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Energy Data Report

Statistics of Privately Owned Electric Utilities in the United States — 1978

Classes A and B Companies

October 1979

U.S. Department of Energy
Energy Information Administration
Assistant Administrator for Energy Data Operations
Washington, D.C. 20461



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Prepared by:
Ken Roth, Ric-Olin Lyles
Financial Statistics Division
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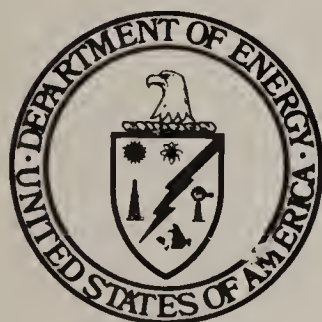
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Released for printing: October 5, 1979

THE PRIVATELY OWNED ELECTRIC UTILITIES

CLASSES A & B

1978

CONTENTS

	Page
Preface	1
The Privately Owned Electric Utilities:	
The 1978 Financial Year in Review	3
Table 1. Electric Utility Plant	3
Table 2. Electric Plant Construction Work in Progress	4
Table 3. Capital Account	5
Table 4. Total Debt	6
Table 5. Schedule of Electric Utility Debt	7
Table 6. Allowance for Funds Used during Construction	9
Table 7. Disposition of Net Income	10
Table 8. Net Income Per Share of Common Stock	10
Table 9. The Revenue Dollar	11
The 1978 Operational Year in Review	13
Table 10. Nuclear Plants Added in 1978	14
Table 11. Net Generation of Electricity	15
Table 12. Total Electric Utility Industry Generation	16
Table 13. Installed Generating Capacity	17
Commission Orders Issued Since November 1972	18
Composite Statements—December 31, 1978, 1977:	
Table 14. Composite Balance Sheet	19
Table 15. Income and Retained Earnings	21
Table 16. Statement of Changes in Financial Position	23
Table 17. Electric Operating Revenues, Customers, and Sales	24
Table 18. Electric Operation and Maintenance Expenses	25
Table 19. Electric Utility Plant	26
Table 20. Generating Plants	27
Table 21. Electric Energy Account	28

Historical Tables:

Table 22. Composite Balance Sheet, 1969-78	29
Table 23. Balance Sheet Relationships, 1969-78	31
Table 24. Income and Retained Earnings, 1969-78	32
Table 25. Income Account Relationships, 1969-78	34
Table 26. Electric Operating Revenues, Customers, and Sales, 1969-78	35
Table 27. Electric Operating Revenue Relationships, 1969-78	36
Table 28. Electric Operation and Maintenance Expenses, 1969-78	37
Table 29. Electric Operation and Maintenance Expense Relationships, 1969-78	40
Table 30. Electric Utility Plant, 1969-78	41
Table 31. Generating Plants, 1969-78	43
Table 32. Electric Energy Account, 1969-78	44

Detail by Companies:

Section I—Balance Sheet	46
Section II—Income and Retained Earnings	120
Section III—Statement of Changes in Financial Position	194
Section IV—Capital Stock and Long-term Debt	233
Section V—Electric Operating Revenues, Customers, and Sales	302
Section VI—Electric Operation and Maintenance Expenses	340
Section VII—Utility Plant	450
Section VIII—Physical Quantities	560
Section IX—Selected Financial Ratios	634
Section X—Investment Tax Credits	642
Section XI—Research, Development, and Demonstration	650
Section XII—Advertising and Sales Expenses	656
Section XIII—Environmental Protection Facilities	662

Index to Companies	674
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PREFACE

This publication presents the 42nd consecutive year of comprehensive financial and operating information on all the large privately owned electric utility companies operating in the United States. The information has been taken from the annual reports of Classes A and B electric utilities presented to the Energy Information Administration (EIA) for the year 1978. Class A utilities are those having an annual electric operating revenue of \$2.5 million or more. Class B utilities are those with an annual electric operating revenue of \$1 million or more, but less than \$2.5 million. The information on electric utility net generation (page 15) which pertains to the entire electric utility industry is compiled from monthly reports of electricity generation filed with the EIA by all electric utilities operating generating facilities.

By the end of 1978, there were 210 Classes A and B companies in operation; in 1977, there were 211 Classes A and B companies in operation.¹ The report prescribed for utilities in these classes is based upon the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts. On the basis of assets and revenues, these Classes A and B utilities comprise nearly 100 percent of the privately owned sector of the electric light and power industry.

The tabulated schedules contained in this report include balance sheets; income and retained earnings statements; statements of changes in financial position; capital stock and long-term debt; electric operating revenues; customers and sales by classes of service; electric operation and maintenance expenses; utility plant; physical quantities; rates of return on electric utility rate base; rates of return on common equity; interest coverage and capitalization ratios; and advertising and sales expense. A section detailing environmental protection facilities and actual expenses incurred (Section XIII) is included for the third time in 1978.

The schedules of this report are based upon the statement accounts and other statistics submitted by the companies in their reports to the FERC. These schedules present the accounts of individual companies only. The accounts of parent and subsidiary companies are not consolidated.

The uniformity of treatment accorded the companies' statements in this report will generally permit ready comparison of items among the various utilities included in the compilations. These statements were filed by all Classes A and B electric utilities, whether or not they were subject to FERC accounting jurisdiction. The Uniform System of Accounts prescribed for use by electric utilities under FERC's jurisdiction was prepared in cooperation with the National Association of Regulatory Utilities Commissioners (NARUC).² In all material respects, it conforms with the NARUC approved system adopted by certain state commissions. Most of the privately owned electric utilities are required to follow one or the other system of accounts. In the presentation of individual company data the companies are grouped according to the state in which they operate. The statements of a company operating in more than one state are included in the state from which the company received most of its revenues.

¹Wisconsin Michigan Power Company merged with Wisconsin Electric Power Company as of December 31, 1978 and has been excluded from the 1978 publication.

²The National Association of Regulatory Utilities Commissioners includes members of the railroad, public utility, and public service commissions of the 50 States, the District of Columbia, the Commonwealth of Puerto Rico, and the territory of the Virgin Islands. The following Federal regulatory agencies were also included: The Interstate Commerce Commission, The Federal Energy Regulatory Commission, The Federal Communications Commission, The Securities and Exchange Commission, and The Civil Aeronautic Board.

No attempt has been made to consolidate (in the technical accounting sense) the accounts of the companies included in the summary statements of this report. The combined totals represent the sum of all accounts as reported by the individual companies; consequently, duplications exist to a limited extent in the composite totals shown in the several statements. Total assets, for example, include intercorporate investments and receivables; the totals for operating revenues and kilowatt-hours sales include intercorporate sales.

For this publication, investments in jointly owned subsidiaries are stated on the equity method. Summary statistics are arranged in four series of tables. Tables one through nine consist of the 1978 financial year in review: electric utility plant; electric plant construction work in progress; capital account; total debt; schedule of electric utility debt; allowance for funds used during construction; disposition of net income; net income per share of common stock; and the revenue dollar. Tables ten through thirteen include the 1978 operational year in review: nuclear plants added in 1978; net generation of electricity; total electric utility industry generation; and installed generating capacity. Tables fourteen through twenty-two consist of 1978/1977 comparative statements of the balance sheet, income account, electric operation and maintenance expenses, electric utility plant, installed generating capacity, and electric energy account. Tables twenty-three through thirty-two include historical statements (1969 through 1978) of the same items as tables fourteen through twenty-two.

As a result of mergers, consolidations, and sales of properties to public authorities, as well as the introduction of new companies, the dollar figures presented in the financial statements are not representative of exactly the same properties from year to year. However, the various ratios that can be obtained from these statements are essentially comparable.

A summarized total for all companies may be found at the beginning of each section: these summaries include the balance sheet, income and retained earnings, changes in financial position, electric operating revenues, customers and sales, operation and maintenance expenses, electric utility plant, electric accounts, and physical quantities.

THE PRIVATELY OWNED ELECTRIC UTILITIES CLASSES A AND B

The 1978 Financial Year in Review

Assets and Other Debits (Table 14)

Privately owned electric utilities, Classes A and B, increased investment in electric utility plant by \$20.15 billion from \$193.16 billion in 1977 to \$213.31 billion in 1978. Based on information presented on Table 19, the approximate distribution of the increase was as follows:

TABLE 1 - ELECTRIC UTILITY PLANT
FOR CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES
AS OF DECEMBER 31, 1978
INCREASE-DECREASE OVER 1977
(BILLIONS OF DOLLARS)

Item	Amount	Percent
Intangible	-	-
Steam production	\$5.54	26.1
Nuclear production	2.62	12.4
Hydraulic production	.27	1.3
Other production	.37	1.7
Total Production	\$8.80	41.5
Transmission	1.80	8.5
Distribution	3.26	15.4
General	.14	0.7
Electric plant purchased and sold-net	.02	0.1
Experimental electric plant unclassified	-	-
Total electric plant in service	\$14.04	66.2
Nuclear fuel	1.04	4.9
Construction work in progress	5.99	28.3
Other	.12	0.6
Total Electric Utility Plant	\$21.19	100.0

Nuclear fuel, a part of electric utility plant, increased by \$1.04 billion from \$3.65 billion in 1977 to \$4.69 billion in 1978 (Table 14).

Construction work in progress of \$42.48 billion is also included in the utility plant balance. Construction work in progress has risen \$5.99 billion from last year's \$36.48 billion. The following tabulation highlights the growth in electric plant construction work in progress since 1969:

TABLE 2 - ELECTRIC PLANT CONSTRUCTION WORK IN PROGRESS
FOR CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES 1969-1978
(MILLIONS OF DOLLARS)

Year	Amount	Increase	Percent Change
1969	7,731	1,835	31.1
1970	10,330	2,599	33.6
1971	13,531	3,201	31.0
1972	16,623	3,092	22.9
1973	20,246	3,623	21.8
1974	22,846	2,600	12.8
1975	¹ 26,319	3,473	15.2
1976	¹ 31,717	5,398	20.5
1977	¹ 36,483	4,766	15.0
1978	¹ 42,476	5,993	16.4
Average Annual Increase			22.0

¹ Environmental construction work in progress includes \$5.09 billion for 1978 and \$4.03 billion for 1977.

At the end of 1978, ten companies had balances of \$1 billion or more in construction work in progress:

Commonwealth Edison Co.	\$2.67 billion
Pacific Gas and Electric Co.	1.81 billion
Duke Power Co.	1.61 billion
Southern California Edison Co.	1.49 billion
Philadelphia Electric Co.	1.34 billion
Consumers Power Co.	1.31 billion
Virginia Electric Power Co.	1.28 billion
Long Island Lighting Co.	1.24 billion
Detroit Edison Co.	1.23 billion
Pennsylvania Power and Light Co.	1.10 billion

In 1978, \$3.33 worth of electric utility plant investment was needed to produce \$1.00 of revenue compared with the equivalent \$3.34 in 1977. This is the lowest ratio during the 10-year period 1969-1978 (Table 23); the highest was \$4.71 which was recorded in 1970.

Total electric utility plant, excluding nuclear fuel and including construction work in progress was \$83.67 billion in 1969 (Table 22). Nuclear fuel was not reported as a separate item on the balance sheet. In 1969, it took \$4.64 of electric utility plant to produce \$1.00 worth of operating revenue (Table 23).

The total of other property and investments increased from \$5.61 billion in 1977, to \$6.38 billion in 1978. An increase of \$769 million in 1978, of which \$672 million was due to increased investments into subsidiary companies.

Current and accrued assets increased from \$18.18 billion in 1977, to \$18.92 billion in 1978. In 1977, the current ratio (current assets times current liabilities) was 1.13, compared with 1.03 in 1978 (Table 23). In 1969, the current and accrued assets were \$4.81 billion and the current ratio was 0.69.

Total assets and other debits for electric utilities increased from \$192.05 billion in 1977 to \$211.09 billion in 1978. In 1969 total assets and other debits were \$77.89 billion (Table 22).

Liabilities and Other Credits (Table 14)

Total proprietary capital increased from \$79.84 billion in 1977, to \$87.37 billion in 1978. Total long-term debt increased from \$82.18 billion in 1977, to \$88.26 billion in 1978.

The following table presents the capital structure for the Classes A and B privately owned electric utilities as of December 31, 1977 and 1978.

TABLE 3 - CAPITAL ACCOUNT
FOR CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES,
AS OF DECEMBER 31, 1977 AND 1978
(BILLIONS OF DOLLARS)

Item	1977		1978	
	Amount	Percent	Amount	Percent
Long-term debt	\$82.18	50.7	\$88.26	50.3
Preferred stock	19.89	12.3	21.37	12.2
Common equity				
Common stock and other paid in capital	41.31	25.5	45.68	26.0
Unappropriated undistributed subsidiary earnings	.80	.5	.94	0.5
Retained earnings	17.83	11.0	19.38	11.0
Total Common Equity	\$59.94	37.0	\$66.00	37.5
Total Capital Account	\$162.01	100.0	\$175.63	100.0

Notes payable (short-term debt including commercial paper) increased from \$3.32 billion in 1977, to \$3.55 billion in 1978 (Table 14). The amount of commercial paper, based on an analysis of short-term debt, was \$1.80 billion in 1977 and \$1.69 billion in 1978.

The following table is an analysis of total debt and the average debt costs (including short-term debt) for the years 1969-1978:

TABLE 4 - TOTAL DEBT 1969-1978 (THOUSANDS OF DOLLARS)					
Year	Long-term Debt (Table 22)	Short-term Debt (Table 22)	Total Debt ¹	Total interest Charges (Table 24)	Average Debt Cost (Percent) ³
1969	37,071,763	2,805,604	39,877,367	² 1,804,271	4.52
1970	41,937,503	2,701,815	44,639,345	2,335,607	5.23
1971	46,707,745	2,837,867	49,545,612	2,612,789	5.27
1972	51,533,127	2,970,018	54,523,145	3,005,260	5.51
1973	56,673,481	4,057,765	60,731,246	3,521,449	5.80
1974	64,498,974	6,635,863	71,134,837	4,498,214	6.32
1975	70,819,753	3,951,558	74,771,311	5,111,043	6.83
1976	76,210,323	3,093,529	79,303,852	5,494,084	6.93
1977	82,177,790	3,320,676	85,498,466	² 5,974,963	6.99
1978	88,262,073	3,549,168	91,811,241	² 6,730,492	7.33

¹ Includes short-term debt.

² Excludes capitalized interest during construction.

³ Average debt cost equals total interest charges divided by total debt.

The substantial amount of electric utility debt due in the next ten years (most of which was issued at 4 percent interest rates or less) indicates that the average interest rate in 1979 and years subsequent to 1979 will continue to increase. For example, \$10.03 billion of electric debt matures during the five-year period 1979-1983. During the next five-year period (1984-1988), another \$7.40 billion of electric utility debt matures.

The following table is a schedule of electric utility debts tabulated from information reported in the 1978 annual report, FPC Form 1. These tabulations are for electric utility debts due and payable between the years 1979 and 2037.

**TABLE 5 - SCHEDULE OF ELECTRIC UTILITY DEBTS
FOR CLASSES A AND B PRIVATELY OWNED BASED ON LONG-TERM DEBT
BONDS(SECTION IV) FALLING DUE, 1979-2037 ¹
(MILLIONS OF DOLLARS)**

Year	Amount	No. of Issues
1979	1,439	98
1980	2,123	88
1981	1,919	84
1982	2,632	112
1983	1,919	95
1984	2,045	121
1985	1,510	74
1986	1,165	69
1987	1,318	81
1988	1,358	83
1989	874	58
1990	1,300	74
1991	1,184	72
1992	1,329	67
1993	1,583	74
1994	1,746	59
1995	1,402	70
1996	3,054	109
1997	2,835	104
1998	3,660	113
1999	3,200	106
2000	4,126	116
2001	4,712	120
2002	4,658	120
2003	5,184	123
2004	5,386	100
2005	3,713	83
2006	5,689	126
2007	5,719	128
2008	4,632	90
2009	401	5
2010	112	2
2011	368	6
2013	47	1
2012	120	2
2037	15	2
Total	\$84,477	

¹ Includes debt issued through 1978. Total may not agree with summary balance sheet amount for long-term debt due to rounding.

Income and Retained Earnings (Table 15)

Electric utility operating revenues which were \$58.86 billion in 1977, increased to \$65.43 billion in 1978 (Table 24). Electric utility operating revenues were 87.5 percent of total utility operating revenues in 1977 and 87.6 percent in 1978 (Table 25). In 1969, electric utility operating revenues were \$18.03 billion and 85.5 percent of total utility operating revenues. Electric utility operating expenses were \$48.58 billion in 1977 and increased to \$54.34 billion in 1978. Electric utility operating expenses were 82.5 percent of electric operating revenues in 1977 and 83.1 percent in 1978 (Table 25). In 1969 electric utility operating expenses were 77.1 percent of electric operating revenues (Table 25).

Salaries and wages charged to electric operation and maintenance expenses were included in electric operating expenses. These amounts were \$5.12 billion in 1977 and \$5.73 billion in 1978. In 1969, these amounts were \$2.44 billion (Table 28). In 1978, salaries and wages were 8.8 percent of electric operating revenues, compared to 8.7 percent in 1977. In 1969 the percentage was 13.5 (Table 29). Based on a kilowatt-hour sold, salaries and wages charged to electric operations were 2.8 mills in 1977 and 3.1 mills in 1978; in 1969 the amount was 2.0 mills (Table 29).

Also included in electric operating expenses are fossil fuel (coal, gas and oil) expenses and nuclear fuel expenses. Fossil fuel expenses were \$19.68 billion in 1977 and \$21.64 billion in 1978 (Table No. 18). In 1969, fossil fuel expenses amounted to \$2.97 billion (Table 28), while fossil fuel expenses were 33.4 percent of electric operating revenues in 1977 and 33.1 percent in 1978. In 1969, fossil fuel expenses were 16.5 percent (Table 29), whereas nuclear fuel expenses were \$623 million in 1977, increasing to \$818 million in 1978 (Table 18). In 1969, nuclear fuel expenses were \$28 million (Table 28), while nuclear fuel expenses represented 1.3 percent of electric operating revenues in 1978. In 1977, nuclear fuel expenses was 1.1 percent (Table 29).

Income taxes, deferred income taxes, and investment tax credits charged to electric utilities' operating expenses totaled \$3.76 billion in 1977 and \$4.04 billion in 1978, while electric depreciation and amortization expenses amounted to \$4.65 billion in 1977 and \$5.16 billion in 1978. Electric depreciation and amortization expense equaled 2.4 percent of electric utility plant in 1977 and 1978 (Table 25).

Electric utility operating income was \$10.29 billion in 1977; in 1978, the amount was \$11.08 billion. In 1978, all utility operating incomes and miscellaneous income, brought the amount of income to \$14.33 billion before interest charges. The total income represented an increase of \$1.22 billion, over the 1977 total of \$13.10 billion of electric utility operating income. It should be noted that the allowance for funds used during construction (AFUDC) represented \$2.75 billion or 31.5 percent of net income before all dividends were paid in 1978; AFUDC was \$2.26 billion in 1977, or 28.2 percent of net income before all dividends were paid.

The allowance for funds used during construction (often referred to as interest during construction) is the net cost of borrowed funds and reasonable rate on other funds used during construction. The allowance is added to construction work in progress and subsequently becomes a part of plant and rate base. During the construction period, the allowance is recorded as 'other income'. For purposes of measurement, the AFUDC has been expressed as a percentage of net income before all dividends and as dollars per share of common stock. In view of the current economic and financial conditions, this comparison is more meaningful than the comparison to average construction work in progress used in publications prior to 1978.

The following table summarizes the changes in the AFUDC since: 1969.

TABLE 6 - ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION
PERCENT OF NET INCOME (TABLE 24) AND DOLLARS PER SHARE
OF STOCK (TABLE 22), YEARS 1969-1978
(THOUSANDS OF DOLLARS)

Year	Net Income Reported	Allowance for Funds Used During Construction	Percent Net Income	Dollars Per Share Common Stock
1969	3,195,961	402,878	12.6	.31
1970	3,407,525	588,406	17.3	.44
1971	2,851,995	812,044	28.5	.57
1972	4,419,491	1,068,682	24.2	.70
1973	4,985,767	1,237,263	24.8	.75
1974	5,297,452	1,530,601	28.9	.85
1975	6,198,264	1,645,067	26.5	.83
1976	7,194,151	1,859,411	25.8	.84
1977	8,009,549	¹ 2,256,626	28.2	.93
1978	8,716,708	¹ 2,746,949	31.5	.91

¹ Includes Allowances for Borrowed Funds Used During Construction.

As previously noted, total income of the Classes A and B privately owned electric utilities for 1978 was \$14.33 billion. Interest on long-term debt represents a first claim against total income. In 1978 these charges aggregated \$6.24 billion and were thus covered 2.4 times after all taxes including Federal income taxes. The same coverage appeared in 1977 (Table 25). The average interest rate on total long-term debt was 7.3 percent in 1978 and 7.1 percent in 1977.

The second claim against income is the dividend on preferred stock: The average dividend rate on preferred stock outstanding was 7.9 percent in 1978, a new high, while in 1977, the rate was 7.8 percent. As with debt capital, much of the preferred stock of the electric companies was issued when dividend rates were considerably lower than at the present time.

Net income (the balance remaining after providing for payment of all expenses) amounted to \$8.01 billion in 1977 and \$8.72 billion in 1978. Net income represented 11.9 percent of operating revenues in 1977 and 11.7 percent in 1978 (Table 25).

On February 23, 1973, the Federal Energy Regulatory Commission issued Order No. 469, which established equity accounting for investments in subsidiary companies to be effective as of January 1, 1973. Of the \$8.72 billion earned in 1978 by the Classes A and B privately owned electric utilities, \$398 million (or 4.6 percent) compared to \$345 million (or 4.3 percent) in 1977 is attributable to the equity earnings of subsidiary companies.

The following information shows the net income disposition of Classes A and B privately owned electric utilities for the years 1977 and 1978.

**TABLE 7 - DISPOSITION OF NET INCOME
FOR CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES (TABLE 15)
AS OF DECEMBER 31, 1977 AND 1978
(THOUSANDS)**

Item	1977	1978
Net income	\$8,009,549	\$8,716,708
Less: preferred stock dividends declared	\$1,479,929	\$1,625,040
Income available for common equity	\$6,529,620	\$7,091,668
Less: common dividends declared	\$4,637,417	\$5,252,651
Net income retained in the business	\$1,892,203	\$1,839,017
Number of shares (thousands) of common stock outstanding	2,421,505	2,630,243

Income available for common equity was equal to 11.3 percent in 1978 and 11.5 in 1977 (Table 25). The percentage return earned on common equity by the individual companies in 1977 and 1978, is respectively, shown in Section IX.

Unappropriated retained earnings at the beginning of 1978 were \$17.83 billion. After balances transferred from income, appropriations of retained earnings, and declaration of dividends, unappropriated retained earnings on December 31, 1978 equaled \$19.33 billion.

Dividends declared on common stock amounted to \$5.25 billion in 1978 and \$4.64 billion in 1977. Dividend appropriations for common stock were 74.1 percent of the earnings available for common stock in 1978, and 71.0 percent in 1977 (Table 25). There were 20 companies that did not declare common dividends in 1978, and 19 in 1977. Those that did not declare common dividends were, for the most part, not publicly owned.

The following table summarizes net income per share of common stock for the period 1969 through 1978:

**Table 8 - Net Income Per Share of Common Stock
1969-1978**

(Thousands of Dollars)

Year	Net Income Reported (1)	Preferred Stock Dividends (2)	Net Income After Pre- ferred Stock Dividends (3)*	Number of Shares of Common Stock (in thousands) (4)	Net Income Per Share of Common Stock (5)**
1969	3,195,961	307,843	2,888,118	1,291,158	2.24
1970	3,407,525	362,370	3,045,155	1,343,500	2.27
1971	3,851,995	493,944	3,358,051	1,420,819	2.36
1972	4,419,491	623,192	3,787,299	1,523,144	2.49
1973	4,985,767	790,413	4,195,354	1,654,086	2.54
1974	5,297,452	954,729	4,342,723	1,790,506	2.43
1975	6,198,264	1,139,172	5,059,092	1,991,518	2.54
1976	7,194,151	1,341,260	5,852,891	2,215,482	2.64
1977	8,009,549	1,479,929	6,529,620	2,421,505	2.70
1978	8,716,708	1,625,040	7,091,668	2,630,243	2.70

* Column (1) minus Column (2) = Column (3)

** Column (3) divided by Column (4) = Column (5).

TABLE 9 - THE REVENUE DOLLAR
FOR CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES
AS OF DECEMBER 31, 1977 AND 1978
FROM INFORMATION IN TABLES 15 AND 18

Item	1977	1978
Source		
Electric utility operating revenues	\$0.848	\$0.847
Gas utility operating revenues	.111	.112
Other utility operating revenues	.009	.009
Allowance for funds used during construction	.020	.021
Equity in earnings of subsidiary companies	.005	.005
Interest, dividends, and miscellaneous	.006	.006
Total source	\$1.000	\$1.000
Disposition		
Electric utility operating expense		
Fossil fuel expense	\$0.284	\$0.280
Nuclear fuel expense	.009	.011
Purchased power	.067	.068
Other operations expense	.101	.107
Maintenance expense	.051	.54
Depreciation and amortization	.067	.067
Taxes other than income	.067	.065
Income taxes - current	.014	.015
Income taxes - deferred - net	.021	.020
Investment tax credits - net	.020	.017
Gains and losses on disposition of utility property	-	-
Total electric utility operating expenses	\$0.700	\$0.704
Gas utility operating expenses	.103	.103
Other utility operating expenses	.009	.008
Other income deductions - net	-.001	-.001
Interest charges	.074	.073
Extraordinary items - net	-	-
Preferred stock dividends	.021	.021
Common stock dividends	.067	.068
Retained earnings	.029	.024
Total disposition	\$1.000	\$1.000

Changes in Financial Position (Table 16)

Total operation funds increased from \$14.34 billion in 1977 to \$15.61 billion in 1978; total outside source funds increased from \$16.02 billion in 1977 to \$16.49 billion in 1978. Of the total funds from outside sources, \$7.51 billion, 45.6 percent, came from issuance of long-term debt in 1978. In 1977, the amounts were \$7.88 billion, or 49.2 percent.

Total application to construction and plant expenditures (including land) increased from \$20.15 billion in 1977 to \$22.82 billion in 1978. Included were gross additions to utility plants, which increased from \$20.37 billion in 1977 to \$23.14 billion in 1978. Gross additions to nuclear fuel increased from \$1.10 billion in 1977 to \$1.15 billion in 1978. Total dividends paid on preferred and common stock were \$6.09 billion in 1977 and \$6.84 billion in 1978. The Classes A and B privately owned electric utilities retired \$4.07 billion in securities and short-term debt during 1977 and retired \$3.53 billion in 1978.

Electric Customers, Sales, and Operating Revenues (Table 17)

The number of ultimate consumers served by the privately owned utilities in 1978 averaged 67,191,048. Residential customers, numbering 59,310,650, accounted for almost nine out of every ten customers. The average annual energy use per residential customer amounted to 8,453 kilowatt-hours at an average cost to the customer of 4.31 cents in 1978, this was 8,256 kWh at 4.06 cents in 1977. The average annual bill was \$364.35 in 1978 and \$334.92 in 1977 (Table 27). In 1969, the number of ultimate consumers averaged 55,388,000 (Table 26).

In the commercial classification, the average annual energy use per customer in 1978 amounted to 53,108 kWh at an average annual cost to the customers of \$2,318.63. In 1977, these respective amounts were 53,573 and \$2,155.01. In the industrial classification, the average annual energy use per customer amounted to 1,744,946 kWh with an average annual cost of \$48,688.18; while in 1977, the amounts were 1,738,541 kWh at an average cost of \$44,197.19.

In 1978 the commercial and industrial sales classifications, unit price of energy to the ultimate consumer was 4.37 cents and 2.79 cents per kWh, respectively. Corresponding prices in 1977 were 4.02 cents and 2.54 cents (Table 27). Ultimate consumers served by the privately owned utilities represent 78.0 percent of the national total; the other 22.0 percent are served by the publicly owned systems or cooperatives based electric utility net generation data obtained from sources other than the annual report, Form 1.

Revenues from sales for resale were \$6.23 billion in 1977; they increased to \$6.99 billion in 1978 (Table 17). In 1969, revenues from sales for resale amounted to \$1.29 billion (Table 26).

In 1977, total electric operating revenues from sales of electric energy and other operating revenues totaled \$58.86 billion; they increased to \$65.43 billion in 1978 (Table 17). The residential customers amounted to 88.3 percent of total customers in 1977 and 88.3 in 1978. Also, revenues from sales to residential customers amounted to 33.1 percent of total electric operating revenues in 1977 and 33.0 percent of the total in 1978 (Table 27). In 1969, total electric operating revenues were \$18.03 billion (Table 26).

CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES

The 1978 Operational Year in Review

Sales of Electricity

Privately owned electric utilities had total sales of electric energy amounting to 1.870 trillion kilowatt-hours in 1978, a new high in total sales, compared to 1.799 trillion kWh sold in 1977 (Table 17).

In 1978, sales of electric energy to ultimate consumers by Classes A and B privately owned electric utilities amounted to a total of 1.563 trillion kWh. Of that total, 501 billion kilowatt hours went to residential customers, 1.01 trillion to commercial and industrial customers, and the balance (50 billion) went to public street and highway lighting customers, other public authorities, railroads and railways, and interdepartmental use (Table 17).

Sales of energy for resale in 1978 amounted to 307 billion kilowatt-hours (Table 17). (The sales, subject to the jurisdiction of the Federal Energy Regulatory Commission, are made to other electric utilities - private, municipal, cooperative for resale to ultimate consumers). In 1978, there were 2 companies that had 50 percent or more sales for resale as a percent of total kilowatt-hour sales. Eighteen of these companies had 100 percent sales for resale; 1 company had 90 percent or more (excluding intercompany sales) based on data tabulated from Section V.

Generating Capacity

The installed generating capacity of Classes A and B privately owned utilities at the end of 1978 totaled 445,526,981 kW (Table 20). The installed capacity at the end of 1977 was 434,466,658 kW. In 1969, the installed capacity was 241,230,000 kW (Table 31). Based on data tabulated from Table 20, 87.2 percent of the 1978 increase in capacity (11,060,323 kW) was in steam plants fired by fossil fuels; 31.2 percent in steam plants fired by nuclear fuel; and decreased 21.1 percent in gas turbine and internal combustion engine plants. Hydraulic powered generating stations increased 2.7 percent in 1978. New steam plant capacity was installed in virtually all plants with individual capacities in excess of 1,000,000 kW. Gas turbine engine generating capacity decreased from 33,972,424 kW to 32,167,194 kW during 1978. Although the decrease capacity represents only 7.2 percent of the total generating capacity of the companies, the quick start-up capability is important for peaking purposes and emergency use. The capacity of nuclear fueled steam plants increased from 40,704,581 kW in 1977 to 44,160,821 kW in 1978. In 1978, 9.9 percent of total installed generating capacity was in nuclear fueled plants (Table 20).

The following table lists nuclear plants added to installed capacity kilowatts during the year 1978:

TABLE 10 - NUCLEAR PLANTS ADDED TO INSTALLED CAPACITY KILOWATTS IN 1978

New Plant	Location	Installed Capacity Kilowatts	Owners
Donald C. Cook No.2	Bridgman, Mich.	1,161,650	Indiana and Michigan Power Co.
Three Mile Island No.2	Middletown, Pa.	480,600	Metropolitan Edison Co. (50%)
		240,300	Pennsylvania Electric Co. (25%)
		240,300	Jersey Central Power and Light Co. (25%)
North Anna	Mineral, Va.	979,940	Virginia Electric Power Co.
Total New Installed Capacity		3,102,790	
Adjustments to Reported Capacity		,353,450	
Net Increase in Nuclear Plants Installed Capacity		3,456,240	

Energy Source

Coal, oil, and gas-fired steam electric generating plants were the source of 1.383 trillion kWh or 80.3 percent of the net generation by Classes A and B privately owned electric utilities in 1978 (Table 21). Nuclear, hydro, internal combustion, and gas turbine plants accounted for the remaining 17.7 percent of net generation. Nuclear fuel plants produced 232.6 billion kWh in 1978, compared to 212.8 billion kWh in 1977; this represents an increase of 9.3 percent. Since 1969, generation by the privately owned industrial sector has exceeded 1 trillion kWh. The quantities and relative portions of the energy produced by the various modes of electric generation in 1978, as well as the previous five years, are shown in the following summary:

TABLE 11 - NET GENERATION OF ELECTRICITY
FOR CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES 1973-1978
(MILLIONS OF KILOWATT-HOURS)

Year	Steam	Nuclear	Hydro ¹	Gas Turbine and Internal Combustion Engine	Total
1973	1,265,038	78,008	89,945	25,436	1,458,427
1974	1,228,896	100,502	² 91,795	31,900	1,453,093
1975	1,226,337	152,021	² 91,208	23,398	1,492,964
1976	1,311,508	161,484	² 78,082	20,372	1,571,446
1977	1,377,795	212,853	² 68,378	25,358	1,684,384
1978	1,383,267	232,618	81,865	24,479	1,722,229
Percent of Total Generation					
1973	86.7	5.4	6.2	1.7	100.0
1974	84.6	6.9	6.3	2.2	100.0
1975	82.1	10.2	6.1	1.6	100.0
1976	83.4	10.3	5.0	1.3	100.0
1977	81.8	12.6	4.1	1.5	100.0
1978	80.3	13.5	4.8	1.4	100.0

¹ Includes conventional and pumped storage hydro generation

² Revised

For a 10-year record (including detail of other receipts and of the disposition of energy generated and received) see: Table 32.

Total Electric Utility Industry, Generation

Net generation of the electric energy in the United States reached a record total of 2.206 trillion kWh in 1978. This represented an increase of 3.9 percent over the 2.124 trillion kWh generated in 1977. The privately owned sector increased net generation by 37.3 billion kWh during 1978.

The following tabulation summarizes the electricity generation of the various segments in the electric power industry, as well as the relative output of each total segment of the industry for the past decade. The data for the tabulation was collected from other sources and may not be in complete agreement with net generation for all Classes A and B privately owned electric utilities as reported in the annual reports in accord with FPC Form No. 1:

Table 12 - Electric Utility Net Generation in the United States 1969-1978 ¹

(Millions of kilowatt hours)

Privately, Publicly and Cooperatively Owned ²

Year	Coopera- tives	Federal	Power Districts State Projects	Municipal	Subtotal	Privately Owned ³	Total ⁴
1969	17,513	183,245	69,648	69,614	340,020	1,105,262	1,445,282
1970	23,459	185,755	66,023	71,490	346,737	1,186,069	1,532,796
1971	27,288	194,490	69,678	72,535	363,931	1,250,005	1,613,936
1972	31,610	206,736	73,378	78,922	390,646	1,356,677	1,747,323
1973	35,126	211,716	79,642	80,872	407,356	1,448,860	1,856,216
1974	33,845	219,622	91,981	78,500	423,948	1,441,014	1,864,961
1975	35,354	221,223	92,699	81,541	430,817	1,486,821	1,917,638
1976	41,230	235,904	100,217	78,120	455,471	1,582,011	2,037,482
1977	44,893	213,662	98,188	83,470	440,213	1,684,110	2,124,323
1978 ⁵	48,728	235,253	111,452	89,707	485,140	1,721,375	2,206,515
Percent of Total Privately, Publicly and Cooperatively Owned ²							
1969	1.2	12.7	4.8	4.8	23.5	76.5	100.0
1970	1.5	12.1	4.3	4.7	22.6	77.4	100.0
1971	1.7	12.1	4.3	4.5	22.6	77.4	100.0
1972	1.8	11.9	4.2	4.5	22.4	77.6	100.0
1973	1.9	11.4	4.3	4.3	21.9	78.1	100.0
1974	1.8	11.8	4.9	4.2	22.7	77.3	100.0
1975	1.9	11.5	4.8	4.3	22.5	77.5	100.0
1976	2.0	11.6	4.9	3.8	22.4	77.6	100.0
1977	2.1	10.1	4.6	3.9	20.7	79.3	100.0
1978 ⁵	2.2	10.7	5.0	4.1	22.0	78.0	100.0

¹ Exclusive of energy used for pumped storage.

² Revised in 1973 to separate Power Districts, State Projects from Municipals and Cooperatives.

³ Does not include industrial plants net generation.

⁴ Includes the generation of numerous small utilities accounting for less than 2 percent of the privately owned division of the industry not otherwise represented in Table No. 21.

⁵ Preliminary

Total installed generating capacity in the United States reached a new high of 560,202 megawatts in 1978. The privately owned Classes A and B electric utilities installed generating capacity was 445,645 mW in 1978, or 80.0 percent of the total industry.

TABLE 13 - INSTALLED GENERATING CAPACITY
OF ELECTRIC UTILITIES IN THE UNITED STATES, 1969-1978
(MEGAWATTS)

Year	Total Electric Utility Industry	Classes A and B Privately Owned Electric Utilities
1969	313,349	241,230
1970	340,353	259,682
1971	367,396	288,205
1972	399,606	312,067
1973	439,875	345,469
1974	475,988	375,348
1975	508,252	394,850
1976	530,999	414,265
1977	557,012	² 434,467
1978 ¹	560,202	445,527

¹Preliminary data subject to revision.

²Revised

Commission Orders Issued Since November 1972

The following is a list of Commission orders that effected changes in the FERC Uniform System of Accounts and/or changes in the tables presented in this publication

Order No.	Date of Issue	Effective	Docket No.	Description of Order
460 -----	Nov.13, 1972	Jan. 1, 1973	R-445	Deleted accounts 914 and 915, merchandise jobbing and etc., U.S.A. and FPC Form No. 1.
469 -----	Feb. 1, 1973	Jan. 1, 1973	R-395	Equity method of accounting established, U.S.A. and FPC Form No. 1.
Erratum -----	Feb. 21, 1973			
473 -----	Feb. 15, 1973	Jan. 1, 1973	R-412	Consolidated accumulated depreciation accounts under one title, U.S.A. and FPC Form No. 1.
Erratum -----	Dec. 27, 1973			
475 -----	March 1, 1973	March 1, 1973	R-451	Extension of test period in electric plant instruction on 9-D, U.S.A. only.
477 -----	March 12, 1973	Jan. 1, 1973	R-449	Acquisition adjustments, U.S.A. only.
483 -----	Apr. 30, 1973	Dec. 31, 1973	R-462	Accounting and rate treatment for Research and Development, U.S.A., FPC Form No. 1 and Regulations.
Erratum -----	May 9, 1973			
486 -----	July 3, 1973	Jan.1, 1974	R-456	Accounting for specialized training costs, U.S.A. only.
486-A -----	Oct. 29, 1973			
490 -----	Aug. 22, 1973	Jan. 1, 1974	R-430	Elimination of contributions in aid of construction, U.S.A. and FPC Form No. 1.
503 -----	Jan. 29, 1974	Dec. 31, 1973	RM74-5	Annual revisions to FPC Form No. 1 and Form No. 5 for 1973 reporting year.
504 -----	Feb. 11, 1974	Dec. 31, 1973	R-424 & R-446	Accounting for income tax deferrals of the "class life asset depreciation range" provision (ADR) in the 1971 Revenue Act, U.S.A., FPC No. 1, - Form No. 1-F and Form No. 5.
505 -----	Feb. 11, 1974	Jan. 1, 1973	R-424	Accounting for premium discount and expense of debt, and reacquisition of long-term debt, U.S.A., FPC Form No. 1 and Form No.5.
505-A -----	Feb. 25, 1974	Jan. 1, 1974		Extended the reporting requirements to Jan. 1, 1974.
519 -----	Nov. 18, 1974	Dec. 31, 1974	RM75-4	Annual revisions to FPC Form No. 1.
530 -----	June 18, 1975	June 18, 1975	R-424 & R-446	
530A -----	Jan. 19, 1976			
530B -----	Sept. 3, 1976			Accounting for comprehensive interperiod tax allocation, U.S.A. and FPC Form No. 1.
538 -----	Oct. 15, 1975	Reporting yr. 1975	RM76-7	Revised annual report FPC Form No. 1 to be consistent with U.S. Tax Reduction Act of 1975 to allow for reporting of new investment tax credit allowable.
542 -----	Dec. 2, 1975	Reporting yr. 1975	RM75-5	Established reporting of Capital costs and annual expenses of operating environmental protection facilities and activities, FPC Form No. 1 only.
549 -----	June 15, 1976	Reporting yr. 1976	RM76-3	Established new customer service and informational expense accounts for the accounting and reporting of operating expenses incurred in the area of non-promotional customer assistance expense. Also provided separate accounting and reporting classification for costs incurred in advertising by establishing a new general advertising expense account.
561 -----	Feb. 2, 1977	Reporting yr. 1977	RM75-27	Amendments to Uniform System of Accounts for Public Utilities and Licensees to provide for the determination of rate for computing the allowance for funds used construction and revision of certain schedule pages on FPC Form No. 1.
566 -----	June 3, 1977	Reporting yr. 1977	RM76-7	Order prescribing changes in accounting and rate treatment for research, development, and demonstration expenditures. Revise title to read Research, Development, and Demonstration Expenditures (188).

**Table 14 - Privately Owned Classes A & B Electric Utilities,
Composite Balance Sheet, as of December 31**

(Thousands of Dollars)

Item	1978	1977
ASSETS AND OTHER DEBITS		
UTILITY PLANT		
Electric utility plant	\$170,834,972	\$156,679,084
Electric construction work in progress ¹	42,475,827	36,483,951
Total Electric Utility Plant	\$213,310,799	\$193,163,035
Elec. util. accum. prov. for deprec., depl., and amort.	42,921,476	38,741,589
Net Electric Utility Plant, Less Nuclear Fuel	\$170,389,323	\$154,421,446
Nuclear fuel	\$4,690,211	\$3,651,885
Accum. prov. for amort. of nuclear fuel assemblies	1,561,044	1,072,808
Net Nuclear Fuel	\$3,129,167	\$2,579,077
Other utility plant	\$12,944,702	\$12,401,291
Other utility construction work in progress	237,384	218,245
Total Other Utility Plant	\$13,182,086	\$12,619,536
Other utility accum. prov. for deprec., depl., and amort.	3,932,073	3,662,455
Net Other Utility Plant	\$9,250,013	\$8,957,081
All utility plant	\$188,469,885	\$172,732,260
All utility plant construction work in progress	42,713,211	36,702,196
Total All Utility Plant	\$231,183,096	\$209,434,456
All utility accum. prov. for deprec., depl., and amort.	48,414,593	43,476,852
Net All Utility Plant	\$182,768,503	\$165,957,604
Utility plant adjustments		
OTHER PROPERTY AND INVESTMENTS		
Nonutility property less accum. prov. for deprec. and amort. ..	\$269,970	\$228,146
Investments in associated companies	107,236	336,603
Investments in subsidiary companies	4,799,836	4,128,115
Other investments	756,004	646,624
Special funds	442,772	267,304
Total Other Property and Investments	\$6,375,818	\$5,606,792
CURRENT AND ACCRUED ASSETS		
Cash	\$698,358	\$751,536
Special deposits	501,296	737,103
Working funds	67,682	55,549
Temporary cash investments	1,502,021	1,578,870
Notes and accounts receivable (net)	6,644,941	5,854,968
Receivables from associated companies	761,074	658,817
Materials and supplies	6,235,250	6,053,897
Prepayments	523,159	472,529
Other current and accrued assets	1,984,842	2,018,361
Total Current and Accrued Assets	\$18,918,623	\$18,181,630
DEFERRED DEBITS		
Unamortized debt expense	\$381,595	\$357,454
Extraordinary property losses	565,986	254,397
Preliminary survey and investigation charges	100,107	90,464
Clearing accounts	39,414	39,697
Deferred losses from disposition of utility plant	42,559	1,924
Research and development expenditures	24,246	23,267
Unamortized loss on reacquired debt	63,680	59,769
Accumulated deferred income taxes	349,892	192,384
Other deferred debits	1,462,985	1,289,351
Total Deferred Debits	\$3,030,464	\$2,308,707
TOTAL ASSETS AND OTHER DEBITS	\$211,093,408	\$192,054,733

**Table 14 - Privately Owned Classes A & B Electric Utilities,
Composite Balance Sheet, as of December 31 —Continued**

(Thousands of Dollars)

Item	1978	1977
LIABILITIES AND OTHER CREDITS		
PROPRIETARY CAPITAL		
Common stock issued	\$27,782,879	\$25,704,367
Preferred stock issued	21,365,486	19,894,396
Capital stock subscribed, liability and premium	12,960,343	11,173,519
Other paid-in capital	5,374,032	4,825,557
Installments received on capital stock	1,883	1,511
Discount on capital stock	-8,696	-8,548
Capital stock expense	-424,965	-374,050
Retained earnings	19,376,545	17,829,021
Unappropriated undistributed subsidiary earnings	943,209	795,229
Reacquired capital stock	-3,263	-5,273
Total Proprietary Capital	\$87,367,453	\$79,835,729
LONG TERM DEBT		
Bonds (less reacquired)	\$83,223,916	\$77,289,782
Advances from associated companies	195,949	291,563
Unamortized premium on long term debt	121,893	126,052
Unamortized discount on long term debt (debit)	247,462	218,440
Other long term debt	4,967,776	4,688,834
Total Long Term Debt	\$88,262,073	\$82,177,791
CURRENT AND ACCRUED LIABILITIES		
Notes payable	\$3,549,168	\$3,320,676
Accounts payable	5,566,808	4,264,348
Payables to associated companies	1,122,437	990,191
Taxes accrued	3,415,582	3,203,628
Interest accrued	1,727,897	1,577,560
Dividends declared	802,671	731,771
Tax collections payable	229,836	200,964
Other current and accrued liabilities	1,902,325	1,746,248
Total Current and Accrued Liabilities	\$18,316,724	\$16,035,386
DEFERRED CREDITS		
Customer advances for construction	\$356,217	\$306,882
Accumulated deferred investment tax credits	5,244,971	4,074,634
Deferred gains from disposition of utility plant	1,596	1,631
Unamortized gain on reacquired debt	57,919	37,635
Accumulated deferred income taxes	10,003,956	8,342,041
Other deferred credits	1,172,017	1,000,405
Total Deferred Credits	\$16,836,676	\$13,763,228
OPERATING RESERVES		
Total Operating Reserves	\$310,482	\$242,599
TOTAL LIABILITIES AND OTHER CREDITS	\$211,093,408	\$192,054,733

¹ Includes Environmental Construction Work in Progress of \$5,091,451 for 1978 and \$4,030,532 for 1977.

Note: Due to rounding detail may not add to totals.

**Table 15 - Privately Owned Classes A & B Electric Utilities,
Income and Retained Earnings, Year Ended December 31**

(Thousands of Dollars)

Item	1978	1977
ELECTRIC UTILITY OPERATING INCOME		
Electric Operating Revenues -----	\$65,427,274	\$58,864,961
Electric Operating Expenses:		
Operation expense -----	\$35,990,178	\$31,995,548
Maintenance expense -----	4,172,779	3,531,580
Depreciation expense -----	5,099,112	4,617,045
Amortization -----	63,665	32,011
Taxes other than income taxes -----	4,982,176	4,637,967
Income taxes - Federal -----	898,429	722,366
Income taxes - other -----	259,798	217,343
Provision for deferred income taxes -----	2,508,185	2,076,810
Provision for deferred income taxes - credit -----	959,468	611,916
Investment tax credit adjustments - net -----	1,331,580	1,360,548
Gains from disposition of electric utility plant -----	2,977	2,049
Losses from disposition of electric utility plant -----	1,372	1,645
Total Electric Operating Expenses -----	\$54,344,830	\$48,578,898
Net Electric Operating Income -----	\$11,082,444	\$10,286,063
GAS UTILITY OPERATING INCOME		
Gas Operating Revenues -----	\$8,617,545	\$7,728,156
Gas Operating Expenses:		
Operation expense -----	\$6,726,206	\$6,005,940
Maintenance expense -----	232,461	233,246
Depreciation expense -----	313,580	301,912
Amortization -----	4,989	4,618
Taxes other than income taxes -----	487,898	458,840
Income taxes - Federal -----	158,293	77,442
Income taxes - other -----	15,869	13,776
Provision for deferred income taxes -----	111,067	126,431
Provision for deferred income taxes - credit -----	73,508	72,035
Investment tax credit adjustments - net -----	24,483	24,637
Gains from disposition of gas utility plant -----	20	41
Losses from disposition of gas utility plant -----	10	1
Total Gas Operating Expenses -----	\$8,001,328	\$7,174,767
Net Gas Utility Operating Income -----	\$616,217	\$553,389
OTHER UTILITY OPERATING INCOME		
Other Utility Operating Revenues -----	\$643,415	\$643,623
Other Utility Operating Expenses:		
Operation expense -----	\$482,206	\$481,269
Maintenance expense -----	47,987	42,981
Depreciation expense -----	28,263	28,050
Amortization -----	135	150
Taxes other than income taxes -----	54,484	57,672
Income taxes - Federal -----	-12,410	-10,258
Income taxes - other -----	112	-469
Provision for deferred income taxes -----	5,955	6,426
Provision for deferred income taxes - credit -----	5,473	2,491
Investment tax credits adjustments - net -----	6,771	4,440
Gains from disposition of utility plant -----	-	-
Losses from disposition of utility plant -----	-	-
Total Other Utility Operating Expenses -----	\$608,031	\$607,770
Total Other Utility Operating Income -----	\$35,383	\$35,853
ALL UTILITY OPERATING INCOME		
All Utility Operating Revenues -----	\$74,688,234	\$67,236,740
All Utility Operating Expenses:		
Operation expense -----	\$43,198,590	\$38,482,757
Maintenance expense -----	4,453,228	3,807,807
Depreciation expense -----	5,440,955	4,947,007
Amortization -----	68,790	36,779
Taxes other than income taxes -----	5,524,558	5,154,479
Income taxes - Federal -----	1,044,312	789,551
Income taxes - other -----	275,779	230,650
Provision for deferred income taxes -----	2,625,207	2,209,667
Provision for deferred income taxes - credit -----	1,038,448	686,442
Investment tax credits adjustments - net -----	1,362,834	1,389,625
Gains from disposition of utility plant -----	2,997	2,090
Losses from disposition of utility plant -----	1,383	1,646
Total All Utility Operating Expenses -----	\$62,954,190	\$56,361,436
Total All Utility Operating Income -----	\$11,734,044	\$10,875,304

**Table 15 - Privately Owned Classes A & B Electric Utilities,
Income and Retained Earnings, Year Ended December 31 —Continued**

(Thousands of Dollars)

Item	1978	1977
OTHER INCOME AND DEDUCTIONS		
Other Income:		
Nonutility operating income	\$5,525	\$5,798
Equity in earnings of subsidiary companies	398,468	345,438
Interest and dividend income	365,077	274,412
Allowance for funds used during construction	1,643,691	1,391,708
Miscellaneous nonoperating income	32,006	50,422
Gain on disposition of property	71,647	90,853
Total Other Income	\$2,516,413	\$2,158,631
Other Income Deductions:		
Loss on disposition of property	\$22,948	\$7,160
Miscellaneous amortization	7,459	4,744
Miscellaneous income deductions	80,702	73,923
Total Other Income Deductions	\$111,110	\$85,827
Taxes Applicable to Other Income and Deductions:		
Taxes other than income taxes	\$10,516	\$10,450
Income taxes - Federal	-144,100	-136,363
Income taxes - other	-24,661	-17,806
Provision for deferred income taxes	15,245	9,184
Provision for deferred income taxes - credit	29,139	19,551
Investment tax credit adjustments - net	1,980	3,246
Investment tax credits	-24,976	-18,770
Total Taxes Applicable to Other Income and Deductions	\$-195,134	\$-169,610
Net Other Income and Deductions	\$2,600,437	\$2,242,414
INTEREST CHARGES		
Interest on long term debt	\$6,240,494	\$5,652,820
Amortization of debt discount and expense	38,811	35,184
Amortization of loss on reacquired debt	2,450	991
Amortization of premium on debt - credit	7,721	9,518
Amortization of gain on reacquired debt - credit	3,635	2,267
Interest on debt to associated companies	40,375	26,806
Other interest expense	419,718	270,947
Allowance for borrowed funds used during construction - credit	1,103,258	864,918
Net Interest Charges	\$5,627,234	\$5,110,045
Income Before Extraordinary Items	\$8,707,246	\$8,007,673
EXTRAORDINARY ITEMS		
Extraordinary income	\$18,067	\$5,893
Extraordinary deductions	70	2,285
Net Extraordinary Items	\$17,997	\$3,608
Income taxes - Federal and other	8,535	1,732
Extraordinary Items After Taxes	\$9,462	\$1,876
NET INCOME	\$8,716,708	\$8,009,549
RETAINED EARNINGS		
Unappropriated Retained Earnings - Beginning of Year	\$17,781,754	\$16,176,900
Balance transferred from income	8,315,544	7,659,712
Credits to retained earnings	8,220	7,295
Debits to retained earnings	139,719	132,383
Appropriation of retained earnings	7,938	1,228
Dividends declared - preferred stock	1,625,040	1,479,929
Dividends declared - common stock	5,252,651	4,637,417
Transfer from unappropriated undistributed subsidiary earnings	-246,951	-236,071
Unappropriated Retained Earnings - End of Year	\$19,327,122	\$17,829,021
Appropriated retained earnings	28,053	
Appropriated retained earnings-amortization reserve, federal	21,370	
TOTAL RETAINED EARNINGS	\$19,376,545	\$17,829,021

Note: Due to rounding detail may not add to totals.

Table 16 - Privately Owned Classes A & B Electric Utilities
Statement of Changes in Financial Position, December 31

(Thousands of Dollars)

ITEM	1978	1977
SOURCES OF FUNDS		
Funds From Operations:		
Net Income	\$8,716,708	\$8,009,549
Principal Noncash Charges (Credits) to Income:		
Depreciation and depletion	5,608,011	5,063,310
Amortization	377,114	288,437
Provision for deferred or future income taxes - net	1,619,019	1,460,904
Investment tax credit adjustments	1,261,337	1,278,521
Less: Allowance for other funds used during construction ¹	1,809,620	1,446,476
Other principal noncash charges (credits)	-164,410	-317,050
Total Funds From Operations	\$15,608,159	\$14,337,195
Funds From Outside Sources (New Money):		
Long term debt	\$7,514,974	\$7,879,023
Preferred stock	1,713,140	1,964,809
Common stock	3,729,643	3,880,118
Net increase in short term debt	1,632,966	1,221,766
Other funds from outside sources - net	1,896,489	1,076,793
Total Funds From Outside Sources	\$16,487,212	\$16,022,509
Sale of Noncurrent Assets	\$723,702	\$878,762
Contributions From Associated and Subsidiary Companies	280,257	213,183
Other Sources of Funds - Net	1,698,370	935,112
TOTAL SOURCES OF FUNDS	\$34,797,700	\$32,386,761
APPLICATION OF FUNDS:		
Construction and Plant Expenditures (Incl. Land):		
Gross additions to utility plant (less nuclear fuel)	\$23,141,088	\$20,366,834
Gross additions to nuclear fuel	1,151,349	1,100,467
Gross additions to common utility plant	183,118	106,430
Gross additions to nonutility plant	14,362	6,099
Less: Allowance for other funds used during construction ¹	1,718,032	1,356,777
Other construction and plant expenditures	44,271	-74,814
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	\$22,816,156	\$20,148,239
Dividends on Preferred Stock	\$1,612,624	\$1,555,501
Dividends on Common Stock	\$5,229,929	\$4,530,960
Funds for Retirement of Securities and Short Term Debt:		
Long term debt	\$1,951,020	\$2,476,938
Preferred stock	154,549	165,366
Redemption of capital stock	19,917	5,797
Net decrease in short term debt	1,114,189	1,208,325
Other funds for retirement - net	288,296	209,911
Purchases of Other Noncurrent Assets	123,837	87,731
Investment in and Advances to Assoc. and Subs. Companies	403,461	365,899
Other Applications of Funds - Net	1,083,722	1,632,094
TOTAL APPLICATIONS OF FUNDS	\$34,797,700	\$32,386,761

¹ New account for 1977. Federal Energy Regulatory Commission Order No. 561, issued February 2, 1977.

Note: Due to rounding detail may not add to totals.

**Table 17 - Privately Owned Classes A & B Electric Utilities
Electric Customers, Sales and Operating Revenues,
Year Ended December 31**

Item	1978	1977
SALES OF ELECTRICITY		
NUMBER OF CUSTOMERS		
<i>(Average Per Month):</i>		
Ultimate Consumers:		
Residential customers	59,310,650	58,149,952
Commercial and industrial customers:		
Small (or commercial)	7,269,627	7,147,783
Large (or industrial)	358,456	342,416
Public street and highway lighting	122,476	122,661
Other public authorities	128,367	125,837
Railroads and railways	65	56
Interdepartmental customers	1,407	1,383
Total Ultimate Consumers	67,191,048	65,890,088
Sales for Resale Customers	4,051	4,075
TOTAL CUSTOMERS	67,195,099	65,894,163
KILOWATT-HOUR SALES		
<i>(Thousands):</i>		
Sales to Ultimate Consumers:		
Residential sales	501,374,138	480,069,322
Commercial and industrial sales:		
Small (or commercial) sales	386,075,242	382,930,712
Large (or industrial) sales	625,486,467	595,304,183
Public street and highway lighting	10,769,508	11,022,579
Sales to other public authorities	34,290,094	33,065,511
Railroads and railways	1,782,649	2,101,358
Interdepartmental sales	2,919,889	2,674,956
Total Sales to Ultimate Consumers	1,562,697,987	1,507,168,621
Sales for Resale	307,045,008	291,887,174
TOTAL KILOWATT-HOUR SALES	1,869,742,995	1,799,055,795
REVENUES FROM SALES OF ELECTRICITY		
<i>(Thousands of Dollars):</i>		
Revenues From Sales to Ultimate Consumers:		
Residential	\$21,610,117	\$19,475,307
Commercial and industrial:		
Small (or commercial)	16,855,565	15,403,554
Large (or industrial)	17,452,572	15,133,825
Public street and highway lighting	664,579	623,473
Other public authorities	1,012,856	970,695
Railroads and railways	59,765	70,294
Interdepartmental	65,924	47,462
Total Revenues from Sales to Ultimate Consumers ..	\$57,721,378	\$51,724,610
Revenues From Sales for Resale	\$6,989,681	\$6,232,070
TOTAL REVENUES FROM SALES OF ELECTRICITY	\$64,711,059	\$57,956,680
Other Operating Revenues	716,215	908,281
TOTAL ELECTRIC OPERATING REVENUES	\$65,427,274	\$58,864,961

Note: Due to rounding detail may not add to totals.

Table 18 - Privately Owned Classes A & B Electric Utilities
Electric Operation and Maintenance Expenses, December 31 ¹

(Thousands of Dollars)

Item	1978		1977	
	Amount	Percent of Total Operating and Maintenance Expenses	Amount	Percent of Total Operating and Maintenance Expenses
PRODUCTION EXPENSES:				
Steam Power:				
Operation:				
Fuel	\$20,947,805	52.2	\$18,995,953	53.5
Other	1,165,742	2.9	993,949	2.8
Total Operation	\$22,113,547	55.1	\$19,989,902	56.3
Maintenance	2,051,120	5.1	1,708,613	4.8
Total Production Expenses, Steam Power	\$24,164,667	60.2	\$21,698,515	61.1
Nuclear Power:				
Operation:				
Fuel	\$818,001	2.0	\$623,489	1.7
Other	426,130	1.1	318,766	0.9
Total Operation	\$1,244,131	3.1	\$942,255	2.6
Maintenance	317,860	0.8	245,170	0.7
Total Production Expenses, Nuclear Power	\$1,561,991	3.9	\$1,187,425	3.3
Hydraulic Power:				
Operation	\$96,011	0.2	\$84,339	0.2
Maintenance	65,051	0.2	53,266	0.1
Total Production Expenses, Hydraulic Power	\$161,062	0.4	\$137,605	0.3
Other Power:				
Operation:				
Fuel	\$690,074	1.7	\$680,205	1.9
Other	77,211	0.2	61,761	0.2
Total Operation	\$767,285	1.9	\$741,966	2.1
Maintenance	109,111	0.3	98,301	0.3
Total Production Expenses, Other Power	\$876,396	2.2	\$840,267	2.4
Purchased Power	\$5,275,146	13.1	\$4,653,145	13.1
Steam Control and Load Dispatching	80,723	0.2	71,221	0.2
Other Power Supply Expenses	174,197	0.4	-37,697	-0.1
Total Production Expenses	\$32,294,182	80.4	\$28,550,481	80.3
TRANSMISSION EXPENSES:				
Operation	\$407,182	1.0	\$375,847	1.1
Maintenance	288,623	0.7	258,784	0.7
Total Transmission Expenses	\$695,805	1.7	\$634,631	1.8
DISTRIBUTION EXPENSES:				
Operation	\$1,097,394	2.7	\$1,012,101	2.9
Maintenance	1,241,626	3.1	1,080,516	3.0
Total Distribution Expenses	\$2,339,020	5.8	\$2,092,617	5.9
Customer Accounts Expenses	\$1,249,473	3.1	\$1,131,354	3.2
Customer Service and Informational Expenses	\$200,359	0.5	\$166,996	0.5
Sales Expenses	\$38,054	0.1	\$42,889	0.1
ADMINISTRATIVE AND GENERAL EXPENSES:				
Maintenance of General Plant	\$99,389	0.2	\$86,931	0.3
Other Administrative and General Expenses	3,246,677	8.1	2,821,228	7.9
Total Administrative and General Expenses	\$3,346,066	8.3	\$2,908,159	8.2
TOTAL ELECTRIC OPERATION AND MAINTENANCE EXPENSES	\$40,162,957	100.0	\$35,527,127	100.0

¹ See Table 28 for additional details.

Note: Due to rounding detail may not add to totals.

**Table 19 - Privately Owned Classes A & B Electric Utilities,
Summary of Electric Utility Plant as of December 31 ¹**

(Thousands of Dollars)

Item	1978			1977		
	Amount	Percent of Plant in Service	Percent of Total	Amount	Percent of Plant in Service	Percent of Total
ELECTRIC UTILITY PLANT						
Electric Utility Plant in Service:						
Intangible -----	\$28,035	0		\$23,777	0	
Production:						
Steam -----	\$58,518,369	34.5		\$52,976,203	34.0	
Nuclear -----	16,070,646	9.5		13,450,601	8.6	
Hydraulic -----	4,785,990	2.8		4,514,247	2.9	
Other -----	4,074,232	2.4		3,704,738	2.4	
Total Production -----	\$83,449,236	49.2		\$74,645,789	47.9	
Transmission -----	28,485,175	16.8		26,681,800	17.1	
Distribution -----	53,341,034	31.4		50,082,570	32.1	
General -----	4,473,147	2.6		4,331,993	2.8	
Electric plant purchased and sold-net -----	27,125	0		3,363	0	
Experimental electric plant unclassified -----	32,141	0		31,133	0	
Total Electric Utility Plant in Service -----	\$169,835,893	100.00	77.9	\$155,800,425	100.0	79.2
Nuclear fuel -----	4,690,211		2.2	3,651,885		1.9
Electric plant leased to others -----	94,854		0	84,278		0
Electric plant held for future use -----	839,651		.4	733,655		.4
Construction work in progress ² -----	42,475,827		19.5	36,483,951		18.5
Electric plant acquisition adjustments -----	64,574		0	60,726		0
TOTAL ELECTRIC UTILITY PLANT -----	\$218,001,010		100.0	\$196,814,920		100.0

¹ See Table 30 for additional detail.

² Construction Work in Progress includes environmental construction work in progress of \$5,091,451 for 1978 and \$4,030,532 for 1977.

Note: Due to rounding detail may not add to totals.

**Table 20 - Privately Owned Classes A & B Electric Utilities,
Generating Plants at Year Ended December 31 ¹**

Plant size interval in kilowatts	1978		1977	
	Installed capacity (Kilowatts)	Number of plants	Installed capacity (Kilowatts)	Number of plants
GENERATING PLANTS				
Steam Plants				
0 to 10,000 kw -----	132,000	19	156,750	22
10,001 to 25,000 kw -----	799,005	40	891,238	46
25,001 to 60,000 kw -----	1,639,687	40	1,789,700	43
60,001 to 100,000 kw -----	2,991,235	39	3,444,456	43
100,001 to 200,000 kw -----	13,228,735	90	* 13,899,521	96
200,001 to 300,000 kw -----	14,387,682	60	14,462,971	57
300,001 to 400,000 kw -----	17,472,599	50	17,390,507	51
400,001 to 500,000 kw -----	21,482,875	50	19,968,928	46
500,001 to 750,000 kw -----	60,020,166	93	* 50,956,207	81
750,001 to 1,000,000 kw -----	39,015,887	45	48,486,396	56
over 1,000,000 kw -----	173,562,446	109	* 163,643,163	108
Total Steam Plants -----	344,732,317	635	* 335,089,837	649
Nuclear Plants -----	44,160,821	45	* 40,704,581	45
Hydraulic Plants				
0 to 5,000 kw -----	684,384	324	630,372	303
5,001 to 10,000 kw -----	754,417	105	755,854	104
10,001 to 25,000 kw -----	1,498,190	90	1,528,020	94
25,001 to 40,000 kw -----	1,517,787	48	1,737,387	55
40,001 to 60,000 kw -----	1,432,575	29	1,633,720	33
60,001 to 100,000 kw -----	2,173,510	29	2,688,450	35
over 100,000 kw -----	13,747,668	50	12,539,972	51
Total Hydraulic Plants -----	21,808,531	675	21,513,775	675
Internal Combustion Engine Plants				
0 to 1,000 kw -----	30,547	41	47,231	63
1,001 to 2,000 kw -----	64,154	34	82,041	47
2,001 to 5,000 kw -----	182,878	65	282,491	78
over 5,000 kw -----	2,380,539	112	2,774,278	116
Total Internal Combustion Engine Plants -----	2,658,118	252	3,186,041	304
Gas Turbine Plants -----	32,167,194	376	33,972,424	390
TOTAL PRODUCTION PLANTS -----	445,526,981	1,983	* 434,466,658	2,063

¹ See table 31 for additional details.

* Amounts revised.

Note: Due to rounding detail may not add to totals.

Table 21 - Privately Owned Classes A & B Electric Utilities
Electric Energy Account, at Year ended December 31

(Thousands of Kilowatt-hours)

ITEM	1978	1977
Generation (Excluding Station Use)		
Steam -----	1,383,267,043	1,377,794,761
Nuclear -----	232,618,435	212,853,574
Hydro-conventional -----	74,859,537	61,009,485
Hydro-pumped storage -----	7,005,143	7,368,948
Other -----	24,478,727	25,357,669
Net generation -----	1,722,228,885	1,684,384,437
Less energy used for pump storage -----	10,572,489	10,702,375
TOTAL NET GENERATION -----	1,711,656,396	1,673,682,062
Purchases -----	260,945,737	237,065,844
INTERCHANGES:		
Interchanges - In (gross) -----	323,845,372	321,191,421
Interchanges - Out (gross) -----	293,303,191	305,367,583
Interchanges - Net -----	30,542,181	15,823,838
Transmission for/by others (Wheeling) - Received -----	97,778,618	75,468,808
Transmission for/by others (Wheeling) - Delivered -----	92,518,092	73,787,548
Transmission for/by others (Wheeling) - Net -----	5,260,526	1,681,260
TOTAL NET ENERGY GENERATED AND RECEIVED -----	2,008,404,840	1,928,253,004
Sales to ultimate consumers -----	1,562,697,987	1,507,168,622
Sales for resale -----	307,045,008	291,887,174
Energy furnished without charge -----	860,280	941,169
Used by company (excluding station use) -----	4,331,963	4,163,451
Losses -----	133,469,602	124,092,590
TOTAL SALES AND DISPOSITION -----	2,008,404,840	1,928,253,006

Note: Due to rounding detail may not add to totals.

**Table 22- Privately Owned Classes A & B Electric Utilities
Composite Balance Sheet, 1969-1978**

(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
ASSETS AND OTHER DEBITS										
UTILITY PLANT										
Electric utility plant -----	\$170,834,972	\$156,679,084	\$143,044,797	\$132,444,560	\$121,660,601	\$109,370,605	\$98,994,038	\$89,917,040	\$82,526,938	\$75,939,447
Electric construction work in progress -----	42,475,827	36,483,951	31,716,767	26,318,620	22,846,423	20,246,180	16,623,072	13,531,190	10,330,078	7,731,386
Total Electric Utility Plant -----	\$213,310,799	\$193,163,035	\$174,761,564	\$158,763,180	\$144,507,024	\$129,616,785	\$115,617,110	\$103,448,230	\$92,857,016	\$83,670,833
Elec. util. accum. prov. for deprec., depl., and amort. -----	42,921,476	38,741,589	34,828,302	31,389,241	28,553,127	26,604,554	24,309,972	22,435,084	20,663,474	19,065,254
Net Electric Utility Plant, Less Nuclear Fuel -----	\$170,389,323	\$154,421,446	\$139,933,262	\$127,373,939	\$115,953,897	\$103,012,231	\$91,314,138	\$81,013,146	\$72,193,542	\$64,605,579
Nuclear fuel -----	\$4,690,211	\$3,651,885	\$2,804,244	\$1,948,229	\$1,499,642	\$1,222,927	\$1,026,647	\$851,691	\$445,570	-
Accum. prov. for amort. of nuclear fuel assemblies -----	1,561,044	1,072,808	738,885	502,066	316,836	215,540	128,667	76,612	27,868	-
Net Nuclear Fuel -----	\$3,129,167	\$2,579,077	\$2,065,359	\$1,446,163	\$1,182,806	\$1,007,387	\$897,980	\$775,079	\$471,402	-
Other utility plant -----	\$12,944,702	\$12,401,291	\$11,915,032	\$11,426,037	\$10,997,519	\$10,413,277	\$9,889,461	\$9,413,725	\$8,796,209	\$8,204,944
Other utility construction work in progress -----	237,384	218,245	182,077	246,757	283,424	385,701	344,996	122,160	178,241	172,846
Total Other Utility Plant -----	\$13,182,086	\$12,619,536	\$12,097,109	\$11,672,794	\$11,280,943	\$10,798,978	\$10,234,457	\$9,535,885	\$8,974,450	\$8,377,790
Other utility accum. prov. for deprec., depl., and amort. -----	3,932,073	3,662,455	3,367,597	3,107,083	2,864,781	2,678,975	2,503,412	2,319,984	2,140,829	1,964,638
Net Other Utility Plant -----	\$9,250,013	\$8,957,081	\$8,729,512	\$8,565,711	\$8,416,162	\$8,120,003	\$7,731,045	\$7,215,901	\$6,833,621	\$6,413,152
All utility plant -----	\$188,469,885	\$172,732,260	\$157,764,073	\$145,818,826	\$134,157,762	\$121,006,809	\$109,910,146	\$100,182,456	\$91,768,717	\$84,144,391
All utility plant construction work in progress -----	42,713,211	36,702,196	31,898,844	26,565,377	23,129,847	20,631,881	16,968,068	13,653,350	10,508,319	7,904,232
Total All Utility Plant -----	\$231,183,096	\$209,434,456	\$189,662,917	\$172,384,203	\$157,287,609	\$141,638,690	\$126,878,214	\$113,835,806	\$102,277,036	\$92,048,623
All utility accum. prov. for deprec., depl., and amort. -----	48,414,593	43,476,852	38,934,784	34,998,390	31,734,744	29,499,069	26,935,051	24,831,680	22,832,171	21,029,892
Net All Utility Plant -----	\$182,768,503	\$165,957,604	\$150,728,133	\$137,385,813	\$125,552,865	\$112,139,621	\$99,943,163	\$89,004,126	\$79,444,865	\$71,018,731
Utility plant adjustments -----	-	-	-	-	-	-	-	\$547	\$581	\$12,163
OTHER PROPERTY AND INVESTMENTS										
Nonutility property less accum. prov. for deprec. and amort. -----	\$269,970	\$228,146	\$199,597	\$196,415	\$233,232	\$179,910	\$171,172	\$148,521	\$180,991	\$152,742
Investments in associated companies -----	107,236	336,603	205,457	253,247	182,113	179,730	2,010,386	1,772,440	1,275,976	1,231,182
Investments in subsidiary companies -----	4,799,836	4,128,115	3,752,670	3,381,964	2,973,907	2,605,637	-	-	-	-
Other investments -----	756,004	646,624	430,250	479,760	425,424	333,347	296,021	306,803	266,157	273,554
Special funds -----	442,772	267,304	233,611	186,303	199,836	113,999	29,323	17,180	19,077	22,724
Total Other Property and Investments -----	\$6,375,818	\$5,606,792	\$4,821,585	\$4,497,689	\$4,014,512	\$3,412,623	\$2,506,902	\$2,244,944	\$1,742,201	\$1,680,202
CURRENT AND ACCRUED ASSETS										
Cash -----	\$698,358	\$751,536	\$870,831	\$948,142	\$863,294	\$659,809	\$624,578	\$617,664	\$611,982	\$613,527
Special deposits -----	501,296	737,103	458,626	285,407	398,655	286,177	250,361	147,706	180,538	143,017
Working funds -----	67,682	55,549	44,700	40,436	43,129	34,144	33,929	33,228	33,800	22,721
Temporary cash investments -----	1,502,021	1,578,870	1,214,436	563,759	220,092	255,696	432,022	360,946	170,389	182,429
Notes and accounts receivable (net) -----	6,644,941	5,854,968	5,325,599	4,832,807	4,325,862	3,106,425	2,808,796	2,325,067	2,106,161	1,856,168
Receivables from associated companies -----	761,074	658,817	683,647	522,820	421,287	254,173	226,017	203,173	202,698	135,320
Materials and supplies -----	6,235,250	6,053,897	4,999,912	4,851,721	4,336,573	2,436,445	1,965,113	1,687,991	1,529,037	1,428,769
Prepayments -----	523,159	472,529	412,520	363,660	312,977	288,948	287,305	248,763	270,973	245,014
Other current and accrued assets -----	1,984,842	2,018,361	1,560,542	1,120,845	951,260	383,010	307,641	262,067	215,609	183,146
Total Current and Accrued Assets ---	\$18,918,623	\$18,181,630	\$15,570,813	\$13,529,597	\$11,873,229	\$7,704,827	\$6,935,762	\$5,886,605	\$5,321,187	\$4,810,111
DEFERRED DEBITS										
Unamortized debt expense -----	\$381,595	\$357,454	\$320,880	\$292,409	\$235,388	\$177,433	\$176,037	\$154,153	\$131,710	\$104,010
Extraordinary property losses -----	565,986	254,397	91,299	78,913	39,717	36,953	16,516	16,320	15,923	14,715
Preliminary survey and investigation charges -----	100,107	90,464	76,983	68,801	66,788	45,451	38,256	27,971	21,731	22,322
Clearing accounts -----	39,414	39,697	38,450	32,287	23,381	16,366	18,344	15,742	15,239	16,437
Deferred losses from disposition of utility plant -----	42,559	1,924	-	-	-	-	-	-	-	-
Research and development expenditures -----	24,246	23,267	19,852	17,827	16,884	-	-	-	-	-
Unamortized loss on reacquired debt -----	63,680	59,769	3,751	9,447	711	260	-	-	-	-
Accumulated deferred income taxes -----	349,892	192,384	125,131	70,838	25,843	-	-	-	-	-
Other deferred debits -----	1,462,985	1,289,351	1,282,758	1,120,868	1,140,923	663,393	339,813	265,996	240,395	207,297
Total Deferred Debits -----	\$3,030,464	\$2,308,707	\$1,959,104	\$1,691,390	\$1,549,635	\$939,856	\$588,966	\$480,182	\$424,998	\$364,781
TOTAL ASSETS AND OTHER DEBITS -----	\$211,093,408	\$192,054,733	\$173,079,635	\$157,104,489	\$142,990,241	\$124,196,927	\$109,974,793	\$97,616,404	\$86,933,832	\$77,885,988

**Table 22- Privately Owned Classes A & B Electric Utilities
Composite Balance Sheet, 1969-1978 —Continued**

(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
LIABILITIES AND OTHER CREDITS										
PROPRIETARY CAPITAL										
Common stock issued	\$27,782,879	\$25,704,367	\$23,317,038	\$20,976,197	\$19,125,512	\$17,746,908	\$16,034,725	\$14,652,716	\$13,282,511	\$12,201,328
Preferred stock issued	21,365,486	19,894,396	18,295,367	16,796,696	14,857,992	13,089,136	11,428,512	9,266,485	7,499,278	6,382,470
Capital stock subscribed, liability and premium	12,960,343	11,173,519	9,403,874	7,878,952	6,561,761	5,826,345	4,936,249	3,999,777	3,404,140	2,948,100
Other paid-in capital	5,374,032	4,825,557	4,372,396	3,939,701	3,078,858	2,409,440	1,995,257	1,557,719	1,102,612	829,663
Installments received on capital stock	1,883	1,511	1,278	1,226	623	2,797	4,082	4,519	6,835	3,932
Discount on capital stock	-8,696	-8,548	-8,548	-8,548	-8,547	-8,825	-8,825	-8,573	-8,573	-8,573
Capital stock expense	-424,965	-374,050	-321,161	-278,375	-211,743	-180,440	-155,794	-128,897	-102,465	-83,278
Retained earnings	19,376,545	17,829,021	16,233,287	14,667,563	13,299,194	12,396,489	11,294,506	10,129,340	9,362,756	8,608,166
Unappropriated undistributed subsidiary earnings	943,209	795,229	667,479	602,029	485,189	393,611	-	-	-	-
Reacquired capital stock	-3,263	-5,273	-4,375	-2,307	-2,215	-1,779	-1,441	-2,730	-2,519	-3,771
Total Proprietary Capital	\$87,367,453	\$79,835,729	\$71,956,636	\$64,573,134	\$57,186,624	\$51,673,682	\$45,527,271	\$39,470,356	\$34,544,575	\$30,878,037
LONG TERM DEBT										
Bonds (less reacquired)	\$83,223,916	\$77,289,782	\$72,191,645	\$66,931,841	\$61,137,988	\$54,453,471	\$50,177,669	\$46,112,499	\$41,407,569	\$36,399,076
Advances from associated companies	195,949	291,563	194,504	195,895	89,497	83,103	74,367	71,587	63,394	87,283
Unamortized premium on long term debt	121,893	126,052	132,881	132,681	129,288	99,773	-	-	-	-
Unamortized discount on long term debt (debit)	247,462	218,440	176,464	139,087	109,619	50,859	-	-	-	-
Other long term debt	4,967,776	4,688,834	3,867,757	3,698,423	3,251,820	2,087,993	1,301,091	523,659	466,567	535,404
Total Long Term Debt	\$88,262,073	\$82,177,791	\$76,210,323	\$70,819,753	\$64,498,974	\$56,673,481	\$51,533,127	\$46,707,745	\$41,937,530	\$37,071,763
CURRENT AND ACCRUED LIABILITIES										
Notes payable	\$3,549,168	\$3,320,676	\$3,093,529	\$3,951,558	\$6,635,863	\$4,057,765	\$2,970,018	\$2,837,867	\$2,701,815	\$2,805,604
Accounts payable	5,566,808	4,264,348	3,698,198	3,161,906	2,971,530	2,246,462	1,809,983	1,570,390	1,407,169	1,182,259
Payables to associated companies	1,122,437	990,191	830,424	728,947	481,445	362,654	249,093	231,276	183,862	156,326
Taxes accrued	3,415,582	3,203,628	2,756,666	2,590,156	2,185,213	1,901,341	1,687,339	1,509,683	1,477,854	1,453,041
Interest accrued	1,727,897	1,577,560	1,406,171	1,299,491	1,136,464	896,677	781,813	692,273	583,276	471,316
Dividends declared	802,671	731,771	646,232	555,836	506,773	433,618	389,712	332,772	270,241	244,617
Tax collections payable	229,836	200,964	187,396	155,845	141,376	116,078	104,114	90,345	90,949	80,637
Other current and accrued liabilities	1,902,325	1,746,248	1,435,588	1,211,359	1,181,746	947,908	759,652	653,043	593,432	554,581
Total Current and Accrued Liabilities	\$18,316,724	\$16,035,386	\$14,054,204	\$13,655,098	\$15,240,410	\$10,962,503	\$8,751,724	\$7,917,649	\$7,308,598	\$6,948,381
DEFERRED CREDITS										
Customer advances for construction	\$356,217	\$306,882	\$275,801	\$193,931	\$174,519	\$158,723	\$135,896	\$110,123	\$88,132	\$73,762
Accumulated deferred investment tax credits	5,244,971	4,074,634	2,831,357	1,732,770	1,160,838	1,004,948	796,272	613,250	522,920	496,276
Deferred gains from disposition of utility plant	1,596	1,631	1,632	-	-	-	-	-	-	-
Unamortized gain on reacquired debt	57,919	37,635	22,443	11,150	5,458	6,852	-	-	-	-
Accumulated deferred income taxes	10,003,956	8,342,041	6,813,070	5,367,828	4,209,426	3,347,081	2,793,505	2,424,338	2,198,110	2,087,547
Other deferred credits	1,172,017	1,000,405	688,264	543,080	336,258	193,453	221,285	204,862	187,701	183,972
Total Deferred Credits	\$16,836,676	\$13,763,228	\$10,632,567	\$7,848,759	\$5,886,499	\$4,711,057	\$3,946,958	\$3,352,573	\$2,996,863	\$2,841,557
OPERATING RESERVES										
Total Operating Reserves	\$310,482	\$242,599	\$225,905	\$207,745	\$177,734	\$176,204	\$195,713	\$168,081	\$146,266	\$146,250
TOTAL LIABILITIES AND OTHER CREDITS	\$211,093,408	\$192,054,733	\$173,079,635	\$157,104,489	\$142,990,241	\$124,196,927	\$109,974,793	\$97,616,404	\$86,933,832	\$77,885,988

¹ Excluding nuclear fuel.

Note: Due to rounding detail may not add to totals.

**Table 23 - Privately Owned Classes A & B Electric Utilities,
Balance Sheet Relationships, 1969-1978**

Relationship	December 31									
	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
Electric utility plant per dollar of revenue _ _	3.33	3.34	3.51	3.60	3.92	4.50	4.60	4.67	4.71	4.64
Other utility plant per dollar of revenue _ _ _ _	1.42	1.51	1.63	1.90	2.28	2.57	2.48	2.57	2.69	2.74
Total utility plant per dollar of revenue _ _ _ _	3.10	3.11	3.27	3.40	3.73	4.25	4.30	4.37	4.42	4.37
Current assets times current liabilities _ _ _ _	1.03	1.13	1.11	.99	.78	.70	.79	.74	.72	.69
Percent of capitalization:										
Long-term debt _ _ _ _ _	50.3	50.7	51.4	52.3	53.0	52.3	53.1	54.2	54.8	54.6
Preferred stock _ _ _ _ _	12.2	12.3	12.4	12.4	12.2	12.1	11.8	10.7	9.8	9.4
Common stock and other paid-in capital _ _	26.0	25.5	24.8	24.0	23.5	23.8	23.5	23.3	23.2	23.4
Retained earnings _ _ _ _ _	11.6	11.5	11.4	11.3	11.3	11.8	11.6	11.8	12.2	12.6
Long-term debt:										
Percent of gross utility plant _ _ _ _ _	38.2	39.2	40.2	41.1	41.0	40.0	40.6	41.0	41.0	40.3
Percent of net utility plant _ _ _ _ _	48.3	49.5	50.6	51.5	51.4	50.2	51.3	52.2	52.5	51.9
Accumulated provision for depreciation percent of total utility plant _ _ _ _ _	20.9	20.8	20.5	20.3	20.2	20.4	20.7	21.3	21.9	22.4

Note: Due to rounding detail may not add to totals.

**Table 24 - Classes A & B Privately Owned Electric Utilities,
Income and Retained Earnings as of December 31**

(Thousands of Dollars)

Item	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
ELECTRIC UTILITY OPERATING INCOME										
Electric Operating Revenues	\$65,427,274	\$58,864,961	\$50,552,806	\$44,598,107	\$37,224,736	\$29,104,404	\$25,354,868	\$22,321,874	\$19,791,066	\$18,026,095
Electric Operating Expenses:										
Operation expense	\$35,990,178	\$31,995,548	\$26,785,037	\$23,557,095	\$19,658,692	\$13,164,756	\$11,150,403	\$9,741,486	\$8,287,817	\$7,121,411
Maintenance expense	4,172,779	3,531,580	2,923,609	2,522,660	2,232,810	1,967,652	1,758,635	1,516,390	1,371,801	1,182,946
Depreciation expense	5,099,112	4,617,045	4,197,583	3,777,502	3,342,385	2,994,795	2,657,022	2,407,425	2,193,716	2,008,056
Amortization	63,665	32,011	25,140	19,047	12,084	7,376	5,138	4,483	3,830	3,013
Taxes other than income taxes	4,982,176	4,637,967	4,173,541	3,745,510	3,311,045	2,907,970	2,651,691	2,375,790	2,125,117	1,901,194
Income taxes - Federal	898,429	722,366	520,178	822,691	530,506	850,450	889,062	953,085	1,117,941	1,450,622
Income taxes - other	259,798	217,343	171,817	157,223	96,845	113,629	109,793	87,454	86,284	87,119
Provision for deferred income taxes	2,508,185	2,076,810	1,630,853	1,217,315	980,971	564,936	392,082	245,533	159,347	141,142
Provision for deferred income taxes - credit	959,468	611,916	443,206	279,620	192,002	90,503	71,118	65,347	62,048	59,899
Investment tax credit adjustments - net	1,331,580	1,360,548	1,140,920	535,877	160,432	197,392	173,430	86,604	25,969	63,768
Gains from disposition of electric utility plant	2,977	2,049	168	143	126	1,320	1,087	105	-	-
Losses from disposition of electric utility plant	1,372	1,645	1,052	61	69	77	151	89	-	-
Total Electric Operating Expenses	\$54,344,830	\$48,578,898	\$41,126,356	\$36,075,218	\$30,133,711	\$22,677,210	\$19,715,202	\$17,352,887	\$15,309,774	\$13,899,372
Net Electric Operating Income	\$11,082,444	\$10,286,063	\$9,426,450	\$8,522,889	\$7,091,025	\$6,427,284	\$5,639,666	\$4,968,987	\$4,481,292	\$4,126,723
GAS UTILITY OPERATING INCOME										
Gas Operating Revenues	\$8,617,545	\$7,728,156	\$6,854,260	\$5,657,678	\$4,531,639	\$3,920,712	\$3,865,558	\$3,474,223	\$3,137,743	\$2,884,439
Gas Operating Expenses:										
Operation expense	\$6,726,206	\$6,005,940	\$5,125,544	\$4,209,553	\$3,195,658	\$2,683,595	\$2,600,387	\$2,305,712	\$2,035,484	\$1,845,289
Maintenance expense	232,461	233,246	200,334	190,495	179,009	173,759	161,532	142,925	125,323	113,644
Depreciation expense	313,580	301,912	287,853	264,431	243,540	220,802	210,150	192,898	179,747	170,336
Amortization	4,989	4,618	2,753	2,605	2,206	2,248	3,459	3,665	3,899	5,336
Taxes other than income taxes	487,898	458,840	429,157	373,019	335,953	312,666	307,224	279,411	255,782	232,497
Income taxes - Federal	158,293	77,442	118,305	6,763	52,856	49,646	91,213	103,846	123,093	131,327
Income taxes - other	15,869	13,776	16,778	9,803	4,736	7,966	10,713	9,227	9,929	8,347
Provision for deferred income taxes	111,067	126,431	51,404	77,686	39,102	31,155	24,722	18,152	13,951	14,163
Provision for deferred income taxes - credit	73,508	72,035	21,895	10,407	7,929	5,921	3,201	2,674	1,938	1,816
Investment tax credit adjustments - net	24,483	24,637	43,441	27,081	3,029	12,446	10,608	2,872	-1,110	2,517
Gains from disposition of gas utility plant	20	41	12	-	10	-	-	-	-	-
Losses from disposition of gas utility plant	10	1	3	1	4	-	-	-	-	-
Total Gas Operating Expenses	\$8,001,328	\$7,174,767	\$6,253,665	\$5,151,030	\$4,048,154	\$3,488,362	\$3,416,807	\$3,056,084	\$2,744,160	\$2,521,740
Net Gas Utility Operating Income	\$616,217	\$553,389	\$600,595	\$506,648	\$483,485	\$432,350	\$448,751	\$418,139	\$393,583	\$362,699
OTHER UTILITY OPERATING INCOME										
Other Utility Operating Revenues	\$643,415	\$643,623	\$563,277	\$488,333	\$418,246	\$288,700	\$262,010	\$231,141	\$199,131	\$178,115
Other Utility Operating Expenses:										
Operation expense	\$482,206	\$481,269	\$417,648	\$381,772	\$336,506	\$212,860	\$183,496	\$156,601	\$136,803	\$114,808
Maintenance expense	47,987	42,981	38,740	33,937	30,009	28,721	24,875	21,430	20,994	19,392
Depreciation expense	28,263	28,050	26,260	27,437	23,177	28,942	20,192	18,697	17,455	16,382
Amortization	135	150	214	581	483	482	482	530	131	118
Taxes other than income taxes	54,484	57,672	50,483	45,624	38,991	31,555	27,103	25,015	21,888	20,062
Income taxes - Federal	-12,410	-10,258	-9,811	-19,384	-29,359	-16,038	-5,984	-5,571	-8,074	2,593
Income taxes - other	112	-469	-596	-1,203	-1,408	-784	-603	-853	-617	124
Provision for deferred income taxes	5,955	6,426	2,866	4,499	9,338	1,892	1,538	1,206	1,173	648
Provision for deferred income taxes - credit	5,473	2,491	1,184	3,709	1,116	911	650	814	463	260
Investment tax credits adjustments - net	6,771	4,440	5,751	3,026	375	1,579	562	24	-71	755
Gains from disposition of utility plant	-	-	-	-	-	-	-	-	-	-
Losses from disposition of utility plant	-	-	-	-	-	-	-	-	-	-
Total Other Utility Operating Expenses	\$608,031	\$607,770	\$530,371	\$472,580	\$406,966	\$288,298	\$251,011	\$216,265	\$189,219	\$174,622
Total Other Utility Operating Income	\$35,383	\$35,853	\$32,906	\$15,753	\$11,250	\$402	\$10,999	\$14,876	\$9,912	\$3,493
ALL UTILITY OPERATING INCOME										
All Utility Operating Revenues	\$74,688,234	\$67,236,740	\$57,970,344	\$50,744,118	\$42,174,621	\$33,313,906	\$29,482,436	\$26,027,238	\$23,127,940	\$21,088,649
All Utility Operating Expenses:										
Operation expense	\$43,198,590	\$38,482,757	\$32,328,229	\$28,148,420	\$23,190,856	\$16,061,211	\$13,934,286	\$12,203,799	\$10,460,104	\$9,081,608
Maintenance expense	4,453,228	3,807,807	3,162,683	2,747,092	2,441,828	2,170,132	1,945,042	1,680,745	1,518,118	1,315,982
Depreciation expense	5,440,955	4,947,007	4,511,696	4,069,370	3,609,102	3,244,539	2,887,364	2,619,020	2,390,919	2,194,774
Amortization	68,790	36,779	28,107	22,233	14,773	10,106	9,079	8,678	7,860	8,467
Taxes other than income taxes	5,524,558	5,154,479	4,653,181	4,164,153	3,685,989	3,252,191	2,986,018	2,680,216	2,402,788	2,153,753
Income taxes - Federal	1,044,312	789,551	628,672	810,070	554,003	884,058	974,291	1,051,360	1,232,959	1,584,542
Income taxes - other	275,779	230,650	187,999	165,823	100,173	120,811	119,903	95,878	95,596	95,590
Provision for deferred income taxes	2,625,207	2,209,667	1,685,123	1,299,500	1,029,411	597,983	418,342	264,891	174,470	155,593
Provision for deferred income taxes - credit	1,038,448	686,442	466,285	293,736	201,047	97,335	74,969	68,835	64,450	61,975
Investment tax credits adjustments - net	1,362,834	1,389,625	1,190,112	565,984	163,836	211,417	184,600	89,500	24,788	67,040
Gains from disposition of utility plant	2,997	2,090	180	143	136	1,320	1,087	105	-	-
Losses from disposition of utility plant	1,383	1,646	1,055	62	73	77	151	89	-	-
Total All Utility Operating Expenses	\$62,954,190	\$56,361,436	\$47,910,392	\$41,698,828	\$34,588,861	\$26,453,870	\$23,383,020	\$20,625,236	\$18,243,152	\$16,595,734
Total All Utility Operating Income	\$11,734,044	\$10,875,304	\$10,059,952	\$9,045,290	\$7,585,760	\$6,860,036	\$6,099,416	\$5,402,002	\$4,884,788	\$4,492,915

**Table 24 - Classes A & B Privately Owned Electric Utilities,
Income and Retained Earnings as of December 31 —Continued**

(Thousands of Dollars)

Item	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
OTHER INCOME AND DEDUCTIONS										
Other Income:										
Nonutility operating income	\$5,525	\$5,798	\$3,382	\$5,713	\$3,015	\$1,999	\$13,096	\$4,770	\$4,858	\$-793
Equity in earnings of subsidiary companies	398,468	345,438	322,667	265,916	183,424	147,637	-	-	-	-
Interest and dividend income	365,077	274,412	202,536	191,748	148,169	120,116	146,010	136,301	129,673	105,759
Allowance for funds used during construction	1,643,691	1,391,708	1,859,411	1,645,067	1,530,601	1,237,263	1,068,682	812,044	588,406	-
Miscellaneous nonoperating income	32,006	50,422	68,969	49,841	81,594	45,255	64,784	40,495	45,663	30,595
Gain on disposition of property	71,647	90,853	31,997	49,475	45,858	18,771	10,771	7,835	4,852	-
Total Other Income	\$2,516,413	\$2,158,631	\$2,488,961	\$2,207,760	\$1,992,661	\$1,571,041	\$1,303,343	\$1,001,445	\$773,452	\$135,561
Other Income Deductions:										
Loss on disposition of property	\$22,948	\$7,160	\$5,237	\$4,871	\$9,552	\$4,040	\$4,892	\$2,617	\$2,221	-
Miscellaneous amortization	7,459	4,744	4,139	2,932	4,758	4,670	4,847	5,278	4,320	4,387
Miscellaneous income deductions	80,702	73,923	55,133	47,224	45,809	40,508	34,366	32,145	30,671	26,736
Total Other Income Deductions	\$111,110	\$85,827	\$64,509	\$55,027	\$60,119	\$49,218	\$44,105	\$40,040	\$37,212	\$31,123
Taxes Applicable to Other Income and Deductions:										
Taxes other than income taxes	\$10,516	\$10,450	\$17,892	\$9,358	\$8,697	\$7,832	\$7,304	\$6,705	\$6,155	-
Income taxes - Federal	-144,100	-136,363	-165,305	-116,444	-84,109	-66,837	-62,545	-47,991	-25,720	-
Income taxes - other	-24,661	-17,806	-29,908	-17,940	-13,235	-8,236	-6,561	-3,212	-2,050	-
Provision for deferred income taxes	15,245	9,184	-2,764	-11,544	-5,335	649	159	125	261	-
Provision for deferred income taxes - credit	29,139	19,551	10,095	1,584	4,193	1	-	-	-	-
Investment tax credit adjustments - net	1,980	3,246	432	-171	165	15	2	21	-4	-
Investment tax credits	-24,976	-18,770	-13,936	-8,561	-6,391	-4,180	-1,003	-224	-149	-
Total Taxes Applicable to Other Income and Deductions	\$-195,134	\$-169,610	\$-203,684	\$-146,886	\$-104,401	\$-70,758	\$-62,644	\$-44,576	\$-21,502	-
Net Other Income and Deductions ..	\$2,600,437	\$2,242,414	\$2,628,136	\$2,299,619	\$2,036,943	\$1,592,581	\$1,321,882	\$1,005,981	\$757,747	\$104,438
INTEREST CHARGES										
Interest on long term debt	\$6,240,494	\$5,652,820	\$5,138,263	\$4,583,960	\$3,836,273	\$3,203,515	\$2,817,767	\$2,423,817	\$1,997,365	\$1,613,188
Amortization of debt discount and expense	38,811	35,184	31,070	27,244	17,531	12,662	9,826	7,917	6,993	5,738
Amortization of loss on reacquired debt	2,450	991	85	41	38	-10	-	-	-	-
Amortization of premium on debt - credit	7,721	9,518	9,444	9,771	10,009	7,445	5,897	6,100	6,769	7,559
Amortization of gain on reacquired debt - credit	3,635	2,267	1,396	648	219	2,295	-	-	-	-
Interest on debt to associated companies	40,375	26,806	25,878	21,802	21,630	13,063	7,951	7,616	6,833	6,723
Other interest expense	419,718	270,947	309,628	488,417	632,969	301,959	175,613	179,539	231,185	-216,697
Allowance for borrowed funds used during construction - credit	1,103,258	864,918	-	-	-	-	-	-	-	-
Net Interest Charges	\$5,627,234	\$5,110,045	\$5,494,084	\$5,111,045	\$4,498,213	\$3,521,449	\$3,005,260	\$2,612,789	\$2,235,607	\$1,401,393
Income Before Extraordinary Items	\$8,707,246	\$8,007,673	\$7,194,004	\$6,233,864	\$5,124,490	\$4,391,168	\$4,416,038	\$3,795,194	\$3,406,928	\$3,195,961
EXTRAORDINARY ITEMS										
Extraordinary income	\$18,067	\$5,893	\$7,351	\$-9,025	\$-251,623	\$83,838	\$4,063	\$63,531	\$123	-
Extraordinary deductions	70	2,285	-40	21,908	20,364	191	641	-	-1,048	-
Net Extraordinary Items	\$17,997	\$3,608	\$7,391	\$-30,933	\$231,259	\$83,647	\$3,422	\$63,531	\$1,171	-
Income taxes - Federal and other	8,535	1,732	7,205	4,667	58,297	29,048	-31	6,730	574	-
Extraordinary Items After Taxes ..	\$9,462	\$1,876	\$186	\$-35,600	\$172,962	\$54,599	\$3,453	\$56,801	\$597	-
NET INCOME	\$8,716,708	\$8,009,549	\$7,194,191	\$6,198,264	\$5,297,452	\$4,985,767	\$4,419,491	\$3,851,995	\$3,407,525	\$3,195,961
RETAINED EARNINGS										
Unappropriated Retained Earnings - Beginning of Year	\$17,781,754	\$16,176,900	\$14,631,797	\$13,253,317	\$12,359,251	\$11,212,434	\$10,162,226	\$9,344,713	\$8,598,707	\$7,725,272
Balance transferred from income	\$8,315,544	\$7,659,712	\$6,871,179	\$5,930,966	\$5,114,010	\$4,851,283	\$4,419,491	\$3,851,995	\$3,407,525	\$3,195,961
Credits to retained earnings	8,220	7,295	-8,373	18,342	15,266	122,820	11,108	10,095	19,450	14,466
Debits to retained earnings	139,719	132,383	135,945	70,616	293,464	136,079	70,163	209,789	152,358	26,998
Appropriation of retained earnings	7,938	1,228	1,909	26,653	-6,510	11,973	40,270	39,267	222	1,730
Dividends declared - preferred stock	1,625,040	1,479,929	1,337,652	1,139,172	954,729	790,413	632,192	493,944	362,370	307,843
Dividends declared - common stock	5,252,651	4,637,417	4,075,987	3,489,471	3,071,334	2,868,770	2,572,546	2,351,397	2,158,899	2,010,653
Transfer from unappropriated undistributed subsidiary earnings	-246,951	-236,071	-216,185	174,472	97,623	-	-	-	-	-
Unappropriated Retained Earnings - End of Year	\$19,327,122	\$17,829,021	\$16,204,294	\$14,651,184	\$13,273,132	\$12,379,303	\$11,277,655	\$10,112,407	\$9,351,833	\$8,589,493
Appropriated retained earnings	28,053	-	28,993	20,970	26,062	17,187	16,851	16,851	20,078	18,673
Appropriated retained earnings - amortization reserve, federal	21,370	-	-	-	-	-	-	-	-	-
TOTAL RETAINED EARNINGS ..	\$19,376,545	\$17,829,021	\$16,233,287	\$14,672,154	\$13,299,194	\$12,396,490	\$11,294,506	\$10,129,258	\$9,371,911	\$8,608,166

Note: Due to rounding detail may not add to totals.

**Table 25 - Privately Owned Classes A & B Electric Utilities,
Income Account Relationships, 1969-1978**

Relationship	December 31									
	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
Electric Operating Revenues										
Percent of Total Operating Revenues -----	87.6	87.5	87.2	87.9	88.3	87.4	86.0	85.8	85.6	85.5
Percent of Electric Operating Revenues:										
Electric operation and maintenance -----	61.4	60.4	58.5	58.5	58.8	52.0	51.0	50.4	48.8	46.1
Electric depreciation and amortization ----	7.9	7.9	8.4	8.5	9.0	10.3	10.5	10.8	11.2	11.1
Federal income taxes-electric-----	1.4	1.2	1.0	1.8	1.4	2.9	3.5	4.3	5.6	8.0
Other taxes-electric -----	8.0	8.2	8.6	8.8	9.2	10.4	10.9	11.0	11.2	11.0
Provision for deferred taxes on income-electric-----	3.8	3.5	3.2	2.7	2.6	1.9	1.5	1.1	.8	.8
Income taxes deferred in prior years-credit	1.5	1.0	.9	.6	.5	.3	.3	.3	.3	.3
Investment tax credit adjustments-(net) --	2.0	2.3	2.3	1.2	.4	.7	.7	.4	.1	.4
Total Electric Operating Expenses -----	83.1	82.5	81.4	80.9	81.0	77.9	77.8	77.7	77.4	77.1
Electric operating income -----	16.9	17.5	18.6	19.1	19.0	22.1	22.8	22.3	22.6	22.9
Electric Depreciation and Amortization										
Percent of Electric Utility Plant -----	2.4	2.4	2.4	2.4	2.3	2.3	2.3	2.3	2.3	2.4
Interest on Long-term Debt:										
Percent of operating revenues -----	8.4	8.4	8.9	9.0	9.1	9.6	9.6	9.3	8.6	7.7
Average interest rate -----	7.3	7.1	7.0	6.8	6.3	5.9	5.7	5.5	5.1	4.6
Times earned -----	¹ 2.4	¹ 2.4	¹ 2.4	¹ 2.4	¹ 2.4	¹ 2.6	2.6	2.6	2.7	3.0
Net Income Percent of Operating Revenues --	¹ 11.7	¹ 11.9	¹ 12.4	¹ 12.2	¹ 12.6	¹ 15.0	15.0	14.8	14.7	15.2
Dividend Appropriations, Preferred Stock:										
Percent of operating revenues -----	2.2	2.2	2.3	2.2	2.3	2.4	2.1	1.9	1.6	1.5
Average dividend rate -----	7.9	7.8	7.6	7.2	6.8	6.4	6.1	5.9	5.2	5.0
Times earned -----	5.4	5.4	5.4	5.4	5.5	6.3	7.0	7.8	9.4	10.4
Dividend Appropriations, Common Stock:										
Percent of operating revenues -----	7.0	6.9	7.0	6.9	7.3	8.6	8.7	9.0	9.3	9.5
Percent of earnings available for common stock -----	¹ 74.1	¹ 71.0	¹ 69.0	¹ 69.0	¹ 70.4	¹ 67.9	67.9	69.4	70.9	69.6
Percent of Average Common Equity:										
Earnings available for common stock ----	¹ 11.3	¹ 11.5	¹ 11.5	¹ 11.2	¹ 10.7	¹ 11.5	11.8	11.7	11.8	12.2
Dividend appropriations, common stock --	8.3	8.2	8.0	7.7	7.6	7.8	8.0	8.1	8.3	8.5

¹ Includes earnings on equity investments in subsidiary companies.

Note: Due to rounding detail may not add to totals.

Table 26 - Privately Owned Classes A & B Electric Utilities
Composite Electric Customers, Sales and Operating Revenues, Year Ended December 31

Item	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
SALES OF ELECTRICITY										
NUMBER OF CUSTOMERS <i>(Average Per Month Thousands)</i>										
Residential customers -----	59,311	58,150	56,970	55,989	55,080	53,760	52,232	50,850	49,762	48,671
Commercial and industrial customers:										
Small (or commercial) -----	7,270	7,148	7,015	6,915	6,848	6,754	6,598	6,462	6,347	6,266
Large (or industrial) -----	358	342	331	325	322	295	281	272	266	262
Public street and highway lighting -----	123	123	118	115	101	95	90	87	87	79
Other public authorities -----	128	126	125	123	117	119	124	121	115	110
Railroads and railways -----	1	1	1	1	1	1	1	1	1	1
Interdepartmental customers -----	1	1	1	1	1	1	1	1	1	1
Total Ultimate Consumers -----	67,191	65,890	64,560	63,467	62,468	61,026	59,325	57,792	56,577	55,388
Sales for Resale Customers -----	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS -----	67,195	65,894	64,564	63,471	62,472	61,030	59,329	57,796	56,581	55,392
KILOWATT-HOUR SALES <i>(Millions - KWH)</i>										
Residential sales -----	501,374	480,069	446,631	438,365	415,848	416,188	386,054	357,943	333,396	303,981
Commercial and industrial sales:										
Small (or commercial) sales -----	386,075	382,931	352,395	340,802	321,362	323,909	299,493	275,270	256,923	235,648
Large (or industrial) sales -----	625,486	595,304	568,029	523,274	546,964	550,783	510,816	472,051	450,893	436,497
Public street and highway lighting -----	10,770	11,023	10,555	10,734	10,396	10,049	9,591	9,199	8,814	8,440
Sales to other public authorities -----	34,290	33,066	35,649	35,799	33,658	35,662	34,588	31,227	29,400	27,601
Railroads and railways -----	1,783	2,101	2,223	2,211	2,183	2,070	2,131	2,128	2,165	2,117
Interdepartmental sales -----	2,920	2,675	2,281	1,904	2,020	2,021	1,721	1,565	1,442	1,398
Total Sales to Ultimate Consumers -----	1,562,698	1,507,169	1,417,762	1,353,089	1,332,431	1,340,682	1,244,394	1,149,383	1,083,033	1,015,682
Sales for Resale -----	307,045	291,887	291,104	261,260	241,076	237,439	220,346	209,069	206,421	200,119
TOTAL KILOWATT-HOUR SALES	1,869,743	1,799,056	1,708,866	1,614,349	1,573,507	1,578,121	1,464,740	1,358,452	1,289,454	1,215,801
REVENUES FROM SALES OF ELECTRICITY <i>(Thousands of Dollars)</i>										
Revenues From Sales to Ultimate Consumers:										
Residential -----	\$21,610,117	\$19,475,307	\$16,859,842	\$15,406,346	\$12,880,717	\$10,565,767	\$9,347,619	\$8,292,951	\$7,410,788	\$6,716,512
Commercial and industrial:										
Small (or commercial) -----	16,855,565	15,403,554	13,152,968	11,778,253	9,780,925	7,822,152	6,873,359	6,058,509	5,347,091	4,845,401
Large (or industrial) -----	17,452,572	15,133,825	12,786,128	10,886,209	9,254,663	6,864,855	5,942,793	5,195,247	4,587,813	4,264,990
Public street and highway lighting -----	664,579	623,473	592,529	551,508	485,627	413,038	378,679	347,695	319,282	295,458
Other public authorities -----	1,012,856	970,695	1,009,295	930,757	756,220	578,492	520,545	451,220	394,484	358,482
Railroads and railways -----	59,765	70,294	73,236	69,302	62,899	40,325	38,021	34,848	30,163	27,832
Interdepartmental -----	65,924	47,462	32,035	16,637	22,146	16,371	11,934	9,754	9,324	7,785
Total Revenues from Sales to Ultimate Consumers -----	\$57,721,378	\$51,724,610	\$44,506,033	\$39,639,012	\$33,243,197	\$26,301,000	\$23,112,950	\$20,390,224	\$18,098,945	\$16,516,460
Revenues From Sales for Resale -----	6,989,681	6,232,070	5,340,027	4,362,844	3,402,477	2,374,244	1,866,570	1,634,376	1,433,669	1,288,140
TOTAL REVENUES FROM SALES OF ELECTRIC ENERGY -----	\$64,711,059	\$57,956,680	\$49,846,060	\$44,001,856	\$36,645,674	\$28,675,244	\$24,979,520	\$22,024,600	\$19,532,614	\$17,804,600
Other Operating Revenues -----	716,215	908,281	706,746	596,251	579,062	429,250	375,348	297,274	258,452	218,304
TOTAL ELECTRIC OPERATING REVENUES -----	\$65,427,274	\$58,864,961	\$50,552,806	\$44,598,107	\$37,224,736	\$29,104,494	\$25,354,868	\$22,321,874	\$19,791,066	\$18,022,904

¹ Less than 500.

Note: Due to rounding detail may not add to totals.

**Table 27 - Privately Owned Classes A & B Electric Utilities,
Electric Operating Revenue Relationships, 1969-1978**

Relationship	December 31									
	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
Residential:										
Percent of Total Customers -----	88.3	88.3	88.2	88.2	88.2	88.1	88.0	88.0	87.9	87.9
Percent of Total Revenues -----	33.0	33.1	34.0	34.5	34.6	36.3	36.9	37.2	37.5	37.3
Percent of Total Kilowatt-hours Sales ----	26.8	26.7	26.1	27.2	26.4	26.4	26.4	26.3	25.9	25.0
Average Annual Number of Kilowatt-hours Sold Per Customer -----	8,453	8,256	7,840	7,829	7,550	7,742	7,391	7,039	6,700	6,246
Average Annual Bill Per Customer -----	\$364.35	\$334.92	\$295.94	\$275.20	\$233.85	\$196.54	\$178.96	\$163.08	\$148.92	\$137.99
Average Revenue Per Kilowatt-hour Sold, Cents -----	4.31	4.06	3.77	3.51	3.10	2.54	2.42	2.32	2.22	2.21
Commercial Sales:										
Percent of Total Customers -----	10.8	10.8	10.9	10.9	11.0	11.1	11.1	11.2	11.2	11.3
Percent of Total Revenues -----	25.8	26.2	26.0	26.4	26.3	27.0	27.1	27.1	27.0	26.9
Percent of Total Kilowatt-hour Sales ----	20.6	21.3	20.6	21.1	20.4	20.5	20.4	20.3	19.9	19.4
Average Annual Number of Kilowatt-hours Sold Per Customer -----	53,108	53,573	50,237	49,287	46,926	47,958	45,388	42,594	40,482	37,605
Average Annual Bill Per Customer -----	\$2,318.63	\$2,155.01	\$1,870.07	\$1,703.36	\$1,428.23	\$1,158.12	\$1,041.66	\$937.47	\$842.51	\$773.22
Average Revenue Per Kilowatt-hour Sold, Cents -----	4.37	4.02	3.73	3.46	3.04	2.41	2.29	2.20	2.08	2.06
Industrial Sales:										
Percent of Total Customers -----	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Percent of Total Revenues -----	26.7	25.7	25.3	24.4	24.9	23.6	23.4	23.3	23.2	23.7
Percent of Total Kilowatt-hour Sales ----	33.5	33.1	33.2	32.4	34.8	35.0	34.9	34.7	35.0	36.0
Average Annual Number of Kilowatt-hours Sold Per Customer -----	1,744,946	1,738,541	1,714,607	1,612,466	1,702,278	1,863,970	1,819,878	1,737,985	1,695,774	1,669,728
Average Annual Bill Per Customer -----	\$48,688.18	\$44,197.19	\$38,595.20	\$33,545.78	\$28,802.64	\$23,232.21	\$21,172.31	\$19,127.74	\$17,254.42	\$16,314.82
Average Revenue Per Kilowatt-hour Sold, Cents -----	2.79	2.54	2.25	2.08	1.69	1.25	1.16	1.10	1.02	0.98

Note: Due to rounding detail may not add to totals.

**Table 28 - Privately Owned Classes A & B Electric Utilities
Electric Operation and Maintenance Expenses - 1969-1978**

(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
POWER PRODUCTION EXPENSES:										
STEAM POWER:										
Operation Expenses:										
Supervision and engineering	\$164,590	\$137,878	\$122,804	\$107,419	\$95,719	\$87,070	\$79,946	\$90,532	\$64,756	\$62,750
Fuel	20,947,805	18,995,952	15,666,049	13,705,877	11,121,719	6,225,064	5,074,948	4,366,274	3,566,737	2,908,977
Steam expenses	418,471	367,248	318,820	278,529	253,994	230,627	213,349	198,661	181,773	158,330
Steam from other sources	47,615	50,767	41,048	24,810	9,346	6,347	4,433	1,729	1,576	1,591
Steam transferred - credit	72,393	74,159	63,868	58,189	44,346	25,595	27,209	25,591	20,048	17,558
Electric expenses	233,960	211,020	192,658	178,821	166,287	152,620	144,044	136,250	126,431	116,739
Miscellaneous steam power expenses	339,020	285,437	246,929	220,313	196,557	167,539	137,797	116,056	100,793	85,517
Rents	34,478	15,759	19,531	13,596	14,659	10,376	7,826	6,475	3,560	3,205
Total Operation Expenses	\$22,113,547	\$19,989,902	\$16,543,971	\$14,471,176	\$11,813,935	\$6,854,048	\$5,635,314	\$4,890,386	\$4,025,578	\$3,319,551
Maintenance Expenses:										
Supervision and engineering	\$112,804	\$91,182	\$79,321	\$67,030	\$58,628	\$54,390	\$48,294	\$43,317	\$39,651	\$34,708
Structures	117,217	98,647	74,113	62,156	54,999	52,753	47,297	37,320	33,258	29,193
Boiler plant	1,244,343	1,035,508	824,900	693,653	569,636	466,961	420,768	367,929	317,561	254,796
Electric plant	481,339	412,030	321,636	279,990	229,142	209,152	181,376	137,349	120,829	97,129
Miscellaneous steam plant	95,418	71,246	60,166	47,175	43,033	34,197	29,198	23,948	20,822	18,047
Total Maintenance Expenses	\$2,051,120	\$1,708,613	\$1,360,136	\$1,150,004	\$955,438	\$817,453	\$726,933	\$609,863	\$532,121	\$433,873
Total Steam Power Production Expenses	\$24,164,667	\$21,698,515	\$17,904,107	\$15,621,180	\$12,769,373	\$7,671,501	\$6,362,247	\$5,500,249	\$4,557,699	\$3,753,424
NUCLEAR POWER:										
Operation Expenses:										
Supervision and engineering	\$85,822	\$70,305	\$53,201	\$35,838	\$22,831	\$14,545	\$8,261	\$4,764	\$3,291	\$2,362
Fuel	818,001	623,489	467,037	400,807	240,123	168,555	104,567	72,845	41,429	27,732
Coolants and water	19,158	17,313	16,376	11,242	7,784	3,707	2,354	1,394	932	726
Steam expenses	111,062	89,397	64,528	46,446	30,799	18,403	10,838	7,152	3,809	2,511
Steam from other sources	8,702	1,499	-	-	48	482	517	761	957	817
Steam transferred - credit	183	174	-	-	-	-	-	-	-	-
Electric expenses	21,677	17,562	13,696	12,702	8,129	5,471	3,341	2,518	1,370	822
Miscellaneous nuclear power expenses	178,227	121,770	98,466	71,306	52,863	31,423	18,246	8,637	4,982	2,916
Rents	1,665	1,094	994	876	1,256	714	549	385	118	110
Total Operation Expenses	\$1,244,131	\$942,255	\$714,298	\$579,217	\$363,833	\$243,300	\$148,674	\$98,456	\$56,888	\$37,996
Maintenance Expenses:										
Supervision and engineering	\$33,234	\$24,487	\$15,989	\$9,410	\$6,086	\$5,238	\$3,681	\$1,496	\$1,152	\$904
Structures	23,369	15,935	12,274	10,004	6,220	3,380	4,309	892	716	460
Reactor plant equipment	141,189	116,738	92,086	70,676	42,455	23,257	12,425	6,699	4,381	2,616
Electric plant	77,742	57,597	49,509	33,641	20,663	13,271	8,291	5,314	2,527	1,522
Miscellaneous nuclear plant	42,326	30,412	17,350	11,949	8,390	4,713	2,746	1,177	622	397
Total Maintenance Expenses	\$317,860	\$245,169	\$187,208	\$135,680	\$83,814	\$49,859	\$31,452	\$15,578	\$9,398	\$5,899
Total Nuclear Power Production Expenses	\$1,561,991	\$1,187,424	\$901,506	\$714,897	\$447,647	\$293,159	\$180,126	\$114,034	\$66,286	\$43,895
HYDRAULIC POWER:										
Operation Expenses:										
Supervision and engineering	\$8,793	\$8,100	\$7,505	\$6,891	\$6,730	\$6,264	\$5,865	\$5,492	\$5,230	\$4,969
Water for power	14,400	10,717	11,296	10,334	10,326	9,285	7,952	8,012	7,264	7,770
Hydraulic expenses	13,760	12,660	11,860	11,505	10,468	9,537	8,372	7,628	6,670	6,355
Electric expenses	27,424	24,989	23,398	22,533	20,619	18,991	18,218	17,279	16,421	16,025
Miscellaneous hydraulic expenses	14,228	13,936	11,001	10,403	9,873	8,607	7,807	7,312	6,730	6,171
Rents	17,406	13,937	13,184	12,898	12,078	12,289	9,452	8,378	8,160	8,119
Total Operation Expenses	\$96,011	\$84,339	\$78,244	\$74,564	\$70,094	\$64,973	\$57,666	\$54,101	\$50,475	\$49,409
Maintenance Expenses:										
Supervision and engineering	\$5,723	\$5,270	\$4,876	\$4,155	\$4,129	\$3,914	\$3,749	\$3,297	\$2,967	\$2,789
Structures	6,093	4,813	4,184	4,008	3,869	3,565	3,646	2,917	2,872	2,594
Reservoirs, dams and waterways	21,004	17,194	14,405	11,288	12,485	10,953	10,606	8,498	7,984	7,198
Electric plant	26,216	21,221	19,351	18,612	18,956	15,102	13,966	12,094	9,916	9,399
Miscellaneous hydraulic plant	6,015	4,768	4,203	3,990	4,210	3,438	2,792	2,646	2,901	2,790
Total Maintenance Expenses	\$65,051	\$53,267	\$47,019	\$42,053	\$43,649	\$36,972	\$34,759	\$29,452	\$26,640	\$24,770
Total Hydraulic Power Production Expenses	\$161,062	\$137,606	\$125,263	\$116,617	\$113,743	\$101,945	\$92,425	\$83,553	\$77,115	\$74,179
OTHER POWER:										
Operation Expenses:										
Supervision and engineering	\$7,464	\$6,402	\$5,505	\$5,605	\$5,960	\$3,425	\$2,337	\$1,647	\$940	\$668
Fuel	690,074	680,205	497,014	438,629	655,055	343,047	307,613	218,065	145,035	64,866
Generation expenses	16,264	14,544	12,271	11,272	11,314	10,125	8,828	6,874	4,567	3,063
Miscellaneous other power expenses	11,923	-1,071	-1,100	-6,194	-262	1,519	1,773	2,621	1,410	1,029
Rents	41,559	41,886	42,317	42,390	35,131	33,637	31,274	17,831	1,160	77
Total Operation Expenses	\$767,284	\$741,966	\$556,007	\$491,702	\$707,198	\$391,753	\$351,825	\$247,038	\$153,112	\$69,703
Maintenance Expenses:										
Supervision and engineering	\$6,624	\$5,701	\$6,418	\$6,128	\$4,708	\$3,376	\$2,427	\$1,097	\$674	\$407
Structures	3,830	2,836	2,233	1,862	1,565	1,784	1,224	842	589	380
Generating and electric plant	95,487	87,743	61,627	66,258	69,883	60,702	51,108	30,591	18,023	9,574
Miscellaneous other power plant	3,170	2,021	2,237	1,912	1,440	964	646	451	420	350
Total Maintenance Expenses	\$109,111	\$98,301	\$72,515	\$76,160	\$77,596	\$66,826	\$55,405	\$32,981	\$19,706	\$10,711
Total Other Power Production Expenses	\$876,395	\$840,267	\$628,522	\$567,862	\$784,794	\$458,579	\$407,230	\$280,019	\$172,818	\$80,414

Table 28 - Privately Owned Classes A & B Electric Utilities
Electric Operation and Maintenance Expenses - 1969-1978 —Continued
(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
OTHER POWER SUPPLY EXPENSES:										
Purchased power -----	\$5,275,146	\$4,653,145	\$4,027,269	\$3,238,934	\$2,726,146	\$1,955,087	\$1,603,697	\$1,426,106	\$1,234,409	\$1,128,338
System control and load dispatching -----	80,723	71,221	63,659	58,656	52,288	42,464	37,761	32,878	30,631	23,373
Other expenses -----	174,197	-37,697	-180,454	184,381	-28,067	54,245	54,721	27,721	5,484	10,232
Total Other Power Supply Expenses ---	\$5,530,066	\$4,686,669	\$3,910,474	\$3,481,971	\$2,750,368	\$2,051,796	\$1,696,179	\$1,486,705	\$1,270,524	\$1,161,943
Total Power Production Expenses ---	\$32,294,180	\$28,550,482	\$23,469,872	\$20,502,527	\$16,865,925	\$10,576,980	\$8,738,207	\$7,464,560	\$6,144,442	\$5,113,855
TRANSMISSION EXPENSES:										
Operation Expenses:										
Supervision and engineering -----	\$59,536	\$53,489	\$51,282	\$44,821	\$42,525	\$37,770	\$33,980	\$30,727	\$28,447	\$25,354
Load dispatching -----	45,994	41,827	39,096	34,554	32,011	29,141	26,419	23,799	21,465	19,922
Station expenses -----	81,799	74,647	67,927	65,073	58,925	54,499	50,621	46,097	42,437	39,681
Overhead line expenses -----	16,683	15,794	14,472	13,363	12,857	12,032	11,086	10,387	9,939	9,106
Underground line expenses -----	3,325	2,744	3,158	2,290	2,477	1,579	1,903	1,779	1,819	1,384
Transmission of electricity by others -----	122,432	112,513	97,582	84,664	75,518	63,813	54,261	47,645	42,290	36,475
Miscellaneous transmission expenses -----	27,456	26,313	23,298	19,373	19,156	18,480	16,240	11,123	8,737	7,607
Rents -----	49,957	48,520	49,584	48,368	37,788	34,080	31,848	26,974	19,469	17,545
Total Operation Expenses -----	\$407,182	\$375,847	\$346,399	\$312,506	\$281,257	\$251,394	\$226,358	\$198,531	\$174,603	\$157,074
Maintenance Expenses:										
Supervision and engineering -----	\$25,407	\$23,017	\$20,595	\$17,981	\$16,553	\$15,276	\$13,622	\$12,100	\$11,532	\$10,516
Structures -----	7,472	6,725	5,730	4,937	4,262	4,403	3,787	2,960	2,623	2,753
Station equipment -----	125,509	112,453	95,716	77,979	71,276	64,661	57,742	49,150	43,935	38,467
Overhead lines -----	109,162	97,945	87,203	73,324	70,950	67,349	61,744	54,121	53,278	47,323
Underground lines -----	13,488	14,369	14,170	12,713	11,303	5,609	5,492	3,738	3,227	3,233
Miscellaneous transmission plant -----	7,585	4,275	2,412	2,746	3,521	1,765	1,390	2,102	1,845	3,777
Total Maintenance Expenses -----	\$288,623	\$258,784	\$225,826	\$189,680	\$177,865	\$159,063	\$143,777	\$124,171	\$116,440	\$106,069
Total Transmission Expenses -----	\$695,806	\$634,631	\$572,225	\$502,186	\$459,122	\$410,457	\$370,135	\$322,702	\$291,043	\$263,143
DISTRIBUTION EXPENSES:										
Operation Expenses:										
Supervision and engineering -----	\$165,694	\$151,569	\$143,848	\$132,105	\$119,971	\$110,229	\$103,968	\$97,636	\$91,498	\$84,080
Load dispatching -----	23,307	20,737	18,971	17,512	15,726	14,525	13,042	11,307	10,041	8,750
Station expenses -----	115,819	106,897	98,906	93,831	86,353	82,392	74,365	70,009	66,671	61,218
Overhead line expenses -----	146,025	133,963	128,048	120,802	108,926	109,105	103,310	97,110	94,324	86,355
Underground line expenses -----	52,528	46,234	43,298	38,611	32,296	30,780	27,957	23,839	23,524	20,374
Street lighting and signal system expenses -----	39,120	37,104	34,306	31,802	29,961	28,363	28,467	27,341	26,028	23,788
Meter expenses -----	183,293	167,678	154,058	139,849	123,958	111,915	107,009	99,488	94,215	87,998
Customer installation expenses -----	123,395	116,841	116,201	124,730	123,738	117,679	105,560	96,479	95,609	86,282
Miscellaneous distribution expenses -----	199,289	184,243	167,203	148,739	140,741	132,812	117,315	105,229	99,477	88,636
Rents -----	48,923	46,835	43,829	40,287	36,725	36,281	34,308	31,354	26,523	25,460
Total Operation Expenses -----	\$1,097,394	\$1,012,102	\$948,668	\$888,268	\$818,395	\$774,081	\$715,301	\$659,792	\$627,910	\$572,941
Maintenance Expenses:										
Supervision and engineering -----	\$90,367	\$82,049	\$74,513	\$70,584	\$63,233	\$59,587	\$54,982	\$51,712	\$48,840	\$44,611
Structures -----	15,928	14,512	12,339	11,050	10,871	8,835	8,345	7,898	7,903	6,902
Station equipment -----	115,659	102,598	92,053	81,620	75,788	72,505	68,011	61,359	57,301	51,560
Overhead lines -----	710,712	620,720	548,374	491,681	485,540	464,546	425,919	395,174	377,347	343,472
Underground lines -----	134,161	114,652	96,484	88,134	85,543	76,388	66,028	55,850	51,163	42,474
Line transformers -----	64,615	58,509	52,315	49,288	45,849	41,891	37,467	36,162	33,899	31,359
Street lighting and signal systems -----	49,892	43,501	37,986	36,384	32,787	30,715	27,490	25,855	24,171	22,182
Meters -----	30,498	27,968	25,470	22,614	20,578	19,013	18,474	17,493	16,956	15,796
Miscellaneous distribution plant -----	29,774	16,006	17,328	13,970	14,240	9,731	9,590	7,849	7,666	7,716
Total Maintenance Expenses -----	\$1,241,627	\$1,080,515	\$956,862	\$865,325	\$834,429	\$783,211	\$716,307	\$659,352	\$625,246	\$566,072
Total Distribution Expenses -----	\$2,339,020	\$2,092,617	\$1,905,530	\$1,753,593	\$1,652,824	\$1,557,292	\$1,431,608	\$1,319,144	\$1,253,156	\$1,139,013
CUSTOMER ACCOUNTS EXPENSES:										
Supervision -----	\$50,169	\$46,024	\$42,914	\$38,460	\$35,809	\$32,570	\$29,811	\$27,845	\$25,972	\$23,935
Meter reading expenses -----	239,844	216,351	196,589	173,915	151,678	134,824	122,402	110,272	102,329	93,559
Customer records and collection expenses -----	734,167	659,332	611,680	542,015	478,787	421,204	378,652	347,814	313,964	287,149
Uncollectible accounts -----	194,685	181,621	178,517	188,074	139,408	82,650	63,244	54,292	46,449	32,366
Miscellaneous customer accounts expenses -----	30,608	28,026	25,522	25,620	22,820	20,402	17,602	15,223	12,855	12,148
Total Customer Accounts Expenses ---	\$1,249,473	\$1,131,354	\$1,055,222	\$968,084	\$828,502	\$691,650	\$611,711	\$555,446	\$501,569	\$449,157
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES: 1										
Operation Expense:										
Supervision -----	\$26,326	\$23,052	\$19,821	-	-	-	-	-	-	-
Customer assistance expenses -----	112,271	93,230	76,303	-	-	-	-	-	-	-
Informational and instructional advertising expenses -----	45,808	41,331	30,692	-	-	-	-	-	-	-
Miscellaneous customer service and informational expenses -----	15,954	9,382	9,457	-	-	-	-	-	-	-
Total Customer Service and Informational Expenses -----	\$200,359	\$166,995	\$136,273	-	-	-	-	-	-	-
SALES EXPENSES:										
Supervision -----	\$5,888	\$6,132	\$6,540	\$19,528	\$20,564	\$25,789	\$30,073	\$30,861	\$30,359	\$29,210
Demonstrating and selling expenses -----	22,344	25,014	28,524	82,711	97,498	135,496	168,741	180,328	177,278	172,916
Advertising expenses -----	2,325	3,341	5,380	14,914	19,964	30,097	43,692	53,706	67,040	70,844
Miscellaneous sales expenses -----	7,496	8,401	8,831	15,110	16,995	22,830	24,358	26,531	31,709	31,920
Total Sales Expenses -----	\$38,054	\$42,888	\$49,275	\$132,263	\$155,021	\$214,212	\$266,864	\$291,426	\$306,386	\$304,890

Table 28 - Privately Owned Classes A & B Electric Utilities
Electric Operation and Maintenance Expenses - 1969-1978 —Continued
(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
ADMINISTRATIVE AND GENERAL EXPENSES:										
Operation Expense:										
Administrative and general salaries -----	\$924,963	\$820,032	\$724,536	\$668,256	\$601,625	\$546,741	\$486,939	\$442,255	\$402,152	\$364,848
Office supplies and expenses -----	354,603	301,287	261,174	232,010	223,672	196,852	171,348	156,260	139,764	118,306
Administrative expenses transferred - credit -	174,017	154,700	136,024	133,855	121,035	105,837	94,652	82,489	71,661	62,764
Outside services employed -----	186,162	155,293	134,436	112,493	96,143	80,463	65,153	58,783	52,336	43,888
Property insurance -----	168,922	138,216	106,906	93,470	76,847	72,128	68,376	55,388	41,871	34,553
Injuries and damages -----	183,555	156,813	129,519	107,124	84,815	72,129	65,022	52,218	46,363	38,865
Employee pensions and benefits -----	1,042,437	912,567	789,308	674,732	567,634	488,069	448,842	399,650	350,001	315,383
Franchise requirements -----	87,823	75,611	61,706	52,544	43,809	35,437	32,020	29,225	24,368	22,089
Regulatory commission expenses -----	72,425	63,475	55,915	46,311	33,051	27,163	25,311	16,152	12,225	8,853
Duplicate charges - credit -----	61,839	54,770	43,498	30,950	26,459	20,874	15,865	14,891	10,512	10,114
General advertising expenses -----	21,706	22,377	19,215	-	-	-	-	-	-	-
Miscellaneous general expenses -----	369,347	320,410	284,597	282,311	243,552	194,807	151,162	114,651	104,194	98,437
Rents -----	70,589	64,618	58,417	52,899	46,436	40,472	36,855	32,403	29,672	26,402
Maintenance of general plant -----	99,389	86,930	74,041	63,757	60,018	54,267	50,003	44,993	42,248	35,553
Total Administrative and General Expenses -----	\$3,346,066	\$2,908,159	\$2,520,248	\$2,221,102	\$1,930,108	\$1,681,817	\$1,490,514	\$1,304,598	\$1,163,021	\$1,034,299
Total Electric Operation and Maintenance Expenses -----	\$40,162,958	\$35,527,127	\$29,708,645	\$26,079,755	\$21,891,502	\$15,132,408	\$12,909,039	\$11,257,876	\$9,659,617	\$8,304,357
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE EXPENSES:										
Production expenses -----	\$1,725,903	\$1,499,932	\$1,334,274	\$1,157,347	\$1,032,308	\$924,831	\$833,297	\$748,557	\$683,687	\$602,394
Transmission expenses -----	264,654	243,364	224,947	198,541	184,810	168,903	155,864	141,759	135,282	125,233
Distribution expenses -----	1,277,598	1,174,583	1,109,674	1,011,708	946,222	884,844	809,738	744,061	696,152	627,631
Customer accounts expenses -----	702,895	638,440	592,171	523,774	464,378	410,005	370,944	326,564	311,978	286,017
Customer service and informational expenses -	121,074	103,615	75,692	-	-	-	-	-	-	-
Sales -----	24,287	30,082	56,211	86,859	93,708	126,480	158,565	166,230	164,190	154,895
Administrative and general -----	1,019,136	888,874	734,124	669,877	643,234	580,804	517,928	470,471	428,569	386,177
Allocated from clearing accounts -----	597,037	541,008	468,450	412,321	394,757	356,411	326,988	306,495	290,532	258,599
Total Salaries and Wages -----	\$5,732,584	\$5,119,898	\$4,595,542	\$4,060,426	\$3,759,417	\$3,452,278	\$3,173,324	\$2,914,137	\$2,710,389	\$2,440,946
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES:										
Regular full-time employees -----	420,141	404,231	386,734	392,361	396,376	394,427	381,864	374,798	367,866	356,104
Part-time and temporary employees -----	18,294	17,576	14,048	11,046	12,799	14,627	8,491	8,935	9,766	9,474
Total Electric Department Employees -	438,435	421,807	400,782	403,407	409,175	409,054	390,355	383,733	377,632	365,578

¹ Eliminated by FPC Order No. 460, dated 11-13-72, effective 1-1-73.

² New accounts in 1976. FPC Order No.549, issued June 15, 1976, effective reporting year 1976.

Note: Due to rounding detail may not add to totals.

Table 29 - Privately Owned Classes A & B Electric Utilities
Electric Operation and Maintenance Expense Relationships, 1969-1978

Relationship	December 31									
	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
Operation and maintenance expense- percent of electric operating revenues -----	61.4	60.4	58.8	58.5	58.8	52.0	50.9	50.4	48.8	46.1
Maintenance charges:										
Percent of total electric operation and maintenance expenses -----	10.4	9.9	9.8	9.7	10.2	13.0	13.6	13.5	14.2	14.2
Percent of electric operating revenues -----	6.4	6.0	5.8	5.7	6.0	6.8	6.9	6.8	6.9	6.6
Percent of gross electric plant in service -----	2.0	1.8	1.9	1.9	1.9	1.8	1.8	1.7	1.7	1.6
Production expenses:										
Percent of total electric operation and maintenance expenses -----	80.4	80.4	79.0	78.6	77.0	69.9	67.7	66.3	63.6	61.6
Percent of electric operating revenues -----	49.4	48.5	46.4	46.0	45.3	36.3	34.5	33.4	31.0	28.4
Per kilowatt-hour sold, mills -----	17.3	15.9	13.7	12.7	10.7	6.7	6.0	5.5	4.8	4.2
Transmission expenses:										
Percent of total electric operation and maintenance expenses -----	1.7	1.8	2.0	1.9	2.1	2.7	2.9	2.9	3.0	3.2
Percent of electric operating revenues -----	1.1	1.1	1.1	1.1	1.2	1.4	1.5	1.5	1.5	1.5
Per kilowatt-hour sold, mills -----	.4	.4	.3	.3	.3	.3	.3	.2	.2	.2
Distribution expenses:										
Percent of total electric operation and maintenance expenses -----	5.8	5.9	6.4	6.7	7.6	10.3	11.0	11.7	13.0	13.7
Percent of electric operating revenues -----	3.6	3.6	3.8	3.9	4.4	5.4	5.6	5.9	6.3	6.3
Per kilowatt-hour sold, mills -----	1.3	1.2	1.1	1.1	1.1	1.0	1.0	1.0	1.0	.9
Per customer -----	\$34.81	\$31.76	\$29.51	\$27.63	\$26.46	\$25.51	\$24.13	\$22.82	\$22.14	\$20.56
Customer accounts expenses:										
Percent of total electric operation and maintenance expenses -----	3.1	3.2	3.6	3.7	3.4	4.6	4.7	4.9	5.2	5.4
Percent of electric operating revenues -----	1.9	1.9	2.1	2.2	2.2	2.4	2.4	2.5	2.5	2.5
Per kilowatt-hour sold, mills -----	.7	.6	.6	.6	.5	.4	.4	.4	.4	.4
Per customer -----	\$18.59	\$17.17	\$16.34	\$15.25	\$13.26	\$11.33	\$10.31	\$9.61	\$8.86	\$8.11
Customer service and Informational expenses ¹ :										
Percent of total electric operation and maintenance expenses -----	.5	.5	.5	-	-	-	-	-	-	-
Percent of electric operating revenues -----	.3	.3	.3	-	-	-	-	-	-	-
Per kilowatt-hour sold, mills -----	.1	.1	.1	-	-	-	-	-	-	-
Per customer -----	\$2.98	\$2.54	\$2.11	-	-	-	-	-	-	-
Sales expenses:										
Percent of total electric operation and maintenance expenses -----	.1	.1	.2	.6	.7	1.4	2.1	2.6	3.2	3.7
Percent of electric operating revenues -----	.1	.1	.1	.3	.4	.7	1.1	1.3	1.6	1.7
Per kilowatt-hour sold, mills -----	.0	.0	.0	.1	.1	.1	.2	.2	.2	.3
Per customer -----	\$5.57	\$6.65	\$7.76	\$2.08	\$2.48	\$3.51	\$4.49	\$5.04	\$5.42	\$5.50
Administrative and general expenses:										
Percent of total electric operation and maintenance expenses -----	8.3	8.2	8.4	8.5	8.8	11.1	11.6	11.6	12.0	12.4
Percent of electric operating revenues -----	5.1	4.9	5.0	5.0	5.2	5.8	5.9	5.8	5.9	5.7
Per kilowatt-hour sold, mills -----	1.8	1.6	1.5	1.4	1.2	1.1	1.0	1.0	.9	.9
Specific items included in electric operations and maintenance expenses:										
Fuel costs(excluding nuclear):										
Percent of total electric operation and maintenance expenses -----	53.9	55.4	54.4	54.2	53.8	43.4	41.7	40.7	38.4	35.8
Percent of electric operating revenues -----	33.1	33.4	32.0	31.7	31.6	22.6	21.2	20.5	18.8	16.5
Per kilowatt-hour sold, mills -----	11.6	10.9	9.5	8.8	7.5	4.2	3.7	3.4	2.9	2.4
Nuclear fuel cost:										
Percent of total electric operation and maintenance expenses -----	2.0	1.8	1.6	1.5	1.1	1.1	.8	.7	.4	.3
Percent of electric revenues -----	1.3	1.1	.9	.9	.7	.6	.4	.3	.2	.2
Per kilowatt-hour sold, mills -----	.4	.3	.3	.2	.2	.1	.1	.1	.0	.0
Purchased power:										
Percent of total electric operation and maintenance expenses -----	13.1	13.1	13.6	12.4	12.5	12.9	12.4	12.7	12.8	13.6
Percent of electric operating revenues -----	8.1	7.9	8.0	7.3	7.3	6.7	6.3	6.4	6.2	6.3
Per kilowatt-hour sold, mills -----	.3	2.6	2.4	2.0	1.7	1.2	1.1	1.0	1.0	.9
Salaries and wages charged:										
Percent of total electric operation and maintenance expenses -----	14.3	14.4	15.5	15.6	17.2	22.9	24.6	25.9	28.0	29.4
Percent of electric operating revenues -----	8.8	8.7	9.1	9.1	10.1	11.9	12.5	13.1	13.7	13.5
Per kilowatt-hour sold, mills -----	3.1	2.8	2.7	2.5	2.4	2.2	2.2	2.1	2.1	2.0
Employees pensions and benefits:										
Percent of total electric operation and maintenance expenses -----	2.6	2.6	2.7	2.6	2.6	3.2	3.5	3.6	3.6	3.8
Percent of electric operating revenues -----	16.9	1.6	1.6	1.5	1.5	1.7	1.8	1.8	1.8	1.8
Per kilowatt-hour sold, mills -----	.6	.5	.5	.4	.4	.3	.3	.3	.3	.3
Regulatory commission expenses:										
Percent of administrative and general expenses -----	2.2	2.2	2.2	2.1	1.7	1.6	1.7	1.2	1.1	.9

¹ New accounts in 1976. Commission Order No. 549, issued June 15, 1976, effective reporting year 1976.

² Revised

Note: Due to rounding detail may not add to totals.

Table 30 - Privately Owned Classes A & B Electric Utilities
Electric Utility Plant

(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
ELECTRIC UTILITY PLANT IN SERVICE										
INTANGIBLE PLANT										
Organization	\$6,010	\$6,144	\$5,995	\$6,074	\$6,036	\$6,290	\$7,217	\$7,319	\$7,765	\$8,202
Franchises and consents	9,042	9,036	8,547	9,237	9,225	8,459	8,207	7,886	7,866	7,639
Miscellaneous intangible plant	12,982	8,597	8,103	6,510	5,823	5,141	4,743	3,664	4,229	3,912
Total Intangible Plant	\$29,034	\$23,777	\$22,645	\$21,821	\$21,084	\$19,890	\$20,167	\$18,869	\$19,860	\$19,753
STEAM PRODUCTION PLANT										
Land and land rights	\$469,619	\$454,977	\$397,206	\$358,222	\$362,020	\$298,704	\$277,395	\$255,971	\$232,291	\$210,611
Structures and improvements	9,444,781	8,484,677	7,698,357	7,017,985	6,362,018	5,710,422	5,257,265	4,887,833	4,621,744	4,331,269
Boiler plant equipment	30,284,527	26,962,478	24,160,935	21,506,534	19,195,524	17,056,997	15,090,528	13,478,633	12,200,361	11,227,636
Engines and engine driven generators	15,106	105,481	172,182	1,630	20,717	412,517	1,630	1,630	2,896	1,259
Turbogenerator units	13,251,930	12,423,887	11,676,422	11,149,272	10,301,459	9,126,512	8,713,941	8,089,967	7,479,183	7,032,921
Accessory electric equipment	4,286,037	3,875,120	3,522,884	3,219,952	2,928,303	2,566,121	2,434,559	2,251,856	2,100,672	1,988,727
Miscellaneous power plant equipment	766,369	669,583	584,756	531,143	476,923	431,954	380,678	352,801	317,896	297,857
Total Steam Production Plant	\$58,518,369	\$52,976,203	\$48,212,743	\$43,784,738	\$39,646,964	\$35,603,227	\$32,155,996	\$29,318,691	\$26,955,043	\$25,090,280
NUCLEAR PRODUCTION PLANT										
Land and land rights	\$99,047	\$76,318	\$53,048	\$48,261	\$37,690	\$35,736	\$22,085	\$14,628	\$9,528	\$3,832
Structures and improvements	\$4,108,758	\$3,433,866	\$2,589,855	\$2,210,698	\$1,648,730	\$933,510	\$635,467	\$280,626	\$207,226	\$119,170
Reactor plant equipment	6,911,786	5,751,771	4,287,516	3,831,697	2,874,200	1,678,123	1,056,920	504,387	397,786	220,025
Turbo generator units	2,962,149	2,606,765	1,973,489	1,769,447	1,349,419	895,548	620,203	310,820	236,089	109,926
Accessory electric equipment	1,621,795	1,287,905	919,789	739,093	510,975	284,203	172,690	71,700	49,729	24,183
Miscellaneous power plant equipment	367,110	293,976	202,257	144,346	182,202	57,260	34,350	179,204	169,058	245,739
Total Nuclear Production Plant	\$16,070,646	\$13,450,601	\$10,025,953	\$8,743,542	\$6,603,216	\$3,884,380	\$2,541,715	\$1,361,365	\$1,069,416	\$722,875
HYDRAULIC PRODUCTION PLANT										
Land and land rights	\$442,803	\$419,595	\$419,437	\$420,635	\$421,997	\$416,986	\$407,918	\$412,471	\$390,509	\$390,584
Structures and improvements	518,269	467,745	463,618	459,568	456,172	433,131	403,936	377,154	358,092	343,878
Reservoirs, dams, and waterways	2,670,749	2,569,228	2,554,572	2,537,830	2,522,118	2,478,184	2,194,380	2,154,477	2,128,378	2,083,856
Water wheels, turbines, and generators	863,337	783,753	768,449	763,397	750,941	723,572	634,121	614,347	606,417	593,688
Accessory electric equipment	185,621	176,044	175,076	172,497	168,928	154,832	135,247	129,311	126,375	121,410
Miscellaneous power plant equipment	57,891	52,042	53,360	52,341	52,528	49,004	41,891	39,100	37,991	36,421
Roads, railroads, and bridges	47,319	45,840	45,721	45,612	45,558	39,863	35,522	30,789	30,283	30,776
Total Hydraulic Production Plant	\$4,785,990	\$4,514,247	\$4,480,233	\$4,451,880	\$4,418,242	\$4,295,572	\$3,853,015	\$3,757,649	\$3,678,045	\$3,600,613
OTHER PRODUCTION PLANT										
Land and land rights	\$21,068	\$20,839	\$20,796	\$19,408	\$16,059	\$12,544	\$10,677	\$6,554	\$4,390	\$4,277
Structures and improvements	250,882	229,883	184,028	160,747	136,515	90,536	73,965	55,584	43,204	36,585
Fuel holders, producers, and accessories	281,706	272,463	191,978	161,500	222,275	97,744	93,803	53,260	35,550	21,956
Prime movers	1,198,489	1,019,479	943,806	1,054,031	2,309,225	2,029,331	1,773,003	1,416,542	1,156,672	777,709
Generators	1,958,472	1,843,968	1,722,153	1,428,926						
Accessory electric equipment	332,536	288,088	250,791	225,635	211,456	177,627	152,191	111,611	89,775	60,815
Miscellaneous power plant equipment	31,081	30,018	21,972	20,287	17,081	12,766	5,601	3,170	2,892	2,298
Total Other Production Plant	\$4,074,232	\$3,704,738	\$3,335,522	\$3,070,534	\$2,912,611	\$2,420,548	\$2,109,240	\$1,646,721	\$1,332,483	\$903,640
Total Production Plant	\$83,449,236	\$74,645,789	\$66,054,451	\$60,050,694	\$53,581,033	\$46,203,727	\$40,659,966	\$36,084,426	\$33,034,987	\$30,317,408
TRANSMISSION PLANT										
Land and land rights	\$2,219,223	\$2,095,347	\$1,994,132	\$1,873,392	\$1,786,548	\$1,644,037	\$1,529,466	\$1,403,664	\$1,232,261	\$1,100,636
Clearing land and rights-of-way										
Structures and improvements	585,758	646,471	575,394	496,300	509,783	409,357	379,372	343,209	304,444	273,177
Station equipment	10,666,882	9,809,698	9,420,465	9,173,943	8,625,600	8,037,896	7,397,494	6,782,038	6,098,221	5,550,108
Towers and fixtures	4,565,005	4,318,429	3,996,524	3,382,763	3,214,526	2,769,620	2,599,518	2,319,273	2,015,852	1,727,306
Poles and fixtures	3,205,363	2,947,164	2,798,259	2,501,549	2,283,786	2,219,302	1,985,341	1,837,695	1,645,384	1,524,528
Overhead conductors and devices	5,633,274	5,308,602	5,023,517	4,738,908	4,543,297	4,205,736	3,915,391	3,620,142	3,298,462	2,967,759
Underground conduit	507,217	532,880	442,740	528,851	515,972	447,902	408,631	380,404	346,730	328,774
Underground conductors and devices	891,574	829,201	796,353	707,577	691,756	608,308	554,253	508,302	473,710	439,191
Roads and trails	210,880	194,008	188,722	48,489	45,656	38,134	32,593	31,016	28,291	25,901
Total Transmission Plant	\$28,485,175	\$26,681,800	\$25,236,106	\$23,451,772	\$22,216,924	\$20,380,92	\$18,802,059	\$17,225,743	\$15,444,355	\$13,937,380
DISTRIBUTION PLANT										
Land and land rights	\$622,720	\$573,655	\$572,312	\$548,329	\$518,713	\$485,614	\$453,223	\$422,658	\$395,820	\$377,654
Structures and improvements	707,891	645,523	655,208	619,665	569,760	509,337	471,708	439,588	418,859	400,644
Station equipment	8,109,859	7,427,596	7,480,310	7,106,011	6,637,196	6,159,499	5,788,422	5,343,142	4,960,776	4,627,698
Storage battery equipment	20	721,887	-	-	-	-	-	-	7,451	-
Poles, towers, and fixtures	7,933,808	7,310,467	7,043,811	6,655,811	6,277,485	5,570,164	5,941,891	5,251,376	4,953,835	4,681,897
Overhead conductors and devices	8,304,643	7,617,445	7,401,256	7,032,459	6,657,625	5,870,567	5,285,586	5,492,903	5,136,606	4,789,904
Underground conduit	3,138,274	2,484,078	2,834,860	2,673,522	2,481,231	2,152,618	2,348,095	1,973,291	1,829,867	1,667,049
Underground conductors and devices	5,233,237	4,826,355	4,342,723	3,968,367	3,543,174	2,854,205	3,256,307	2,538,048	2,257,752	1,944,432
Line transformers	10,120,491	9,566,857	8,883,751	8,502,506	8,159,851	6,946,938	7,521,453	6,475,689	6,054,432	5,657,134
Services	4,063,100	3,991,064	3,380,727	3,100,556	2,876,083	2,690,717	2,433,695	2,229,186	2,003,934	1,858,950
Meters	3,043,500	2,857,421	2,694,444	2,567,463	2,456,958	2,336,909	2,201,820	2,043,471	1,969,754	1,905,140
Installations on customers' premises	222,051	310,644	193,325	186,082	178,259	164,536	144,407	123,851	107,511	90,073
Leased property on customers' premises	61,939	62,919	56,473	56,661	56,457	53,190	48,630	42,608	34,865	28,751
Street lighting and signal systems	1,779,500	1,686,659	1,620,160	1,539,769	1,464,502	1,427,823	1,348,586	1,274,072	1,197,655	1,125,594
Total Distribution Plant	\$53,341,034	\$50,082,570	\$47,159,360	\$44,557,201	\$41,877,294	\$37,222,117	\$38,243,823	\$33,649,884	\$31,329,117	\$29,154,921
GENERAL PLANT										
Land and land rights	\$154,692	\$146,363	\$138,825	\$138,027	\$134,276	\$127,016	\$120,119	\$116,261	\$111,677	\$103,239
Structures and improvements	1,579,828	1,511,520	1,411,311	1,393,766	1,282,718	1,184,521	1,107,226	1,022,958	924,343	876,581
Office furniture and equipment	354,111	321,123	277,157	262,176	236,631	222,348	209,359	195,130	182,229	175,422
Transportation equipment	777,433	706,860	633,721	602,513	579,221	551,726	514,930	484,946	449,561	411,715
Stores equipment	57,839	53,318	49,712	46,576	43,904	40,164	35,928	33,478	30,866	29,224
Tools, shop, and garage equipment	239,202	215,467	197,535	186,821	175,526	160,550	149,118	138,809	128,002	120,410
Laboratory equipment	134,815	115,604	108,269	101,305	97,973	88,146	74,691	69,266	61,589	56,266
Power operated equipment	205,739	170,103	172,455	156,440	143,529	129,107	116,859	96,003	79,477	72,514
Communication equipment	554,749	502,419	471,306	437,382	388,524	350,437	305,273	278,043	245,908	227,564
Miscellaneous equipment	72,985	58,597	53,244	53,312	46,883	43,999	39,349	36,491	34,973	31,339
Other tangible property	341,755	530,619	218,993	195,792	167,901	106,281	91,367	93,166	113,758	112,067
Total General Plant	\$4,473,147	\$4,331,993	\$3,732,528	\$3,574,110	\$3,297,086	\$3,004,295	\$2,770,313	\$2,569,976	\$2,370,060	\$2,221,664

**Table 30 - Privately Owned Classes A & B Electric Utilities
Electric Utility Plant —Continued**
(Thousands of Dollars)

ITEM	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
Electric plant purchased and sold net -----	\$27,125	\$3,363	\$20,144	\$5,463	\$4,022	\$1,473	\$15,392	\$9,001	\$9,795	\$14,160
Experimental electric plant unclassified -----	32,141	31,133	34,145	38,862	14,430	76,983	-	-	-	-
Total Electric Utility Plant in Service -----	\$169,835,894	\$155,800,425	\$142,259,379	\$131,699,923	\$121,011,873	\$106,908,777	\$100,511,720	\$89,557,899	\$82,208,174	\$75,665,287
Nuclear fuel -----	\$4,690,211	\$3,651,885	\$2,804,244	\$1,948,229	1,499,642	\$1,222,927	\$1,026,647	\$851,691	\$445,570	\$-
Electric plant leased to others -----	94,854	84,278	84,281	81,595	91,624	86,134	85,615	79,497	79,296	77,356
Electric plant held for future use -----	839,651	733,655	650,151	611,179	502,423	374,106	312,491	252,699	211,263	171,333
Construction work in progress -----	* 42,475,827	* 36,483,951	* 31,716,767	26,318,620	22,846,423	20,246,180	16,623,072	13,531,190	10,330,078	7,731,386
Electric plant acquisition adjustments -----	64,574	60,726	50,985	51,864	54,680	42,748	43,052	26,945	28,205	25,471
TOTAL ELECTRIC UTILITY PLANT -----	\$218,001,011	\$196,814,920	\$177,565,807	\$160,711,410	\$146,006,665	\$128,880,872	\$118,602,597	\$104,299,921	\$93,302,586	\$83,670,833

* Included in other accounts.

* 1972 and 1973 amounts revised in 1975.

* Included in construction work in progress is \$5,091,451 related to environmental protection construction work in progress in 1978. The amount for 1977 is \$4,030,532. Commission Order 542, issued December 2, 1975 in Docket RM75-5.

Note: Due to rounding detail may not add to totals.

**Table 31 - Privately Owned Classes A & B Electric Utilities
Generating Plants at Year Ended December 31**

(Thousands of Kilowatts)

Item	1978		1977		1976		1975		1974		1973		1972		1971		1970		1969	
	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.	Capac.	No.
GENERATING PLANTS																				
Steam Plants																				
0 to 10,000 kw	132	19	157	22	270	29	168	24	172	26	203	30	234	37	208	33	234	36	214	33
10,001 to 25,000 kw	799	40	891	46	937	41	816	44	998	55	1,088	62	1,090	60	1,227	68	1,245	69	1,264	72
25,001 to 60,000 kw	1,640	40	1,790	43	2,177	49	1,783	42	1,897	46	2,233	55	2,409	58	2,345	56	2,411	58	2,541	61
60,001 to 100,000 kw	2,991	39	3,444	43	3,265	40	3,505	44	3,756	48	3,870	50	3,808	48	3,928	49	4,485	56	4,618	58
100,001 to 200,000 kw	13,229	90	¹ 13,900	96	13,654	93	14,558	99	14,140	98	15,977	109	15,764	108	15,967	110	¹ 15,676	109	16,943	116
200,001 to 300,000 kw	14,388	60	14,463	57	14,830	60	14,780	61	15,242	64	15,774	66	15,878	64	17,074	71	17,288	72	17,329	70
300,001 to 400,000 kw	17,472	50	17,391	51	16,320	48	17,311	48	17,601	51	19,221	55	19,291	56	19,639	58	20,670	60	21,066	61
400,001 to 500,000 kw	21,483	50	19,969	46	21,856	51	20,904	47	24,920	54	20,153	46	20,288	45	21,812	48	20,661	46	20,166	45
500,001 to 750,000 kw	60,020	93	² 50,956	81	52,084	85	52,939	85	49,549	79	47,195	78	48,077	78	47,606	78	44,785	74	42,062	68
750,001 to 1,000,000 kw	39,016	45	48,486	56	51,171	62	40,668	47	38,819	44	38,186	44	35,609	40	35,196	40	30,529	34	25,462	29
over 1,000,000 kw	173,562	109	³ 163,643	108	144,505	94	139,071	90	124,920	82	112,947	81	93,649	67	77,075	55	62,552	47	58,285	43
Total Steam Plants	344,732	635	³ 335,090	649	321,069	652	306,071	631	292,014	647	276,847	676	256,097	661	242,077	666	220,536	661	209,950	656
Nuclear Plants	44,161	45	² 40,705	45	34,529	38	³ 32,454	35	28,648	32	19,745	25	13,123	21	7,770	15	5,622	13	3,110	10
Hydraulic Plants																				
0 to 5,000 kw	684	324	630	303	646	317	625	308	642	315	651	332	650	329	663	336	654	336	685	354
5,001 to 10,000 kw	754	105	756	104	788	110	756	103	794	118	795	108	786	107	796	108	802	109	803	109
10,001 to 25,000 kw	1,498	90	1,528	94	1,398	85	1,455	87	1,529	92	1,506	91	1,550	93	1,550	93	1,613	94	1,553	93
25,001 to 40,000 kw	1,518	48	1,737	55	1,665	54	1,443	44	1,682	52	1,645	52	1,613	50	1,585	49	1,586	50	1,693	52
40,001 to 60,000 kw	1,433	29	1,634	33	1,682	34	1,592	32	1,677	34	1,721	35	1,721	35	1,721	35	1,623	32	1,678	34
60,001 to 100,000 kw	2,174	29	2,689	35	2,804	34	2,228	29	2,500	32	2,501	32	2,501	32	2,502	32	2,593	35	2,496	31
over 100,000 kw	13,748	50	12,540	51	13,536	50	13,661	50	13,752	52	12,651	50	10,087	49	10,002	49	³ 9,767	46	³ 9,344	46
Total Hydraulic Plants	21,809	675	21,514	675	22,519	684	21,760	653	22,576	695	21,470	700	18,908	695	18,819	702	18,638	702	18,252	719
Internal Combustion Engine Plants																				
0 to 1,000 kw	31	41	47	63	64	57	40	54	42	59	47	67	48	68	46	67	52	77	54	79
1,001 to 2,000 kw	64	34	82	47	77	44	82	48	98	57	89	52	95	55	98	57	103	60	119	66
2,001 to 5,000 kw	183	65	283	78	227	74	245	77	276	87	283	88	276	84	273	84	282	86	279	84
over 5,000 kw	2,380	112	2,774	116	3,320	116	2,672	111	2,658	109	2,693	112	1,928	105	1,623	92	1,987	89	1,721	80
Total Internal Combustion Engine Plants	2,658	252	3,186	304	3,688	291	3,039	290	3,074	312	3,112	319	2,347	312	2,040	300	2,424	312	2,173	309
Gas Turbine Plants	32,167	376	33,972	390	32,460	377	31,093	369	29,035	344	24,295	324	21,592	295	17,499	266	12,442	235	7,745	199
TOTAL PRODUCTION PLANTS	445,527	1,983	³ 434,467	2,063	414,265	2,042	³ 394,850	1,978	375,348	2,030	345,469	2,044	312,067	1,984	288,205	1,949	259,662	1,923	241,230	1,893

¹ Includes 60,000 kw. nuclear fueled capacity in conventional steam plant.

² Includes 2,363,011 kw.-6 plants, 1969; 2,701,311 kw.-6 plants, 1970.

³ Amounts revised.

Note: Due to rounding detail may not add to totals.

**Table 32 - Privately Owned Classes A & B Electric Utilities
Electric Energy Account, 1969-1978**

(Millions of Kilowatt-hours)

Item	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969
Generation (Excluding Station Use)										
Steam	1,383,267	1,377,795	1,311,508	1,226,337	1,228,896	1,265,038	1,190,218	1,115,715	1,077,540	1,007,896
Nuclear	232,618	212,854	161,484	152,021	100,502	78,008	56,470	35,636	19,113	11,478
Hydro-conventional	74,860	61,009	69,090	83,428	84,454	83,313	76,879	76,993	71,436	75,427
Hydro-pumped Storage	7,005	7,369	8,992	7,780	7,341	6,632	3,377	3,623	3,423	2,964
Other	24,479	25,358	20,372	23,398	31,900	25,436	29,978	22,427	16,067	8,609
Net Generation	1,722,229	1,684,385	1,571,446	1,492,964	1,453,093	1,458,427	1,356,922	1,254,394	1,187,579	1,106,374
Purchases	260,946	237,066	250,993	230,326	226,945	232,447	212,263	205,092	201,396	200,341
INTERCHANGES:										
Interchanges - In (Gross)	323,845	321,191	304,819	281,747	277,466	257,893	221,890	189,391	161,034	133,567
Interchanges - Out (Gross)	-293,303	-305,367	-280,014	-254,745	-251,843	-245,913	-205,778	-178,036	-154,609	-124,034
Interchanges - Net	30,542	15,824	24,805	27,002	25,623	11,980	16,112	11,355	6,425	9,533
Transmission For/By Others (Wheeling) - Received	97,779	75,469	73,303	68,044	56,854	51,339	51,364	-49,099	42,902	33,337
Transmission For/By Others (Wheeling) - Delivered	-92,518	-73,788	-70,686	-67,144	-67,334	-51,747	-52,000	-49,928	-43,098	-33,179
Transmission For/By Others (Wheeling) - Net	5,261	1,681	2,617	900	-480	-408	-636	-829	-196	158
Less Energy Used for Pumped Storage	10,572	10,702	10,874	11,437	11,914	9,336	4,742	5,166	5,013	4,323
Total Net Energy Generated and Received	2,008,406	1,928,254	1,838,987	1,739,755	1,693,267	1,693,110	1,579,919	1,464,846	1,390,191	1,312,083
Sales to Ultimate Consumers	1,562,698	1,507,169	1,417,762	1,353,089	1,332,431	1,340,682	1,244,394	1,149,384	1,083,033	1,015,682
Sales for Resale	307,045	291,887	291,104	261,259	241,076	237,439	217,181	209,068	206,422	200,119
Energy Furnished Without Charge	860	941	756	491	613	1,117	888	260	249	454
Used by Company (Excluding Station Use)	4,332	4,163	3,540	5,535	3,204	3,413	3,336	2,842	2,643	2,520
Losses	133,470	124,093	125,826	119,381	115,943	110,459	114,120	103,292	97,844	93,308
TOTAL SALES AND DISPOSITION	2,008,405	1,928,253	1,838,988	1,739,755	1,693,267	1,693,110	1,579,919	1,464,846	1,390,191	1,312,083

¹ Amounts revised.

Note: Due to rounding detail may not add to totals.

SECTION I
BALANCE SHEET

BALANCE SHEET

ITEM	SUMMARY
ASSETS AND OTHER DEBITS	
UTILITY PLANT	
Electric utility plant -----	170,834,972,533
Electric construction work in progress -----	42,475,826,770
Total Electric Utility Plant¹ -----	213,310,799,304
Elec. util. accum. prov. for deprec., depl., and amort. -----	42,921,476,053
Net Electric Utility Plant, Less Nuclear Fuel -----	170,389,323,248
Nuclear fuel -----	4,690,211,273
Accum. prov. for amort. of nuclear fuel assemblies -----	1,561,044,296
Net Nuclear Fuel -----	3,129,166,976
Other utility plant -----	12,944,701,639
Other utility construction work in progress -----	237,384,337
Total Other Utility Plant -----	13,182,085,981
Other utility accum. prov. for deprec., depl., and amort. -----	3,932,073,130
Net Other Utility Plant -----	9,250,012,850
All utility plant -----	188,469,885,449
All utility plant construction work in progress -----	42,713,211,109
Total All Utility Plant -----	231,183,096,562
All utility accum. prov. for deprec., depl., and amort. -----	48,414,593,482
Net All Utility Plant -----	182,768,503,076
Utility plant adjustments -----	
OTHER PROPERTY AND INVESTMENTS	
Nonutility property less accum. prov. for deprec. and amort. -----	269,969,910
Investments in associated companies -----	107,236,400
Investments in subsidiary companies -----	4,799,835,769
Other investments -----	756,003,772
Special funds -----	442,771,929
Total Other Property and Investments -----	6,375,817,783
CURRENT AND ACCRUED ASSETS	
Cash -----	698,357,496
Special deposits -----	501,295,482
Working funds -----	67,682,146
Temporary cash investments -----	1,502,021,189
Notes and accounts receivable (net) -----	6,644,941,241
Receivables from associated companies -----	761,073,471
Materials and supplies -----	6,235,250,326
Prepayments -----	523,158,820
Other current and accrued assets -----	1,984,842,448
Total Current and Accrued Assets -----	18,918,622,627
DEFERRED DEBITS	
Unamortized debt expense -----	381,594,962
Extraordinary property losses -----	565,985,648
Preliminary survey and investigation charges -----	100,107,269
Clearing accounts -----	39,413,895
Deferred losses from disposition of utility plant -----	42,559,336
Research and development expenditures -----	24,246,453
Unamortized loss on reacquired debt -----	63,679,636
Accumulated deferred income taxes -----	349,891,750
Other deferred debits -----	1,462,985,188
Total Deferred Debits -----	3,030,464,141
TOTAL ASSETS AND OTHER DEBITS -----	211,093,407,639

BALANCE SHEET —Continued

ITEM	SUMMARY
LIABILITIES AND OTHER CREDITS	
PROPRIETARY CAPITAL	
Common stock issued -----	27,782,879,481
Preferred stock issued -----	21,365,485,936
Capital stock subscribed, liability and premium --	12,960,342,862
Other paid-in capital -----	5,374,031,700
Installments received on capital stock -----	1,883,552
Discount on capital stock -----	8,695,711
Capital stock expense -----	424,965,317
Retained earnings -----	19,376,544,786
Unappropriated undistributed subsidiary earnings	943,209,493
Reacquired capital stock -----	3,263,352
Total Proprietary Capital -----	87,367,453,432
LONG TERM DEBT	
Bonds (less reacquired) -----	83,223,915,566
Advances from associated companies -----	195,949,264
Unamortized premium on long term debt -----	121,893,491
Unamortized discount on long term debt - debit --	247,461,906
Other long term debt -----	4,967,776,216
Total Long Term Debt -----	88,262,072,631
CURRENT AND ACCRUED LIABILITIES	
Notes payable -----	3,549,167,516
Accounts payable -----	5,566,807,811
Payables to associated companies -----	1,122,437,103
Taxes accrued -----	3,415,582,154
Interest accrued -----	1,727,896,623
Dividends declared -----	802,671,308
Tax collections payable -----	229,836,404
Other current and accrued liabilities -----	1,902,325,354
Total Current and Accrued Liabilities -----	18,316,724,282
DEFERRED CREDITS	
Customer advances for construction -----	356,217,220
Accumulated deferred investment tax credits -----	5,244,971,016
Deferred gains from disposition of utility plant --	1,596,179
Unamortized gain on reacquired debt -----	57,918,927
Accumulated deferred income taxes -----	10,003,955,342
Other deferred credits -----	1,172,017,245
Total Deferred Credits -----	16,836,675,934
OPERATING RESERVES	
Total Operating Reserves -----	310,481,353
TOTAL LIABILITIES AND OTHER CREDITS -----	211,093,407,638

¹ Excluding nuclear fuel.

Note: Due to rounding detail may not add to totals.

BALANCE SHEET

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	3,535,741,481	159,434,657	16,480,458	1,496,665,467	91,267,968	744,669,014
Electric construction work in progress -----	735,777,005			595,660,314	628,200	246,194,667
Total Electric Utility Plant -----	4,271,518,486	159,434,657	16,480,458	2,092,325,781	91,896,168	990,863,681
Elec. util. accum. prov. for deprec., depl., and amort.	706,978,516	76,290,191	5,896,455	323,644,705	22,475,503	141,611,615
Net Electric Utility Plant Less Nuclear Fuel	3,564,539,970	83,144,466	10,584,003	1,768,681,076	69,420,665	849,252,066
Nuclear fuel -----	93,321,498			8,450,924		
Accum. prov. for amort. of nuclear fuel assemblies -----	29,652,232					
Net Nuclear Fuel -----	63,669,266			8,450,924		
Other utility plant -----	7,884,108			172,178,406	32,266,226	45,631,789
Other utility construction work in progress -----	880			15,649,702	317,898	225,154
Total Other Utility Plant -----	7,884,988			187,828,108	32,584,124	45,856,943
Other utility accum. prov. for deprec., depl., and amort.	2,143,992			63,915,670	5,805,187	13,876,144
Net Other Utility Plant -----	5,740,996			123,912,438	26,778,937	31,980,799
All utility plant -----	3,636,947,087	159,434,657	16,480,458	1,677,294,797	123,534,194	790,300,803
All utility plant construction work in progress -----	735,777,885			611,310,016	946,098	246,419,821
Total All Utility Plant -----	4,372,724,972	159,434,657	16,480,458	2,288,604,813	124,480,292	1,036,720,624
All utility accum. prov. for deprec., depl., and amort.	709,122,508	76,290,191	5,896,455	387,560,375	28,280,690	155,487,759
Net All Utility Plant -----	3,633,950,232	83,144,466	10,584,003	1,901,044,438	96,199,602	881,232,865
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	2,287,162		616,391	993,886		
Investments in associated companies -----		123,401				
Investments in subsidiary companies -----	17,076,181		258,000	8,116,523	152,447,310	4,431,778
Other investments -----	4			3,134,546	3,737,069	343,589
Special funds -----	8,751	3,945		45,000		600
Total Other Property and Investments -----	19,372,098	127,346	874,391	12,289,955	156,184,379	4,775,967
CURRENT AND ACCRUED ASSETS						
Cash -----	8,807,380	291,115	- 600	4,100,714		4,550,425
Special deposits -----	3,259,960	1,651,324		15,540	19,490	80,011
Working funds -----	476,022		600	2,047,732	184,295	290,665
Temporary cash investments -----	8,507,497	11,375,000				
Notes and accounts receivable (net) -----	77,367,549	6,336	1,026,318	60,917,446	4,864,166	35,172,641
Receivables from associated companies -----	10,771,413	23,061,891		135,703	14,176,310	
Materials and supplies -----	148,098,714		656,621	39,073,956	1,480,321	26,110,034
Prepayments -----	11,389,024	43,280	37,498	1,222,042	45,560	1,120,913
Other current and accrued assets -----	16,953			126,357	104,400	
Total Current and Accrued Assets -----	268,694,512	36,428,946	1,720,437	107,639,490	20,874,542	67,324,699
DEFERRED DEBITS						
Unamortized debt expense -----	6,378,219	399,704	70,789	5,381,560	426,991	5,381,257
Extraordinary property losses -----	26,404,403					
Preliminary survey and investigation charges -----	1,748,032	668,862	55,611		712	532,226
Clearing accounts -----	280,939	353,428		367,827		398,722
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	36,390			23,870		756,778
Unamortized loss on reacquired debt -----					134,561	
Accumulated deferred income taxes -----	9,973,269					
Other deferred debits -----	14,110,897			15,208,989	1,629,481	6,603,147
Total Deferred Debits -----	58,932,149	1,421,994	126,400	20,982,246	2,191,745	13,672,130
TOTAL ASSETS AND OTHER DEBITS -----	3,988,948,991	121,122,752	13,305,231	2,041,956,129	275,450,288	967,005,651

BALANCE SHEET —Continued

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	224,358,200	328,000	585,125	81,943,145	6,739,616	53,272,570
Preferred stock issued -----	384,400,000		258,000	218,561,325		82,800,000
Capital stock subscribed, liability and premium ---	460,920			451,054,214	81,988,693	166,838,520
Other paid-in capital -----	625,700,000	32,472,000	5,000		44,398	
Installments received on capital stock -----						
Discount on capital stock -----						
Capital stock expense -----				21,578,175	116,000	3,735,505
Retained earnings -----	102,035,632		3,641,049	226,541,673	33,397,793	89,468,970
Unappropriated undistributed subsidiary earnings -----	93,481			1,388,377	24,767,588	4,055,777
Reacquired capital stock -----						
Total Proprietary Capital -----	1,337,048,233	32,800,000	4,489,174	957,910,559	146,822,088	392,700,332
LONG TERM DEBT						
Bonds (less reacquired) -----	1,818,563,625	52,813,000	3,500,000	645,217,828	48,148,000	418,012,924
Advances from associated companies -----						
Unamortized premium on long term debt -----	812,945	52,856		20,816		9,564
Unamortized discount on long term debt - debit -----	13,343,804	367,079		860,875	35,787	
Other long term debt -----	88,318,894		2,853,353	123,916,442	11,100,000	8,500,000
Total Long Term Debt -----	1,894,351,660	52,498,777	6,353,353	768,294,211	59,212,213	426,522,488
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----	219,253,000			39,000,000		19,500,000
Accounts payable -----	77,870,366	142,892	285,005	64,601,206	11,649,552	21,889,316
Payables to associated companies -----	29,402,739	8,502,203		551,531	22,009,104	
Taxes accrued -----	13,902,855	6,235,862	105,667	48,190,938	2,805,252	4,542,739
Interest accrued -----	44,358,599	276,360	96,124	12,785,718	1,222,490	8,516,228
Dividends declared -----	7,856,090	380,256				1,789,575
Tax collections payable -----	5,242,348		113,713	1,590,691	148,527	417,935
Other current and accrued liabilities -----	25,270,604	1,727,306	338,914	7,976,553	4,539,738	3,350,165
Total Current and Accrued Liabilities -----	423,156,601	17,264,879	939,423	174,696,637	42,374,663	60,005,958
DEFERRED CREDITS						
Customer advances for construction -----	2,032,787			5,450,124	12,738,716	1,424,986
Accumulated deferred investment tax credits -----	39,053,609	1,075,344	710,039		4,766,798	26,385,993
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----		4,457,549				
Accumulated deferred income taxes -----	273,648,597	13,025,389	753,568	3,601,544	8,876,190	5,766,443
Other deferred credits -----	9,573,972	814	59,674	128,348,032	659,600	53,973,179
Total Deferred Credits -----	324,308,965	18,559,096	1,523,281	137,399,700	27,041,304	87,550,601
OPERATING RESERVES						
Total Operating Reserves -----	2,083,532			3,655,022		226,272
TOTAL LIABILITIES AND OTHER CREDITS -----	3,980,948,991	121,122,752	13,305,231	2,041,956,129	275,450,268	967,005,651

BALANCE SHEET

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	80,296,040	1,178,601,072	5,665,128,456	1,008,280,032	5,297,569,284	26,869,110
Electric construction work in progress -----	285,477	785,683,955	1,813,652,363	323,865,834	1,492,896,944	102,626
Total Electric Utility Plant -----	80,581,517	1,964,285,027	7,478,780,819	1,332,145,866	6,790,466,228	26,971,736
Elec. util. accum. prov. for deprec., depl., and amort.	25,724,185	331,230,830	1,726,542,620	251,532,570	1,518,299,601	6,206,676
Net Electric Utility Plant, Less Nuclear Fuel	54,857,332	1,633,054,197	5,752,238,199	1,080,613,296	5,272,166,627	20,765,060
Nuclear fuel -----			156,509,282	11,184,690	36,353,438	
Accum. prov. for amort. of nuclear fuel assemblies --			7,027,641	7,129,696	22,781,434	
Net Nuclear Fuel -----			149,481,641	4,054,994	13,572,004	
Other utility plant -----			2,134,291,368	234,961,884	6,176,399	
Other utility construction work in progress -----			32,077,857	1,364,494	676,236	
Total Other Utility Plant -----			2,166,369,225	236,326,378	6,852,635	
Other utility accum. prov. for deprec., depl., and amort. -----			737,652,016	86,282,757	874,721	
Net Other Utility Plant -----			1,428,717,209	150,043,621	5,977,914	
All utility plant -----	80,296,040	1,178,601,072	7,955,929,106	1,254,426,606	5,340,099,121	26,869,110
All utility plant construction work in progress ---	285,477	785,683,955	1,845,730,220	325,230,328	1,493,573,180	102,626
Total All Utility Plant -----	80,581,517	1,964,285,027	9,801,659,326	1,579,656,934	6,833,672,301	26,971,736
All utility accum. prov. for deprec., depl., and amort.	25,724,185	331,230,830	2,464,194,636	337,815,327	1,519,174,322	6,206,676
Net All Utility Plant -----	54,857,332	1,633,054,197	7,330,437,049	1,234,711,911	5,291,716,545	20,765,060
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	70,930	165,966	2,487,251	5,529,367	5,915,012	137,302
Investments in associated companies -----		19,182,250				
Investments in subsidiary companies -----	12,464,359	201,705	176,503,412	8,195,565	85,817,756	
Other investments -----	17,725	158,251	13,027,157	860,381	474,033	
Special funds -----		199,147	427,003	1,397,000	1,268,811	
Total Other Property and Investments ---	12,553,014	19,907,319	192,444,823	15,982,313	93,475,612	137,302
CURRENT AND ACCRUED ASSETS						
Cash -----	58,403	703,263	19,830,265	671,646	5,947,497	148,354
Special deposits -----	38,149	65,770	3,588,802	33,890		198,766
Working funds -----	7,410	137,547	380,502	62,545	1,511,382	1,400
Temporary cash investments -----			129	3,500,000	80,531,922	
Notes and accounts receivable (net) -----	3,380,899	29,519,114	407,952,335	82,411,335	210,376,857	1,430,202
Receivables from associated companies -----	704,394	76,706	1,398,620	17,770,334	571,820	
Materials and supplies -----	1,347,152	5,935,042	201,504,263	64,568,113	191,483,435	1,029,606
Prepayments -----	37,046	898,067	36,787,751	924,479	6,121,722	13,371
Other current and accrued assets -----	1,068,875	2,084,385	300,117,566	28,602,772	138,945,262	
Total Current and Accrued Assets -----	6,642,328	39,419,894	971,560,233	198,545,114	635,489,937	2,821,699
DEFERRED DEBITS						
Unamortized debt expense -----	251,077	2,261,212	4,389,814	1,409,997	14,709,466	94,620
Extraordinary property losses -----				7,431,032		
Preliminary survey and investigation charges -----	15,297	478,009		647,396		
Clearing accounts -----	18,586	- 975,697	1,831,655	2,524,843	389,048	
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	37,420			1,172,375		
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----	608,862	9,788,909		14,036,000		
Other deferred debits -----	642,922	192,220	1,409,205	78,078,473	21,916,074	
Total Deferred Debits -----	1,574,164	11,744,653	7,630,674	105,300,116	37,014,588	94,620
TOTAL ASSETS AND OTHER DEBITS ---	75,626,838	1,704,126,063	8,502,072,779	1,554,539,454	6,057,696,682	23,818,681

BALANCE SHEET —Continued

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	11,729,970	397,959,662	1,008,792,890	137,964,045	547,165,792	2,748,625
Preferred stock issued -----		171,350,000	1,102,450,625	213,500,000	700,650,450	
Capital stock subscribed, liability and premium --	3,533,345	421,658	723,828,716	200,013,483	548,752,352	3,045,446
Other paid-in capital -----	3,950,000				20,920,243	88,625
Installments received on capital stock -----						
Discount on capital stock -----			7,795,539			
Capital stock expense -----			51,696,223	15,451,873		5,639
Retained earnings -----	5,013,618	81,263,325	1,282,578,313	168,618,678	922,596,802	4,073,613
Unappropriated undistributed subsidiary earnings -----	4,583,154	184,705	46,493,512	- 10,690,479	8,620,595	
Reacquired capital stock -----						29,133
Total Proprietary Capital -----	28,810,087	651,179,350	4,104,652,299	693,953,854	2,748,706,234	9,921,537
LONG TERM DEBT						
Bonds (less reacquired) -----	29,077,100	756,246,878	3,457,350,000	578,950,000	2,493,432,000	8,011,000
Advances from associated companies -----						
Unamortized premium on long term debt -----		3,048,590	1,128,148	295,527	3,867,525	
Unamortized discount on long term debt - debit ----		1,333,129	20,799,644	3,703,321	4,041,954	
Other long term debt -----				50,560,452	17,953,504	
Total Long Term Debt -----	29,077,100	757,962,339	3,437,678,504	626,102,658	2,511,211,075	8,011,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----	3,000,000	40,200,000	38,990,000	44,895,000	19,986,000	900,000
Accounts payable -----	1,445,229	19,326,425	254,302,927	55,252,172	201,529,160	115,237
Payables to associated companies -----	3,419,483	8,982,060	78,184,671	- 309,521		1,023,979
Taxes accrued -----	817,511	19,390,523	221,228,739	12,311,072	92,550,110	626,451
Interest accrued -----	650,630	16,762,864	21,017,614	13,807,741	51,068,625	305,032
Dividends declared -----		3,504,931	54,441,869	14,344,136	43,205,260	87,740
Tax collections payable -----	852,382	1,719,203	9,494,857	807,986	5,689,739	53,025
Other current and accrued liabilities -----	2,651,604	18,061,085	72,263,151	22,515,246	32,343,785	620,835
Total Current and Accrued Liabilities -----	12,836,839	127,947,091	749,923,828	163,623,832	446,372,679	3,732,299
DEFERRED CREDITS						
Customer advances for construction -----	1,975	5,028	75,912,482	21,291,246	31,444,906	6,875
Accumulated deferred investment tax credits -----	1,619,005	32,963,429	51,936,000	1,481,994	82,444,000	1,073,600
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----			36,108,904	579,911		
Accumulated deferred income taxes -----	2,999,330	126,441,107	31,592,161	14,765,318	88,448,471	1,073,370
Other deferred credits -----		6,719,024	14,268,601	31,187,487	122,444,463	
Total Deferred Credits -----	4,620,310	166,128,588	209,818,148	69,305,956	324,781,840	2,153,845
OPERATING RESERVES						
Total Operating Reserves -----	282,502	908,695		1,553,154	26,624,854	
TOTAL LIABILITIES AND OTHER CREDITS -----	75,626,838	1,704,126,063	8,502,072,779	1,554,539,454	6,057,696,682	23,818,681

BALANCE SHEET

ITEM	Colorado PUBLIC SERVICE COMPANY OF COLORADO	Connecticut CONNECTICUT LIGHT AND POWER COMPANY, THE	Connecticut CONNECTICUT YANKEE ATOMIC POWER COMPANY	Connecticut HARTFORD ELECTRIC LIGHT COMPANY, THE	Connecticut NORTHEAST NUCLEAR ENERGY COMPANY	Connecticut UNITED ILLUMINATING COMPANY, THE
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	1,203,007,748	1,386,489,844	124,452,440	755,735,772		533,030,520
Electric construction work in progress -----	302,212,766	288,796,307	1,762,132	118,628,686		148,554,487
Total Electric Utility Plant -----	1,505,220,514	1,675,286,151	126,214,572	874,364,458		681,585,007
Elec. util. accum. prov. for deprec., depl., and amort. -----	324,154,176	341,568,558	42,415,412	171,612,835		161,643,642
Net Electric Utility Plant, Less Nuclear Fuel -----	1,181,066,338	1,333,717,593	83,799,160	702,751,623		519,941,365
Nuclear fuel -----		7,287,483	122,406,335	2,323,697	172,105,960	
Accum. prov. for amort. of nuclear fuel assemblies -----			74,155,154		89,850,058	
Net Nuclear Fuel -----		7,287,483	48,251,181	2,323,697	82,255,902	
Other utility plant -----	345,684,232	120,646,143		32,784,182		
Other utility construction work in progress -----	502,104	1,325,154		908,454		
Total Other Utility Plant -----	346,186,336	121,971,297		33,692,636		
Other utility accum. prov. for deprec., depl., and amort. -----	114,348,474	20,645,858		7,616,129		
Net Other Utility Plant -----	231,837,862	101,325,439		26,076,507		
All utility plant -----	1,548,691,980	1,514,423,470	246,858,775	790,843,651	172,105,960	533,030,520
All utility plant construction work in progress -----	302,714,870	290,121,461	1,762,132	119,537,140		148,554,487
Total All Utility Plant -----	1,851,406,850	1,804,544,931	248,620,907	910,380,791	172,105,960	681,585,007
All utility accum. prov. for deprec., depl., and amort. -----	438,502,650	362,214,416	42,415,412	179,228,964		161,643,642
Net All Utility Plant -----	1,412,904,200	1,442,330,515	132,050,341	731,151,827	82,255,902	519,941,365
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	536,229	5,641,278		3,166,221		241,006
Investments in associated companies -----						
Investments in subsidiary companies -----	37,140,712	29,385,854		11,133,017		5,263,113
Other investments -----	64,954	174,804		89,544		
Special funds -----				15,129		224,011
Total Other Property and Investments -----	37,741,895	35,201,936		14,403,911		5,728,130
CURRENT AND ACCRUED ASSETS						
Cash -----	14,116,990	5,011,487	695,700	3,919,993	98,271	1,231,174
Special deposits -----	4,050,334	1,077		78,220		6,766
Working funds -----	207,593	48,250	2,500	33,210	3,000	126,905
Temporary cash investments -----	3,002,433					3,698,767
Notes and accounts receivable (net) -----	84,494,757	44,763,423	2,267	23,946,675	185,890	24,182,214
Receivables from associated companies -----	5,226,822	16,115,499	3,514,741	7,897,430	11,125,281	
Materials and supplies -----	59,647,879	35,004,832	1,043,854	16,895,043	3,190,636	6,750,327
Prepayments -----	21,928,516	780,317	311,253	196,153	221,863	254,201
Other current and accrued assets -----	912,729	25,049,166	49,478	12,638,453		10,073,175
Total Current and Accrued Assets -----	193,588,053	126,774,051	5,619,793	65,605,177	14,824,941	46,323,529
DEFERRED DEBITS						
Unamortized debt expense -----	5,812,508	1,938,047	278,630	1,026,786	195,388	607,098
Extraordinary property losses -----		2,608,626		2,958,191		
Preliminary survey and investigation charges -----	447,200	296,189	38,762	14,428	2,621,128	
Clearing accounts -----	437,842	142,642		221,042		
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	21,226			8		
Unamortized loss on reacquired debt -----			67,446			827,177
Accumulated deferred income taxes -----			9,135			1,682,477
Other deferred debits -----	1,960,821	10,299,077		2,472,136	1,486,802	
Total Deferred Debits -----	8,679,597	15,284,581	393,973	6,692,591	4,303,318	3,116,752
TOTAL ASSETS AND OTHER DEBITS -----	1,652,913,745	1,619,591,083	138,064,107	817,853,506	101,384,161	575,109,776

BALANCE SHEET —Continued

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	146,251,720	89,310,140	35,000,000	41,148,950	15,000	106,472,301
Preferred stock issued	204,400,000	195,000,000		91,200,000		70,000,000
Capital stock subscribed, liability and premium	223,452,128	25,807,404	3,000,000	12,286,049		
Other paid-in capital		185,625,171		98,000,000	15,350,000	
Installments received on capital stock	7,998					
Discount on capital stock						
Capital stock expense		2,818,488	36,160	828,795		1,700,858
Retained earnings	136,010,502	167,239,658	8,708,357	115,678,705	10,790,739	72,142,179
Unappropriated undistributed subsidiary earnings	9,872,727	3,708,224		1,478,184		612,289
Reacquired capital stock						
Total Proprietary Capital	719,995,075	663,872,109	46,672,197	358,963,093	26,155,739	247,525,911
LONG TERM DEBT						
Bonds (less reacquired)	652,300,000	754,600,000	33,874,000	383,068,000		234,500,000
Advances from associated companies						
Unamortized premium on long term debt	1,674,665	413,665	24,311	46,389		20,902
Unamortized discount on long term debt - debit	681,158	1,734,695		1,119,617		567,396
Other long term debt		18,293,518	32,125,000	7,392,000	40,000,000	
Total Long Term Debt	653,293,507	771,572,488	66,023,311	389,386,772	40,000,000	233,953,507
CURRENT AND ACCRUED LIABILITIES						
Notes payable	15,000,000	48,200,000	15,475,000			48,415,333
Accounts payable	58,218,429	8,466,355	1,473,516	5,268,782	28,993,765	15,095,152
Payables to associated companies	9,887,987	24,179,375	325,766	14,718,624	2,008,597	
Taxes accrued	35,407,332	23,578,956	2,491,584	18,363,461	2,023,380	12,316,319
Interest accrued		19,973,792	1,524,081	7,090,098	325,729	3,267,360
Dividends declared	11,599,453	1,589,152		1,298,489		1,187,844
Tax collections payable	7,757,820	407,756	14,441	36,044	32,724	151,813
Other current and accrued liabilities	45,864,890	20,797,280	1,267	4,286,290	11,675	6,796,770
Total Current and Accrued Liabilities	183,735,911	147,192,666	21,305,655	51,061,788	33,395,870	87,230,591
DEFERRED CREDITS						
Customer advances for construction	22,592,149	1,990,038		472,594		654,901
Accumulated deferred investment tax credits	56,327,284	22,456,050	1,764,578	13,046,217	1,147,611	4,134,923
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt			2,294,482	15,313		
Accumulated deferred income taxes	15,216,776	7,489,826	3,884	3,108,462		1,602,643
Other deferred credits	75,168	4,027,091		1,335,745	684,941	7,300
Total Deferred Credits	94,211,377	35,963,005	4,062,944	17,978,331	1,832,552	6,399,767
OPERATING RESERVES						
Total Operating Reserves	1,677,875	990,815		463,522		
TOTAL LIABILITIES AND OTHER CREDITS	1,652,913,745	1,619,591,083	138,064,107	817,853,506	101,384,161	575,109,776

BALANCE SHEET

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	713,991,329	1,990,399,832	1,826,490,194	3,984,347,718	13,844,193	559,742,953
Electric construction work in progress -----	240,221,466	328,434,946	65,108,751	806,438,223	133,106	97,751,014
Total Electric Utility Plant -----	954,212,795	2,318,834,778	1,891,598,945	4,790,785,941	13,977,299	657,493,967
Elec. util. accum. prov. for deprec., depl., and amort.	180,508,234	512,085,146	359,500,268	865,671,609	3,054,006	141,549,025
Net Electric Utility Plant, Less Nuclear Fuel	773,704,561	1,806,749,632	1,532,098,677	3,925,114,332	10,923,293	515,944,942
Nuclear fuel -----	10,822,302		49,318,276	151,673,666		
Accum. prov. for amort. of nuclear fuel assemblies -----	1,912,258		13,902,129	21,672,641		
Net Nuclear Fuel -----	8,910,044		35,416,147	130,001,025		
Other utility plant -----	98,362,616				15,211,052	
Other utility construction work in progress -----	1,817,325				133,685	
Total Other Utility Plant -----	100,179,941				15,344,737	
Other utility accum. prov. for deprec., depl., and amort. -----	37,026,215				3,959,566	
Net Other Utility Plant -----	63,153,726				11,385,171	
All utility plant -----	823,176,247	1,990,399,832	1,875,808,470	4,136,021,384	29,055,245	559,742,953
All utility plant construction work in progress -----	242,038,791	328,434,946	65,108,751	806,438,223	266,791	97,751,014
Total All Utility Plant -----	1,065,215,038	2,318,834,778	1,940,917,221	4,942,459,607	29,322,036	657,493,967
All utility accum. prov. for deprec., depl., and amort.	217,534,449	512,085,146	359,500,268	865,671,609	7,013,572	141,549,025
Net All Utility Plant -----	845,768,331	1,806,749,632	1,567,514,824	4,055,115,357	22,308,464	515,944,942
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	3,668,944	3,358,337	3,890,603	1,769,778	40,412	178,987
Investments in associated companies -----						
Investments in subsidiary companies -----	160,075,662		8,101,813	41,623,598	1,425,119	
Other investments -----	48,175	605,901	899,775	1,779,768		38
Special funds -----	156,000		500	15,311,596		265,951
Total Other Property and Investments -----	163,948,781	3,964,238	12,892,691	60,484,740	1,465,531	444,976
CURRENT AND ACCRUED ASSETS						
Cash -----	473,183	7,031,556	11,405,608	2,921,678	84,662	12,460,554
Special deposits -----	9,987,156	1,970,701	1,732,262	226,724	357,892	525
Working funds -----	1,783,365	155,451	629,540	1,442,350	11,550	188,102
Temporary cash investments -----	4,650,000	80,000	4,000,000	28,701,023		6,500,000
Notes and accounts receivable (net) -----	26,783,922	53,207,498	36,991,696	100,219,027	2,341,975	16,957,195
Receivables from associated companies -----	5,995,966		9,690,270	230,000		459,896
Materials and supplies -----	27,933,961	106,648,763	84,109,155	146,909,871	966,057	40,652,826
Prepayments -----	1,799,170	25,480,991	2,373,533	21,467,720	111,224	340,264
Other current and accrued assets -----	6,671,130	87,931		14,747,520		5,262,748
Total Current and Accrued Assets -----	86,077,853	194,662,891	150,932,064	316,865,913	3,873,360	82,822,110
DEFERRED DEBITS						
Unamortized debt expense -----	3,148,701	3,337,282	4,132,071	4,733,946	107,468	1,345,421
Extraordinary property losses -----		52,535,040		14,841,939	85,182	
Preliminary survey and investigation charges -----	2,673,177	1,817,942	29,243	878,932		3,079,525
Clearing accounts -----		549,673	2,253	- 788,097		97,004
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----		1,343,134		24,618		
Unamortized loss on reacquired debt -----	50,953			868,940		
Accumulated deferred income taxes -----	12,599,699	28,674,896	3,417,000	7,996,791	69,145	500,946
Other deferred debits -----	- 2,251,343	20,244,586	5,628,478	782,932	16,615	7,279,770
Total Deferred Debits -----	16,221,187	108,502,553	13,209,045	29,340,001	278,410	12,302,666
TOTAL ASSETS AND OTHER DEBITS -----	1,112,016,152	2,113,879,314	1,744,548,624	4,461,806,011	27,925,765	611,514,694

BALANCE SHEET —Continued

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	73,406,719	406,646,980	36,065,305	756,841,249	1,013,363	38,060,000
Preferred stock issued	125,000,000	169,385,300	172,200,000	386,250,000	1,104,500	60,162,600
Capital stock subscribed, liability and premium	154,332,844	95,337,546	204,996,719	343,850	2,168,994	88,152
Other paid-in capital		262,218	1,443,345		106,629	72,150,000
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	3,875,161	8,487,545		4,094,913	5,452	
Retained earnings	88,643,704	163,879,898	272,778,171	561,206,185	3,784,698	40,348,868
Unappropriated undistributed subsidiary earnings	30,748,262		- 83,186	- 4,430,996	1,481,742	
Reacquired capital stock						
Total Proprietary Capital	468,256,368	827,024,397	687,400,354	1,696,115,375	9,654,474	210,809,620
LONG TERM DEBT						
Bonds (less reacquired)	477,550,000	847,617,000	641,030,000	1,632,779,000	9,108,000	254,194,000
Advances from associated companies				5,859,888		
Unamortized premium on long term debt	2,627,057	1,357,701	6,512,094	5,467,087		226,903
Unamortized discount on long term debt - debit	1,222,116	3,695,893	147,054	545,501		1,730,206
Other long term debt		93,234,359	21,413,478	185,193,137		1,500,000
Total Long Term Debt	478,954,941	938,513,167	668,808,518	1,828,753,611	9,108,000	254,190,697
CURRENT AND ACCRUED LIABILITIES						
Notes payable		15,350,000	44,159		1,200,000	
Accounts payable	12,349,724	77,151,753	17,469,995	58,909,767	1,920,293	19,046,666
Payables to associated companies	16,645		5,467,376	2,090,369		18,738,460
Taxes accrued	17,948,332	3,128,342	61,500,134	93,231,514	352,118	12,718,412
Interest accrued	3,364,364	18,756,253	10,953,732	39,052,170	316,102	5,395,272
Dividends declared	7,503,798				140,839	1,192,468
Tax collections payable	208,528	1,853,356	1,728,005	13,881,672	111,129	620,707
Other current and accrued liabilities	9,821,068	31,979,036	33,907,690	143,240,569	1,292,929	7,581,702
Total Current and Accrued Liabilities	51,212,459	148,218,740	131,071,091	350,406,061	5,333,410	65,293,687
DEFERRED CREDITS						
Customer advances for construction	115,371		371,406	1,415,635	164,818	407
Accumulated deferred investment tax credits	22,929,230	26,718,561	61,561,986	176,883,483	922,119	24,843,806
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	13,375,611	75,090,548	193,509,489	369,890,203	2,742,944	55,062,565
Other deferred credits	77,172,172	98,136,831	217,208	13,522,705		13,701
Total Deferred Credits	113,592,384	199,945,940	255,660,089	561,712,026	3,829,881	79,920,479
OPERATING RESERVES						
Total Operating Reserves		177,070	1,608,572	24,818,938		1,300,211
TOTAL LIABILITIES AND OTHER CREDITS	1,112,016,152	2,113,879,314	1,744,548,624	4,461,806,011	27,925,765	611,511,694

BALANCE SHEET

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	924,255,698	3,862,757,029	194,227,417	538,069,887	93,934,902	61,241,571
Electric construction work in progress -----	19,629,459	845,015,568	86,280,380	29,705,544	1,039,917	1,644,330
Total Electric Utility Plant -----	943,885,157	4,707,772,597	280,507,797	567,775,431	94,974,819	62,885,901
Elec. util. accum. prov. for deprec., depl., and amort.	188,449,066	885,504,347	55,412,722	143,494,072	33,666,598	17,603,268
Net Electric Utility Plant, Less Nuclear Fuel	755,436,091	3,822,268,250	225,095,075	424,281,359	61,308,221	45,282,633
Nuclear fuel -----		65,960,675				
Accum. prov. for amort. of nuclear fuel assemblies -----		16,377,892				
Net Nuclear Fuel -----		49,582,783				
Other utility plant -----		15,041,935				
Other utility construction work in progress -----		788,930				
Total Other Utility Plant -----		15,830,865				
Other utility accum. prov. for deprec., depl., and amort. -----		4,890,016				
Net Other Utility Plant -----		10,940,849				
All utility plant -----	924,255,698	3,943,759,639	194,227,417	538,069,887	93,934,902	61,241,571
All utility plant construction work in progress -----	19,629,459	845,804,498	86,280,380	29,705,544	1,039,917	1,644,330
Total All Utility Plant -----	943,885,157	4,789,564,137	280,507,797	567,775,431	94,974,819	62,885,901
All utility accum. prov. for deprec., depl., and amort.	188,449,066	890,394,363	55,412,722	143,494,072	33,666,598	17,603,268
Net All Utility Plant -----	755,436,091	3,882,791,882	225,095,075	424,281,359	61,308,221	45,282,633
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	102,243	3,081,837	143,481	17,500		20,976
Investments in associated companies -----						
Investments in subsidiary companies -----	20,138,674	16,400,000		37,710,006		
Other investments -----		40,255				
Special funds -----	20,000	129,334	1,520,940			
Total Other Property and Investments -----	20,260,917	19,651,426	1,664,421	37,727,506		20,976
CURRENT AND ACCRUED ASSETS						
Cash -----	6,296,206	6,073,860	783,842	4,889,909	546,726	104,638
Special deposits -----	1,653	11,006,513	18,095			
Working funds -----	52,382	320,830		5,690		1,200
Temporary cash investments -----		241,901,992		8,309,943	1,100,000	300,000
Notes and accounts receivable (net) -----	33,867,840	130,565,034	6,935,963	23,355,575	3,509,046	2,954,102
Receivables from associated companies -----	1,842,473	2,393,828		132,736	403,861	1,814,382
Materials and supplies -----	60,039,411	220,878,551	7,562,747	4,656,238	1,466,520	1,546,838
Prepayments -----	468,929	2,173,061	543,500	519,138	60,902	21,314
Other current and accrued assets -----	315,494	2,130,553		54,023	11,035	
Total Current and Accrued Assets -----	102,884,388	617,444,222	15,844,147	41,923,252	7,098,090	6,742,474
DEFERRED DEBITS						
Unamortized debt expense -----	1,654,496	6,574,237	1,475,718	1,500,162	317,717	246,225
Extraordinary property losses -----						
Preliminary survey and investigation charges -----	1,136,249			102,192	18,444	64,449
Clearing accounts -----	1,351	465,790		188,673	32,938	27,587
Deferred losses from disposition of utility plant -----	900,253					
Research and development expenditures -----	65,992	7,056,557				
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----	275,060	6,852,170				
Other deferred debits -----	702,195	990,921	3,850,269	599,613	1,174,732	297,165
Total Deferred Debits -----	4,735,596	21,939,675	5,325,987	2,390,640	1,543,831	635,426
TOTAL ASSETS AND OTHER DEBITS -----	883,316,992	4,541,827,205	247,929,630	506,322,757	69,950,142	52,681,509

BALANCE SHEET —Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	117,638,465	344,250,000	17,171,620	39,273,707	5,250,000	2,559,600
Preferred stock issued	55,000,000	382,843,900	18,319,800	46,533,000	1,000,000	1,000,000
Capital stock subscribed, liability and premium	169,634	888,820	18,011,271	49,591,631	1,564,672	843,130
Other paid-in capital		627,800,000	235,537			
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	1,338,638		2,419,628	3,100,311	65,454	128,038
Retained earnings	137,567,945	200,096,706	27,465,587	52,706,327	14,876,526	12,809,570
Unappropriated undistributed subsidiary earnings	10,776,286			27,686,097		
Reacquired capital stock			9,145			
Total Proprietary Capital	319,813,692	1,555,879,426	78,775,042	212,690,451	26,625,744	20,084,262
LONG TERM DEBT						
Bonds (less reacquired)	272,350,000	2,072,874,280	93,500,000	185,815,000	25,670,000	21,575,000
Advances from associated companies						
Unamortized premium on long term debt	959,758	643,134	95,181			
Unamortized discount on long term debt - debit		13,295,227				
Other long term debt	65,571,305	27,308,594	35,468,550		2,075,378	
Total Long Term Debt	338,881,063	2,087,530,781	129,063,731	185,815,000	27,745,378	21,575,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable	30,379,000					
Accounts payable	20,742,140	111,666,647	8,905,577	26,338,639	1,118,513	2,440,807
Payables to associated companies	2,992,106	8,872,362		2,200,005	41,855	90,806
Taxes accrued	15,524,250	37,433,466	941,647	9,308,295	1,045,829	626,747
Interest accrued	4,157,947	49,684,813	2,617,604	2,557,791	451,959	452,605
Dividends declared		7,812,602	1,361,204	752,745	100,260	71,148
Tax collections payable	1,496,349	4,486,281	293,161	329,607	79,109	64,842
Other current and accrued liabilities	13,692,399	38,651,752	2,630,060	1,599,917	202,621	290,095
Total Current and Accrued Liabilities	88,984,191	258,607,923	16,749,253	43,086,999	3,040,146	4,037,050
DEFERRED CREDITS						
Customer advances for construction	13,364	261,382	460,580	785,709	4,007,152	571,372
Accumulated deferred investment tax credits	34,118,100	181,961,701	7,342,323	13,902,602	2,696,166	2,468,313
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt	361,957					
Accumulated deferred income taxes	100,601,029	445,736,795	15,393,483	49,047,342	5,829,296	3,536,180
Other deferred credits		10,479,197	19,195	994,654	6,260	9,332
Total Deferred Credits	135,094,450	638,439,075	23,215,581	64,730,307	12,538,874	6,985,197
OPERATING RESERVES						
Total Operating Reserves	543,596	1,370,000	126,023			
TOTAL LIABILITIES AND OTHER CREDITS	883,316,992	4,541,827,205	247,929,636	506,322,757	69,950,142	52,681,509

BALANCE SHEET

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant	924,776,480	708,555,090	1,008,210,916	6,748,837,949	202,990,926	1,468,786,397
Electric construction work in progress	168,466,291	29,146,116	200,116,735	2,673,229,660	2,262	487,546,361
Plant Electric Utility Plant	1,093,242,771	737,701,206	1,208,326,753	9,422,067,609	202,993,188	1,956,333,258
Elec. util. accum. prov. for deprec., depl., and amort.	163,911,028	165,168,439	258,196,617	1,820,149,912	181,606,710	434,615,589
Net Electric Utility Plant, Less Nuclear Fuel	929,331,743	572,532,767	950,130,135	7,601,917,697	21,386,478	1,521,717,669
Nuclear fuel				633,798,403		13,982,777
Accum. prov. for amort. of nuclear fuel assemblies				314,588,783		
Net Nuclear Fuel				319,209,620		13,982,777
Other utility plant		167,590,509	105,335,335	2,901,325		289,888,063
Other utility construction work in progress		4,535,003	427,964	959,203		5,216,845
Total Other Utility Plant		172,125,512	105,763,300	3,860,528		295,104,908
Other utility accum. prov. for deprec., depl., and amort.		47,044,788	32,534,985	921,868		75,076,081
Net Other Utility Plant		125,080,724	73,228,315	2,938,660		220,028,827
All utility plant	924,776,480	876,145,599	1,113,545,352	7,385,537,677	202,990,926	1,772,657,737
All utility plant construction work in progress	168,466,291	33,681,119	200,544,700	2,674,188,863	2,262	492,763,206
Total All Utility Plant	1,093,242,771	909,826,718	1,314,090,054	10,059,726,540	202,993,188	2,265,420,943
All utility accum. prov. for deprec., depl., and amort.	163,911,028	212,213,227	290,731,602	1,821,071,780	181,606,710	509,691,670
Net All Utility Plant	929,331,743	697,613,491	1,023,358,451	7,924,065,977	21,386,478	1,755,729,273
Utility plant adjustments						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	168,306	95,383	46,914	58,214,937		348,812
Investments in associated companies						1,240,000
Investments in subsidiary companies	8,437,526		1,000	229,467,379		3,982,597
Other investments	9,500	575,000	1,755,763	1,126,535		2,300,866
Special funds	995,643					19,839
Total Other Property and Investments	9,610,975	670,383	1,803,677	288,808,851		7,892,114
CURRENT AND ACCRUED ASSETS						
Cash	2,427,981	1,939,920	4,276,386	12,802,335	383,457	7,618,331
Special deposits	1,463	255,111	1,010	17,650,025	320,000	211,977
Working funds	66,288	16,600	50,414	1,033,935	34,692	53,640
Temporary cash investments		4,772,722		115,000		
Notes and accounts receivable (net)	17,275,333	31,198,345	38,571,485	202,560,832	10,011,717	60,441,846
Receivables from associated companies				6,868,253	2,257,568	
Materials and supplies	8,879,973	25,988,172	49,148,165	223,037,876	18,749,489	71,114,619
Prepayments	2,138,076	81,764	1,855,727	6,182,614	227,991	7,804,981
Other current and accrued assets		20,290,115	4,716,398	5,269		19,272,822
Total Current and Accrued Assets	30,789,114	84,542,749	98,619,585	470,256,139	31,984,914	166,523,216
DEFERRED DEBITS						
Unamortized debt expense	3,216,758	3,061,784	1,183,905	7,931,110	156,393	2,133,980
Extraordinary property losses						
Preliminary survey and investigation charges	1,561,436	21,859				
Clearing accounts	242,598	85,343	122,776	2,870,901		188,764
Deferred losses from disposition of utility plant						
Research and development expenditures						
Unamortized loss on reacquired debt						
Accumulated deferred income taxes				33,050,200		3,857,000
Other deferred debits	24,194,921	509,263	2,247,126	8,474,604	1,494,174	870,416
Total Deferred Debits	29,215,623	3,507,563	3,553,807	52,326,815	1,650,567	7,050,160
TOTAL ASSETS AND OTHER DEBITS	998,947,455	786,334,186	1,127,335,525	8,735,457,782	55,021,959	1,937,194,763

BALANCE SHEET —Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	52,750,000	135,746,862	226,629,768	975,628,150	6,200,000	405,088,187
Preferred stock issued	61,500,000	96,446,400	120,000,000	882,518,141		214,000,000
Capital stock subscribed, liability and premium	137,993,101			679,240,552		1,170,940
Other paid-in capital				7,859,048		
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	1,569,188			12,126,609		3,426,936
Retained earnings	109,620,396	61,721,548	95,798,093	617,072,300	2,630,808	157,531,989
Unappropriated undistributed subsidiary earnings	5,974,432			25,644,630		
Reacquired capital stock				7,212		
Total Proprietary Capital	366,268,741	293,914,810	442,427,861	3,175,829,000	8,830,808	774,364,180
LONG TERM DEBT						
Bonds (less reacquired)	430,975,680	313,875,000	364,500,000	3,473,355,000	27,129,000	797,200,000
Advances from associated companies						
Unamortized premium on long term debt	2,028,281	1,082,464	685,113	1,216,554		298,550
Unamortized discount on long term debt - debit	324,900	20,368	1,871,772	14,758,010		5,939,837
Other long term debt			81,000,000	105,723,565	208,000	398,454
Total Long Term Debt	432,679,061	314,937,096	444,313,341	3,565,537,109	27,337,000	791,957,167
CURRENT AND ACCRUED LIABILITIES						
Notes payable	60,365,000	140,000	32,050,000	325,545,000	5,800,000	10,000,000
Accounts payable	8,207,336	23,434,508	38,503,504	171,482,422	9,706,930	60,031,697
Payables to associated companies	6,625,074			11,897,518	298,212	
Taxes accrued	5,429,369	20,931,268	17,444,625	187,722,173	141,534	24,715,435
Interest accrued	9,054,428	6,196,168	7,205,186	81,844,328		18,228,402
Dividends declared	215,000	1,987,311		68,852,391		18,458,201
Tax collections payable	354,573		463,724	3,443,395	73,613	284,517
Other current and accrued liabilities	7,924,567	2,657,542	5,963,624	55,612,942	1,495,638	7,241,019
Total Current and Accrued Liabilities	98,175,347	55,346,797	101,630,663	906,400,169	17,515,927	138,959,271
DEFERRED CREDITS						
Customer advances for construction	4,158,858	2,577,771	356,969	1,597,439		2,708,955
Accumulated deferred investment tax credits	24,223,900	29,636,100	54,476,198	244,056,467	972,358	88,305,861
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt	192,474					
Accumulated deferred income taxes	71,635,509	87,619,900	83,571,100	820,048,400	365,866	131,082,084
Other deferred credits	1,234,363	1,875,209	559,390	9,009,090		9,815,166
Total Deferred Credits	101,445,104	121,708,980	138,963,658	1,074,711,396	1,338,224	231,912,066
OPERATING RESERVES						
Total Operating Reserves	379,202	426,503		12,980,108		2,079
TOTAL LIABILITIES AND OTHER CREDITS	998,947,455	786,334,186	1,127,335,525	8,735,457,782	55,021,959	1,937,194,763

BALANCE SHEET

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	8,180,429	9,633,400	2,981,930	92,512,222	137,179,496	213,701,314
Electric construction work in progress -----		1,209	25,142	7,489,111	10,873,409	40,474,276
Total Electric Utility Plant -----	8,180,429	9,634,609	3,007,072	100,001,333	148,052,905	254,175,590
Elec. util. accum. prov. for deprec., depl., and amort.	4,396,280	2,748,822	1,067,353	71,719,869	72,281,459	153,553,195
Net Electric Utility Plant, Less Nuclear Fuel	3,784,149	6,885,787	1,939,719	28,281,464	75,771,446	100,622,395
Nuclear fuel -----						
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----						
Other utility plant -----	2,000,424		3,038,422			
Other utility construction work in progress -----						
Total Other Utility Plant -----	2,000,424		3,038,422			
Other utility accum. prov. for deprec., depl., and amort. -----	929,954		800,469			
Net Other Utility Plant -----	1,070,470		2,237,953			
All utility plant -----	10,180,853	9,633,400	6,020,352	92,512,222	137,179,496	213,701,314
All utility plant construction work in progress -----		1,209	25,142	7,489,111	10,873,409	40,474,276
Total All Utility Plant -----	10,180,853	9,634,609	6,045,494	100,001,333	148,052,905	254,175,590
All utility accum. prov. for deprec., depl., and amort.	5,326,234	2,748,822	1,867,822	71,719,869	72,281,459	153,553,195
Net All Utility Plant -----	4,854,619	6,885,787	4,177,672	28,281,464	75,771,446	100,622,395
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----			3,610			
Investments in associated companies -----						
Investments in subsidiary companies -----		10				
Other investments -----						
Special funds -----						
Total Other Property and Investments -----		10	3,610			
CURRENT AND ACCRUED ASSETS						
Cash -----	122,484	67,285			231,209	1,339,319
Special deposits -----		37,831				26,651,567
Working funds -----	350	450			7,900	9,725
Temporary cash investments -----					4,456,431	
Notes and accounts receivable (net) -----	490,020	815,787	881,141	880,839	3,578,468	1,730,401
Receivables from associated companies -----					4,780,375	1,995,296
Materials and supplies -----	260,725	244,683		11,258,370	14,028,726	19,623,561
Prepayments -----	35,785	20,570		108,944	26,692	430,745
Other current and accrued assets -----	222,904	446,510	614,395			
Total Current and Accrued Assets -----	1,132,268	1,633,118	1,495,536	12,248,153	27,109,801	51,780,614
DEFERRED DEBITS						
Unamortized debt expense -----	512	13,761				1,734,782
Extraordinary property losses -----						
Preliminary survey and investigation charges -----		7,453				
Clearing accounts -----					118,329	
Deferred losses from disposition of utility plant -----			- 14			
Research and development expenditures -----						
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----					141,700	
Other deferred debits -----	204,438	46			245,366	599,165
Total Deferred Debits -----	204,950	21,260	- 14		505,395	2,333,947
TOTAL ASSETS AND OTHER DEBITS -----	6,191,837	8,540,173	5,676,804	40,529,617	103,386,642	154,736,956

BALANCE SHEET —Continued

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	2,000,000	765,000	2,440,000	1,000,000	27,000,000	3,400,000
Preferred stock issued -----	600,000	523,500			28,000,000	
Capital stock subscribed, liability and premium ---						
Other paid-in capital -----		35,190		27,614,559		
Installments received on capital stock -----						
Discount on capital stock -----						
Capital stock expense -----						
Retained earnings -----	1,262,067	2,623,632	149,831	685,041	6,568,430	
Unappropriated undistributed subsidiary earnings -----						
Reacquired capital stock -----	320,800					
Total Proprietary Capital -----	3,541,267	3,947,322	2,589,831	29,299,600	61,568,430	3,400,000
LONG TERM DEBT						
Bonds (less reacquired) -----	240,000	1,970,000			13,000,000	41,318,000
Advances from associated companies -----						
Unamortized premium on long term debt -----						
Unamortized discount on long term debt - debit ---						
Other long term debt -----	679,000					95,000,000
Total Long Term Debt -----	919,000	1,970,000			13,000,000	136,318,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----	100,000	491,200				
Accounts payable -----	560,365	18,179	5,955	6,180,194	7,443,156	11,203,883
Payables to associated companies -----			2,265,777	3,487,568	2,676,157	821,909
Taxes accrued -----	315,575	- 94,633	339,751	573,686	4,204,219	1,150,324
Interest accrued -----	32,808	38,952	5,727			1,304,167
Dividends declared -----	2,901	9,912			385,000	
Tax collections payable -----	2,409	13,583	132		11,195	
Other current and accrued liabilities -----	65,774	524,035	30,238		580,001	671
Total Current and Accrued Liabilities -----	1,079,832	1,001,228	2,647,580	10,241,448	15,299,728	14,480,954
DEFERRED CREDITS						
Customer advances for construction -----	4,051	322,720	95,737			
Accumulated deferred investment tax credits -----	235,311	377,029	146,041	988,569	1,313,184	
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----						
Accumulated deferred income taxes -----	412,376	679,715			12,205,300	
Other deferred credits -----		166,007	197,072			538,002
Total Deferred Credits -----	651,738	1,545,471	438,850	988,569	13,518,484	538,002
OPERATING RESERVES						
Total Operating Reserves -----		76,152	543			
TOTAL LIABILITIES AND OTHER CREDITS -----	6,191,837	8,540,173	5,676,804	40,529,617	103,386,642	154,736,956

BALANCE SHEET

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	1,052,487,717	1,005,887,721	1,154,384,126	1,721,681,725	251,782,090	404,863,738
Electric construction work in progress -----	287,943,601	55,088,855	410,404,934	447,324,454	114,410,091	65,112,492
Total Electric Utility Plant -----	1,340,431,318	1,060,976,576	1,564,789,060	2,169,006,179	366,192,181	469,976,230
Elec. util. accum. prov. for deprec., depl., and amort.	330,670,720	219,234,673	238,521,070	405,512,443	86,873,551	85,804,045
Net Electric Utility Plant, Less Nuclear Fuel	1,009,760,598	841,741,903	1,326,267,990	1,763,493,736	279,318,630	384,172,185
Nuclear fuel -----	44,050,852			48,647,362		
Accum. prov. for amort. of nuclear fuel assemblies -----	1,283,584					
Net Nuclear Fuel -----	42,767,268			48,647,362		
Other utility plant -----		44,646,307	531,392,441		34,347,503	21,022,251
Other utility construction work in progress -----		498,567	21,636,137		- 4,598	28,425
Total Other Utility Plant -----		45,144,874	553,028,578		34,342,908	21,050,676
Other utility accum. prov. for deprec., depl., and amort. -----		17,441,940	100,005,199		13,549,025	6,790,163
Net Other Utility Plant -----		27,702,934	453,023,379		20,793,883	14,260,513
All utility plant -----	1,096,538,569	1,050,534,028	1,685,776,567	1,770,329,087	286,123,594	425,885,989
All utility plant construction work in progress -----	287,943,601	55,587,422	432,041,071	447,324,454	114,405,495	65,140,917
Total All Utility Plant -----	1,384,482,170	1,106,121,450	2,117,817,638	2,217,653,541	400,535,089	491,026,906
All utility accum. prov. for deprec., depl., and amort.	330,670,720	236,676,613	338,526,269	405,512,443	100,422,576	92,594,208
Net All Utility Plant -----	1,052,527,866	869,444,837	1,779,291,369	1,812,141,098	300,112,513	398,432,698
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	288,007	272,735	177,191	688,256	329,647	
Investments in associated companies -----						
Investments in subsidiary companies -----	507,455,275	22,813	16,146,241			69,042
Other investments -----	169,984,929	19,500	8,894,722	5,417	203,100	153,291
Special funds -----			8,770,267		2,784,730	163,815
Total Other Property and Investments -----	677,728,211	315,048	33,988,421	693,673	3,317,477	386,148
CURRENT AND ACCRUED ASSETS						
Cash -----	13,643,139	3,389,789	15,791,449	5,995,356	1,230,440	1,196,400
Special deposits -----	6,555,115	3,583,551	26,581	6,105,538		1,942,817
Working funds -----	185,483	199,260	40,582	311,865	21,825	37,781
Temporary cash investments -----		5,400,000	10,007,750	55,500,000	8,200,000	
Notes and accounts receivable (net) -----	49,982,790	32,688,226	95,853,558	73,418,863	15,220,712	16,678,357
Receivables from associated companies -----	9,388,907		73			
Materials and supplies -----	26,880,363	47,881,700	99,974,125	80,663,881	11,714,479	21,142,779
Prepayments -----	1,357,745	1,560,550	1,459,864	882,340	937,923	1,138,711
Other current and accrued assets -----	15,664,280	4,268,635	31,231,805	273,097	4,148,462	
Total Current and Accrued Assets -----	123,657,822	98,971,711	254,385,787	223,150,940	41,473,840	42,136,845
DEFERRED DEBITS						
Unamortized debt expense -----	1,755,771	3,442,210	2,350,087	5,931,415	1,162,306	1,535,255
Extraordinary property losses -----						92,009
Preliminary survey and investigation charges -----	237,545	1,868,863	21,061	808,307	24,933	1,230,850
Clearing accounts -----	127,570	57,751	- 103,118	358,696	80,828	- 13,745
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	212	143,000				
Unamortized loss on reacquired debt -----			6,911,193			
Accumulated deferred income taxes -----	297,087					
Other deferred debits -----	46,108,828	742,140	1,964,765	1,322,320	703,846	368,989
Total Deferred Debits -----	48,527,013	6,253,964	11,143,988	8,420,738	1,971,912	3,213,358
TOTAL ASSETS AND OTHER DEBITS -----	1,902,440,912	974,985,560	2,078,809,565	2,044,406,449	346,875,742	444,169,049

BALANCE SHEET —Continued

	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
ITEM	INDIANA AND MICHIGAN ELECTRIC COMPANY	INDIANAPOLIS POWER AND LIGHT COMPANY	NORTHERN INDIANA PUBLIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF INDIANA, INC.	SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	INTERSTATE POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	56,583,866	222,236,652	443,533,060	463,407,018	74,780,161	26,431,013
Preferred stock issued -----	227,000,000	98,591,500	235,568,650	200,000,000	33,589,500	45,200,000
Capital stock subscribed, liability and premium --	380,960	1,362,500	253,656			79,160,739
Other paid-in capital -----	470,228,032					
Installments received on capital stock -----						
Discount on capital stock -----						
Capital stock expense -----			106,538			
Retained earnings -----	72,801,577	66,823,159	130,140,276	161,299,755	34,974,170	23,735,131
Unappropriated undistributed subsidiary earnings -----	64,027,387	2,813				
Reacquired capital stock -----						
Total Proprietary Capital -----	891,021,822	389,016,624	809,389,104	824,706,773	143,343,831	174,526,883
LONG TERM DEBT						
Bonds (less reacquired) -----	640,855,000	409,677,000	743,907,100	767,000,000	136,640,000	212,000,000
Advances from associated companies -----						
Unamortized premium on long term debt -----	508,549	388,091	2,049,072	961,637	271,442	14,480
Unamortized discount on long term debt - debit -----	2,964,796		2,884,837	2,065,241		1,600,212
Other long term debt -----	9,416,644		75,500,000	22,000,000	1,000,000	416,600
Total Long Term Debt -----	647,815,397	410,065,091	818,571,335	787,896,396	137,911,442	210,830,868
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----	124,940,000		45,000,000	24,742,000		2,000,000
Accounts payable -----	48,059,486	20,993,196	100,668,635	93,427,585	11,097,386	14,197,191
Payables to associated companies -----	49,289,702					1,650
Taxes accrued -----	13,640,044	24,995,682	32,846,548	30,032,940	3,966,561	13,625,880
Interest accrued -----	13,522,398	9,090,943	19,792,989	23,254,974	3,039,641	3,538,026
Dividends declared -----	19,006,350	8,314,681	15,763,433		552,137	1,046,810
Tax collections payable -----	966,314	980,731	3,279,486	1,837,197	279,259	490,944
Other current and accrued liabilities -----	9,971,313	1,314,620	7,009,210	2,350,936	1,874,542	3,256,940
Total Current and Accrued Liabilities -----	279,395,607	65,689,853	224,360,301	175,645,632	20,809,525	38,157,441
DEFERRED CREDITS						
Customer advances for construction -----	485,626	9,294	3,489,568	384,258	241,813	1,106,140
Accumulated deferred investment tax credits -----	7,266,395	39,349,376	69,773,745	85,480,192	15,102,095	18,918,641
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----						
Accumulated deferred income taxes -----	71,589,696	70,825,000	150,630,001	160,907,950	28,838,540	278,000
Other deferred credits -----	265,931	30,322	1,063,432	3,413,642	180,128	53,785
Total Deferred Credits -----	79,607,648	110,213,992	224,956,746	250,186,042	44,362,576	20,356,566
OPERATING RESERVES						
Total Operating Reserves -----	4,600,438		1,532,079	5,971,606	448,368	297,291
TOTAL LIABILITIES AND OTHER CREDITS -----	1,902,440,912	974,985,560	2,078,809,565	2,044,406,449	346,875,742	444,169,049

BALANCE SHEET

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	534,089,424	515,529,567	564,712,248	394,880,554	165,822,603	37,087,838
Electric construction work in progress -----	46,723,122	42,946,868	40,011,873	181,380,636	46,785,017	1,479,098
Total Electric Utility Plant -----	580,812,546	558,476,435	604,724,121	576,261,190	212,607,620	38,566,936
Elec. util. accum. prov. for deprec., depl., and amort. -----	149,250,494	116,152,103	122,580,391	105,576,400	46,587,736	12,205,539
Net Electric Utility Plant, Less Nuclear Fuel -----	431,562,052	442,324,332	482,143,730	470,684,790	166,019,884	26,361,397
Nuclear fuel -----		24,288,020				
Accum. prov. for amort. of nuclear fuel assemblies -----		14,636,155				
Net Nuclear Fuel -----		9,651,865				
Other utility plant -----	63,685,885	164,600,689	86,603,002	80,301,484	24,177,339	4,106,130
Other utility construction work in progress -----	116,321	670,033	1,760,871	2,293,744	600,624	10,737
Total Other Utility Plant -----	63,802,206	165,270,722	88,363,873	82,595,228	24,777,963	4,116,867
Other utility accum. prov. for deprec., depl., and amort. -----	18,801,494	49,742,345	30,497,759	25,395,726	8,728,199	1,698,087
Net Other Utility Plant -----	45,000,712	115,528,377	57,866,114	57,199,502	16,049,764	2,418,780
All utility plant -----	597,775,309	704,418,276	651,315,250	475,182,038	189,999,942	41,193,968
All utility plant construction work in progress -----	46,839,443	43,616,901	41,772,744	183,674,380	47,385,641	1,489,835
Total All Utility Plant -----	644,614,752	748,035,177	693,087,994	658,856,418	237,385,583	42,683,803
All utility accum. prov. for deprec., depl., and amort. -----	168,051,988	165,894,448	153,078,150	130,972,126	55,315,935	13,903,626
Net All Utility Plant -----	476,562,764	567,504,574	540,009,844	527,884,292	182,069,648	28,780,177
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	68,034	126,222	781,797	115,147		
Investments in associated companies -----						
Investments in subsidiary companies -----	6,919,756	9,185,462	6,834,667	13,723,006	2,215,249	
Other investments -----	138,020	112,700	219,514,394	759,022	3,020	300
Special funds -----	500,000	50,000	5,977,921	29,632	326	19,000
Total Other Property and Investments -----	7,625,810	9,474,384	233,108,779	14,626,807	2,218,595	19,300
CURRENT AND ACCRUED ASSETS						
Cash -----	1,597,403	5,789,209	1,111,760	2,563,403	1,331,134	279,058
Special deposits -----	5,154,541	772,230	116,505	521,241	6,315,258	86,493
Working funds -----	25,510	173,187	71,492	65,824	70,250	60,315
Temporary cash investments -----		5,557,879		2,428		
Notes and accounts receivable (net) -----	36,197,586	36,636,112	25,192,999	20,242,648	8,252,708	2,946,169
Receivables from associated companies -----	24,651			18,081,873	70,749	
Materials and supplies -----	26,222,921	15,338,413	18,557,676	25,583,461	7,257,211	1,324,601
Prepayments -----	4,001,288	7,052,875	2,025,551	44,076	1,371,182	9,058
Other current and accrued assets -----	18,321,808	1,265,691	443,491	40,824	426,464	
Total Current and Accrued Assets -----	91,545,708	72,585,596	47,519,474	67,145,778	25,094,956	4,705,694
DEFERRED DEBITS						
Unamortized debt expense -----	1,366,814	747,758	1,431,412	3,990,525	385,877	52,502
Extraordinary property losses -----						
Preliminary survey and investigation charges -----		370,624		467,665	12,774	10,326
Clearing accounts -----		4,470,268	3,877,671	155,046	13,737	280,936
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----		- 12,668				- 29,630
Unamortized loss on reacquired debt -----	447,751		2,552			
Accumulated deferred income taxes -----	389,300					
Other deferred debits -----	1,578,208	275,544	3,624,173	3,653,642	433,987	349,224
Total Deferred Debits -----	3,782,073	5,851,526	8,935,808	8,266,878	845,875	663,358
TOTAL ASSETS AND OTHER DEBITS -----	579,516,355	655,416,080	829,573,905	617,923,755	210,229,074	34,168,529

BALANCE SHEET —Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	18,278,790	9,122,860	69,460,730	39,548,350	24,668,812	2,340,000
Preferred stock issued	64,695,300	75,050,000	55,000,000	74,650,700	11,622,930	
Capital stock subscribed, liability and premium	66,210,216	131,047,785	47,744,397	76,113,407	7,997,931	2,975,000
Other paid-in capital	2,405,454		12,000,058	184,550		
Installments received on capital stock						
Discount on capital stock						544
Capital stock expense						9,472,442
Retained earnings	40,290,699	51,033,218	51,270,933	59,327,587	36,107,033	
Unappropriated undistributed subsidiary earnings	5,311,756		3,689	1,384,879	259,599	
Reacquired capital stock						
Total Proprietary Capital	197,192,215	266,253,863	235,479,807	251,209,473	80,656,305	14,786,898
LONG TERM DEBT						
Bonds (less reacquired)	199,100,000	246,998,000	217,552,000	241,900,000	83,560,000	6,600,000
Advances from associated companies						
Unamortized premium on long term debt	18,637	67,668	194,830		19,592	
Unamortized discount on long term debt - debit	1,175,211	1,258,321	379,953		1,063,646	
Other long term debt			216,482,500	255,000		10,000
Total Long Term Debt	197,943,426	245,807,347	433,849,377	242,155,000	82,515,946	6,610,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable	47,950,000		34,475,000	1,700,000	2,500,000	2,000,000
Accounts payable	21,572,895	24,226,308	29,216,731	19,386,577	5,952,294	2,274,752
Payables to associated companies				5,050,934		3,570,324
Taxes accrued	11,167,855	18,985,331	11,448,358	10,042,785	5,288,154	- 180,014
Interest accrued	3,875,934	5,883,947	4,785,323	4,715,038	2,536,313	129,668
Dividends declared	3,860,700	1,486,559	5,146,407		3,809	
Tax collections payable	894,765	1,001,667	1,029,321	613,125	290,796	59,472
Other current and accrued liabilities	2,796,912	6,245,309	6,588,550	2,988,860	3,633,951	389,913
Total Current and Accrued Liabilities	92,119,061	57,829,121	92,689,690	44,497,319	20,205,317	8,244,115
DEFERRED CREDITS						
Customer advances for construction	1,306,696	1,057,948	676,168	300,251	82,507	273,535
Accumulated deferred investment tax credits	18,941,114	28,249,439	25,864,500	21,667,833	8,498,749	1,078,331
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt		247,070	68,332			
Accumulated deferred income taxes	70,929,850	54,559,326	37,770,238	46,362,227	16,199,545	2,922,266
Other deferred credits	756,493	39,938	3,007,966	10,175,409	1,440,656	
Total Deferred Credits	91,934,153	84,153,721	67,387,204	78,505,720	26,221,457	4,274,132
OPERATING RESERVES						
Total Operating Reserves	327,500	1,372,028	167,827	1,556,243	630,049	253,384
TOTAL LIABILITIES AND OTHER CREDITS	579,516,355	655,416,080	829,573,905	617,923,755	210,229,074	34,168,529

BALANCE SHEET

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	244,815,055	719,457,801	700,839,396	356,415,822	838,050,146	727,208,502
Electric construction work in progress -----	13,651,032	188,868,409	121,810,879	42,049,592	77,551,131	120,893,233
Total Electric Utility Plant -----	258,466,087	908,326,210	822,650,275	398,465,414	915,601,277	848,101,735
Elec. util. accum. prov. for deprec., depl., and amort.	79,753,630	160,672,905	166,105,541	89,625,949	227,544,962	209,554,086
Net Electric Utility Plant, Less Nuclear Fuel	178,712,457	747,653,305	656,544,734	308,839,465	688,056,315	638,547,649
Nuclear fuel -----		6,133,363				
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----		6,133,363				
Other utility plant -----	10,964,324		92,497,894			138,984,505
Other utility construction work in progress -----	50,869		354,949			230,215
Total Other Utility Plant -----	11,015,193		92,852,843			139,214,720
Other utility accum. prov. for deprec., depl., and amort. -----	2,705,327		47,886,481			48,556,555
Net Other Utility Plant -----	8,309,866		44,966,362			90,658,165
All utility plant -----	255,779,379	725,591,164	793,337,290	356,415,822	838,050,146	866,193,007
All utility plant construction work in progress -----	13,701,901	188,868,409	122,165,828	42,049,592	77,551,131	121,123,448
Total All Utility Plant -----	269,481,280	914,459,573	915,503,118	398,465,414	915,601,277	987,316,455
All utility accum. prov. for deprec., depl., and amort.	82,458,957	160,672,905	213,992,022	89,625,949	227,544,962	258,110,641
Net All Utility Plant -----	187,022,323	753,786,668	701,511,096	308,839,465	688,056,315	729,205,814
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	52,971	139,279		69,984	391,682	9,854
Investments in associated companies -----						
Investments in subsidiary companies -----	429,280,107				21,929,847	11,106,657
Other investments -----	1,515,534	41,050	52,175	13,041,619	386,508	4,502,701
Special funds -----	75,000				5,959,137	
Total Other Property and Investments -----	430,923,612	180,329	52,175	13,111,603	28,667,174	15,619,212
CURRENT AND ACCRUED ASSETS						
Cash -----	999,485	1,326,089	4,909,672	1,975,443	7,582,113	6,708,513
Special deposits -----	1,029,370	3,910,220	6,303,685	14,565	930,332	
Working funds -----	28,465	977,104	168,890	71,707	38,534	31,095
Temporary cash investments -----		7,200,000				
Notes and accounts receivable (net) -----	6,521,688	16,734,135 ✓	28,679,234 ✓	10,055,186	24,047,849 ✓	28,958,200 ✓
Receivables from associated companies -----	35,301,162		2,973,456	2,973,456	3,742,055	
Materials and supplies -----	7,816,733	29,696,273	37,326,448	27,692,559	36,630,684	42,193,736
Prepayments -----	19,723	385,649	1,056,610	184,350	798,447	1,310,886
Other current and accrued assets -----		46,912		6,381,940	3,620,977	22,842,749
Total Current and Accrued Assets -----	51,716,626	60,276,382	78,444,539	49,349,206	77,390,991	102,045,179
DEFERRED DEBITS						
Unamortized debt expense -----	2,574,576	4,152,153	1,274,346	261,861	1,454,238	2,764,586
Extraordinary property losses -----						
Preliminary survey and investigation charges -----	17,022			1,130,952	565,922	500,869
Clearing accounts -----	192,753	211,671	2,957,357	- 44,792		208,834
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----		- 18,431	8,159			
Unamortized loss on reacquired debt -----		857,260				
Accumulated deferred income taxes -----	809,874					
Other deferred debits -----	706,403	2,931,222	2,628,243	4,084,809	288,370	33,714
Total Deferred Debits -----	4,300,628	8,133,875	6,868,105	5,432,830	2,308,530	3,508,003
TOTAL ASSETS AND OTHER DEBITS -----	673,963,189	822,377,254	786,875,915	376,733,104	796,423,010	850,378,208

BALANCE SHEET —Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	60,019,220	151,336,206	53,751,010	50,450,000	86,610,520	155,010,288
Preferred stock issued -----	26,577,950	93,701,100	69,857,600		70,000,000	93,000,000
Capital stock subscribed, liability and premium -----	170,203,374	291,595	77,797,450		37,126,039	
Other paid-in capital -----	568,828		265,728	24,000,000		
Installments received on capital stock -----	325,770					
Discount on capital stock -----						148,000
Capital stock expense -----	1,637,477		572,466			735,284
Retained earnings -----	149,546,918	91,015,241	117,252,892	50,940,400	85,088,981	68,019,977
Unappropriated undistributed subsidiary earnings -----	77,530,234				6,992,012	1,230,657
Reacquired capital stock -----						
Total Proprietary Capital -----	483,134,817	336,344,142	318,352,214	125,390,400	285,817,552	316,377,638
LONG TERM DEBT						
Bonds (less reacquired) -----	135,251,000	326,940,000	278,426,000	164,304,000	301,000,000	320,500,000
Advances from associated companies -----	550,000					
Unamortized premium on long term debt -----	236	619,823		556,988	1,295,888	1,149,916
Unamortized discount on long term debt - debit -----		488,780	2,781,391			
Other long term debt -----		50,000,000		1,688,287	35,000,000	
Total Long Term Debt -----	135,801,236	377,071,043	275,644,609	166,549,275	337,295,888	321,649,916
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----			50,855,000	11,500,000	20,505,000	61,302,400
Accounts payable -----	6,255,410	18,188,840	24,738,754	11,215,292	15,865,277	27,050,381
Payables to associated companies -----	27,178			1,114,931	1,880	289,236
Taxes accrued -----	3,052,294	9,683,564	10,037,511	1,851,890	2,133,110	2,241,841
Interest accrued -----	1,824,913	7,859,816	5,474,401	4,727,225	7,141,493	6,159,697
Dividends declared -----	11,429,789	1,820,843	6,302,492			6,356,989
Tax collections payable -----	899,710	1,872,607	1,058,428	448,534	1,333,155	1,684,702
Other current and accrued liabilities -----	1,393,636	1,294,640	5,883,553	4,752,964	18,605,024	3,610,359
Total Current and Accrued Liabilities -----	24,882,930	40,720,310	104,350,139	35,610,836	65,584,939	108,695,605
DEFERRED CREDITS						
Customer advances for construction -----	410,594	1,025,462	1,747,148	1,352,224	1,077,215	1,421,102
Accumulated deferred investment tax credits -----	8,828,348	27,558,244	33,120,863	8,380,325	33,872,269	39,302,400
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----						
Accumulated deferred income taxes -----	20,400,256	38,775,000	52,920,874	27,872,917	72,441,432	62,111,000
Other deferred credits -----	472,895	619,007	168,040	11,577,127	2,700	820,547
Total Deferred Credits -----	30,112,093	67,977,713	87,956,925	49,182,593	107,393,616	103,655,049
OPERATING RESERVES						
Total Operating Reserves -----	32,113	264,046	572,028		331,015	
TOTAL LIABILITIES AND OTHER CREDITS -----	673,963,189	822,377,254	786,875,915	376,733,104	796,423,010	850,378,208

BALANCE SHEET

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	63,759,658	382,270,366	1,597,967,876	1,193,456,216	308,935,298	87,396,867
Electric construction work in progress -----	1,335,045	32,760,408	647,389,946	599,496,243	1,251,231	5,359,148
Total Electric Utility Plant -----	65,094,703	415,030,774	2,245,357,822	1,792,952,459	310,186,529	92,756,015
Elec. util. accum. prov. for deprec., depl., and amort.	18,426,081	93,555,533	495,735,922	317,583,346	118,396,907	30,065,676
Net Electric Utility Plant, Less Nuclear Fuel	46,668,622	321,475,241	1,749,621,900	1,475,369,113	191,789,622	62,690,339
Nuclear fuel -----			67,895,140			94,060
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----			67,895,140			94,060
Other utility plant -----	42,903,723	38,425,883	79,408,963		82,319,689	
Other utility construction work in progress -----	1,407,836	2,093,367	1,587,221		1,991,911	
Total Other Utility Plant -----	44,311,559	40,519,250	80,996,184		84,311,600	
Other utility accum. prov. for deprec., depl., and amort.	14,836,816	10,785,611	52,568,075		36,621,525	
Net Other Utility Plant -----	29,474,743	29,733,639	28,428,109		47,690,075	
All utility plant -----	106,663,381	420,696,249	1,745,271,979	1,193,456,216	391,254,987	87,490,927
All utility plant construction work in progress -----	2,742,881	34,853,775	648,977,167	599,496,243	3,243,142	5,359,148
Total All Utility Plant -----	109,406,262	455,550,024	2,394,249,146	1,792,952,459	394,498,129	92,850,075
All utility accum. prov. for deprec., depl., and amort.	33,262,897	104,341,144	548,303,997	317,583,346	155,018,432	30,065,676
Net All Utility Plant -----	76,143,365	351,208,880	1,845,945,149	1,475,369,113	239,479,697	62,784,399
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	2,552	2,350,587	597,955	2,157		311,347
Investments in associated companies -----				20,801,850	6,266,850	
Investments in subsidiary companies -----		65,952,511	19,290,039			5,045,466
Other investments -----	133,814	654	69,379	356,063	49,000	39,620
Special funds -----		576,500	1,399,175			
Total Other Property and Investments -----	136,366	68,880,252	21,356,548	21,160,070	6,315,850	5,396,433
CURRENT AND ACCRUED ASSETS						
Cash -----	1,124,102	3,325,350	12,319,729	13,558,809	1,592,719	1,862,458
Special deposits -----	400	14,816	- 80,556	10,014,619	159,142	27,231
Working funds -----	7,300	50,098	185,125	258,894	121,045	27,435
Temporary cash investments -----	2,965,650	1,983,339	33,000,000		9,400,000	
Notes and accounts receivable (net) -----	9,077,873	17,946,845	65,422,371	18,349,777	14,759,665	4,731,265
Receivables from associated companies -----	363,546	3,624,143	27,797	64,007		689
Materials and supplies -----	2,085,308	8,441,010	38,894,175	8,043,147	5,106,100	2,045,127
Prepayments -----	3,198,646	1,717,915	3,138,527	1,219,730	305,328	357,590
Other current and accrued assets -----	158,717	159,440	301,527	2,664,289	13,872,241	321,000
Total Current and Accrued Assets -----	18,981,542	37,262,956	153,208,695	54,173,272	45,316,240	9,372,795
DEFERRED DEBITS						
Unamortized debt expense -----	47,223	574,640	2,685,430	2,354,005	433,353	226,077
Extraordinary property losses -----	662,026			4,101,089		
Preliminary survey and investigation charges -----			295,233		189,839	84,628
Clearing accounts -----	35,102	11,527			- 4,885	11,653
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----			2,824,781			
Unamortized loss on reacquired debt -----			1,329,935		1,378,000	
Accumulated deferred income taxes -----		1,956,045		2,147,999		
Other deferred debits -----	101,786	610,311	31,779,025	- 2,419	1,058,724	105,367
Total Deferred Debits -----	846,137	3,152,523	38,914,404	8,600,674	3,055,031	427,725
TOTAL ASSETS AND OTHER DEBITS -----	96,107,410	460,504,611	2,059,424,796	1,559,303,129	294,166,818	77,981,352

BALANCE SHEET —Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine LANGOR HYDRO- ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	7,279,995	37,454,032	348,017,853	353,900,000	59,359,000	8,949,135
Preferred stock issued		35,895,500	148,470,300	110,500,000	19,779,800	6,734,090
Capital stock subscribed, liability and premium	5,338,946	62,320,352	438,050	309,124	337,553	7,668,557
Other paid-in capital		543,068	19,297,438			
Installments received on capital stock						
Discount on capital stock						
Capital stock expense		267,915	88,285			
Retained earnings	24,227,341	25,038,734	229,879,442	63,291,870	19,453,294	8,588,753
Unappropriated undistributed subsidiary earnings		63,231,201	- 3,841,787			11,160
Reacquired capital stock						
Total Proprietary Capital	36,846,282	224,214,972	742,173,011	528,000,994	98,929,647	31,951,605
LONG TERM DEBT						
Bonds (less reacquired)	35,500,000	118,517,000	806,491,000	728,004,584	126,250,000	27,685,000
Advances from associated companies						
Unamortized premium on long term debt	84,018	56,712	1,156,131	2,077,166	409,211	443
Unamortized discount on long term debt - debit		216,089	2,117,465	277,890	96,985	
Other long term debt		41,323,914	51,276,783	727,000		
Total Long Term Debt	35,584,018	159,681,537	856,806,449	730,530,860	126,562,226	27,685,443
CURRENT AND ACCRUED LIABILITIES						
Notes payable	7,400		86,595,404	84,090,000		7,050,000
Accounts payable	3,680,418	6,081,086	50,575,092	43,268,456	8,722,444	4,017,265
Payables to associated companies	4,955,071	11,634,910	7,547,494	7,757,024	4,103,880	
Taxes accrued	815,515	3,431,657	7,140,772	1,485,395	5,054,338	227,742
Interest accrued	374,565	3,030,280	15,374,678	17,726,562	2,666,329	384,635
Dividends declared		- 896		2,027,050	241,185	792,813
Tax collections payable	391,172	13,466	1,263,353	212,422	584,857	98,030
Other current and accrued liabilities	5,421,299	7,632,049	25,455,607	12,169,388	4,186,789	453,048
Total Current and Accrued Liabilities	15,645,440	31,822,552	193,952,400	168,736,297	25,559,822	13,023,533
DEFERRED CREDITS						
Customer advances for construction	5,833	1,894,304	627,859	2,724,691	853,869	
Accumulated deferred investment tax credits	3,073,516	15,097,697	69,423,189	29,400,356	5,831,265	2,437,848
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	3,826,065	27,153,959	126,388,727	92,180,067	31,021,000	2,793,045
Other deferred credits	756,256	9,394	68,125,015	2,874,868	912,857	
Total Deferred Credits	7,661,670	44,155,354	264,564,790	127,179,982	38,618,991	5,230,893
OPERATING RESERVES						
Total Operating Reserves	370,000	630,196	1,928,146	4,854,996	4,496,132	89,878
TOTAL LIABILITIES AND OTHER CREDITS	96,107,410	460,504,611	2,059,424,796	1,559,303,129	294,166,818	77,981,352

BALANCE SHEET

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	629,806,962	18,616,645	45,312,989	237,884,390	2,116,106,282	37,364,523
Electric construction work in progress -----	47,086,158		8,854,381	3,275,366	298,822,194	302,841
Total Electric Utility Plant -----	676,893,120	18,616,645	54,167,370	241,159,756	2,414,928,476	37,667,364
Elec. util. accum. prov. for deprec., depl., and amort.	165,404,052	5,746,365	14,967,737	46,448,606	432,957,250	10,404,136
Net Electric Utility Plant, Less Nuclear Fuel	511,489,068	12,870,280	39,199,633	194,711,150	1,981,971,226	27,263,228
Nuclear fuel -----	1,074,914			135,949,442	174,563,145	
Accum. prov. for amort. of nuclear fuel assemblies -----				76,524,803	60,100,650	
Net Nuclear Fuel -----	1,074,914			59,424,639	114,462,495	
Other utility plant -----					408,189,416	
Other utility construction work in progress -----					8,100,806	
Total Other Utility Plant -----					416,290,222	
Other utility accum. prov. for deprec., depl., and amort. -----					108,661,336	
Net Other Utility Plant -----					307,628,886	
All utility plant -----	630,881,876	18,616,645	45,312,989	373,833,832	2,698,858,843	37,364,523
All utility plant construction work in progress -----	47,086,158		8,854,381	3,275,366	306,923,000	302,841
Total All Utility Plant -----	677,968,034	18,616,645	54,167,370	377,109,198	3,005,781,843	37,667,364
All utility accum. prov. for deprec., depl., and amort.	165,404,052	5,746,365	14,967,737	46,448,606	541,618,586	10,404,136
Net All Utility Plant -----	512,563,982	12,870,280	39,199,633	254,135,789	2,404,062,607	27,263,228
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	1,448,591		6,723		400,152	206,082
Investments in associated companies -----	32,481,352					
Investments in subsidiary companies -----	3,646,959		6,836,752		7,182,199	
Other investments -----	40,537		11,323			
Special funds -----	7,877	51				
Total Other Property and Investments -----	37,625,316	51	6,854,798		7,582,351	206,082
CURRENT AND ACCRUED ASSETS						
Cash -----	1,009,736	143,968	543,846	225,321	5,101,645	576,027
Special deposits -----	5,393,426		371,762		4,903	
Working funds -----	14,016		9,973	24,342	434,176	3,535
Temporary cash investments -----		1,600,000			1,000,000	2,229,333
Notes and accounts receivable (net) -----	32,581,526	5,145,132	3,002,556	16,900	105,142,844	2,121,409
Receivables from associated companies -----	910,133	801,514	87,976	6,771,357		115,367
Materials and supplies -----	15,200,217	19,006	1,060,149	2,855,290	102,192,855	256,135
Prepayments -----	2,451,313	58,247	58,116	1,127,503	32,005,575	402,605
Other current and accrued assets -----	20,968,314	69,634	1,377,490	3,844	4,937,326	
Total Current and Accrued Assets -----	78,528,681	7,837,501	6,511,868	11,024,557	250,819,324	5,704,411
DEFERRED DEBITS						
Unamortized debt expense -----	1,858,774	90,936	159,335	263,044	2,377,064	
Extraordinary property losses -----						
Preliminary survey and investigation charges -----	3,602,755		3,366	78,352		
Clearing accounts -----			36,790		194,398	95,788
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	14,802			62,208	2,485,618	
Unamortized loss on reacquired debt -----		13,620		112,108		
Accumulated deferred income taxes -----		5,488			8,858,214	
Other deferred debits -----	5,239,634		92,302	279,238	6,232,461	1,066
Total Deferred Debits -----	10,715,965	110,044	291,793	794,950	20,147,755	96,854
TOTAL ASSETS AND OTHER DEBITS -----	639,433,944	20,817,876	52,858,092	265,955,296	2,682,612,037	33,270,575

BALANCE SHEET —Continued

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	59,029,220	1,324,800	4,669,266	50,000,000	601,948,226	12,555,038
Preferred stock issued	70,031,300		2,129,000	14,400,000	245,483,800	
Capital stock subscribed, liability and premium	75,036,608		1,449,463	205,440	157,037	
Other paid-in capital	448,255		164,746	16,879,437		
Installments received on capital stock					54,490	
Discount on capital stock				302,820		
Capital stock expense	553,414			2,161		
Retained earnings	68,255,434		8,419,102		302,954,191	16,359,901
Unappropriated undistributed subsidiary earnings	1,384,322		2,372,135		1,307,199	
Reacquired capital stock				704,000		
Total Proprietary Capital	273,631,725	1,324,800	19,203,712	80,480,218	1,151,904,943	28,914,939
LONG TERM DEBT						
Bonds (less reacquired)	211,299,000	11,880,000	18,077,000	112,764,000	1,207,896,000	
Advances from associated companies						
Unamortized premium on long term debt	112,038			48,665	921,474	
Unamortized discount on long term debt - debit				230,420	3,974,713	
Other long term debt	25,156,941			17,650,000		
Total Long Term Debt	236,567,979	11,880,000	18,077,000	130,232,245	1,204,842,761	
CURRENT AND ACCRUED LIABILITIES						
Notes payable	41,391,000		9,400,000			
Accounts payable	19,148,026	4,053	1,160,215	3,758,168	58,167,743	32,840
Payables to associated companies	3,895,866	25,064	16,058			1,762,045
Taxes accrued	3,866,667	2,822	12,998	732,008	45,186,456	279,267
Interest accrued	4,897,061	465,212	415,532	2,160,790	31,007,629	4,966
Dividends declared		39,744	317,986	1,956,115	22,223,993	
Tax collections payable	185,518		50,868	6,897	8,309,589	92,668
Other current and accrued liabilities	8,510,084	5,493,856	947,560	36,051	25,894,496	65,897
Total Current and Accrued Liabilities	81,894,222	6,030,751	12,321,217	8,650,029	190,789,906	2,237,683
DEFERRED CREDITS						
Customer advances for construction	428,244		55,346		3,361,376	113,508
Accumulated deferred investment tax credits	22,708,827	10,283	1,733,763	1,884,587	89,951,481	740,469
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt		10,481		941,242		
Accumulated deferred income taxes	23,058,011	1,561,561	1,449,768	43,766,975	34,700,082	1,263,976
Other deferred credits	140,196		17,286		7,061,488	
Total Deferred Credits	46,335,278	1,582,325	3,256,163	46,592,804	135,074,427	2,117,953
OPERATING RESERVES						
Total Operating Reserves	1,004,740					
TOTAL LIABILITIES AND OTHER CREDITS	639,433,944	20,817,876	52,858,092	265,955,296	2,682,612,037	33,270,575

BALANCE SHEET

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	173,869,114	589,250,051	833	80,167,076	1,457,599,943	66,764,555
Electric construction work in progress -----	9,776,815	183,057,740		302,217	169,842,974	376,155
Total Electric Utility Plant -----	183,645,929	772,307,791	833	80,469,293	1,627,442,917	67,140,710
Elec. util. accum. prov. for deprec., depl., and amort.	46,864,775	163,080,112		24,629,846	349,192,780	14,080,913
Net Electric Utility Plant, Less Nuclear Fuel	136,781,154	609,227,679	833	55,839,447	1,278,250,137	53,059,797
Nuclear fuel -----					84,127,433	
Accum. prov. for amort. of nuclear fuel assemblies -----					45,663,663	
Net Nuclear Fuel -----					38,463,770	
Other utility plant -----					48,008,768	
Other utility construction work in progress -----					22,945	
Total Other Utility Plant -----					48,031,713	
Other utility accum. prov. for deprec., depl., and amort. -----					19,138,430	
Net Other Utility Plant -----					28,893,283	
All utility plant -----	173,869,114	589,250,051	833	80,167,076	1,589,736,144	66,764,555
All utility plant construction work in progress -----	9,776,815	183,057,740		302,217	169,865,919	376,155
Total All Utility Plant -----	183,645,929	772,307,791	833	80,469,293	1,759,602,063	67,140,710
All utility accum. prov. for deprec., depl., and amort.	46,864,775	163,080,112		24,629,846	368,331,210	14,080,913
Net All Utility Plant -----	136,781,154	609,227,679	833	55,839,447	1,345,607,190	53,059,797
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	28,659	560,943		22,297	899,466	28,901
Investments in associated companies -----						
Investments in subsidiary companies -----		4,810,617		1	6,440,307	125,604,075
Other investments -----	22,957	50			57,243	5,904
Special funds -----	520,879					
Total Other Property and Investments -----	572,495	5,371,610		22,298	7,397,016	125,638,880
CURRENT AND ACCRUED ASSETS						
Cash -----	882,572	1,063,154	30,492	46,941	15,208,127	1,438,241
Special deposits -----	161,996	10,909,717			43,900	
Working funds -----	96,852	239,258	2,000		75,165	12,730
Temporary cash investments -----						
Notes and accounts receivable (net) -----	5,646,491	26,064,682	34,425	27,101	94,152,801	7,241,206
Receivables from associated companies -----	701,173	1,160,481	359,467	444,760		10,381
Materials and supplies -----	8,065,233	31,711,768	227,909		27,076,842	1,083,410
Prepayments -----	1,205,112	5,244,611	66,283	574,482	800,993	89,550
Other current and accrued assets -----	2,322	17,881,523			325,125	
Total Current and Accrued Assets -----	16,761,751	94,275,194	720,576	1,093,284	137,682,953	9,875,518
DEFERRED DEBITS						
Unamortized debt expense -----		1,783,538			997,334	421,857
Extraordinary property losses -----						
Preliminary survey and investigation charges -----	2,750	66,503			40,732	
Clearing accounts -----		238,226	87,168			- 31,851
Deferred losses from disposition of utility plant -----					3,867,371	
Research and development expenditures -----						
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----	184,820	766,100				
Other deferred debits -----	2,370,487	7,488,821	207		49,669,317	1,028,753
Total Deferred Debits -----	2,558,057	10,343,188	87,375		54,574,754	1,418,759
TOTAL ASSETS AND OTHER DEBITS -----	156,673,457	719,217,671	808,784	56,955,029	1,545,261,913	189,992,954

BALANCE SHEET —Continued

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	46,557,900	162,500,000	10,000	47,047,450	115,345,000	59,050,000
Preferred stock issued		57,833,100			90,675,000	15,000,000
Capital stock subscribed, liability and premium		64,984			207,119,419	4,412,060
Other paid-in capital		2,939,936				
Installments received on capital stock						
Discount on capital stock						
Capital stock expense					792,987	220,157
Retained earnings	26,724,229	29,752,746	18,809	6,780,222	111,215,527	7,903,346
Unappropriated undistributed subsidiary earnings		6,947			1,264,644	6,129,075
Reacquired capital stock						
Total Proprietary Capital	73,282,129	253,097,713	28,809	53,827,672	524,826,603	92,274,324
LONG TERM DEBT						
Bonds (less reacquired)		245,000,000			556,188,000	66,196,000
Advances from associated companies	67,301,900		60,000			
Unamortized premium on long term debt		889,443			1,366,642	177,120
Unamortized discount on long term debt - debit		367,172				
Other long term debt		63,984,114			140,149,258	15,000,000
Total Long Term Debt	67,301,900	309,506,385	60,000		697,703,900	81,373,120
CURRENT AND ACCRUED LIABILITIES						
Notes payable		37,266,035		2,400,000	52,180,000	4,000,000
Accounts payable	893,110	33,666,778	50,769	4,794	42,651,512	443,356
Payables to associated companies	4,483,874	10,473,602	637,272	100,180	610,339	598,514
Taxes accrued	680,569	11,226,346	- 19,340	- 237,808	22,559,292	2,651,556
Interest accrued	1,358,634	4,808,994		35,417	9,608,580	748,063
Dividends declared		1,091,998			8,412,345	
Tax collections payable	289,624	359,403	16,325	26	476,006	4,152
Other current and accrued liabilities	974,597	469,959	34,949		6,712,381	2,138,441
Total Current and Accrued Liabilities	8,680,408	99,363,115	719,975	2,302,609	143,210,455	10,584,082
DEFERRED CREDITS						
Customer advances for construction	635,146	881,089			289,838	
Accumulated deferred investment tax credits	3,340,335	29,819,328		814,013	41,509,252	1,987,874
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt					27,091	
Accumulated deferred income taxes	3,191,293	25,652,067			135,018,050	3,752,773
Other deferred credits	242,246	324,646		10,735	2,676,724	20,781
Total Deferred Credits	7,409,020	56,677,130		824,748	179,520,955	5,761,428
OPERATING RESERVES						
Total Operating Reserves		573,328				
TOTAL LIABILITIES AND OTHER CREDITS	156,673,457	719,217,671	808,784	56,955,029	1,545,261,913	189,992,954

BALANCE SHEET

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	60,289,992	128,144,566	26,866,672	29,150,076	2,434,849	41,103,827
Electric construction work in progress -----	363,662	1,760,358	146,663	4,046,582	699	173,291
Total Electric Utility Plant -----	60,653,654	129,904,924	27,013,335	33,196,658	2,435,548	41,277,118
Elec. util. accum. prov. for deprec., depl., and amort.	27,232,507	28,522,868	7,717,931	6,917,960	731,482	21,279,237
Net Electric Utility Plant, Less Nuclear Fuel	33,421,147	101,382,056	19,295,404	26,278,698	1,704,066	19,997,881
Nuclear fuel -----						
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----						
Other utility plant -----				11,132,016		2,250,067
Other utility construction work in progress -----				132,621		
Total Other Utility Plant -----				11,264,637		2,250,067
Other utility accum. prov. for deprec., depl., and amort. -----				2,276,121		1,852,750
Net Other Utility Plant -----				8,988,516		397,317
All utility plant -----	60,289,992	128,144,566	26,866,672	40,282,092	2,434,849	43,353,894
All utility plant construction work in progress -----	363,662	1,760,358	146,663	4,179,203	699	173,291
Total All Utility Plant -----	60,653,654	129,904,924	27,013,335	44,461,295	2,435,548	43,527,185
All utility accum. prov. for deprec., depl., and amort.	27,232,507	28,522,868	7,717,931	9,194,081	731,482	23,131,987
Net All Utility Plant -----	33,421,147	101,382,056	19,295,404	35,267,214	1,704,066	20,395,198
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	568,942	333,430	81,437	26,005		1,402,844
Investments in associated companies -----						
Investments in subsidiary companies -----	6,587,744		13,980,006	20,000		1,515,176
Other investments -----	5,000		44,501	11,000		76,973
Special funds -----	11,163					
Total Other Property and Investments -----	7,172,849	333,430	14,105,944	57,005		2,994,993
CURRENT AND ACCRUED ASSETS						
Cash -----	137,575	411,600	686,630	453,626	8,797	231,532
Special deposits -----						2,500
Working funds -----	8,700	4,000	10,335	2,900		1,000
Temporary cash investments -----	3,800,000	13,650,000				
Notes and accounts receivable (net) -----	3,527,224	6,212,645	2,703,368	3,496,189	1,643,927	1,135,549
Receivables from associated companies -----	1,279,562	5,521,759	10,716	178,468	1,131,016	4,511,830
Materials and supplies -----	1,248,690	1,685,931	741,514	676,031		2,852,571
Prepayments -----	2,752,143	976,744	28,757	201,321		51,825
Other current and accrued assets -----	727,563			389,156	- 80	65,952
Total Current and Accrued Assets -----	13,481,457	28,462,679	4,181,320	5,397,691	2,783,660	8,852,759
DEFERRED DEBITS						
Unamortized debt expense -----	82,202	255,709	54,812	296,402	998	311,038
Extraordinary property losses -----				2,981,332		
Preliminary survey and investigation charges -----	58,616	44,194	22,540	47,439		27,035
Clearing accounts -----	- 37					- 6,754
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----						
Other deferred debits -----	40,911	6,451	453,442	108,689	1,376	12,953
Total Deferred Debits -----	181,692	306,354	530,794	3,433,862	2,374	344,272
TOTAL ASSETS AND OTHER DEBITS -----	54,257,145	130,484,519	38,113,462	44,155,772	4,490,100	32,587,222

BALANCE SHEET —Continued

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	4,215,000	38,080,000	6,100,525	4,554,750	485,000	2,400,000
Preferred stock issued -----				4,188,000		
Capital stock subscribed, liability and premium -----	10,153,000	8,320,729	1,468,224	1,754,358		
Other paid-in capital -----						
Installments received on capital stock -----						
Discount on capital stock -----						
Capital stock expense -----		12,019		183,744		
Retained earnings -----	4,223,678	6,966,798	4,626,227	5,303,522	606,163	11,112,319
Unappropriated undistributed subsidiary earnings -----	1,570,844		680,006			599,286
Reacquired capital stock -----						
Total Proprietary Capital -----	20,162,522	53,355,508	12,874,982	15,616,886	1,091,163	14,111,605
LONG TERM DEBT						
Bonds (less reacquired) -----		50,866,000	14,800,000			10,560,000
Advances from associated companies -----					424,013	125,000
Unamortized premium on long term debt -----	46,444	46,143	28,884			
Unamortized discount on long term debt - debit -----						
Other long term debt -----	17,653,000			17,101,000		
Total Long Term Debt -----	17,699,444	50,912,143	14,828,884	17,101,000	424,013	10,685,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----			4,950,000	970,000		500,000
Accounts payable -----	1,977,722	7,641,113	210,235	3,774,106		261,757
Payables to associated companies -----	739,155	116,539	1,444,846		2,717,319	1,263,266
Taxes accrued -----	6,238,238	1,207,641	983,912	765,046	12,244	2,037,689
Interest accrued -----	209,939	1,310,155	40,718	452,997	1,743	42,445
Dividends declared -----	126,450					
Tax collections payable -----	50,975	11,918	346	2,496		12,025
Other current and accrued liabilities -----	306,245	7,464	491,448	684,082		42,243
Total Current and Accrued Liabilities -----	9,648,724	10,294,830	8,121,505	6,648,727	2,731,306	4,159,425
DEFERRED CREDITS						
Customer advances for construction -----			9,870	73,746		
Accumulated deferred investment tax credits -----	1,233,334	4,118,825	632,907	1,361,332	77,088	273,629
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----						
Accumulated deferred income taxes -----	5,507,828	11,803,213	1,645,349	3,294,959	166,530	3,277,880
Other deferred credits -----			- 35			223
Total Deferred Credits -----	6,741,162	15,922,038	2,288,091	4,730,037	243,618	3,551,732
OPERATING RESERVES						
Total Operating Reserves -----	5,293			59,122		79,460
TOTAL LIABILITIES AND OTHER CREDITS -----	54,257,145	130,484,519	38,113,462	44,155,772	4,490,100	32,587,222

BALANCE SHEET

ITEM	Massachusetts MASSACHUSETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHUSETTS ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	573,233,967	155,526,870	7,308,372	178,243,465	925,193,988	444,169,007
Electric construction work in progress -----	6,919,772	45,465,129	30,099	14,926,275	197,806,271	86,100,675
Total Electric Utility Plant -----	580,153,739	200,991,999	7,338,471	193,169,740	1,123,000,259	530,269,682
Elec. util. accum. prov. for deprec., depl., and amort.	142,603,318	50,090,985	2,243,428	48,218,768	218,849,390	101,459,058
Net Electric Utility Plant, Less Nuclear Fuel	437,550,421	150,901,014	5,095,043	144,950,972	904,150,869	428,810,624
Nuclear fuel -----						1,576,795
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----						1,576,795
Other utility plant -----				22,608,689		
Other utility construction work in progress -----				112,922		
Total Other Utility Plant -----				22,721,611		
Other utility accum. prov. for deprec., depl., and amort. -----				5,364,386		
Net Other Utility Plant -----				17,357,225		
All utility plant -----	573,233,967	155,526,870	7,308,372	200,852,154	925,193,988	445,745,802
All utility plant construction work in progress -----	6,919,772	45,465,129	30,099	15,039,197	197,806,271	86,100,675
Total All Utility Plant -----	580,153,739	200,991,999	7,338,471	215,891,351	1,123,000,259	531,846,477
All utility accum. prov. for deprec., depl., and amort.	142,603,318	50,090,985	2,243,428	53,583,154	218,849,390	101,459,058
Net All Utility Plant -----	437,550,421	150,901,014	5,095,043	162,308,197	904,150,869	430,387,419
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	1,634,941	21,569	26,589	348,701	1,252,625	2,162,246
Investments in associated companies -----						
Investments in subsidiary companies -----		7,231,906		512,432	38,159,062	9,368,138
Other investments -----	48,800			14,419	25,155	212,201
Special funds -----				9,595		
Total Other Property and Investments -----	1,683,741	7,253,475	26,589	885,147	39,436,842	11,742,585
CURRENT AND ACCRUED ASSETS						
Cash -----	2,943,947	1,535,527	1,709	370,344	7,534,164	1,748,693
Special deposits -----	508,076				39,982	6,175
Working funds -----	29,317	1,900	318	53,655	15,510	37,950
Temporary cash investments -----	22,000,000					
Notes and accounts receivable (net) -----	55,666,198	4,133,908	442,576	10,880,699	10,670,747	9,794,727
Receivables from associated companies -----	361,523	4,531,084		91,588	82,503,462	4,285,388
Materials and supplies -----	5,261,701	4,916,020	148,704	3,704,308	48,970,289	5,681,048
Prepayments -----		164,575	80,529	4,228,062	157,028	210,791
Other current and accrued assets -----	335,247	9,065		9,993,150	462,082	5,987,462
Total Current and Accrued Assets -----	87,106,009	15,292,079	673,836	29,321,806	150,353,264	27,752,234
DEFERRED DEBITS						
Unamortized debt expense -----	415,528	38,823	33,543	183,388	1,145,026	621,804
Extraordinary property losses -----				195,125	5,106,202	
Preliminary survey and investigation charges -----	1,072,366	42,074		170,809	2,110,503	22,867
Clearing accounts -----				6,730		- 3,604
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----	34,954				66,280	
Accumulated deferred income taxes -----					18,000,000	
Other deferred debits -----	19,499	252,509	71	465,109	491,504	1,841,671
Total Deferred Debits -----	1,542,347	333,406	33,615	1,021,161	26,919,515	2,482,738
TOTAL ASSETS AND OTHER DEBITS -----	527,882,518	173,779,974	5,829,083	193,536,311	1,120,860,490	472,364,976

BALANCE SHEET —Continued

ITEM	Massachusetts MASSACHUSETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHUSETTS ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	59,952,775	56,400,000	700,000	21,724,300	128,997,920	26,811,775
Preferred stock issued	50,000,000	1,500,000			111,028,000	35,000,000
Capital stock subscribed, liability and premium	46,091,440		252,500	32,487,057	87,207,450	9,728,656
Other paid-in capital	83,511				88,000,000	68,652,034
Installments received on capital stock						
Discount on capital stock						
Capital stock expense						147,716
Retained earnings	21,098,765	5,966,005	1,350,059	11,172,825	22,933,637	26,967,529
Unappropriated undistributed subsidiary earnings		843,076		128,932	3,975,720	1,302,527
Reacquired capital stock						
Total Proprietary Capital	177,226,491	64,709,081	2,302,559	65,513,114	442,142,727	168,314,805
LONG TERM DEBT						
Bonds (less reacquired)	211,574,000	74,875,000	2,282,000		469,200,000	191,000,000
Advances from associated companies						
Unamortized premium on long term debt	689,352			148,459	1,908,396	550,180
Unamortized discount on long term debt - debit					695,701	
Other long term debt				60,009,000		22,213,500
Total Long Term Debt	212,263,352	74,875,000	2,282,000	60,157,459	470,412,695	213,763,680
CURRENT AND ACCRUED LIABILITIES						
Notes payable		16,500,000	50,000		3,500,000	16,950,400
Accounts payable	1,280,977	7,534,647	96,687	7,947,049	49,262,174	3,094,977
Payables to associated companies	67,493,095	403,560		10,921,402	1,076,993	9,115,990
Taxes accrued	2,044,642	- 1,261,131	134,153	21,061,820	17,203,931	1,347,183
Interest accrued	3,093,173	32,288	26,620	879,280	5,943,166	4,089,760
Dividends declared	857,000					386,000
Tax collections payable	13,993	17,975	760	289,553	20,718	38,967
Other current and accrued liabilities	4,481,205	- 1,378	- 4,041	2,287,635	935,619	1,772,975
Total Current and Accrued Liabilities	79,264,085	23,225,961	304,179	43,386,739	77,942,601	36,795,852
DEFERRED CREDITS						
Customer advances for construction	771,242		16,798	1,323,461		352,538
Accumulated deferred investment tax credits	14,204,155	5,257,500	300,296	6,094,165	27,634,967	10,927,902
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	44,021,405	5,706,757	616,077	17,046,200	65,227,500	41,702,143
Other deferred credits	131,787	5,675	7,174			
Total Deferred Credits	59,128,589	10,969,932	940,345	24,463,826	92,862,467	52,982,583
OPERATING RESERVES						
Total Operating Reserves				15,173	37,500,000	508,056
TOTAL LIABILITIES AND OTHER CREDITS	527,882,517	173,779,974	5,829,083	193,536,311	1,120,860,490	472,364,976

BALANCE SHEET

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	50,143,056	12,158,307	2,560,523,242	3,778,989,239	25,415,655	996,853,559
Electric construction work in progress -----	3,239,248	147,390	1,310,553,916	1,227,757,794	163,741	17,192,468
Total Electric Utility Plant -----	53,382,304	12,305,697	3,871,077,158	5,006,747,033	25,579,396	1,014,046,027
Elec. util. accum. prov. for deprec., depl., and amort.	32,156,198	3,974,203	686,619,803	944,914,433	8,088,193	79,849,251
Net Electric Utility Plant, Less Nuclear Fuel	21,226,106	8,331,494	3,184,457,355	4,061,832,600	17,491,203	934,196,776
Nuclear fuel -----	39,359,962		34,195,896	9,484,939		
Accum. prov. for amort. of nuclear fuel assemblies -----	19,707,068		19,924,100			
Net Nuclear Fuel -----	19,652,894		14,271,796	9,484,939		
Other utility plant -----			1,126,681,496	40,854,947		
Other utility construction work in progress -----			6,196,084	1,553,347		
Total Other Utility Plant -----			1,132,877,580	42,408,294		
Other utility accum. prov. for deprec., depl., and amort. -----			345,228,932	14,293,733		
Net Other Utility Plant -----			787,648,648	28,114,561		
All utility plant -----	89,503,018	12,158,307	3,721,400,634	3,829,329,125	25,415,655	996,853,559
All utility plant construction work in progress -----	3,239,248	147,390	1,316,750,000	1,229,311,141	163,741	17,192,468
Total All Utility Plant -----	92,742,266	12,305,697	5,038,150,634	5,058,640,266	25,579,396	1,014,046,027
All utility accum. prov. for deprec., depl., and amort.	32,156,198	3,974,203	1,031,848,735	959,208,166	8,088,193	79,849,251
Net All Utility Plant -----	40,879,000	8,331,494	3,986,377,799	4,099,432,100	17,491,203	934,196,776
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	916,518	221,823	3,292,574	1,357,966	5,642	
Investments in associated companies -----						
Investments in subsidiary companies -----			113,104,885	13,234,419		
Other investments -----		546,022	1,028,849	12,900,999	4,042	
Special funds -----			3,346	12,719,168	60,000	
Total Other Property and Investments -----	916,518	767,845	117,429,654	40,212,552	69,684	
CURRENT AND ACCRUED ASSETS						
Cash -----	369,662	163,347	20,160,543	2,521,704	288,486	7,621,374
Special deposits -----			500	1,138,959	360,000	
Working funds -----	44,145	500	288,067	290,213	1,900	9,159
Temporary cash investments -----	400,000	300,000	154,159,869			
Notes and accounts receivable (net) -----	4,998,595	825,178	161,646,051	171,908,817	1,105,895	405,462
Receivables from associated companies -----			321,993			35,178,574
Materials and supplies -----	1,058,733	213,406	136,624,978	228,933,966	436,391	2,014,333
Prepayments -----	854,288	18,863	4,728,042	3,280,945	39,033	236,405
Other current and accrued assets -----	2,049	1,201	310,625,602	1,596,107		106,915
Total Current and Accrued Assets -----	7,727,472	1,522,495	788,555,645	409,670,711	2,231,705	45,572,222
DEFERRED DEBITS						
Unamortized debt expense -----	10,194	2,336	6,964,694	16,215,439	95,353	1,387,709
Extraordinary property losses -----			7,334,823	13,075,028		
Preliminary survey and investigation charges -----			1,593,214	3,039,136		
Clearing accounts -----	- 2,785	15,485	644,858	719,554		
Deferred losses from disposition of utility plant -----				- 129,943		
Research and development expenditures -----				1,981,621		
Unamortized loss on reacquired debt -----			9,773,483	10,800,771	36,470	
Accumulated deferred income taxes -----			16,836,505	6,106,353	825,755	12,151,029
Other deferred debits -----	20,733	341				
Total Deferred Debits -----	28,142	18,162	43,147,577	51,807,959	957,578	13,538,738
TOTAL ASSETS AND OTHER DEBITS -----	49,551,132	10,639,996	4,935,510,675	4,601,123,322	20,750,170	993,307,736

BALANCE SHEET —Continued

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	15,340,000	4,529,700	471,762,030	659,418,900	2,082,100	1,500,000
Preferred stock issued			427,533,800	354,093,300	777,000	
Capital stock subscribed, liability and premium			641,752,198	425,092,172	673,735	106,540,869
Other paid-in capital			1,552,667		96,766	266,375,000
Installments received on capital stock						
Discount on capital stock						
Capital stock expense			19,595,693	37,345,224	22,490	
Retained earnings	5,372,921	1,332,809	346,088,330	348,581,020	2,044,675	64,013,575
Unappropriated undistributed subsidiary earnings			48,249,699	- 1,075,185		
Reacquired capital stock						
Total Proprietary Capital	20,712,921	5,862,509	1,917,343,031	1,748,764,983	5,651,786	438,429,444
LONG TERM DEBT						
Bonds (less reacquired)		814,000	1,724,308,000	1,636,190,000	8,792,500	321,000,000
Advances from associated companies						69,000,000
Unamortized premium on long term debt			2,748,962	425,584		
Unamortized discount on long term debt - debit			7,414,445	2,510,103		188,830
Other long term debt	10,000,000	1,249,812	300,435,296	254,750,000		82,000,000
Total Long Term Debt	10,000,000	2,063,812	2,020,077,813	1,888,855,481	8,792,500	471,811,170
CURRENT AND ACCRUED LIABILITIES						
Notes payable	11,400,000			52,510,178	500,000	
Accounts payable	1,492,321	714,433	158,187,534	159,739,791	602,832	2,400,387
Payables to associated companies			15,556,485	12,767,757		1,194,136
Taxes accrued	230,737	221,501	78,868,733	155,781,829	1,541,089	6,365,385
Interest accrued	458,507	18,155	43,301,005	35,090,534	196,318	6,679,412
Dividends declared		169,864	12,062,216	34,436,630	126,806	
Tax collections payable	5,168	26,990	8,326,194	6,248,906	2,620	28,088
Other current and accrued liabilities	110,101	415,335	75,177,595	62,426,691	98,401	7,380,461
Total Current and Accrued Liabilities	13,696,834	1,566,278	391,479,762	519,002,316	3,068,066	24,047,869
DEFERRED CREDITS						
Customer advances for construction			15,599,136	6,287,184	16,195	
Accumulated deferred investment tax credits	933,094	333,483	168,790,688	123,408,002	828,467	1,236,412
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	4,208,283	813,914	407,362,112	297,131,232	1,925,544	49,628,841
Other deferred credits			3,717,493	17,674,124	467,612	8,154,000
Total Deferred Credits	5,141,377	1,147,397	595,469,429	444,500,542	3,237,818	59,019,253
OPERATING RESERVES						
Total Operating Reserves			11,140,640			
TOTAL LIABILITIES AND OTHER CREDITS	49,551,132	10,639,996	4,935,510,675	4,601,123,322	20,750,170	993,307,736

BALANCE SHEET

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	28,189,399	228,851,391	77,784,620	6,005,228	424,755,909	2,223,753,652
Electric construction work in progress -----	348,584	57,129,145	240,348		283,801,537	161,305,581
Total Electric Utility Plant -----	28,537,983	285,980,536	78,024,968	6,005,228	708,557,446	2,385,059,233
Elec. util. accum. prov. for deprec., depl., and amort. -----	6,754,873	20,771,712	18,166,997	5,269,672	92,431,834	530,786,831
Net Electric Utility Plant, Less Nuclear Fuel -----	21,783,110	265,208,824	59,857,971	735,556	616,125,612	1,854,272,402
Nuclear fuel -----						121,489,837
Accum. prov. for amort. of nuclear fuel assemblies -----						92,026,890
Net Nuclear Fuel -----						29,462,947
Other utility plant -----	36,187,890					232,488,079
Other utility construction work in progress -----	49,116					4,937,613
Total Other Utility Plant -----	36,237,006					237,425,692
Other utility accum. prov. for deprec., depl., and amort. -----	9,234,773					73,419,692
Net Other Utility Plant -----	27,002,233					164,006,000
All utility plant -----	64,377,289	228,851,391	77,784,620	6,005,228	424,755,909	2,577,731,568
All utility plant construction work in progress -----	397,700	57,129,145	240,348		283,801,537	166,243,194
Total All Utility Plant -----	64,774,989	285,980,536	78,024,968	6,005,228	708,557,446	2,743,974,762
All utility accum. prov. for deprec., depl., and amort. -----	15,989,646	20,771,712	18,166,997	5,269,672	92,431,834	604,206,523
Net All Utility Plant -----	48,785,343	265,208,824	59,857,971	735,556	616,125,612	2,047,741,349
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	43,059		200,748		1,871,738	1,610,807
Investments in associated companies -----			4,229,050			
Investments in subsidiary companies -----	3,880			59,351,950	9,301,661	122,392,274
Other investments -----	76,689					84,969
Special funds -----						
Total Other Property and Investments -----	123,628		4,429,798	59,351,950	11,173,399	124,088,050
CURRENT AND ACCRUED ASSETS						
Cash -----	2,318,811	1,807,772	470,842	108,155	152,934	1,136,629
Special deposits -----	307,893	12,054,743		- 9,500,141	61,212,681	263,955
Working funds -----	26,100	2,000	13,650		168,861	100,581
Temporary cash investments -----	998,247			12,050,385	38,885,670	48,832,576
Notes and accounts receivable (net) -----	5,599,743	4,569,865	5,350,048	8,475,487	30,279,502	39,626,380
Receivables from associated companies -----	62,883	3,352,605		1,337,651	1,112,654	26,960,940
Materials and supplies -----	1,603,652	28,432,955	5,123,797	690,132	14,447,888	66,320,098
Prepayments -----	17,470	226,430	64,720	16,859	1,055,884	1,459,669
Other current and accrued assets -----	5,309,790		1,719,500		1,016,084	702,615
Total Current and Accrued Assets -----	16,244,589	50,446,370	12,742,557	13,178,528	148,332,158	185,403,443
DEFERRED DEBITS						
Unamortized debt expense -----	8,851	1,459,340	286,954		4,428,594	7,352,279
Extraordinary property losses -----					283,327	3,454,517
Preliminary survey and investigation charges -----	101		37,824		901,135	576,360
Clearing accounts -----	45,807	304,875		22,530	100,475	1,238,610
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	6,082					
Unamortized loss on reacquired debt -----					279,100	
Accumulated deferred income taxes -----					667,310	1,534,415
Other deferred debits -----	1,398,683	11,064,698	104,938	851,023		
Total Deferred Debits -----	1,459,524	12,828,913	429,716	873,553	6,659,941	14,156,181
TOTAL ASSETS AND OTHER DEBITS -----	66,613,084	328,484,107	77,460,042	74,139,587	782,291,110	2,371,389,023

BALANCE SHEET —Continued

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	2,861,068	63,581,000	8,114,823	1,000,000	142,630,467	149,850,540
Preferred stock issued			7,275,900		63,654,910	230,000,000
Capital stock subscribed, liability and premium	4,234,635		4,723,142			325,201,119
Other paid-in capital			59,866	6,454,389		
Installments received on capital stock						42,840
Discount on capital stock						
Capital stock expense						
Retained earnings	16,950,182		5,099,347	11,691,720	60,602,105	259,491,486
Unappropriated undistributed subsidiary earnings	- 61,669				2,637,101	44,654,105
Reacquired capital stock			3,200		3,186	
Total Proprietary Capital	23,984,216	63,581,000	25,269,878	19,146,109	269,521,397	1,009,240,090
LONG TERM DEBT						
Bonds (less reacquired)	1,550,000	219,443,000	27,035,000		377,100,000	847,000,000
Advances from associated companies	10,250,000					
Unamortized premium on long term debt					68,756	2,361,963
Unamortized discount on long term debt - debit					1,203,686	1,582,608
Other long term debt	7,000,000	4,950,634	2,097,932	37,875,000	5,314,458	1,631,458
Total Long Term Debt	18,800,000	224,393,634	29,132,932	37,875,000	381,279,528	849,410,813
CURRENT AND ACCRUED LIABILITIES						
Notes payable		24,400,000	5,100,000			
Accounts payable	5,906,539	4,937,918	2,430,247	552,345	35,521,776	56,128,088
Payables to associated companies	1,430,664		961,155	7,466,576		3,959,721
Taxes accrued	2,476,378	5,806,288	3,315,378	266,004	16,659,288	86,870,313
Interest accrued	168,208	5,339,267	532,131		10,463,865	16,746,565
Dividends declared	615,129		100,278		1,206,550	19,817,734
Tax collections payable	164,976		156,501		413,509	1,924,314
Other current and accrued liabilities	1,330,017	26,000	1,149,875		2,871,091	93,931
Total Current and Accrued Liabilities	12,091,911	40,509,473	13,745,565	8,284,925	67,136,079	185,540,666
DEFERRED CREDITS						
Customer advances for construction	388,357		141,612		386,360	920,528
Accumulated deferred investment tax credits	3,612,996		2,524,599	6,406,675	30,096,813	70,935,057
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	6,393,170		6,611,393	2,426,878	33,055,111	254,384,976
Other deferred credits	1,342,434		34,064		815,822	956,893
Total Deferred Credits	11,736,957		9,311,667	8,833,553	64,354,106	327,197,454
OPERATING RESERVES						
Total Operating Reserves						
TOTAL LIABILITIES AND OTHER CREDITS	66,613,084	328,484,107	77,460,042	74,139,587	782,291,110	2,371,389,023

BALANCE SHEET

	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
ITEM	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	631,408,426	710,805,124	190,152,673	993,381,618	50,616,284	134,017,899
Electric construction work in progress -----	15,615,504	10,820,160	29,344,380	325,112,559	467,258	2,078,805
Total Electric Utility Plant -----	647,023,930	721,625,284	219,497,053	1,318,494,178	51,083,542	136,096,704
Elec. util. accum. prov. for deprec., depl., and amort. -----	155,275,748	197,298,920	59,536,271	273,067,258	9,371,727	40,578,765
Net Electric Utility Plant, Less Nuclear Fuel -----	491,748,182	524,326,364	159,960,782	1,045,426,920	41,711,815	95,517,939
Nuclear fuel -----				5,747,176		
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----				5,747,176		
Other utility plant -----			1,874,692	4,896,651	7,460,958	23,050,271
Other utility construction work in progress -----			677	231,807	2,882	79,004
Total Other Utility Plant -----			1,875,369	5,128,459	7,463,840	23,129,275
Other utility accum. prov. for deprec., depl., and amort. -----			618,164	2,236,407	1,448,710	7,066,290
Net Other Utility Plant -----			1,257,205	2,892,051	6,015,130	16,062,985
All utility plant -----	631,408,426	710,805,124	192,027,365	1,004,025,446	58,077,242	157,068,170
All utility plant construction work in progress -----	15,615,504	10,820,160	29,345,057	325,344,367	470,140	2,157,809
Total All Utility Plant -----	647,023,930	721,625,284	221,372,422	1,329,369,814	58,547,382	159,225,979
All utility accum. prov. for deprec., depl., and amort. -----	155,275,748	197,298,920	60,154,435	275,303,667	10,820,437	47,645,055
Net All Utility Plant -----	491,748,182	524,326,364	161,217,987	1,054,066,147	47,726,945	111,580,924
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	179,493	857,985	104,143	1,514,348		3,588
Investments in associated companies -----		10,269,050		356,870		
Investments in subsidiary companies -----				4,070,601		
Other investments -----	66,695	71,576	26,425	87,099	15,665	43,423
Special funds -----	100		3,141,045			
Total Other Property and Investments -----	246,288	11,198,611	3,271,613	6,028,919	15,665	47,011
CURRENT AND ACCRUED ASSETS						
Cash -----	2,559,136	444,533	816,749	9,353,151	247,028	139,289
Special deposits -----	89,881	891,369		11,328,458	697	533,048
Working funds -----	61,750	275,005	82,701	164,325	8,870	44,399
Temporary cash investments -----	6,375,000	24,500,000				
Notes and accounts receivable (net) -----	13,395,848	16,261,122		33,956,142	2,717,225	6,560,189
Receivables from associated companies -----	22,336,225	4,723,858	6,890,956		1,045,112	1,577,534
Materials and supplies -----	37,517,493	12,624,467	6,971,589	42,533,376	680,394	1,504,432
Prepayments -----	642,805	604,840	220,608	1,337,267	70,944	133,940
Other current and accrued assets -----	461,225	5,802,699	6,307	3,834	1,197,594	3,201,702
Total Current and Accrued Assets -----	83,439,363	66,127,893	14,988,910	98,676,555	5,967,864	13,415,955
DEFERRED DEBITS						
Unamortized debt expense -----	1,391,511	1,148,629	1,565,503	1,527,210	141,333	298,472
Extraordinary property losses -----						
Preliminary survey and investigation charges -----						55,063
Clearing accounts -----	2,469	308,772	64,077	26,831	70,381	90,990
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----				1,216,675		
Unamortized loss on reacquired debt -----				2,482,050		
Accumulated deferred income taxes -----	505,977	2,510,524				
Other deferred debits -----	754,979	701,374	326,647	2,735,913	337,393	979,220
Total Deferred Debits -----	2,654,936	4,669,299	1,956,227	7,988,681	549,107	1,423,745
TOTAL ASSETS AND OTHER DEBITS -----	578,088,769	606,322,167	181,434,737	1,166,760,304	54,259,581	126,467,635

BALANCE SHEET —Continued

ITEM	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	37,690,927	104,420,000	40,385,860	182,047,104	2,222,225	14,000,000
Preferred stock issued	54,413,900	37,880,800	11,901,800	141,155,700		6,000,000
Capital stock subscribed, liability and premium	103,318	195,982	10,895,648	4,172,259	8,027,683	84,274
Other paid-in capital	70,500,000	4,569	879,797	875,923		
Installments received on capital stock			192,848			
Discount on capital stock						
Capital stock expense			2,005,370	1,903,536		
Retained earnings	37,521,182	64,618,255	9,332,943	143,446,784	11,557,030	25,230,431
Unappropriated undistributed subsidiary earnings						
Reacquired capital stock						
Total Proprietary Capital	200,229,327	207,119,606	71,583,526	469,794,235	21,806,938	45,314,705
LONG TERM DEBT						
Bonds (less reacquired)	237,086,728	269,775,000	81,500,000	483,418,000	20,000,000	56,500,000
Advances from associated companies						
Unamortized premium on long term debt	131,250	1,222,553		299,612	21,223	83,356
Unamortized discount on long term debt - debit	1,428,222		37,125	1,673,652		
Other long term debt	17,150,000	8,282,000		21,086,450	14,500	
Total Long Term Debt	252,939,756	279,279,553	81,462,875	503,130,410	20,035,723	56,583,356
CURRENT AND ACCRUED LIABILITIES						
Notes payable				10,000,000	3,312,740	7,150,000
Accounts payable	11,958,330	11,122,265	5,069,942	32,519,248	900,876	3,608,199
Payables to associated companies	2,806,898	6,776,044			4,240,524	3,179,617
Taxes accrue	15,512,916	15,527,736	702,369	7,935,315	- 129,518	389,837
Interest accrued	4,652,680	6,960,659	1,536,279	7,482,881	406,198	989,802
Dividends declared	1,103,438	596,095		2,617,207		60,500
Tax collections payable	19,760	438,107	222,749	2,219,357	24,316	300,627
Other current and accrued liabilities	3,776,066	9,513,979	3,332,079	13,101,980	1,406,264	1,978,975
Total Current and Accrued Liabilities	39,830,088	50,934,885	10,863,418	75,875,991	10,161,400	17,657,557
DEFERRED CREDITS						
Customer advances for construction	230,070	171,404	24,096	769,783	67,662	7,346
Accumulated deferred investment tax credits	25,956,122	16,477,648	7,326,000	44,186,217	543,000	1,396,000
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt				73,990		
Accumulated deferred income taxes	55,163,801	49,879,754	9,868,704	72,078,435	1,609,350	5,326,900
Other deferred credits	136,749	172,503	46,122	127,630	14,801	62,517
Total Deferred Credits	81,486,742	66,701,309	17,264,922	117,236,057	2,234,813	6,792,763
OPERATING RESERVES						
Total Operating Reserves	3,602,856	2,286,814	259,996	723,609	20,707	119,254
TOTAL LIABILITIES AND OTHER CREDITS	578,088,769	606,322,167	181,434,737	1,166,760,304	54,259,581	126,467,635

BALANCE SHEET

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	300,862,982	60,210,119	108,337,675	2,394,677,833	540,042,616	469,873,591
Electric construction work in progress -----	5,046,068	1,224,065	42,868,416	478,499,546	34,121,515	19,805,839
Total Electric Utility Plant -----	305,909,050	61,434,184	151,206,091	2,873,177,379	574,164,131	489,679,430
Elec. util. accum. prov. for deprec., depl., and amort. -----	72,537,004	17,965,671	37,792,564	616,195,674	98,779,873	103,748,507
Net Electric Utility Plant, Less Nuclear Fuel -----	233,372,046	43,468,513	113,413,527	2,256,981,705	475,384,258	385,930,923
Nuclear fuel -----				35,214,666		
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----				35,214,666		
Other utility plant -----	38,350,698	26,297,093	4,762,090	33,810,097	180,877,019	
Other utility construction work in progress -----	115,339	107,588	42,345	2,746	3,840,667	
Total Other Utility Plant -----	38,466,037	26,404,681	4,804,435	33,812,843	184,717,686	
Other utility accum. prov. for deprec., depl., and amort. -----	15,501,156	6,452,528	1,976,747	18,076,904	54,310,921	
Net Other Utility Plant -----	22,964,881	19,952,153	2,827,688	15,735,939	130,406,765	
All utility plant -----	339,213,680	86,507,212	113,099,765	2,463,702,596	720,919,635	469,873,591
All utility plant construction work in progress -----	5,161,407	1,331,653	42,910,761	478,502,292	37,962,182	19,805,839
Total All Utility Plant -----	344,375,087	87,838,865	156,010,526	2,942,204,888	758,881,817	489,679,430
All utility accum. prov. for deprec., depl., and amort. -----	88,038,160	24,418,199	39,769,311	634,272,578	152,090,794	103,748,507
Net All Utility Plant -----	256,336,927	63,420,666	116,241,215	2,307,932,310	605,791,023	385,930,923
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	1,046,341	184,198	19,013	1,238,022	4,263,767	32,674
Investments in associated companies -----						
Investments in subsidiary companies -----	84,928			79,520,034	73,011,761	315,805
Other investments -----	55,222	43,150		3,576,567	21,586,529	
Special funds -----				- 61,543		
Total Other Property and Investments -----	1,186,491	227,348	19,013	84,273,080	98,862,057	348,479
CURRENT AND ACCRUED ASSETS						
Cash -----	3,236,330	522,212	1,171,089	4,342,230	2,582,511	2,674,528
Special deposits -----	1,190,503	723	862	6,830,189	5,000	840,021
Working funds -----	155,618	13,350	50,572	146,550	132,027	7,045
Temporary cash investments -----					56,500	
Notes and accounts receivable (net) -----	10,213,810	5,433,925	6,861,884	63,503,294	29,348,235	15,660,942
Receivables from associated companies -----	1,315,461	817,575		18,754,470	2,794,920	
Materials and supplies -----	15,761,561	2,051,972	7,871,514	90,239,287	8,853,708	17,291,693
Prepayments -----	679,261	252,134	217,701	2,990,904	2,523,933	2,700,755
Other current and accrued assets -----	6,356,226	345,356		36,096,135	1,165,119	829
Total Current and Accrued Assets -----	38,908,770	9,437,247	16,173,622	222,903,059	47,461,953	39,175,813
DEFERRED DEBITS						
Unamortized debt expense -----	479,963	209,935	409,802	2,126,333	1,004,681	1,998,479
Extraordinary property losses -----				7,114,072	108,749	
Preliminary survey and investigation charges -----	228,387	3,033			1,017,709	
Clearing accounts -----	87,407	1,610	39,631	227,176	93,044	141,106
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----				5,236,265		
Accumulated deferred income taxes -----			339,165			1,846,919
Other deferred debits -----	2,095,448	529,202	153,454	8,288,735	13,258,893	4,252,430
Total Deferred Debits -----	2,891,205	743,780	942,052	22,992,581	15,483,076	8,238,934
TOTAL ASSETS AND OTHER DEBITS -----	299,323,393	73,829,041	133,375,902	2,638,101,030	767,598,109	433,694,149

BALANCE SHEET —Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	4,603,240	843,670	26,720,589	259,761,300	181,243,045	8,297,689
Preferred stock issued -----	37,480,000	2,792,000	10,455,300	312,084,500	51,983,500	58,274,860
Capital stock subscribed, liability and premium --	49,508,188	8,916,677	7,500	326,188,147		50,094,606
Other paid-in capital -----	290,076	158,684		3,870,737	2,779,950	3,818
Installments received on capital stock -----			9,840	-30,246		
Discount on capital stock -----					500,000	
Capital stock expense -----	2,641,475		3,465		4,553,711	2,414,009
Retained earnings -----	17,597,146	8,623,278	11,284,555	212,157,092	21,578,971	70,117,984
Unappropriated undistributed subsidiary earnings -----	-215,072			35,743,845	44,172,181	119,386
Reacquired capital stock -----	6,700			214,950	271,412	
Total Proprietary Capital -----	106,615,403	21,334,309	48,474,319	1,149,560,425	296,432,524	184,494,331
LONG TERM DEBT						
Bonds (less reacquired) -----	127,800,000	30,000,000	62,199,000	1,058,585,000	295,923,000	152,138,000
Advances from associated companies -----						
Unamortized premium on long term debt -----			23,307	3,534,858	180,128	55,900
Unamortized discount on long term debt - debit -----			17,808	2,355,151	1,272,007	325,716
Other long term debt -----	1,653,966	2,450,000		75,000,000	7,340,626	24,000,000
Total Long Term Debt -----	129,453,966	32,450,000	62,204,499	1,134,764,707	302,171,747	175,868,184
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----	8,010,270	3,950,000	4,000,000	15,200,000	57,690,000	9,000,000
Accounts payable -----	9,084,739	3,572,541	3,213,760	74,709,361	6,603,853	11,984,721
Payables to associated companies -----		1,922,522		3,416,036	15,103,030	
Taxes accrued -----	5,621,360	1,103,444	366,975	43,811,191	8,202,690	7,705,202
Interest accrued -----	2,705,661	437,249	1,334,514	24,902,432	7,054,137	2,850,384
Dividends declared -----			212,629	5,760,044	6,173,535	
Tax collections payable -----	318,376	166,672	163,910	2,583,246	548,773	-56,876
Other current and accrued liabilities -----	2,746,968	1,491,970	289,958	22,292,669	3,521,363	14,876,105
Total Current and Accrued Liabilities -----	28,487,374	12,644,398	9,581,746	192,674,979	104,897,381	46,359,536
DEFERRED CREDITS						
Customer advances for construction -----	2,445,828	255,393	15,852	695,619	2,437,075	5,093,563
Accumulated deferred investment tax credits -----	13,082,267	2,111,904	4,731,273	51,596,000	16,364,528	15,072,909
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----					81,488	
Accumulated deferred income taxes -----	17,824,759	5,032,423	6,976,351	106,094,000	39,967,234	2,957,875
Other deferred credits -----	647,802	614	957,789	341,945	4,383,841	3,847,748
Total Deferred Credits -----	34,000,656	7,400,334	12,681,265	158,727,564	63,234,166	26,972,095
OPERATING RESERVES						
Total Operating Reserves -----	765,994		434,073	2,373,355	862,291	
TOTAL LIABILITIES AND OTHER CREDITS -----	299,323,393	73,829,041	133,375,902	2,638,101,030	767,598,109	433,694,149

BALANCE SHEET

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	310,583,933	13,565,484	4,580,992	16,521,241	21,229,895	507,711,488
Electric construction work in progress -----	61,351,166	48,316	91,913	42,656	321,808	334,199,066
Total Electric Utility Plant -----	371,935,099	13,613,800	4,672,905	16,563,897	21,551,703	841,910,554
Elec. util. accum. prov. for deprec., depl., and amort. -----	62,487,232	3,250,590	1,036,234	4,259,415	3,750,983	134,373,322
Net Electric Utility Plant, Less Nuclear Fuel -----	309,447,867	10,363,210	3,636,671	12,304,482	17,800,720	707,537,232
Nuclear fuel -----						12,183,113
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----						12,183,113
Other utility plant -----	97,204,480					
Other utility construction work in progress -----	1,254,786					
Total Other Utility Plant -----	98,459,266					
Other utility accum. prov. for deprec., depl., and amort. -----	16,834,534					
Net Other Utility Plant -----	81,624,732					
All utility plant -----	407,788,413	13,565,484	4,580,992	16,521,241	21,229,895	519,894,601
All utility plant construction work in progress -----	62,605,952	48,316	91,913	42,656	321,808	334,199,066
Total All Utility Plant -----	470,394,365	13,613,800	4,672,905	16,563,897	21,551,703	854,093,667
All utility accum. prov. for deprec., depl., and amort. -----	79,321,766	3,250,590	1,036,234	4,259,415	3,750,983	134,373,322
Net All Utility Plant -----	391,072,599	10,363,210	3,636,671	12,304,482	17,800,720	719,720,345
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	875,597	98,274	96,452	1		314,141
Investments in associated companies -----	512,454					14,000,870
Investments in subsidiary companies -----						183,550
Other investments -----	101	5,500	4,720	500		999
Special funds -----						
Total Other Property and Investments -----	1,388,152	103,774	101,172	501		14,499,560
CURRENT AND ACCRUED ASSETS						
Cash -----	2,027,698	85,494	39,483	276,224	239,806	1,827,272
Special deposits -----				600,000		33,963
Working funds -----	10,125	1,175	2,500	1,030	1,675	17,590
Temporary cash investments -----		173,000				
Notes and accounts receivable (net) -----	20,987,065	1,489,353	721,500	1,269,726	1,515,214	27,175,776
Receivables from associated companies -----			2,398		17,323	
Materials and supplies -----	8,653,725	362,238	1,738	129,267	134,123	20,743,386
Prepayments -----	506,787	4,922	37,701	12,012	1,009	3,329,589
Other current and accrued assets -----			451,262		8,453	18,469,092
Total Current and Accrued Assets -----	32,185,400	2,116,182	1,256,582	2,288,259	1,917,603	71,596,668
DEFERRED DEBITS						
Unamortized debt expense -----	1,644,576	72,021		86,718		925,606
Extraordinary property losses -----						
Preliminary survey and investigation charges -----	482,407		2,518		66,742	2,180,535
Clearing accounts -----	49,661		1,059			327,280
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----	1,450,890					
Accumulated deferred income taxes -----						
Other deferred debits -----	6,625,468	653,185	41,827	598,224		2,850,611
Total Deferred Debits -----	10,253,002	725,206	45,404	684,942	66,742	6,284,032
TOTAL ASSETS AND OTHER DEBITS -----	434,899,153	13,308,372	5,039,829	15,278,184	19,785,065	812,100,605

BALANCE SHEET —Continued

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	34,788,236	1,516,685	700,000	975,000	6,040,000	48,934,845
Preferred stock issued	39,025,000	1,116,700		1,490,000		83,562,200
Capital stock subscribed, liability and premium	61,065,347			1,005,875		110,503,259
Other paid-in capital						
Installments received on capital stock						
Discount on capital stock						
Capital stock expense		62,395	2,117	101,541		2,271,395
Retained earnings	44,817,673	2,588,041	2,105,232	2,618,483	959,312	69,970,162
Unappropriated undistributed subsidiary earnings						1,169,698
Reacquired capital stock						
Total Proprietary Capital	179,696,256	5,159,031	2,803,115	5,987,817	6,999,312	311,868,769
LONG TERM DEBT						
Bonds (less reacquired)	157,305,000	4,974,000	339,840	6,091,000		260,834,000
Advances from associated companies			250,000			
Unamortized premium on long term debt	886,931					259,799
Unamortized discount on long term debt - debit	122,796					910,730
Other long term debt	107,604				8,000,000	32,300,000
Total Long Term Debt	158,176,739	4,974,000	589,840	6,091,000	8,000,000	292,483,069
CURRENT AND ACCRUED LIABILITIES						
Notes payable	31,495,000					85,485,172
Accounts payable	13,060,212	1,261,630	33,566	1,295,464	38,367	58,726,293
Payables to associated companies			1,518,307		1,762,203	1,177,713
Taxes accrued	4,478,446	448,146	19,006	259,925	460,231	12,348,783
Interest accrued	2,489,570	74,343	5,157		39,484	6,109,013
Dividends declared		89,185		84,846		
Tax collections payable	1,027,114				3,940	88,994
Other current and accrued liabilities	2,558,362	97,615	48,968	242,633	319,236	9,133,206
Total Current and Accrued Liabilities	55,108,704	1,970,919	1,625,004	1,882,868	2,623,461	173,069,174
DEFERRED CREDITS						
Customer advances for construction	8,964,042				187,155	81,040
Accumulated deferred investment tax credits	15,494,880	332,734	17,400	393,967	696,837	12,488,081
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	16,726,315	260,997		257,691	1,278,300	21,715,475
Other deferred credits	473,548	610,691	470	664,841		37,945
Total Deferred Credits	41,658,785	1,204,422	17,870	1,316,499	2,162,292	34,322,541
OPERATING RESERVES						
Total Operating Reserves	258,669		4,000			357,052
TOTAL LIABILITIES AND OTHER CREDITS	434,899,153	13,308,372	5,039,829	15,278,184	19,785,065	812,100,605

BALANCE SHEET

	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
ITEM	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	692,345,474	1,551,745,879	3,811,985,798	64,240,971	36,495,104	463,707,701
Electric construction work in progress -----	97,538,323	393,160,553	926,877,280	246,728	236,039	366,438,833
Total Electric Utility Plant -----	789,883,797	1,944,906,432	4,738,863,078	64,487,699	36,731,143	830,146,534
Elec. util. accum. prov. for deprec., depl., and amort.	169,361,346	318,975,240	1,065,175,583	8,981,358	12,648,246	94,570,991
Net Electric Utility Plant, Less Nuclear Fuel	620,522,451	1,625,931,192	3,673,687,495	55,506,341	24,082,897	735,575,543
Nuclear fuel -----	12,589,450	127,656,199	112,205,037			2,726,785
Accum. prov. for amort. of nuclear fuel assemblies -----	2,414,127	34,238,841	13,778,889			
Net Nuclear Fuel -----	10,175,323	93,417,358	98,426,148			2,726,785
Other utility plant -----			944,779,630			44,431,676
Other utility construction work in progress -----			14,480,911			2,587,573
Total Other Utility Plant -----			959,260,541			47,019,249
Other utility accum. prov. for deprec., depl., and amort. -----			368,084,241			7,461,735
Net Other Utility Plant -----			591,176,300			39,557,514
All utility plant -----	704,934,924	1,679,402,078	4,868,970,465	64,240,971	36,495,104	510,866,162
All utility plant construction work in progress -----	97,538,323	393,160,553	941,358,191	246,728	236,039	369,026,406
Total All Utility Plant -----	802,473,247	2,072,562,631	5,810,328,656	64,487,699	36,731,143	879,892,568
All utility accum. prov. for deprec., depl., and amort.	169,361,346	318,975,240	1,433,259,824	8,981,358	12,648,246	102,032,726
Net All Utility Plant -----	630,697,774	1,719,348,550	4,363,289,943	55,506,341	24,082,897	777,859,842
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort.	203,148	449,561	6,156,299	22,613		4,111,214
Investments in associated companies -----		2				
Investments in subsidiary companies -----	3,080,692		206,087,088		970,537	7,348,107
Other investments -----	1,152,128	500	36,509	86	3,086,906	606,952
Special funds -----					- 540,591	1,139,852
Total Other Property and Investments -----	4,435,968	450,063	212,279,896	22,699	3,516,852	13,206,125
CURRENT AND ACCRUED ASSETS						
Cash -----	3,657,228	1,607,534	14,282,163	51,602	318,952	974,845
Special deposits -----	15,100	4,745,392	56,730,691			439,558
Working funds -----	1,022,627	692,940	7,634,474		6,300	445,195
Temporary cash investments -----				4,200,000		
Notes and accounts receivable (net) -----	20,045,645	58,863,117	203,566,687	5,312,331	1,055,535	31,854,046
Receivables from associated companies -----	57,235	31,918	169,099	1,086,363	9,361,099	4,439,402
Materials and supplies -----	28,770,262	34,468,569	110,458,838	4,354,440	279,847	15,101,539
Prepayments -----	2,268,989	4,423,453	3,092,384	401,897	47,444	1,104,615
Other current and accrued assets -----	116,869	813,950	161,987,542	2,186,123	6,540	12,011,695
Total Current and Accrued Assets -----	55,953,955	105,646,873	557,921,878	17,592,756	11,075,717	66,370,895
DEFERRED DEBITS						
Unamortized debt expense -----	1,878,072	2,474,978	2,192,827	345,719	105,023	5,364,143
Extraordinary property losses -----	4,888,393	10,587,266	324,443,362			124,419
Preliminary survey and investigation charges -----		1,378,092	153,254	12,951		1,428,032
Clearing accounts -----	589,182				- 1,168	1,732,117
Deferred losses from disposition of utility plant -----						98,630
Research and development expenditures -----						
Unamortized loss on reacquired debt -----		19,149	23,258,347			
Accumulated deferred income taxes -----	138,960	6,643,224	2,080,748	7,800		539,284
Other deferred debits -----	1,418,303	60,337,396	136,121,679	2,983,070	502,230	19,087,121
Total Deferred Debits -----	8,912,910	81,440,105	488,250,217	3,349,540	606,085	28,373,746
TOTAL ASSETS AND OTHER DEBITS -----	700,000,607	1,906,885,591	5,621,741,934	76,471,336	39,281,551	885,810,608

BALANCE SHEET —Continued

ITEM	New Jersey ATLANTIC CITY ELECTRIC COMPANY	New Jersey JERSEY CENTRAL POWER AND LIGHT COMPANY	New Jersey PUBLIC SERVICE ELECTRIC AND GAS COMPANY	New Jersey ROCKLAND ELECTRIC COMPANY	New Mexico NEW MEXICO ELECTRIC SERVICE COMPANY	New Mexico PUBLIC SERVICE COMPANY OF NEW MEXICO
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	32,748,924	153,712,700	1,014,184,236	11,200,000	9,123,500	63,211,165
Preferred stock issued	87,731,600	207,500,000	589,994,200	6,000,000		106,000,000
Capital stock subscribed, liability and premium	107,170,884	442,225	556,766		22,198	154,295,695
Other paid-in capital		407,489,323	26,064,888			
Installments received on capital stock	25,238					
Discount on capital stock					853	
Capital stock expense	1,832,061	3,195,521		97,935	540,591	8,862,432
Retained earnings	94,063,193	20,022,707	718,885,482	13,110,654	9,180,409	62,512,445
Unappropriated undistributed subsidiary earnings	- 10,825		- 13,976,721		- 29,463	5,132,405
Reacquired capital stock						
Total Proprietary Capital	319,896,953	785,971,434	2,335,708,851	30,212,719	17,755,200	382,289,278
LONG TERM DEBT						
Bonds (less reacquired)	273,304,000	729,031,000	2,072,205,600	29,540,000	15,140,000	355,602,737
Advances from associated companies						
Unamortized premium on long term debt	1,476,526	1,696,142	4,042,441			160,387
Unamortized discount on long term debt - debit		4,878,632	4,316,849			831,846
Other long term debt	15,000,000	105,149,480	2,640,000			1,710,574
Total Long Term Debt	289,780,526	830,997,990	2,074,571,192	29,540,000	15,140,000	356,641,852
CURRENT AND ACCRUED LIABILITIES						
Notes payable		54,100,000			500,000	21,485,198
Accounts payable	4,629,477	47,720,396	130,398,689	3,602	302,050	43,199,774
Payables to associated companies	401,054	1,653,712	5,465,028	7,020,862	1,197,942	
Taxes accrued	10,617,636	4,838,756	333,722,945	1,330,830	473,461	5,123,341
Interest accrued	3,596,891	17,319,056	49,810,605	624,289	273,287	4,333,347
Dividends declared	6,291,752	4,666,250	40,241,973	120,000		1,993,850
Tax collections payable	228,758	682,275	1,529,131	509	65,223	676,584
Other current and accrued liabilities	15,683,240	12,412,188	85,229,033	994,518	410,192	3,510,578
Total Current and Accrued Liabilities	41,448,808	143,392,633	646,397,404	10,094,610	3,222,155	80,322,672
DEFERRED CREDITS						
Customer advances for construction	726,347	1,134,532	125,765	109,830	151,849	5,603,108
Accumulated deferred investment tax credits	20,184,796	51,704,555	95,736,418	859,355	1,250,117	36,053,908
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt		5,300,528				547,828
Accumulated deferred income taxes	26,560,858	84,476,240	423,874,725	3,968,820	1,687,230	20,495,831
Other deferred credits	662,819	1,593,411	45,327,579	1,671,313		3,745,315
Total Deferred Credits	48,134,820	144,209,266	565,064,487	6,609,318	3,089,196	66,445,990
OPERATING RESERVES						
Total Operating Reserves	739,500	2,314,268		14,689	75,000	110,816
TOTAL LIABILITIES AND OTHER CREDITS	700,000,607	1,906,885,591	5,621,741,934	76,471,336	39,281,551	885,810,608

BALANCE SHEET

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	413,526,358	6,173,081,043	1,506,659,650	7,066,753	1,325,608,959	2,656,191,097
Electric construction work in progress -----	70,157,078	232,262,613	1,239,458,981	78,612	286,281,691	587,888,686
Total Electric Utility Plant -----	483,683,436	6,405,343,656	2,746,118,631	7,145,365	1,611,890,650	3,244,079,783
Elec. util. accum. prov. for deprec., depl., and amort. -----	119,904,091	1,404,171,527	387,819,160	5,006,337	337,174,443	788,103,483
Net Electric Utility Plant, Less Nuclear Fuel -----	363,779,345	5,001,172,129	2,358,299,471	2,139,028	1,274,716,207	2,455,976,300
Nuclear fuel -----	3,777,347	76,502,458	67,688,823		19,906,347	188,849,242
Accum. prov. for amort. of nuclear fuel assemblies -----		52,484,360				121,621,580
Net Nuclear Fuel -----	3,777,347	24,018,098	67,688,823		19,906,347	67,227,662
Other utility plant -----	69,760,703	923,008,116	345,519,622	1,150,741	154,635,415	409,754,679
Other utility construction work in progress -----	2,389,321	29,205,312	7,475,016		3,116,556	11,001,244
Total Other Utility Plant -----	72,150,024	952,213,428	352,994,638	1,150,741	157,751,971	420,755,923
Other utility accum. prov. for deprec., depl., and amort. -----	20,909,053	176,334,465	99,046,072	1,082,530	39,758,818	99,805,739
Net Other Utility Plant -----	51,240,971	775,878,963	253,948,566	68,211	117,993,153	320,950,184
All utility plant -----	487,064,408	7,172,591,617	1,919,868,095	8,217,494	1,500,150,721	3,254,795,018
All utility plant construction work in progress -----	72,546,399	261,467,925	1,246,933,997	78,612	289,398,247	598,889,930
Total All Utility Plant -----	559,610,807	7,434,059,542	3,166,802,092	8,296,106	1,789,548,968	3,853,684,948
All utility accum. prov. for deprec., depl., and amort. -----	140,813,144	1,580,505,992	486,865,232	6,088,867	376,933,261	887,909,222
Net All Utility Plant -----	418,797,663	5,801,069,190	2,679,936,860	2,207,239	1,412,615,707	2,844,154,146
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----		2,219,477	2,300,320	120,953	946,471	13,820,233
Investments in associated companies -----						682,730
Investments in subsidiary companies -----	838,852	1,588,861	385,437		47,521,465	14,323,179
Other investments -----	10,700	2,424,894	117,007,796			32,104
Special funds -----		162,138,356	118,790			
Total Other Property and Investments -----	849,552	168,371,588	119,812,343	120,953	48,467,936	28,858,246
CURRENT AND ACCRUED ASSETS						
Cash -----	2,913,646	18,755,347	7,137,246		4,277,567	4,180,488
Special deposits -----	15,995	15,496,440	2,907,906		10,914,794	236,364
Working funds -----	367,951	925,431	83,863		272,445	854,389
Temporary cash investments -----		354,110,339	3,000,000			5,000,000
Notes and accounts receivable (net) -----	18,391,774	221,243,693	91,454,557	10,796	52,713,829	125,768,379
Receivables from associated companies -----				75,953		529,786
Materials and supplies -----	16,041,619	165,059,530	45,004,267		35,179,232	99,608,248
Prepayments -----	3,009,646	17,345,679	9,017,850	34,012	8,802,276	3,096,436
Other current and accrued assets -----	5,140,056	22,425,797	30,628,228		891,959	2,052,139
Total Current and Accrued Assets -----	45,880,687	815,362,256	181,233,917	120,761	113,052,102	241,326,229
DEFERRED DEBITS						
Unamortized debt expense -----	1,554,877	23,071,909	9,565,409		6,654,144	13,847,628
Extraordinary property losses -----			2,544,574			
Preliminary survey and investigation charges -----	4,062,291				3,702,189	
Clearing accounts -----	248,235	1,558,358			94,258	14,977
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						4,050,408
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----		8,060,000	3,728,695		35,000	32,493,000
Other deferred debits -----	4,872,944	20,839,621	19,891,319		18,838,992	30,079,031
Total Deferred Debits -----	10,738,347	53,529,888	35,729,997		29,324,583	80,485,044
TOTAL ASSETS AND OTHER DEBITS -----	476,266,249	6,838,332,922	3,016,713,117	2,448,953	1,603,460,328	3,194,823,665

BALANCE SHEET —Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	76,370,720	621,752,710	257,071,760	700,000	171,166,237	62,180,277
Preferred stock issued	61,030,000	729,324,927	391,499,300		176,375,000	410,400,000
Capital stock subscribed, liability and premium	66,780	735,799,738	441,956,909		151,826,679	313,451,216
Other paid-in capital				1,623,393	29,548,002	333,426,984
Installments received on capital stock			395,838			
Discount on capital stock						
Capital stock expense	2,244,546	34,151,219	28,321,131		4,614,098	10,976,628
Retained earnings	67,066,219	1,281,446,733	311,701,581	40,801	185,478,751	360,894,630
Unappropriated undistributed subsidiary earnings	17,985	- 391,845	135,806			7,000,034
Reacquired capital stock						
Total Proprietary Capital	202,307,158	3,333,781,044	1,374,440,063	2,364,194	709,780,571	1,476,376,513
LONG TERM DEBT						
Bonds (less reacquired)	159,500,000	2,776,303,500	1,175,375,000		720,250,000	1,346,400,000
Advances from associated companies						
Unamortized premium on long term debt	469,691	3,360,657	2,316,418		1,082,417	6,875,288
Unamortized discount on long term debt - debit			2,226,521			178,644
Other long term debt	43,075,000	1,836,429	189,926,620		15,000	46,600,000
Total Long Term Debt	203,044,691	2,781,500,586	1,365,391,517		721,347,417	1,399,696,644
CURRENT AND ACCRUED LIABILITIES						
Notes payable	23,000,000				35,300,000	24,000,000
Accounts payable	12,518,825	107,692,425	121,720,569		32,518,789	79,221,634
Payables to associated companies					1,879,812	2,359,181
Taxes accrued	5,988,474	65,660,192	31,402,884	84,759	17,251,109	21,562,684
Interest accrued	2,523,002	46,963,160	18,498,953		16,861,822	26,413,259
Dividends declared	3,664,301	10,738,824	25,983,948		3,272,347	
Tax collections payable	803,685	19,033,737	4,359,147		2,232,599	6,925,335
Other current and accrued liabilities	5,715,604	129,283,742	11,330,852		27,159,235	24,267,610
Total Current and Accrued Liabilities	54,213,891	379,372,080	213,296,353	84,759	136,475,713	184,749,703
DEFERRED CREDITS						
Customer advances for construction	291,653	53,379	867,022		620,875	
Accumulated deferred investment tax credits	4,326,000	132,860,000	28,341,156		10,761,528	27,299,000
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	10,269,416	187,679,865	21,585,505		23,335,123	71,774,000
Other deferred credits	1,187,532	14,955,759	6,345,354		939,101	32,920,931
Total Deferred Credits	16,074,601	335,549,003	57,139,037		35,656,627	131,993,931
OPERATING RESERVES						
Total Operating Reserves	625,908	8,130,209	6,446,147		200,000	2,006,874
TOTAL LIABILITIES AND OTHER CREDITS	476,266,249	6,838,332,922	3,016,713,117	2,448,953	1,603,460,328	3,194,823,665

BALANCE SHEET

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	373,708,256	559,154,890	2,390,176,819	3,817,007,859	56,368,842	36,024,147
Electric construction work in progress -----	33,167,300	207,176,394	896,125,743	1,608,509,434	657,859	493,115
Total Electric Utility Plant -----	406,875,556	766,331,284	3,286,302,562	5,425,517,293	57,026,701	36,517,262
Elec. util. accum. prov. for deprec., depl., and amort. -----	87,976,056	150,533,397	484,258,835	1,151,207,806	29,774,342	23,885,137
Net Electric Utility Plant, Less Nuclear Fuel -----	318,899,500	615,797,887	2,802,043,727	4,274,309,487	27,252,359	12,632,125
Nuclear fuel -----	1,767,813	85,235,107	171,721,222	383,630,760		
Accum. prov. for amort. of nuclear fuel assemblies -----		53,900,767	67,494,208	88,041,917		
Net Nuclear Fuel -----	1,767,813	31,334,340	104,227,014	295,588,843		
Other utility plant -----	80,167,277	213,568,422		17,317,510		
Other utility construction work in progress -----	4,402,630	6,358,292		680,350		
Total Other Utility Plant -----	84,569,907	219,926,714		17,997,860		
Other utility accum. prov. for deprec., depl., and amort. -----	15,876,886	57,042,485		4,835,363		
Net Other Utility Plant -----	68,693,021	162,884,229		13,162,497		
All utility plant -----	455,643,346	857,958,419	2,561,898,041	4,217,956,129	56,368,842	36,024,147
All utility plant construction work in progress -----	37,569,930	213,534,686	896,125,743	1,609,189,784	657,859	493,115
Total All Utility Plant -----	493,213,276	1,071,493,105	3,458,023,784	5,827,145,913	57,026,701	36,517,262
All utility accum. prov. for deprec., depl., and amort. -----	103,852,942	207,575,882	484,258,835	1,156,043,169	29,774,342	23,885,137
Net All Utility Plant -----	389,360,334	810,016,456	2,906,270,741	4,583,060,827	27,252,359	12,632,125
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	69,733	27,371	6,348,650	8,460,134	395,081	
Investments in associated companies -----						
Investments in subsidiary companies -----	28,916,399	1,995,514	7,203,895	42,603,880		
Other investments -----	736	60,336	4,356,691	8,759,394	4,000	
Special funds -----			6,457			
Total Other Property and Investments -----	28,986,868	2,083,221	17,915,693	59,823,408	399,081	
CURRENT AND ACCRUED ASSETS						
Cash -----	705,685	4,570,645	6,741,857	19,734,116	71,283	
Special deposits -----	23,117	159,049	526,001	366,074		
Working funds -----	62,390	204,500	153,015	694,208	21,000	
Temporary cash investments -----	19,653,146	7,000,000	18,382,000	17,000,000		
Notes and accounts receivable (net) -----	18,162,792	31,678,193	39,828,563	119,458,568	1,821,666	5,683
Receivables from associated companies -----	7,306,564			136,843		
Materials and supplies -----	10,598,109	22,316,247	90,116,606	183,647,597	482,217	
Prepayments -----	13,659,466	1,159,562	2,082,898	1,352,894	9,443	61,756
Other current and accrued assets -----	11,689,901	22,017	166,991	533	295	2,304
Total Current and Accrued Assets -----	81,861,170	67,110,213	157,997,931	342,390,833	2,405,904	69,743
DEFERRED DEBITS						
Unamortized debt expense -----	1,941,236	3,619,424	1,476,055	11,925,378	74,135	
Extraordinary property losses -----	436,975			3,972,312		
Preliminary survey and investigation charges -----	1,077,273	376,633	772,566	51,865		
Clearing accounts -----	17,997		456,030	- 38,519		
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----			522,615			
Unamortized loss on reacquired debt -----	18,300	9,556,190	27,192,302	16,035,170		
Accumulated deferred income taxes -----	7,699,957	7,789,096	23,926,045	2,480,697	84,352	
Other deferred debits -----						
Total Deferred Debits -----	11,191,738	21,341,343	54,345,613	34,426,903	158,487	
TOTAL ASSETS AND OTHER DEBITS -----	511,400,110	900,551,233	3,136,529,978	5,019,701,971	30,215,831	12,701,868

BALANCE SHEET —Continued

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	50,611,970	73,663,735	736,524,538	1,271,028,470	382,020	100,000
Preferred stock issued	62,656,541	67,280,000	336,018,400	637,446,700		
Capital stock subscribed, liability and premium	79,030,401	206,693,973				
Other paid-in capital		828,748			2,237,388	9,074,746
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	5,337,856	9,076,366				
Retained earnings	33,422,715	76,171,362	249,244,105	246,993,992	7,626,584	111,318
Unappropriated undistributed subsidiary earnings	13,610,255	1,166,766	5,029	19,178,884		
Reacquired capital stock						
Total Proprietary Capital	233,994,026	416,728,218	1,321,792,072	2,174,648,046	10,245,992	9,286,064
LONG TERM DEBT						
Bonds (less reacquired)	194,081,000	400,344,000	1,226,376,000	1,921,473,000	4,695,140	
Advances from associated companies						
Unamortized premium on long term debt	1,001,112	635,667	470,047	2,946,921		
Unamortized discount on long term debt - debit			4,318,954	4,116,854		
Other long term debt		164,253	133,317	202,985,456	7,500,000	
Total Long Term Debt	195,082,112	401,143,920	1,222,660,410	2,123,288,523	12,195,140	
CURRENT AND ACCRUED LIABILITIES						
Notes payable			20,066,293	1,029,650	550,000	
Accounts payable	17,542,457	27,231,143	82,807,008	107,668,862	996,690	1,780,197
Payables to associated companies	1,673,740	53,530		19,045,580		996,251
Taxes accrued	25,575,875	11,335,511		68,993,307	158,116	262,587
Interest accrued	4,026,570	7,667,544	23,596,009	53,365,816	76,047	
Dividends declared	1,002,793	84,119	32,354,275			
Tax collections payable	51,109	1,736,063	781,712	2,701,982	58,187	19,112
Other current and accrued liabilities	4,151,159	3,734,361	64,454,178	11,141,032	521,479	146,604
Total Current and Accrued Liabilities	54,023,703	51,842,271	224,059,475	263,946,229	2,360,519	3,204,751
DEFERRED CREDITS						
Customer advances for construction	255,277	845	476,119	92,050		
Accumulated deferred investment tax credits	5,773,999	12,877,100	105,140,543	111,661,234	1,081,357	207,974
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	14,459,927	14,430,665	220,857,602	329,092,786	4,331,508	- 2,841
Other deferred credits	7,025,323	3,184,180	2,740,463	9,368,801	1,315	
Total Deferred Credits	27,514,526	30,492,790	329,214,727	450,214,871	5,414,180	205,133
OPERATING RESERVES						
Total Operating Reserves	785,743	344,034	38,803,294	7,604,302		5,920
TOTAL LIABILITIES AND OTHER CREDITS	511,400,110	900,551,233	3,136,529,978	5,019,701,971	30,215,831	12,701,868

BALANCE SHEET

ITEM	North Dakota	North Dakota	Ohio	OHIO	Ohio	Ohio
	MONTANA- DAKOTA UTILITIES COMPANY	OTTER TAIL POWER COMPANY	CINCINNATI GAS AND ELECTRIC COMPANY, THE	CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	185,827,000	276,591,733	1,227,831,931	1,971,751,019	1,232,855,762	904,028,076
Electric construction work in progress -----	35,282,613	55,547,995	405,600,649	524,140,977	230,085,740	354,392,574
Total Electric Utility Plant -----	221,109,612	332,139,728	1,633,432,580	2,495,891,996	1,462,941,502	1,258,420,650
Elec. util. accum. prov. for deprec., depl., and amort. -----	63,185,949	68,557,187	345,755,620	467,664,951	263,936,071	261,250,896
Net Electric Utility Plant, Less Nuclear Fuel -----	157,923,664	263,582,541	1,287,676,960	2,028,227,045	1,199,005,431	997,169,754
Nuclear fuel -----			18,665,176	8,628,688	13,494,582	14,883,894
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----			18,665,176	8,628,688	13,494,582	14,883,894
Other utility plant -----	185,902,662		190,802,855	23,924,542		115,166,765
Other utility plant construction work in progress -----	3,763,873		1,133,873	4,179,169		1,479,621
Total Other Utility Plant -----	189,666,535		191,936,728	28,103,711		116,646,386
Other utility accum. prov. for deprec., depl., and amort. -----	71,596,636		66,730,001	9,317,910		37,273,107
Net Other Utility Plant -----	118,069,899		125,206,727	18,785,801		79,373,279
All utility plant -----	371,729,662	276,591,733	1,437,299,962	2,004,304,249	1,246,350,344	1,034,078,735
All utility plant construction work in progress -----	39,046,486	55,547,995	406,734,522	528,320,146	230,085,740	355,872,195
Total All Utility Plant -----	410,776,148	332,139,728	1,844,034,484	2,532,624,395	1,476,436,084	1,389,950,930
All utility accum. prov. for deprec., depl., and amort. -----	134,782,585	68,557,187	412,485,621	476,982,861	263,936,071	298,524,003
Net All Utility Plant -----	275,993,563	263,582,541	1,431,548,863	2,055,641,534	1,212,500,013	1,091,426,927
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	45,822	126,381	1,167,009	919,622	10,217,769	2,428,079
Investments in associated companies -----						278,460
Investments in subsidiary companies -----	20,156,466	1,552,207	45,488,451	5,252,616	14,517,201	4,152,010
Other investments -----	12,505,806	65,668	1,288,365		744,437	548,901
Special funds -----		441,000		64,306,329		9,952,022
Total Other Property and Investments -----	32,708,094	2,185,256	47,943,825	70,478,567	25,479,407	17,359,472
CURRENT AND ACCRUED ASSETS						
Cash -----	3,956,366	2,728,386	6,086,037	5,237,348	4,583,555	1,170,285
Special deposits -----	333,293	22,865	485,511	338,849	3,661,395	112,632
Working funds -----	355,404	31,922	3,048,170	408,764	1,376,029	4,152,738
Temporary cash investments -----		9,326,419		6,041	223,700	8,786,132
Notes and accounts receivable (net) -----	16,103,218	5,863,642	70,383,360	67,293,229	33,842,328	46,672,301
Receivables from associated companies -----	618	716	5,149,662	16,025	638,538	151,984
Materials and supplies -----	8,461,903	6,974,891	56,802,748	58,174,106	40,758,751	42,238,075
Prepayments -----	7,908,569	184,040	11,762,795	8,778,899	4,697,116	18,635,174
Other current and accrued assets -----	2,242,852	20,715	27,907,934	44,181,499	12,841	472,382
Total Current and Accrued Assets -----	39,362,223	25,153,596	181,626,217	184,434,760	89,794,253	122,391,703
DEFERRED DEBITS						
Unamortized debt expense -----	1,985,008	1,118,207	796,637	3,227,328	2,813,163	3,542,078
Extraordinary property losses -----						
Preliminary survey and investigation charges -----		244,527			76,435	
Clearing accounts -----	366	4,004	258,056		110,995	253,885
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----	10,555			2,397,700	132	7,104,349
Accumulated deferred income taxes -----			123,522			3,571,200
Other deferred debits -----	2,485,092	1	1,350,341	15,098,689	24,635,322	33,250,751
Total Deferred Debits -----	4,481,021	1,366,739	2,528,556	20,723,717	27,636,047	47,722,263
TOTAL ASSETS AND OTHER DEBITS -----	352,544,901	292,288,132	1,663,647,461	2,331,278,578	1,355,409,720	1,278,900,365

BALANCE SHEET —Continued

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	54,594,760	16,275,210	227,391,966	482,933,069	40,369,940	163,492,322
Preferred stock issued	35,900,000	40,000,000	200,000,000	327,070,650	158,354,100	147,850,800
Capital stock subscribed, liability and premium	4,725,000	27,407,386	140,068,016		255,060,447	160,855,589
Other paid-in capital						287,226
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	525,021		10,715,042		9,934,644	11,353,793
Retained earnings	30,856,708	32,942,255	148,443,221	224,790,385	127,131,996	116,046,580
Unappropriated undistributed subsidiary earnings	19,804,304	225,492	25,606,269	1,160,070	2,238,201	106,197
Reacquired capital stock						
Total Proprietary Capital	145,355,751	116,850,343	730,794,430	1,035,954,174	573,220,040	577,284,921
LONG TERM DEBT						
Bonds (less reacquired)	118,362,000	122,820,000	650,000,000	838,331,000	577,466,000	522,375,000
Advances from associated companies						12,148,274
Unamortized premium on long term debt	1,057	26,766	1,670,172	1,293,604	509,248	811,474
Unamortized discount on long term debt - debit	102,001	127,097	1,634,841	1,127,720	319,840	516,562
Other long term debt	16,309,636		12,873,673	94,581,160	9,249,262	6,837,617
Total Long Term Debt	134,570,692	122,719,669	662,909,004	933,078,044	586,904,670	541,655,803
CURRENT AND ACCRUED LIABILITIES						
Notes payable	4,500,000		23,378,121	10,942,000	53,432,000	1,892,056
Accounts payable	10,942,486	7,453,066	61,423,929	79,192,274	25,401,007	39,843,525
Payables to associated companies	534,109		381,673	15,275		349,043
Taxes accrued	6,158,562	7,907,128	58,524,702	92,036,698	39,993,309	46,103,477
Interest accrued	2,361,029	2,415,639	9,143,014	13,984,614	11,858,407	7,754,450
Dividends declared	2,638,260		17,093,104	850,500	9,365,826	
Tax collections payable	882,278	269,461	233,766	783,841	454,499	692,596
Other current and accrued liabilities	6,918,988	535,969	9,318,844	13,019,528	9,452,021	10,484,373
Total Current and Accrued Liabilities	34,935,712	18,581,263	179,497,153	210,824,730	149,957,069	107,119,520
DEFERRED CREDITS						
Customer advances for construction	2,082,371		19,604		68,379	7,866
Accumulated deferred investment tax credits	12,337,470	15,217,120	58,364,682	81,181,638	20,698,339	27,989,300
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt	809,190				412,522	
Accumulated deferred income taxes	21,900,801	18,223,763	27,048,019	58,114,306	21,561,100	23,098,000
Other deferred credits	69,680	1,900	4,361,359	12,125,686	311,209	65,072
Total Deferred Credits	37,199,512	33,442,783	89,793,664	151,421,630	43,051,549	51,160,238
OPERATING RESERVES						
Total Operating Reserves	483,234	694,074	653,210		2,276,392	1,679,883
TOTAL LIABILITIES AND OTHER CREDITS	352,544,901	292,288,132	1,663,647,461	2,331,278,578	1,355,409,720	1,278,900,365

BALANCE SHEET

	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
ITEM	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	2,157,072,296	599,769,385	2,175,553,846	180,758,251	941,872,561	1,365,214,077
Electric construction work in progress -----	713,586,611	1,694,345	136,642,938	20,226,802	351,496,383	313,084,714
Total Electric Utility Plant -----	2,870,658,907	601,463,730	2,312,196,784	200,985,053	1,293,368,944	1,678,298,791
Elec. util. accum. prov. for deprec., depl., and amort.	579,904,807	68,952,178	617,425,181	156,034,422	171,917,093	303,853,538
Net Electric Utility Plant, Less Nuclear Fuel	2,290,754,100	532,511,552	1,694,771,603	44,950,631	1,121,451,851	1,374,445,253
Nuclear fuel -----	9,581,485				27,473,007	
Accum. prov. for amort. of nuclear fuel assemblies --					4,416,776	
Net Nuclear Fuel -----	9,581,485				23,056,231	
Other utility plant -----	9,293,056				9,000,532	
Other utility construction work in progress -----	18,533				200,131	
Total Other Utility Plant -----	9,311,589				9,200,663	
Other utility accum. prov. for deprec., depl., and amort. -----	7,459,447				4,533,102	
Net Other Utility Plant -----	1,852,142				4,667,561	
All utility plant -----	2,175,946,837	599,769,385	2,175,553,846	180,758,251	978,346,100	1,365,214,077
All utility plant construction work in progress ---	713,605,144	1,694,345	136,642,938	20,226,802	351,696,514	313,084,714
Total All Utility Plant -----	2,889,551,981	601,463,730	2,312,196,784	200,985,053	1,330,042,614	1,678,298,791
All utility accum. prov. for deprec., depl., and amort.	587,364,254	68,952,178	617,425,181	156,034,422	176,450,195	303,853,538
Net All Utility Plant -----	2,302,187,727	532,511,552	1,694,771,603	44,950,631	1,149,175,643	1,374,445,253
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	3,154,275	32,026	3,259,163	.	1,018,826	
Investments in associated companies -----						
Investments in subsidiary companies -----	150,127,916		574,345,445	44,718,000		201,705
Other investments -----	1,650,000		48,261,260		3,415,767	993,522
Special funds -----	21,651,785					1,853,731
Total Other Property and Investments ---	176,583,976	32,026	625,865,868	44,718,000	4,434,593	3,048,958
CURRENT AND ACCRUED ASSETS						
Cash -----	6,631,340	1,624,996	22,378,482	6,098,232	4,667,868	4,477,983
Special deposits -----	373,730		21,399,778	54,299,135	3,284,517	14,255,000
Working funds -----	80,867	8,647	445,150	15,551	42,846	81,065
Temporary cash investments -----		9,478,265			4,500,000	1,500,000
Notes and accounts receivable (net) -----	58,879,420	28,163	83,898,229	5,988,635	38,514,354	46,372,354
Receivables from associated companies -----	1,970,937	58,980,362	45,679,514	821,909		
Materials and supplies -----	70,875,631	58,806,986	124,483,103	19,840,850	26,238,296	40,164,787
Prepayments -----	10,759,969	142,575	8,122,342	353,402	5,248,675	4,839,855
Other current and accrued assets -----	12,826,124	670,128	26,284,778	1,140,692	25,160	2,898,320
Total Current and Accrued Assets -----	162,398,018	129,740,122	332,691,376	88,558,406	82,521,716	114,589,364
DEFERRED DEBITS						
Unamortized debt expense -----	2,343,350	766,428	2,330,523	679,471	3,429,436	821,135
Extraordinary property losses -----						
Preliminary survey and investigation charges -----	48,598		3,185,994			4,334
Clearing accounts -----	93,756		- 38,609		150,055	527,617
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----			1,245,942	1,795,374		
Other deferred debits -----	54,383,468	7,437,614	58,938,085	1,668,257	16,235,578	30,601,500
Total Deferred Debits -----	56,869,172	8,204,042	65,661,935	4,143,102	19,815,069	31,954,586
TOTAL ASSETS AND OTHER DEBITS ---	2,698,038,893	670,487,742	2,718,990,782	182,370,139	1,255,947,021	1,524,038,161

BALANCE SHEET —Continued

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	469,082,070	1,000,000	321,201,454	10,000,000	78,642,370	67,261,002
Preferred stock issued	345,000,000		316,240,300		160,000,000	160,000,000
Capital stock subscribed, liability and premium	232,947,112	37,632,878	2,181,393		192,331,728	263,239,439
Other paid-in capital		221,000,000	317,594,369			
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	1,234,509					
Retained earnings	116,787,561	969,607	164,035,906	261,539	111,109,956	122,562,629
Unappropriated undistributed subsidiary earnings	32,827,916		28,192,129			184,705
Reacquired capital stock						
Total Proprietary Capital	1,195,410,150	260,602,485	1,149,445,551	10,261,539	542,084,054	613,247,775
LONG TERM DEBT						
Bonds (less reacquired)	998,491,000	266,000,000	1,206,255,000	56,367,000	398,475,000	632,000,000
Advances from associated companies						
Unamortized premium on long term debt	1,987,595		3,018,840			1,680,073
Unamortized discount on long term debt - debit	3,105,495	353,603	5,096,915		186,320	1,401,190
Other long term debt	140,138,758	197,913	378,045	63,000,000	169,877,640	
Total Long Term Debt	1,137,511,858	265,844,310	1,204,554,970	119,367,000	568,166,320	632,278,883
CURRENT AND ACCRUED LIABILITIES						
Notes payable	90,104,000		88,070,000	16,000,000		
Accounts payable	72,188,610	4,186,403	50,031,451	25,864,823	37,814,968	67,913,028
Payables to associated companies	10,373,506	34,417,199	81,169,960	1,995,296		
Taxes accrued	43,847,019	13,489,091	56,002,493	1,283,584	35,678,674	16,193,317
Interest accrued	23,938,641	7,650,000	20,535,547	852,469	9,143,111	18,949,748
Dividends declared	1,592,894		4,192,871		11,905,661	13,740,660
Tax collections payable	215,085	10,375	178,257		148,243	2,238,356
Other current and accrued liabilities	13,645,672	2,873,329	29,953,193	23,948	3,947,982	10,990,414
Total Current and Accrued Liabilities	255,905,427	62,626,397	330,133,772	46,020,120	98,638,639	130,025,523
DEFERRED CREDITS						
Customer advances for construction	2,280,423		511,400		317,949	166,684
Accumulated deferred investment tax credits	38,690,271	13,142,901		4,062,940	15,972,886	56,977,816
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	27,901,724	40,470,450	23,498,498	1,593,900	29,634,680	91,279,919
Other deferred credits	39,589,040	27,753,234	2,330,546	1,064,640	318,701	61,561
Total Deferred Credits	108,461,458	81,366,585	26,340,444	6,721,480	46,244,216	148,485,980
OPERATING RESERVES						
Total Operating Reserves	750,000	47,965	8,516,045		813,792	
TOTAL LIABILITIES AND OTHER CREDITS	2,698,038,893	670,487,742	2,718,990,782	182,370,139	1,255,947,021	1,524,038,161

BALANCE SHEET

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	763,716,079	71,110,150	1,929,154,824	1,118,167,468	3,118,846	1,818,936,078
Electric construction work in progress -----	273,224,516	748,099	406,478,624	463,273,522	26,609	356,281,370
Total Electric Utility Plant -----	1,036,940,595	71,858,249	2,335,633,448	1,581,440,990	3,145,455	2,175,217,448
Elec. util. accum. prov. for deprec., depl., and amort. -----	218,916,838	19,263,758	340,816,532	173,097,058	1,418,606	342,967,949
Net Electric Utility Plant, Less Nuclear Fuel -----	818,023,757	52,594,491	1,994,816,916	1,408,343,931	1,726,849	1,832,249,499
Nuclear fuel -----			12,272,125	90,795,928		4,748,863
Accum. prov. for amort. of nuclear fuel assemblies -----			585,857	16,278,112		
Net Nuclear Fuel -----			11,686,268	74,517,815		4,748,863
Other utility plant -----		78,429,414	33,343,851			
Other utility construction work in progress -----		455,549	1,556,826			
Total Other Utility Plant -----		78,884,963	34,900,677			
Other utility accum. prov. for deprec., depl., and amort. -----		17,717,036	6,497,213			
Net Other Utility Plant -----		61,167,927	28,403,464			
All utility plant -----	763,716,079	149,539,564	1,974,770,800	1,208,963,396	3,118,846	1,823,684,941
All utility plant construction work in progress -----	273,224,516	1,203,648	408,035,450	463,273,522	26,609	356,281,370
Total All Utility Plant -----	1,036,940,595	150,743,212	2,382,806,250	1,672,236,918	3,145,455	2,179,966,311
All utility accum. prov. for deprec., depl., and amort. -----	218,916,838	36,980,794	347,313,745	173,097,058	1,418,606	342,967,949
Net All Utility Plant -----	818,023,757	113,762,418	2,034,906,648	1,482,861,746	1,726,849	1,836,998,362
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	56,213	114,110	3,105,978	9,597,475		1,379,561
Investments in associated companies -----	3,000			1,000,000		
Investments in subsidiary companies -----	22,013,284	678,771	125,857,889	2,497,643		15,151,741
Other investments -----	52,920		5,248,044	1,696,727		253,676
Special funds -----	16,010,811		7,060	26,855,030	77,680	9,852,064
Total Other Property and Investments -----	38,136,228	792,881	134,218,971	41,646,876	77,680	26,637,042
CURRENT AND ACCRUED ASSETS						
Cash -----	1,505,505	815,382	2,648,871	4,186,997	138,124	3,274,520
Special deposits -----	4,309,626	56,275	34,791			5,453,435
Working funds -----	95,210	6,250	2,705,417	199,820	200	544,310
Temporary cash investments -----		84,324				
Notes and accounts receivable (net) -----	44,957,803	6,588,761	46,149,076	27,480,070	150,906	94,175,617
Receivables from associated companies -----	1,798,283	2,168,786	4,767,498	336,959		579,459
Materials and supplies -----	11,050,636	2,754,970	31,753,979	17,253,658	130,196	54,241,419
Prepayments -----	5,449,490	89,012	2,156,488	2,342,212	3,741	1,746,808
Other current and accrued assets -----	77,445	18,603	482,141	29,620,171	1,402	22,491,809
Total Current and Accrued Assets -----	69,243,998	12,582,363	90,698,261	81,419,890	424,569	182,507,377
DEFERRED DEBITS						
Unamortized debt expense -----	736,107	436,162	2,631,714	6,525,867		2,148,898
Extraordinary property losses -----			1,019,455			
Preliminary survey and investigation charges -----			11,747,245	1,663,137		1,960,010
Clearing accounts -----	176,164	64,285	80,302	- 93,239	1,543	1,031,752
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----			864,131			9,370
Unamortized loss on reacquired debt -----				118,876		
Accumulated deferred income taxes -----	2,874,701		645,056			4,953,260
Other deferred debits -----	10,400,481	4,064,592	21,775,031	3,241,136		11,924,601
Total Deferred Debits -----	14,187,453	4,565,038	38,762,934	11,455,779	1,543	22,027,891
TOTAL ASSETS AND OTHER DEBITS -----	939,591,436	131,702,701	2,298,586,814	1,617,384,293	2,230,641	2,068,170,672

BALANCE SHEET —Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	157,230,000	8,411,070	121,575,977	97,484,756	1,379,220	31,750,000
Preferred stock issued	69,790,000	11,139,380	227,236,000	154,500,000		111,630,650
Capital stock subscribed, liability and premium	136,410	15,119,130	468,841,414	287,258,304	12,642	541,033,892
Other paid-in capital	95,000,000			2,938,114	9,398	52,852,177
Installments received on capital stock			100,416			
Discount on capital stock		251,319				
Capital stock expense		992,417	21,586,800	3,840,992	6,774	5,790,143
Retained earnings	56,920,689	14,941,592	131,399,693	92,421,762	418,518	157,727,931
Unappropriated undistributed subsidiary earnings	10,570,963	266,896	77,808,130	2,496,643		1,271,741
Reacquired capital stock						
Total Proprietary Capital	389,648,062	48,634,332	1,005,374,830	633,258,588	1,813,004	890,476,248
LONG TERM DEBT						
Bonds (less reacquired)	336,200,000	50,337,320	1,051,685,518	719,628,000		756,358,000
Advances from associated companies						324,808
Unamortized premium on long term debt			283,397			5,301,610
Unamortized discount on long term debt - debit	1,648,610		7,368,839	806,728		116,000,000
Other long term debt	155,500	432,744	491,442	52,860,749		
Total Long Term Debt	334,706,890	50,770,064	1,045,091,518	771,682,021		867,381,198
CURRENT AND ACCRUED LIABILITIES						
Notes payable		15,200,000	13,500,000	71,000,000		34,500,000
Accounts payable	14,662,339	6,517,274	30,390,209	68,775,401	12,872	46,609,501
Payables to associated companies	29,830,382	70,973	25,083,503	5,952,911		620,442
Taxes accrued	17,088,742	1,450,493	38,276,788	14,034,093	74,123	20,966,252
Interest accrued	7,792,157	1,155,776	22,302,888	11,772,655		19,146,505
Dividends declared	1,253,900		22,612,333	14,588,459		18,512,441
Tax collections payable	688,659	220,471	1,481,059	642,152		2,503,018
Other current and accrued liabilities	11,695,705	2,136,154	9,950,733	200,196	241,585	1,577,946
Total Current and Accrued Liabilities	83,011,884	26,751,141	163,597,513	186,965,870	328,580	144,436,105
DEFERRED CREDITS						
Customer advances for construction	729,467	2,085,671	9,099,690	10,431		191,026
Accumulated deferred investment tax credits	42,614,546	964,978	19,549,137	2,468,368		63,530,998
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt				385,597		
Accumulated deferred income taxes	88,476,281	1,493,239	51,905,093	22,024,958		98,525,453
Other deferred credits	404,306	1,000,384	1,866,688	145,064	89,057	1,425,841
Total Deferred Credits	132,224,600	5,544,272	82,420,608	25,034,419	89,057	163,673,318
OPERATING RESERVES						
Total Operating Reserves		2,892	2,102,345	443,393		2,203,803
TOTAL LIABILITIES AND OTHER CREDITS	939,591,436	131,702,701	2,298,586,814	1,617,384,293	2,230,641	2,068,170,672

BALANCE SHEET

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	9,447,411	1,265,626,328	1,490,796,357	414,656,885	2,382,679,950	3,458,962,007
Electric construction work in progress -----	96,229	19,627,365	50,156,047	90,126,475	1,104,892,544	1,341,362,729
Total Electric Utility Plant -----	9,543,640	1,285,253,693	1,540,952,404	504,783,360	3,487,572,494	4,800,324,736
Elec. util. accum. prov. for deprec., depl., and amort.	2,158,057	206,503,724	320,547,520	90,741,476	560,228,644	912,112,806
Net Electric Utility Plant, Less Nuclear Fuel	7,385,583	1,078,749,969	1,220,404,884	414,041,884	2,927,343,850	3,888,211,930
Nuclear fuel -----		64,169,193	32,603,410	1,590,551	37,059,508	126,250,505
Accum. prov. for amort. of nuclear fuel assemblies -----		11,052,974	5,517,724			9,930,426
Net Nuclear Fuel -----		53,116,219	27,085,686	1,590,551	37,059,508	116,320,079
Other utility plant -----			2,114,755		8,178,551	460,027,002
Other utility construction work in progress -----			94,301		21,406	3,962,955
Total Other Utility Plant -----			2,209,056		8,199,957	463,989,957
Other utility accum. prov. for deprec., depl., and amort. -----			59,830		3,047,139	105,953,543
Net Other Utility Plant -----			2,149,226		5,152,818	358,036,414
All utility plant -----	9,447,411	1,329,795,521	1,525,514,522	416,247,436	2,427,918,009	4,045,239,514
All utility plant construction work in progress -----	96,229	19,627,365	50,250,348	90,126,475	1,104,913,950	1,345,325,684
Total All Utility Plant -----	9,543,640	1,349,422,886	1,575,764,870	506,373,911	3,532,831,959	5,390,565,198
All utility accum. prov. for deprec., depl., and amort.	2,158,057	206,503,724	320,607,350	90,741,476	563,275,783	1,018,066,349
Net All Utility Plant -----	7,385,583	1,131,866,188	1,249,639,796	415,632,435	2,969,556,176	4,362,568,423
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----		170,648	495,850	188,522	3,956,093	10,386,220
Investments in associated companies -----		1	1			
Investments in subsidiary companies -----		2,023,889	571,795		27,473,299	80,501,367
Other investments -----		192,804	19,688,770	20,000	2,293,206	66,913
Special funds -----		302,342	26,293	2,304,181	11,181	
Total Other Property and Investments -----		2,689,684	20,782,709	2,512,703	33,733,779	90,954,500
CURRENT AND ACCRUED ASSETS						
Cash -----	39,228	5,167,663	3,037,475	726,085	13,634,988	6,373,665
Special deposits -----		2,739,937	4,353,179	54,290	44,054	2,813,462
Working funds -----	340	840,413	1,072,364	14,067	1,461,908	2,671,741
Temporary cash investments -----						23,851,520
Notes and accounts receivable (net) -----	798,138	34,815,962	60,551,045	18,884,309	73,807,762	209,567,425
Receivables from associated companies -----			596,640	10,373,506	33,157,235	1,791,398
Materials and supplies -----	216,243	26,167,661	26,353,351	11,460,820	118,597,983	80,877,850
Prepayments -----	15,257	567,815	997,476	484,048	8,981,012	3,226,135
Other current and accrued assets -----		858,826	118,698	1,564,499	40,480,393	16,168,949
Total Current and Accrued Assets -----	1,069,206	71,158,277	97,080,228	43,561,624	290,165,335	347,342,145
DEFERRED DEBITS						
Unamortized debt expense -----		1,507,257	2,061,721	1,087,981		2,709,296
Extraordinary property losses -----					1,604,945	593,301
Preliminary survey and investigation charges -----	3,567	4,726,542	2,312,687	247,602	1,184,002	
Clearing accounts -----		187,920		17,165	489,887	998,267
Deferred losses from disposition of utility plant -----					41,659,083	
Research and development expenditures -----						
Unamortized loss on reacquired debt -----			5,148			19,388
Accumulated deferred income taxes -----	34,460	3,151,783	5,925,625		4,211,894	
Other deferred debits -----	64,296	24,398,001	36,175,750	10,787,059	- 744,629	2,757,298
Total Deferred Debits -----	102,323	33,971,503	46,480,931	12,139,807	48,405,182	7,077,550
TOTAL ASSETS AND OTHER DEBITS -----	8,557,112	1,239,685,652	1,413,983,664	473,846,569	3,341,860,472	4,807,942,618

BALANCE SHEET —Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	29,200	66,273,400	105,811,920	117,300,000	671,143,618	1,139,659,210
Preferred stock issued		139,391,200	174,750,000	59,904,900	543,374,500	583,372,000
Capital stock subscribed, liability and premium		482,993	422,407	41,456	87,000	1,213,910
Other paid-in capital	880,300	280,523,611	266,530,114			753,783
Installments received on capital stock					692,869	
Discount on capital stock						
Capital stock expense			2,646,637		11,156,495	
Retained earnings	4,008,261	22,550,418	37,163,970	32,827,916	319,036,537	368,776,711
Unappropriated undistributed subsidiary earnings		469,319	116,173		2,565,029	24,872,106
Reacquired capital stock						
Total Proprietary Capital	4,917,761	509,690,941	581,915,601	210,074,272	1,525,743,058	2,058,647,720
LONG TERM DEBT						
Bonds (less reacquired)		547,759,122	580,006,503	160,805,000	1,241,500,000	2,000,034,000
Advances from associated companies	1,918,749					
Unamortized premium on long term debt		843,634	1,739,944	377,640	855,333	970,624
Unamortized discount on long term debt - debit		2,480,070	2,398,924	960,713	6,023,464	6,541,772
Other long term debt			72,920,000	45,461,242	21,032,857	210,546,252
Total Long Term Debt	1,918,749	546,122,686	652,267,523	205,683,169	1,257,364,726	2,205,009,104
CURRENT AND ACCRUED LIABILITIES						
Notes payable		35,500,000	500,000	6,500,000	192,003,000	11,569,000
Accounts payable	680,977	16,176,253	30,123,603	23,362,126	45,888,655	98,033,757
Payables to associated companies		926,123	938,958	1,970,937	9,038,144	231,296
Taxes accrued	108,141	6,113,216	9,847,282	3,329,222	14,494,349	12,073,526
Interest accrued	22,146	11,020,256	8,934,954	3,218,299	23,077,419	50,569,293
Dividends declared		4,072,187		934,415	29,873,767	13,408,563
Tax collections payable	28,342	1,095,429	1,322,422	312,382	2,304,864	5,277,913
Other current and accrued liabilities	62,214	4,253,341	16,338,106	1,559,621	27,691,558	12,868,674
Total Current and Accrued Liabilities	901,820	79,156,805	68,005,325	41,187,002	344,371,756	204,032,022
DEFERRED CREDITS						
Customer advances for construction		576,070	1,397,592	312,517	448,666	257,801
Accumulated deferred investment tax credits	189,466	33,404,787	41,918,566	2,608,113	101,315,746	136,865,964
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt		1,135,060	1,289,411			1,633,261
Accumulated deferred income taxes	108,333	66,626,921	62,346,831	9,852,822	99,576,513	194,483,555
Other deferred credits	520,983	1,789,953	3,037,583	3,058,561	5,260,096	7,013,191
Total Deferred Credits	818,782	103,532,791	109,989,983	15,832,013	206,601,021	340,253,772
OPERATING RESERVES						
Total Operating Reserves		1,182,429	1,805,232	1,070,113	7,779,911	
TOTAL LIABILITIES AND OTHER CREDITS	8,557,112	1,239,685,652	1,413,983,664	473,846,569	3,341,860,472	4,807,942,618

BALANCE SHEET

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	32,385,294	64,048,978	1,065,160,455	63,442,969	281,621,510	25,321,129
Electric construction work in progress -----	21,340	420,306	318,038,091	802,007	10,978,178	760,873
Total Electric Utility Plant -----	32,406,634	64,469,284	1,383,198,546	64,244,976	292,599,688	26,082,002
Elec. util. accum. prov. for deprec., depl., and amort. -----	17,738,989	20,940,462	343,413,856	15,837,750	99,285,176	6,459,284
Net Electric Utility Plant, Less Nuclear Fuel -----	14,667,645	43,528,822	1,039,784,690	48,407,226	193,314,512	19,622,718
Nuclear fuel -----						
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----						
Other utility plant -----		190,493,917				
Other utility construction work in progress -----		2,888,145				
Total Other Utility Plant -----		193,382,062				
Other utility accum. prov. for deprec., depl., and amort. -----		38,897,186				
Net Other Utility Plant -----		154,484,876				
All utility plant -----	32,385,294	254,542,895	1,065,160,455	63,442,969	281,621,510	25,321,129
All utility plant construction work in progress -----	21,340	3,308,451	318,038,091	802,007	10,978,178	760,873
Total All Utility Plant -----	32,406,634	257,851,346	1,383,198,546	64,244,976	292,599,688	26,082,002
All utility accum. prov. for deprec., depl., and amort. -----	17,738,989	59,837,648	343,413,856	15,837,750	99,285,176	6,459,284
Net All Utility Plant -----	14,667,645	198,013,698	1,039,784,690	48,407,226	193,314,512	19,622,718
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	48,978	529,136	309,598	50,798	70,778	117,420
Investments in associated companies -----			335,000			
Investments in subsidiary companies -----		60,943,358	12,079,552			
Other investments -----		1,982,546	109,601		5,000	500
Special funds -----		1,000	964	12,656		
Total Other Property and Investments -----	48,978	63,456,040	12,834,715	63,454	75,778	117,920
CURRENT AND ACCRUED ASSETS						
Cash -----	817,571	666,653	2,253,352	1,447,998	499,636	131,937
Special deposits -----	31,183	2,750	21,047,687	23,352	35,456	800
Working funds -----	1,100	62,325	561,254	14,747	30,570	3,940
Temporary cash investments -----					6,540,000	
Notes and accounts receivable (net) -----	496,655	16,775,326	35,601,456	6,730,893	17,979,229	1,596,424
Receivables from associated companies -----		2,053,495	12,697,713	358,028	75,892	
Materials and supplies -----	340,646	4,767,651	54,402,079	805,368	8,326,036	475,813
Prepayments -----	105,456	1,517,261	1,243,592	38,684	79,508	30,960
Other current and accrued assets -----	750	7,632,778	22,167,233		164,383	
Total Current and Accrued Assets -----	1,793,361	33,478,239	149,974,366	9,419,070	33,730,710	2,239,874
DEFERRED DEBITS						
Unamortized debt expense -----		479,283	2,313,168	74,962	246,762	87,221
Extraordinary property losses -----		51,300				
Preliminary survey and investigation charges -----		36,523	135,689		978,845	
Clearing accounts -----		24,209	230,778	- 1,004		
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----		4,072,058			14,742	
Accumulated deferred income taxes -----		1,004,010	5,006,700			1,844
Other deferred debits -----		2,440,694	11,013,420	1,594,099	54,773	559,800
Total Deferred Debits -----		8,108,077	18,699,755	1,668,057	1,295,122	648,865
TOTAL ASSETS AND OTHER DEBITS -----	16,509,984	303,056,054	1,221,293,526	59,557,807	228,416,122	22,629,377

BALANCE SHEET —Continued

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued		18,901,593	154,244,104	9,203,100	56,624,350	3,368,600
Preferred stock issued	9,000,000	32,191,815	114,707,700	6,000,000	26,500,000	1,773,200
Capital stock subscribed, liability and premium		6,292,710	856,647	737,430	376,400	76,560
Other paid-in capital		2,709,595	55,546,611			
Installments received on capital stock						79,493
Discount on capital stock						1,405,817
Capital stock expense						
Retained earnings	1,773,298	74,642,729	130,382,064	6,810,380	6,242,886	
Unappropriated undistributed subsidiary earnings		8,278,138	51,702			
Reacquired capital stock		1,620,684				
Total Proprietary Capital	10,773,298	141,395,896	455,788,828	22,750,910	89,743,636	6,544,684
LONG TERM DEBT						
Bonds (less reacquired)	5,019,000	67,250,000	412,000,000		94,288,000	8,800,000
Advances from associated companies						
Unamortized premium on long term debt	22,666	103,630	1,257,033		183,926	
Unamortized discount on long term debt - debit		80,378	353,378			
Other long term debt		49,989,916	103,955,571			3,633,112
Total Long Term Debt	5,041,666	117,263,168	516,859,226		94,471,926	12,433,112
CURRENT AND ACCRUED LIABILITIES						
Notes payable		2,362,000	39,604,613	25,000,000		
Accounts payable	78,025	11,870,801	63,733,856	298,105	629,250	1,283,343
Payables to associated companies		5,316	2,952,322	3,218,013	14,328,458	
Taxes accrued	235,954	1,386,013	17,555,517	3,175,487	8,825,288	1,092,703
Interest accrued	35,214	1,213,332	9,686,762	830,955	2,524,010	188,892
Dividends declared	187,500	727,950	1,907,467		388,253	
Tax collections payable	4,407	669,063	728,084	59,178	338,416	24,070
Other current and accrued liabilities	105,149	3,889,842	3,700,567	387,635	1,944,833	253,228
Total Current and Accrued Liabilities	646,249	22,124,317	139,869,188	32,969,373	28,978,508	2,842,236
DEFERRED CREDITS						
Customer advances for construction		25,703	1,174,939		400,794	
Accumulated deferred investment tax credits	48,771	5,365,995	44,975,355	1,794,228	5,646,025	242,802
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes		15,059,672	61,448,710	1,818,594	9,110,300	545,287
Other deferred credits		1,070,629	297,947	224,702	64,933	21,256
Total Deferred Credits	48,771	21,521,999	107,896,951	3,837,524	15,222,052	809,345
OPERATING RESERVES						
Total Operating Reserves		750,674	879,333			
TOTAL LIABILITIES AND OTHER CREDITS	16,509,984	303,056,054	1,221,293,526	59,557,807	228,416,122	22,629,377

BALANCE SHEET

	South Carolina	South Carolina	South Dakota	South Dakota	Tennessee	Tennessee
ITEM	LOCKHART POWER COMPANY	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	BLACK HILLS POWER AND LIGHT COMPANY	NORTH- WESTERN PUBLIC SERVICE COMPANY	KINGSPORT POWER COMPANY	TAPOCO, INC.
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	9,934,620	1,075,885,688	119,565,418	131,727,353	30,310,945	51,949,046
Electric construction work in progress -----	51,606	397,933,846	3,847,743	46,024,028	590,205	321,989
Total Electric Utility Plant -----	9,986,226	1,473,819,534	123,413,161	177,751,381	30,901,150	52,271,035
Elec. util. accum. prov. for deprec., depl., and amort.	4,922,140	255,245,527	28,317,279	25,115,829	8,566,766	41,089,933
Net Electric Utility Plant, Less Nuclear Fuel	5,064,086	1,218,574,007	95,095,882	152,635,552	22,334,384	11,181,102
Nuclear fuel -----		38,219,693				
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----		38,219,693				
Other utility plant -----	665,385	148,736,410		24,368,238		
Other utility plant construction work in progress -----	6,630	1,105,152		60,018		
Total Other Utility Plant -----	672,015	149,841,562		24,428,256		
Other utility accum. prov. for deprec., depl., and amort. -----	264,770	43,682,852		6,951,989		
Net Other Utility Plant -----	407,245	106,158,710		17,476,267		
All utility plant -----	10,600,005	1,262,841,791	119,565,418	156,095,591	30,310,945	51,949,046
All utility plant construction work in progress -----	58,236	399,038,998	3,847,743	46,084,046	590,205	321,989
Total All Utility Plant -----	10,658,241	1,661,880,789	123,413,161	202,179,637	30,901,150	52,271,035
All utility accum. prov. for deprec., depl., and amort.	5,186,910	298,928,379	28,317,279	32,067,818	8,566,766	41,089,933
Net All Utility Plant -----	5,471,331	1,362,952,410	95,095,882	170,111,819	22,334,384	11,181,102
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----		10,125,869	764,674		16,000	483,537
Investments in associated companies -----				128,847		
Investments in subsidiary companies -----		11,695,275	3,690,699	29,226		
Other investments -----		76,027	11,327		175,585	
Special funds -----		10,348	6,000			
Total Other Property and Investments -----		21,907,519	4,472,700	158,073	191,585	483,537
CURRENT AND ACCRUED ASSETS						
Cash -----	102,444	3,535,949	268,633	2,210,006	1,098,519	1,294
Special deposits -----		15,521	1,504		1,988	
Working funds -----	200	481,546	13,050	222,782	4,100	
Temporary cash investments -----	448,221		3	3,060,123		
Notes and accounts receivable (net) -----	376,744	46,589,894	3,142,814	6,259,673	2,145,229	6,824
Receivables from associated companies -----	217,788		432	26,670	36,430	231,135
Materials and supplies -----	139,184	67,751,819	2,205,185	5,727,037	334,147	
Prepayments -----		2,565,359	212,732	293,728	424,327	58,386
Other current and accrued assets -----	4,429	300,411		1,769,722		
Total Current and Accrued Assets -----	1,289,010	121,240,499	5,844,353	17,800,019	5,814,462	297,639
DEFERRED DEBITS						
Unamortized debt expense -----		4,174,909	740,544	1,082,324		
Extraordinary property losses -----						
Preliminary survey and investigation charges -----		519,444		6,432		
Clearing accounts -----		4,920	- 34,558		12,393	
Deferred losses from disposition of utility plant -----					9,382	
Research and development expenditures -----		2,464,054				
Unamortized loss on reacquired debt -----		6,189	40,065			
Accumulated deferred income taxes -----						
Other deferred debits -----	26,815	9,436,929	2,227,471	1,267,503	638,645	
Total Deferred Debits -----	26,815	16,606,445	2,973,522	2,356,259	660,420	
TOTAL ASSETS AND OTHER DEBITS --	6,787,156	1,522,706,873	108,386,457	190,426,170	29,000,851	11,962,278

BALANCE SHEET —Continued

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	300,000	100,979,420	1,610,727		4,100,000	150,000
Preferred stock issued		154,281,000	14,023,600	38,904,806		
Capital stock subscribed, liability and premium		192,014,223	22,436,168	20,771,175		
Other paid-in capital		4,197,992	46,520		800,000	10,723,739
Installments received on capital stock						
Discount on capital stock						
Capital stock expense		5,531,084	1,475,630	532,085		
Retained earnings	4,658,779	123,510,426	9,105,648	12,509,014	3,577,469	71,456
Unappropriated undistributed subsidiary earnings		- 1,382,621	3,640,699			
Reacquired capital stock						
Total Proprietary Capital	4,958,779	568,069,356	49,387,732	71,652,910	8,477,469	10,945,195
LONG TERM DEBT						
Bonds (less reacquired)		604,747,000	37,966,000	93,925,000		
Advances from associated companies						
Unamortized premium on long term debt		22,384	321			
Unamortized discount on long term debt - debit		675,444	28,500			
Other long term debt		85,366,075	251,000		14,000,000	
Total Long Term Debt		689,460,015	38,188,821	93,925,000	14,000,000	
CURRENT AND ACCRUED LIABILITIES						
Notes payable		10,330,407				
Accounts payable	696,386	46,710,138	593,840	7,150,483	114,201	337,059
Payables to associated companies	400		3,286,595		4,722,337	
Taxes accrued	250,369	13,948,913	1,286,971	3,228,795	581,048	450,138
Interest accrued		14,345,620	792,033	1,083,941	432,281	
Dividends declared		11,769,529				
Tax collections payable	8,376	1,104,561	408,445	593,317	58,734	27,137
Other current and accrued liabilities	52,256	7,083,952	822,470	163,093	472,073	
Total Current and Accrued Liabilities	1,007,787	105,293,120	7,190,354	12,219,629	6,380,674	814,334
DEFERRED CREDITS						
Customer advances for construction		692	84,777		5,400	
Accumulated deferred investment tax credits	238,906	55,485,636	6,040,413	7,293,853		168,237
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt		118,741				
Accumulated deferred income taxes	524,000	101,804,700	7,334,674	5,214,522	137,147	34,512
Other deferred credits		1,700,584	159,686		161	
Total Deferred Credits	762,906	159,110,353	13,619,550	12,508,375	142,708	202,749
OPERATING RESERVES						
Total Operating Reserves	57,684	774,029		120,256		
TOTAL LIABILITIES AND OTHER CREDITS	6,787,156	1,522,706,873	108,386,457	190,426,170	29,000,851	11,962,278

BALANCE SHEET

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	832,757,567	169,112,088	853,013,235	280,603,014	2,695,292,645	830,794,558
Electric construction work in progress -----	409,177,068	791,950	374,047,108	136,052,033	621,175,515	81,908,465
Total Electric Utility Plant -----	1,241,934,635	169,904,038	1,227,060,343	416,655,047	3,316,468,160	912,703,023
Elec. util. accum. prov. for deprec., depl., and amort.	243,463,697	35,673,868	245,682,880	68,672,343	512,604,228	179,311,187
Net Electric Utility Plant, Less Nuclear Fuel	998,470,938	134,230,170	981,377,463	347,982,704	2,803,863,932	733,391,836
Nuclear fuel -----			17,381,914	4,711,689	69,994,882	
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----			17,381,914	4,711,689	69,994,882	
Other utility plant -----		3,669,531				
Other utility construction work in progress -----						
Total Other Utility Plant -----		3,669,531				
Other utility accum. prov. for deprec., depl., and amort. -----		1,158,766				
Net Other Utility Plant -----		2,510,765				
All utility plant -----	832,757,567	172,781,619	870,395,149	285,314,703	2,765,287,527	830,794,558
All utility plant construction work in progress -----	409,177,068	791,950	374,047,108	136,052,033	621,175,515	81,908,465
Total All Utility Plant -----	1,241,934,635	173,573,569	1,244,442,257	421,366,736	3,386,463,042	912,703,023
All utility accum. prov. for deprec., depl., and amort.	243,463,697	36,832,634	245,682,880	68,672,343	512,604,228	179,311,187
Net All Utility Plant -----	998,470,938	136,740,935	998,759,377	352,694,393	2,873,858,814	733,391,836
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	2,093	175,735		23,580	5,904	5,500
Investments in associated companies -----	3,000					3,000
Investments in subsidiary companies -----				67,162		199,840
Other investments -----	312,330				19,999	19,800
Special funds -----	11,515,522					16,277,133
Total Other Property and Investments -----	11,832,945	175,735		90,742	25,903	16,505,273
CURRENT AND ACCRUED ASSETS						
Cash -----	3,278,606	3,468,554	2,629,497	5,976,217	10,050,869	1,401,283
Special deposits -----	15,756	21,411	2,481,726	168,865	4,253,151	39,922
Working funds -----	976,960	42,221	2,347,096	11,600	391,235	35,655
Temporary cash investments -----				4,000,690	68,663,526	
Notes and accounts receivable (net) -----	26,234,151	9,716,977	18,883,986	15,150,287	85,521,527	20,632,832
Receivables from associated companies -----	18,148,704		1,631,373		290,493	992,677
Materials and supplies -----	14,371,240	3,724,560	16,271,233	11,670,237	70,945,206	36,210,093
Prepayments -----	1,129,642	315,675	695,742	1,787,145	2,192,099	2,218,054
Other current and accrued assets -----			135,888	5,997,567		224,567
Total Current and Accrued Assets -----	64,155,059	17,289,398	45,076,541	44,762,608	242,308,106	61,755,083
DEFERRED DEBITS						
Unamortized debt expense -----	1,190,260	477,267	1,803,991	808,359		992,630
Extraordinary property losses -----						
Preliminary survey and investigation charges -----				162,367		
Clearing accounts -----			83,113	1,020		
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----				8,688		
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----		12,915	228,000	336,148		1,914,400
Other deferred debits -----		509,026	1,943,696	10,350,935	24,636,621	3,055,257
Total Deferred Debits -----	1,190,260	999,208	4,058,800	11,667,517	24,636,621	5,962,287
TOTAL ASSETS AND OTHER DEBITS -----	1,075,649,202	155,205,276	1,047,894,718	409,215,260	3,140,829,444	817,614,479

BALANCE SHEET —Continued

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	168,888,375	18,388,640	269,500,000	71,269,570	456,757,786	135,659,520
Preferred stock issued	43,500,000	11,660,000	104,721,530	42,872,550	213,945,341	66,000,000
Capital stock subscribed, liability and premium	69,049	3,270,250				133,350
Other paid-in capital	100,000,000	4,213,150				60,000,000
Installments received on capital stock						
Discount on capital stock						
Capital stock expense				788,239		
Retained earnings	108,646,063	17,574,381	69,779,357	41,485,429	553,212,840	58,637,756
Unappropriated undistributed subsidiary earnings				66,162		173,840
Reacquired capital stock						
Total Proprietary Capital	421,103,487	55,106,421	444,000,887	154,905,472	1,223,915,967	320,604,466
LONG TERM DEBT						
Bonds (less reacquired)	443,425,000	60,892,000	381,787,150	126,573,000	1,354,926,494	323,315,000
Advances from associated companies						
Unamortized premium on long term debt		73,993	1,229,512	81,595	2,970,872	56,577
Unamortized discount on long term debt - debit	1,284,196	49,792		2,626,574	5,072,927	1,608,960
Other long term debt	2,565,802					
Total Long Term Debt	444,706,606	60,916,201	383,016,662	124,028,021	1,352,824,439	321,762,617
CURRENT AND ACCRUED LIABILITIES						
Notes payable		7,000,000	567,261	50,175,000	2,196,949	1,386,700
Accounts payable	36,537,965	10,781,286	18,452,844	8,852,188	108,339,161	14,479,662
Payables to associated companies	809,193		95,249,278		7,049,911	9,732,070
Taxes accrued	18,505,342	1,172,245	10,437,327	5,379,176	33,571,114	9,471,570
Interest accrued	7,435,113	1,291,542	6,971,413	2,666,864	26,843,873	6,737,703
Dividends declared	427,700		1,643,106	119	4,332,397	
Tax collections payable	1,551,829	124,587	266,210	209,104		
Other current and accrued liabilities	3,941,954	1,483,336	7,936,333	16,937,030	39,633,001	6,976,248
Total Current and Accrued Liabilities	69,209,096	21,852,996	141,523,772	84,219,481	221,966,406	48,783,953
DEFERRED CREDITS						
Customer advances for construction		1,536,642	74,024	344,715	19,102,844	
Accumulated deferred investment tax credits	50,367,213	5,626,881	41,035,411	19,190,909	145,452,072	41,555,500
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	86,464,800	10,080,093	34,591,219	19,354,439	163,818,126	83,610,400
Other deferred credits		86,042	1,060,743	7,163,220	4,840,764	1,297,543
Total Deferred Credits	136,832,013	17,329,658	76,761,397	46,053,283	333,213,806	126,463,443
OPERATING RESERVES						
Total Operating Reserves	3,798,000		2,592,000	9,003	8,908,826	
TOTAL LIABILITIES AND OTHER CREDITS	1,075,649,202	155,205,276	1,047,894,718	409,215,260	3,140,829,444	817,614,479

BALANCE SHEET

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	38,354,699	840,692,622	1,308,461,891	1,864,282,631	289,876,278	1,614,863,247
Electric construction work in progress -----	701,634	158,908,431	417,698,662	495,320,430	5,935,810	178,019,946
Total Electric Utility Plant -----	39,056,333	999,601,053	1,726,160,553	2,359,603,061	295,812,088	1,792,883,194
Elec. util. accum. prov. for deprec., depl., and amort. -----	9,767,066	200,748,715	314,576,532	377,345,886	95,053,959	237,489,096
Net Electric Utility Plant, Less Nuclear Fuel -----	29,289,267	798,852,338	1,411,584,021	1,982,257,175	200,758,129	1,555,394,097
Nuclear fuel -----			17,381,914	17,381,914		
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----			17,381,914	17,381,914		
Other utility plant -----		8,459,965				887,250
Other utility construction work in progress -----		77,458				
Total Other Utility Plant -----		8,537,423				887,250
Other utility accum. prov. for deprec., depl., and amort. -----		2,209,367				348,648
Net Other Utility Plant -----		6,328,056				538,602
All utility plant -----	38,354,699	849,152,587	1,325,843,805	1,881,664,545	289,876,278	1,615,750,498
All utility plant construction work in progress -----	701,634	158,985,889	417,698,662	495,320,430	5,935,810	178,019,946
Total All Utility Plant -----	39,056,333	1,008,138,476	1,743,542,467	2,376,984,975	295,812,088	1,793,770,445
All utility accum. prov. for deprec., depl., and amort. -----	9,767,066	202,958,082	314,576,532	377,345,886	95,053,959	237,837,745
Net All Utility Plant -----	29,289,267	805,180,394	1,428,965,935	1,999,639,089	200,758,129	1,555,932,700
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	21,556	63,855	1,416,695		218,001	312,196
Investments in associated companies -----				1,200,000	1,000	
Investments in subsidiary companies -----		29,783,120	10,190,000			
Other investments -----	9,804	105,163	33,957	414,525	13,271	2,518,189
Special funds -----		957,705				16,426,169
Total Other Property and Investments -----	31,360	30,909,843	11,640,652	1,614,525	232,272	19,256,555
CURRENT AND ACCRUED ASSETS						
Cash -----	693,592	6,745,878	4,440,392	10,292,958	1,116,267	9,289,186
Special deposits -----	15,000	955,294	1,676,791	6,871,590	60,477	98,986
Working funds -----	20,600	24,843	3,243,208	5,893,509	64,575	205,810
Temporary cash investments -----			1,700,000			
Notes and accounts receivable (net) -----	1,858,589	26,717,620	32,796,211	42,212,446	13,223,870	50,986,572
Receivables from associated companies -----		934,928	1,019,477		607,168	
Materials and supplies -----	260,785	2,475,796	37,716,727	30,066,676	7,875,049	53,832,815
Prepayments -----	61,006	2,254,099	1,394,634	4,317,519	241,148	1,756,244
Other current and accrued assets -----		30,841,489	113,820	150,427		
Total Current and Accrued Assets -----	2,909,572	70,949,947	84,101,260	99,818,753	23,188,554	116,169,615
DEFERRED DEBITS						
Unamortized debt expense -----	158,681	3,758,095	1,633,419	1,912,161		1,747,482
Extraordinary property losses -----						
Preliminary survey and investigation charges -----						2,035,817
Clearing accounts -----	3,173	251,548	558,906	146,884	40,400	286,992
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----		249,825	6,397			
Unamortized loss on reacquired debt -----			634,000	2,947,360		
Accumulated deferred income taxes -----						
Other deferred debits -----	42,639	4,092,464	1,393,678	4,281,795	58,750	6,202,140
Total Deferred Debits -----	204,493	8,351,932	4,226,400	9,288,200	99,150	10,272,432
TOTAL ASSETS AND OTHER DEBITS -----	32,434,692	915,392,116	1,528,934,247	2,110,360,567	224,278,105	1,701,631,302

BALANCE SHEET —Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	531,987	25,938,091	450,000,000	570,000,000	54,450,000	209,361,260
Preferred stock issued	1,851,000	82,420,000	174,990,672	226,520,835	6,000,000	155,000,000
Capital stock subscribed, liability and premium	3,320,868	120,538,903			291,332	232,095,616
Other paid-in capital						
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	230,765	7,268,557	166,813			
Retained earnings	6,190,483	103,342,428	103,849,729	152,263,560	36,753,745	152,768,726
Unappropriated undistributed subsidiary earnings		14,161,504				
Reacquired capital stock						
Total Proprietary Capital	11,663,573	339,132,369	728,673,588	948,784,395	97,495,077	749,225,603
LONG TERM DEBT						
Bonds (less reacquired)	15,176,083	354,809,000	554,137,509	822,340,546	67,000,000	701,000,000
Advances from associated companies						
Unamortized premium on long term debt		289,028	569,594			540,341
Unamortized discount on long term debt - debit		228,263	1,188,507	2,228,198		3,376,699
Other long term debt	408,000	5,644,994				40,000,000
Total Long Term Debt	15,584,083	360,514,759	553,518,596	820,112,348	67,000,000	738,163,641
CURRENT AND ACCRUED LIABILITIES						
Notes payable		43,315,319	1,853,913	4,869,546		63,550,000
Accounts payable	1,529,497	76,999,520	37,894,224	42,401,003	7,491,547	24,118,407
Payables to associated companies		7,680,177	45,569,144	22,162,664	6,459,516	
Taxes accrued	263,416	14,475,662	22,917,680	37,487,485	6,783,027	4,327,751
Interest accrued	301,533	7,932,508	9,935,970	23,315,335	2,380,978	14,401,830
Dividends declared	15,062	933,767	3,364,700	4,207,216		16,913,588
Tax collections payable		179,397	470,585	785,760	- 191,046	3,632,968
Other current and accrued liabilities	207,014	11,957,435	2,303,882	7,724,644	1,823,039	2,173,231
Total Current and Accrued Liabilities	2,316,522	163,473,785	124,310,098	142,953,653	24,747,061	129,117,779
DEFERRED CREDITS						
Customer advances for construction		115,582		2,174,603	36,683	4,846,299
Accumulated deferred investment tax credits	1,051,700	9,744,560	69,952,010	103,447,228	7,348,084	43,928,216
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	1,817,273	41,937,194	50,238,422	84,080,260	27,651,200	31,938,501
Other deferred credits	1,541	473,867		6,014,080		3,810,319
Total Deferred Credits	2,870,514	52,271,203	120,190,432	195,716,171	35,035,967	84,523,337
OPERATING RESERVES						
Total Operating Reserves			2,241,533	2,794,000		600,942
TOTAL LIABILITIES AND OTHER CREDITS	32,434,692	915,392,116	1,528,934,247	2,110,360,567	224,278,105	1,701,631,302

BALANCE SHEET

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	109,298,938	60,567,678	57,082,424	206,019,237	24,506,179	28,418,827
Electric construction work in progress -----	28,491,519	894,006		3,971,650	450,142	1,158,915
Total Electric Utility Plant -----	137,790,457	61,461,684	57,082,424	209,990,887	24,956,321	29,577,742
Elec. util. accum. prov. for deprec., depl., and amort. -----	27,854,400	14,564,942	8,950,817	45,273,555	6,206,999	6,251,604
Net Electric Utility Plant, Less Nuclear Fuel -----	109,936,057	46,896,742	48,131,607	164,717,332	18,749,322	23,326,138
Nuclear fuel -----				93,985,165		
Accum. prov. for amort. of nuclear fuel assemblies -----				65,128,298		
Net Nuclear Fuel -----				28,856,867		
Other utility plant -----						
Other utility construction work in progress -----						
Total Other Utility Plant -----						
Other utility accum. prov. for deprec., depl., and amort. -----						
Net Other Utility Plant -----						
All utility plant -----	109,298,938	60,567,678	57,082,424	300,004,402	24,506,179	28,418,827
All utility plant construction work in progress -----	28,491,519	894,006		3,971,650	450,142	1,158,915
Total All Utility Plant -----	137,790,457	61,461,684	57,082,424	303,976,052	24,956,321	29,577,742
All utility accum. prov. for deprec., depl., and amort. -----	27,854,400	14,564,942	8,950,817	45,273,555	6,206,999	6,251,604
Net All Utility Plant -----	109,936,057	46,896,742	48,131,607	193,574,199	18,749,322	23,326,138
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	2,608,341	1,313,265				
Investments in associated companies -----						
Investments in subsidiary companies -----	27,916,459	11,918,238				
Other investments -----	19,773	31,001				5,125
Special funds -----	152,724		436,500	3,570,600		
Total Other Property and Investments -----	30,697,297	13,262,504	436,500	3,570,600		5,125
CURRENT AND ACCRUED ASSETS						
Cash -----	1,261,009	523,077	906,582	3,453,350	152,712	1,935,057
Special deposits -----	659,703	182,410	749,699			
Working funds -----	39,580	14,159	2,472	4,000	1,445	3,950
Temporary cash investments -----				2,591,448		
Notes and accounts receivable (net) -----	6,911,393	3,833,015	1,004,017	847,711	1,061,258	1,028,473
Receivables from associated companies -----	2,199,055	1,359,802	5,728,925	5,735,767		1,880
Materials and supplies -----	1,434,568	1,256,884	419,550	2,754,398	147,390	398,201
Prepayments -----	954,680	160,771	16,863	290,848	8,415	377,784
Other current and accrued assets -----	4,320,138	1,839,238	306			111,411
Total Current and Accrued Assets -----	17,780,126	9,169,356	8,828,414	15,677,522	1,371,200	3,856,756
DEFERRED DEBITS						
Unamortized debt expense -----	519,227	320,267	260,383	432,861		
Extraordinary property losses -----	315,000	210,000				
Preliminary survey and investigation charges -----	354,507	101,165	2,380,567	10,325		1,200
Clearing accounts -----	4,739		1,733			
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----						
Unamortized loss on reacquired debt -----	6,069	6,242		184,433		
Accumulated deferred income taxes -----				940,000	8,667	
Other deferred debits -----	6,823,261	2,665,070	10,130	1,536,036	17,542	
Total Deferred Debits -----	8,022,803	3,302,744	2,652,813	3,103,655	26,209	1,200
TOTAL ASSETS AND OTHER DEBITS -----	166,436,283	72,631,346	60,049,334	215,925,976	20,146,731	27,189,219

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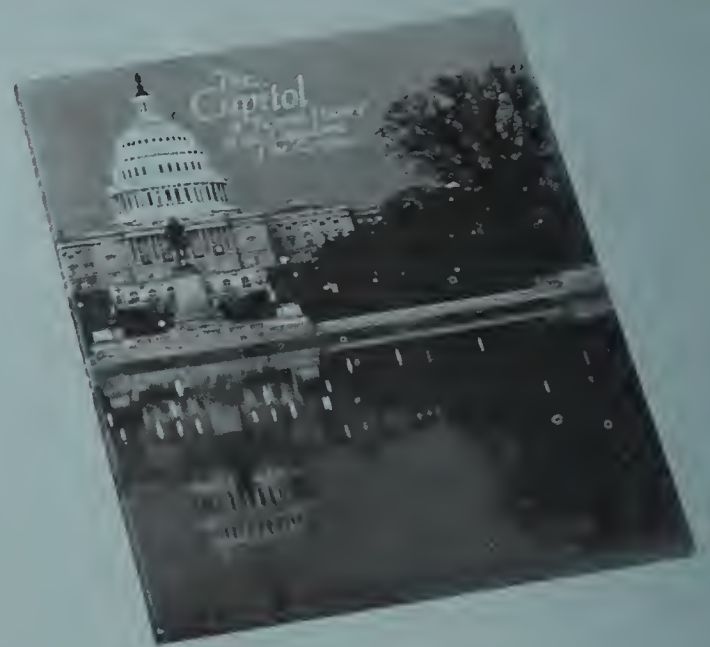
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BALANCE SHEET —Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	17,393,898	5,287,435	4,700,000	40,001,400	4,966,300	1,504,825
Preferred stock issued	21,934,950	6,482,400		20,600,000		
Capital stock subscribed, liability and premium	22,312,812	7,103,683		89,260		
Other paid-in capital	2,817,586	917,163		13,189,941		37,210
Installments received on capital stock						
Discount on capital stock						
Capital stock expense	1,514,805	468,387		272,997		
Retained earnings	15,040,884	8,568,815	23,250	5,774,009	4,055,813	6,488,140
Unappropriated undistributed subsidiary earnings	4,376,940	1,017,903				
Reacquired capital stock		17,575				
Total Proprietary Capital	82,362,265	28,891,437	4,723,250	79,381,613	9,022,113	8,030,175
LONG TERM DEBT						
Bonds (less reacquired)	46,451,000	33,284,000	38,558,000	90,173,000		
Advances from associated companies		525,000			9,466,300	12,100,000
Unamortized premium on long term debt				140,697		
Unamortized discount on long term debt - debit						
Other long term debt	15,761,979					
Total Long Term Debt	62,212,979	33,809,000	38,558,000	90,313,697	9,466,300	12,100,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable	6,600,000	3,400,000	10,000,000			
Accounts payable	1,219,768	1,353,157	2,445,503	3,982,894	12,553	152,446
Payables to associated companies	3,577,238	3,046,252	3,075,402	9,885	701,173	3,742,055
Taxes accrued	4,954,404	464,150	395,174		162,250	- 691,172
Interest accrued	912,885	902,499	796,848	2,006,587	178,138	45,881
Dividends declared	528,858	129,443				
Tax collections payable	96,376	71,602	8,733	19,262	28,386	439
Other current and accrued liabilities	932,802	223,453	46,424	1,280,313	65,780	317,556
Total Current and Accrued Liabilities	18,822,331	9,590,556	16,768,084	7,298,941	823,780	3,567,205
DEFERRED CREDITS						
Customer advances for construction	32,078	1,750			92,214	100,913
Accumulated deferred investment tax credits	842,000	315,416		2,333,000	502,523	1,006,229
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt	34,867	23,187		498,311		
Accumulated deferred income taxes	1,633,329			36,100,414	234,671	2,384,697
Other deferred credits	434,271				5,130	
Total Deferred Credits	2,976,545	340,353		38,931,725	834,538	3,491,839
OPERATING RESERVES						
Total Operating Reserves	62,163					
TOTAL LIABILITIES AND OTHER CREDITS	166,436,283	72,631,346	60,049,334	215,925,976	20,146,731	27,189,219

BALANCE SHEET

ITEM	Virginia VIRGINIA ELECTRIC AND POWER COMPANY	Washington PUGET SOUND POWER AND LIGHT COMPANY	Washington WASHINGTON WATER POWER COMPANY, THE	West Virginia APPALACHIAN POWER COMPANY	West Virginia MONONGAHELA POWER COMPANY	West Virginia WHEELING ELECTRIC COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	4,060,512,038	932,786,816	500,187,091	1,786,171,856	666,529,015	47,651,713
Electric construction work in progress -----	1,283,473,436	203,588,473	57,104,659	466,046,050	177,118,000	756,752
Total Electric Utility Plant -----	5,343,985,474	1,136,375,289	557,291,750	2,252,217,906	843,647,015	48,408,465
Elec. util. accum. prov. for deprec., depl., and amort. -----	865,705,196	160,778,805	98,445,696	509,174,177	204,135,561	15,201,522
Net Electric Utility Plant, Less Nuclear Fuel -----	4,478,280,278	975,596,484	458,846,054	1,743,043,729	639,511,454	33,206,943
Nuclear fuel -----	205,440,075	8,958,548				
Accum. prov. for amort. of nuclear fuel assemblies -----	53,575,086					
Net Nuclear Fuel -----	151,864,989	8,958,548				
Other utility plant -----	76,878,365		87,992,284			
Other utility construction work in progress -----	367,182		469,430			
Total Other Utility Plant -----	77,245,547		88,461,714			
Other utility accum. prov. for deprec., depl., and amort. -----	21,677,467		20,794,620			
Net Other Utility Plant -----	55,568,080		67,667,094			
All utility plant -----	4,342,830,478	941,745,364	588,179,375	1,786,171,856	666,529,015	47,651,713
All utility plant construction work in progress -----	1,283,840,618	203,588,473	57,574,089	466,046,050	177,118,000	756,752
Total All Utility Plant -----	5,626,671,096	1,145,333,837	645,753,464	2,252,217,906	843,647,015	48,408,465
All utility accum. prov. for deprec., depl., and amort. -----	887,382,663	160,778,805	119,240,316	509,174,177	204,135,561	15,201,522
Net All Utility Plant -----	4,685,713,347	984,555,032	526,513,148	1,743,043,729	639,511,454	33,206,943
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	3,856,429	688,729	75,547	1,590,288	233,967	7,970
Investments in associated companies -----						
Investments in subsidiary companies -----	19,426,040	1,272,609	23,423,254	100,437,383	4,810,616	
Other investments -----		912,635	541,582	19,252,496		6,887
Special funds -----			5,000			
Total Other Property and Investments -----	23,282,469	2,873,973	24,045,383	121,280,167	5,044,583	14,857
CURRENT AND ACCRUED ASSETS						
Cash -----	4,595,302	4,434,219	266,558	15,236,373	2,145,257	929,393
Special deposits -----		18,341	130	2,930,585	95,430	250
Working funds -----	72,495	532,459	97,826	358,259	440,455	7,670
Temporary cash investments -----	31,782,657					7,711,644
Notes and accounts receivable (net) -----	126,394,471	22,267,490	18,411,566	52,669,537	22,037,309	5,075,856
Receivables from associated companies -----	18,625	2,650,260		7,035,233	4,780,306	136,699
Materials and supplies -----	128,996,036	15,149,846	7,028,151	72,602,994	34,817,577	207,442
Prepayments -----	40,613,074	1,589,303	441,593	1,267,438	988,365	54,862
Other current and accrued assets -----	71,219,039	24,123,236	293,070	30,697,075	28,863,985	2,425,706
Total Current and Accrued Assets -----	403,691,699	70,765,154	26,538,894	182,797,494	94,168,684	16,549,522
DEFERRED DEBITS						
Unamortized debt expense -----	7,480,498	1,374,270	1,894,785	3,544,049	1,822,952	
Extraordinary property losses -----	58,826,093					
Preliminary survey and investigation charges -----	1,518,439		769,462	1,424,910	68,204	
Clearing accounts -----	29,437		254,997	179,078	23,013	- 6,322
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----			241	195,945		
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----	1,584,965	3,896,547		386,746	930,163	
Other deferred debits -----	28,915,793	4,228,705	1,259,223	41,450,887	4,007,409	703,948
Total Deferred Debits -----	98,355,225	9,499,522	4,178,708	47,181,615	6,851,741	697,626
TOTAL ASSETS AND OTHER DEBITS -----	5,211,042,740	1,067,693,681	581,276,133	2,094,303,005	745,576,462	50,468,948

BALANCE SHEET —Continued

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	1,235,104,925	187,091,050	158,834,373	260,457,768	147,500,000	2,428,460
Preferred stock issued	651,634,600	96,601,900	25,000,000	107,750,200	69,000,000	
Capital stock subscribed, liability and premium		36,305,372		1,474,683	2,665,826	
Other paid-in capital	27,859,083	542,585		254,393,843	355,220	4,895,573
Installments received on capital stock			65,651			
Discount on capital stock						
Capital stock expense			441,156			
Retained earnings	364,214,491	125,209,454	47,935,651	78,539,658	54,867,608	8,006,185
Unappropriated undistributed subsidiary earnings		- 587,788	7,559,253	13,482,643	6,947	
Reacquired capital stock		55,155		200		
Total Proprietary Capital	2,278,813,099	445,107,418	238,953,772	716,098,595	274,395,601	15,330,218
LONG TERM DEBT						
Bonds (less reacquired)	2,156,450,000	473,814,000	279,558,000	1,011,543,000	250,000,000	
Advances from associated companies						
Unamortized premium on long term debt	1,014,802	69,849	804,690	1,911,515	332,713	
Unamortized discount on long term debt - debit	10,168,373	3,377,766		4,098,797	459,311	
Other long term debt	303,610,000	1,129,880	15,000,000	2,092,823	51,007,326	19,000,000
Total Long Term Debt	2,450,906,429	471,635,963	295,362,690	1,011,448,541	300,880,728	19,000,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable	3,437,000	32,537,836		156,680,000	34,852,242	
Accounts payable	64,321,921	21,167,077	13,601,190	49,071,833	56,225,416	118,680
Payables to associated companies	200,000		325,821	24,410,124	4,816,301	6,113,138
Taxes accrued	33,789,965	16,921,937	14,902,177	23,013,530	16,761,491	1,134,289
Interest accrued	64,650,670	6,693,248	4,006,971	21,405,425	5,898,620	1,395,524
Dividends declared				1,865,938	1,235,000	
Tax collections payable	10,455,377	8,654	29,068	1,578,621	552,055	28,622
Other current and accrued liabilities	40,638,689	2,935,313	2,663,643	22,275,327	1,566,608	7,054,637
Total Current and Accrued Liabilities	217,493,622	80,264,065	35,528,870	300,300,798	121,907,733	15,844,890
DEFERRED CREDITS						
Customer advances for construction	2,944,635	5,485,473	384,802	3,211,241	1,962,726	
Accumulated deferred investment tax credits	103,303,688	32,542,000	9,176,523	- 14,320,344	26,844,897	
Deferred gains from disposition of utility plant	1,596,179					
Unamortized gain on reacquired debt		270,140				
Accumulated deferred income taxes	135,586,955	23,456,716		49,473,793	18,341,827	225,837
Other deferred credits	19,398,133	3,603,477	1,869,476	24,787,971	857,981	40,563
Total Deferred Credits	262,829,590	65,357,806	11,430,801	63,152,661	48,007,431	266,400
OPERATING RESERVES						
Total Operating Reserves	1,000,000	5,328,429		3,302,410	384,969	27,440
TOTAL LIABILITIES AND OTHER CREDITS	5,211,042,740	1,067,693,681	581,276,133	2,094,303,005	745,576,462	50,468,948

BALANCE SHEET

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	11,750,750	77,588,286	245,291,033	233,883,188	7,001,126	14,817,053
Electric construction work in progress -----	812,041	2,688,810	4,690,335	43,074,403	729,704	
Total Electric Utility Plant -----	12,562,791	80,277,096	249,981,368	276,957,591	7,730,828	14,817,053
Elec. util. accum. prov. for deprec., depl., and amort. -----	6,570,318	39,968,750	73,802,079	92,874,217	2,937,836	6,576,951
Net Electric Utility Plant, Less Nuclear Fuel -----	5,992,473	40,308,346	176,179,289	184,083,374	4,792,992	8,240,102
Nuclear fuel -----				2,966,754		
Accum. prov. for amort. of nuclear fuel assemblies -----						
Net Nuclear Fuel -----				2,966,754		
Other utility plant -----		6,106,620	72,820,444	28,838,214		10,964,520
Other utility construction work in progress -----		675	407,698	202,685		
Total Other Utility Plant -----		6,107,295	73,228,142	29,040,899		10,964,520
Other utility accum. prov. for deprec., depl., and amort. -----		1,868,714	22,866,747	13,659,268		3,218,235
Net Other Utility Plant -----		4,238,581	50,361,395	15,381,631		7,746,285
All utility plant -----	11,750,750	83,694,906	318,111,477	265,688,156	7,001,126	25,781,573
All utility plant construction work in progress -----	812,041	2,689,485	5,098,033	43,277,088	729,702	
Total All Utility Plant -----	12,562,791	86,384,391	323,209,510	308,965,244	7,730,828	25,781,573
All utility accum. prov. for deprec., depl., and amort. -----	6,570,318	41,837,464	96,668,826	106,533,485	2,937,836	9,795,186
Net All Utility Plant -----	5,992,473	44,546,927	226,540,684	202,431,759	4,792,992	15,986,387
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----		68,804	275,702	264,125		2,073
Investments in associated companies -----	4,039,502					
Investments in subsidiary companies -----			2,354,085	647,117		
Other investments -----		145,572	440,670	43,275	5	52,000
Special funds -----					25	
Total Other Property and Investments -----	4,039,502	214,376	3,070,457	954,517	30	54,073
CURRENT AND ACCRUED ASSETS						
Cash -----		683,822	1,795,807	917,169	31,406	121,398
Special deposits -----		3,000	1,462,349	6,875		
Working funds -----		2,005	3,100	12,775	- 494	3,000
Temporary cash investments -----						450,000
Notes and accounts receivable (net) -----		2,885,081	13,697,984	9,174,742	380,738	2,479,396
Receivables from associated companies -----	121,875		7,090,316	2,938,526		
Materials and supplies -----		2,399,744	5,976,052	4,550,668	228,207	531,876
Prepayments -----	9,333	408,119	431,919	202,587	54,704	88,319
Other current and accrued assets -----		1,860,596	6,052,188	5,317,817	207,667	1,340,972
Total Current and Accrued Assets -----	131,208	8,242,367	36,509,715	23,121,159	902,228	5,014,961
DEFERRED DEBITS						
Unamortized debt expense -----		116,901	507,128	469,054	16,703	116,084
Extraordinary property losses -----		21,375	1,405,117			
Preliminary survey and investigation charges -----		225,458	268,246		6,695	
Clearing accounts -----		60,323		92,730		
Deferred losses from disposition of utility plant -----				94,056		
Research and development expenditures -----						
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----						
Other deferred debits -----	76	76,876	3,275,697	11,084		
Total Deferred Debits -----	76	500,933	5,456,188	666,924	23,398	116,084
TOTAL ASSETS AND OTHER DEBITS -----	10,163,259	53,504,603	271,577,044	227,174,359	5,718,648	21,171,505

BALANCE SHEET—Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued -----	1,000,000	13,037,200	43,518,928	70,000,000	1,814,290	5,200,000
Preferred stock issued -----		3,000,000	33,875,000			
Capital stock subscribed, liability and premium -----		819,755	28,381,680	27,825		
Other paid-in capital -----		35,962				
Installments received on capital stock -----						
Discount on capital stock -----						
Capital stock expense -----						
Retained earnings -----	8,232,626	4,803,006	23,422,613	46,950,617	154,674	3,019,503
Unappropriated undistributed subsidiary earnings -----	73,118		99,250	38,417		
Reacquired capital stock -----						
Total Proprietary Capital -----	9,305,744	21,695,923	129,297,471	117,016,859	1,968,964	8,219,503
LONG TERM DEBT						
Bonds (less reacquired) -----		23,152,000	101,476,000	65,172,000	1,665,000	8,915,000
Advances from associated companies -----						
Unamortized premium on long term debt -----			39,972	176,304		
Unamortized discount on long term debt - debit -----			240,778			
Other long term debt -----			888,228	206,350	1,229,198	
Total Long Term Debt -----		23,152,000	102,163,422	65,554,654	2,894,198	8,915,000
CURRENT AND ACCRUED LIABILITIES						
Notes payable -----		1,200,000	2,000,000		88,750	
Accounts payable -----		2,126,490	10,045,697	3,781,650	337,754	736,021
Payables to associated companies -----	181,039			26,970,917		1,185,341
Taxes accrued -----	501,341	646,455	1,811,030	2,395,439	1,909	226,567
Interest accrued -----		457,413	1,458,784	1,270,882	26,448	220,705
Dividends declared -----					50,637	
Tax collections payable -----	11,085	101,412	601,976	418,137	18,421	105,753
Other current and accrued liabilities -----	59,082	1,031,586	2,560,279	87,473	57,953	354,562
Total Current and Accrued Liabilities -----	752,547	5,563,356	18,477,766	34,924,498	581,872	2,828,949
DEFERRED CREDITS						
Customer advances for construction -----	2,150	129,415	1,373,038	366,472	77,904	218,855
Accumulated deferred investment tax credits -----	102,818	1,687,426	13,330,616	5,278,346	195,710	515,062
Deferred gains from disposition of utility plant -----						
Unamortized gain on reacquired debt -----						
Accumulated deferred income taxes -----		1,276,483	6,934,731	4,033,530		474,136
Other deferred credits -----						
Total Deferred Credits -----	104,968	3,093,324	21,638,385	9,678,348	273,614	1,208,053
OPERATING RESERVES						
Total Operating Reserves -----						
TOTAL LIABILITIES AND OTHER CREDITS -----	10,163,259	53,504,603	271,577,044	227,174,359	5,718,648	21,171,505

BALANCE SHEET

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
ITEM	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ASSETS AND OTHER DEBITS						
UTILITY PLANT						
Electric utility plant -----	1,511,172,616	673,101,132	572,579,383	20,103,178	16,453,225	7,885,218
Electric construction work in progress -----	216,661,804	16,473,576	25,156,387	22,661	184,496	42,469
Total Electric Utility Plant -----	1,727,834,420	689,574,708	597,735,770	20,125,839	16,637,721	7,927,687
Elec. util. accum. prov. for deprec., depl., and amort.	613,028,344	230,789,069	222,118,525	8,047,145	4,658,326	3,035,843
Net Electric Utility Plant, Less Nuclear Fuel	1,114,806,076	458,785,639	375,617,244	12,078,694	11,979,395	4,891,844
Nuclear fuel -----	55,419,434	25,370,045	34,950,220			
Accum. prov. for amort. of nuclear fuel assemblies --	2,617,007	9,018,109	20,032,407			
Net Nuclear Fuel -----	52,802,427	16,351,936	14,917,813			
Other utility plant -----	17,161,043	99,581,624	116,381,057		11,171,149	
Other utility construction work in progress -----	189,547	2,282,192	1,706,056		20,615	
Total Other Utility Plant -----	17,350,590	101,863,816	118,087,113		11,191,764	
Other utility accum. prov. for deprec., depl., and amort. -----	7,041,693	34,378,673	41,159,455		4,524,598	
Net Other Utility Plant -----	10,308,897	67,485,143	76,927,658		6,667,166	
All utility plant -----	1,583,753,093	798,052,801	723,910,660	20,103,178	27,624,374	7,885,218
All utility plant construction work in progress ---	216,851,351	18,755,768	26,862,443	22,661	205,111	42,469
Total All Utility Plant -----	1,800,604,444	816,808,569	750,773,103	20,125,839	27,829,485	7,927,687
All utility accum. prov. for deprec., depl., and amort.	620,070,037	265,167,742	263,277,980	8,047,145	9,182,924	3,035,843
Net All Utility Plant -----	1,177,917,400	542,622,718	467,462,715	12,078,694	18,646,561	4,891,844
Utility plant adjustments -----						
OTHER PROPERTY AND INVESTMENTS						
Nonutility property less accum. prov. for deprec. and amort. -----	2,120,252	702,527	2,167,358	223,783	13,427	
Investments in associated companies -----		3,886,120		212,610		
Investments in subsidiary companies -----	49,684,001	7,777,590	10,081,295			
Other investments -----	22,000		5,809		11,000	
Special funds -----	12,153,107					
Total Other Property and Investments ---	63,979,360	12,366,237	12,254,462	436,393	24,427	
CURRENT AND ACCRUED ASSETS						
Cash -----	4,033,084	3,179,503	301,443	19,851	310,482	110,880
Special deposits -----	1,351,157	40,500	2,298,675		1,300	25,594
Working funds -----	160,000	178,050	163,100		13,600	200
Temporary cash investments -----	2,700,000			540,000	506	
Notes and accounts receivable (net) -----	43,554,222	28,773,428	25,404,404	3,303	1,671,241	668,966
Receivables from associated companies -----	17,800,015	2,387,652		131,100		
Materials and supplies -----	69,987,349	27,237,239	27,992,158	10,802	358,943	402,861
Prepayments -----	4,137,549	535,261	965,863	22,813	798,612	
Other current and accrued assets -----	39,550,438	19,560,222	17,418,000	4,727		150,215
Total Current and Accrued Assets -----	183,273,814	81,891,855	74,543,643	732,596	3,154,684	1,358,716
DEFERRED DEBITS						
Unamortized debt expense -----	1,309,071	737,214	537,967		58,124	
Extraordinary property losses -----	2,992,599	576,450				
Preliminary survey and investigation charges -----	3,741,727	457,822	93,022	1,346		
Clearing accounts -----	- 82,282	106,555	7,630		- 735	
Deferred losses from disposition of utility plant -----						
Research and development expenditures -----	507,557					
Unamortized loss on reacquired debt -----						
Accumulated deferred income taxes -----						
Other deferred debits -----	23,778,746	7,836,946	7,792,828	164,541	24,293	548,994
Total Deferred Debits -----	32,247,418	9,714,987	8,431,447	165,887	81,682	548,994
TOTAL ASSETS AND OTHER DEBITS ---	1,457,417,992	646,595,798	562,692,270	13,413,570	21,907,354	6,799,554

BALANCE SHEET —Continued

ITEM	Wisconsin WISCONSIN ELECTRIC POWER COMPANY	Wisconsin WISCONSIN POWER AND LIGHT COMPANY	Wisconsin WISCONSIN PUBLIC SERVICE CORPORATION	Wisconsin WISCONSIN RIVER POWER COMPANY	Wyoming CHEYENNE LIGHT, FUEL AND POWER COMPANY	Wyoming LINCOLN SERVICE CORPORATION
LIABILITIES AND OTHER CREDITS						
PROPRIETARY CAPITAL						
Common stock issued	184,737,470	55,070,090	86,511,968	9,360,000	2,600,000	494,391
Preferred stock issued	160,450,800	74,250,000	66,200,000			
Capital stock subscribed, liability and premium	135,180,901	75,301,003	39,361,852		400,000	
Other paid-in capital	114,908	1,747,175				
Installments received on capital stock						
Discount on capital stock				12,279		
Capital stock expense				1,079,330		
Retained earnings	201,844,212	79,441,470	82,289,864		3,586,218	2,342,537
Unappropriated undistributed subsidiary earnings	23,178,024	149,831	369,481			
Reacquired capital stock						
Total Proprietary Capital	705,506,315	285,959,569	274,733,165	10,427,050	6,586,218	2,836,928
LONG TERM DEBT						
Bonds (less reacquired)	551,822,000	266,025,000	198,122,000		6,401,500	566,000
Advances from associated companies				1,800,000		
Unamortized premium on long term debt	1,175,745	88,635	55,442			- 2,584
Unamortized discount on long term debt - debit	1,444,381	1,304,935	1,371,506			45,000
Other long term debt						
Total Long Term Debt	551,553,364	264,808,700	196,805,936	1,800,000	6,401,500	608,416
CURRENT AND ACCRUED LIABILITIES						
Notes payable	19,005,371	6,000,000	8,700,000		3,082,000	
Accounts payable	32,012,347	22,956,822	23,311,758	27,894	2,611,931	436,821
Payables to associated companies	1,518,051	1,653,756		300,000	140,800	1,650,616
Taxes accrued	25,656,557	8,648,775	8,547,728	715,399	233,102	28,324
Interest accrued	9,488,142	4,896,004	3,761,355	65,625	163,665	10,705
Dividends declared	66,762					
Tax collections payable	16,455,989	990,762	1,713,222	12	75,745	13,360
Other current and accrued liabilities	3,435,463	5,672,233	7,137,766	54,784	204,473	39,090
Total Current and Accrued Liabilities	107,638,682	50,818,352	53,171,829	1,163,714	6,511,716	2,178,916
DEFERRED CREDITS						
Customer advances for construction	2,050,301	3,128,565	1,134,454		464,169	
Accumulated deferred investment tax credits	46,560,408	26,702,023	21,009,168	22,806	862,647	
Deferred gains from disposition of utility plant						
Unamortized gain on reacquired debt						
Accumulated deferred income taxes	1,548,740				1,063,588	332,301
Other deferred credits	42,560,182	15,306,944	15,837,718			548,994
Total Deferred Credits	92,719,631	45,137,532	37,981,340	22,806	2,390,404	881,295
OPERATING RESERVES						
Total Operating Reserves		- 128,355			17,516	293,999
TOTAL LIABILITIES AND OTHER CREDITS	1,457,417,992	646,595,798	562,692,270	13,413,570	21,907,354	6,799,554

SECTION II
INCOME AND RETAINED EARNINGS

INCOME AND RETAINED EARNINGS

ITEM	SUMMARY
ELECTRIC UTILITY OPERATING INCOME	
Electric Operating Revenues	65,427,273,628
Electric Operating Expenses:	
Operation expense	35,990,178,446
Maintenance expense	4,172,779,375
Depreciation expense	5,099,112,320
Amortization	63,664,991
Taxes other than income taxes	4,982,175,933
Income taxes - Federal	898,429,088
Income taxes - other	259,797,827
Provision for deferred income taxes	2,508,185,132
Provision for deferred income taxes - credit	959,467,796
Investment tax credit adjustments - net	1,331,579,922
Gains from disposition of electric utility plant	2,977,416
Losses from disposition of electric utility plant	1,372,490
Total Electric Operating Expenses	54,344,830,330
Net Electric Operating Revenues	11,082,443,298
GAS UTILITY OPERATING INCOME	
Gas Operating Revenues	8,617,545,166
Gas Operating Expenses:	
Operation expense	6,726,205,898
Maintenance expense	232,461,501
Depreciation expense	313,579,922
Amortization	4,989,405
Taxes other than income taxes	487,897,606
Income taxes - Federal	158,292,657
Income taxes - other	15,869,143
Provision for deferred income taxes	111,066,698
Provision for deferred income taxes - credit	73,507,659
Investment tax credit adjustments - net	24,482,738
Gains from disposition of gas utility plant	19,962
Losses from disposition of gas utility plant	10,161
Total Gas Operating Expenses	8,001,328,109
Net Gas Utility Operating Revenues	616,217,057
OTHER UTILITY OPERATING INCOME	
Other Utility Operating Revenues	643,414,510
Other Utility Operating Expenses:	
Operation expense	482,205,929
Maintenance expense	47,987,009
Depreciation expense	28,263,102
Amortization	135,230
Taxes other than income taxes	54,484,009
Income taxes - Federal	12,409,974
Income taxes - other	111,828
Provision for deferred income taxes	5,955,245
Provision for deferred income taxes - credit	5,472,590
Investment tax credits adjustments - net	6,771,389
Gains from disposition of utility plant	
Losses from disposition of utility plant	
Total Other Utility Operating Expenses	608,031,175
Total Other Utility Operating Income	35,383,336
ALL UTILITY OPERATING INCOME	
All Utility Operating Revenues	74,688,233,305
All Utility Operating Expenses:	
Operation expense	43,198,590,273
Maintenance expense	4,453,227,885
Depreciation expense	5,440,955,345
Amortization	68,789,626
Taxes other than income taxes	5,524,557,550
Income taxes - Federal	1,044,311,771
Income taxes - other	275,778,798
Provision for deferred income taxes	2,625,207,075
Provision for deferred income taxes - credit	1,038,448,039
Investment tax credits adjustments - net	1,362,834,050
Gains from disposition of utility plant	2,997,378
Losses from disposition of utility plant	1,382,651
Total All Utility Operating Expenses	62,954,189,616
Total All Utility Operating Income	11,734,043,689

INCOME AND RETAINED EARNINGS —Continued

ITEM	SUMMARY
OTHER INCOME AND DEDUCTIONS	
Other Income:	
Nonutility operating income -----	5,524,899
Equity in earnings of subsidiary companies -----	398,467,558
Interest and dividend income -----	365,076,868
Allowance for funds used during construction -----	1,643,690,705
Miscellaneous nonoperating income -----	32,006,109
Gain on disposition of property -----	71,646,505
Total Other Income -----	2,516,412,646
Other Income Deductions:	
Loss on disposition of property -----	22,948,271
Miscellaneous amortization -----	7,459,288
Miscellaneous income deductions -----	80,702,339
Total Other Income Deductions -----	111,109,901
Taxes Applicable to Other Income and Deductions:	
Taxes other than income taxes -----	10,516,167
Income taxes - Federal -----	- 144,099,732
Income taxes - other -----	- 24,660,813
Provision for deferred income taxes -----	15,244,600
Provision for deferred income taxes - credit -----	29,138,590
Investment tax credit adjustments - net -----	1,980,321
Investment tax credits -----	- 24,975,890
Total Taxes Applicable to Other Income and Deductions -----	- 195,133,937
Net Other Income and Deductions -----	2,600,436,682
INTEREST CHARGES	
Interest on long term debt -----	6,240,494,061
Amortization of debt discount and expense -----	38,811,127
Amortization of loss on reacquired debt -----	2,449,681
Amortization of premium on debt - credit -----	7,720,550
Amortization of gain on reacquired debt - credit -----	3,634,819
Interest on debt to associated companies -----	40,375,033
Other interest expense -----	419,718,010
Allowance for borrowed funds used during construction -credit -----	1,103,258,338
NET INTEREST CHARGES -----	5,627,234,206
Income Before Extraordinary Items -----	8,707,246,163
EXTRAORDINARY ITEMS	
Extraordinary income -----	18,066,770
Extraordinary deductions -----	70,383
Net Extraordinary Items -----	17,996,387
Income taxes - Federal and other -----	8,534,747
Extraordinary Items After Taxes -----	9,461,640
NET INCOME -----	8,716,707,803
RETAINED EARNINGS	
Unappropriated Retained Earnings - Beginning of Year -----	17,781,754,477
Balance transferred from income -----	8,315,543,945
Credits to retained earnings -----	8,220,237
Debits to retained earnings -----	139,718,677
Appropriation of retained earnings -----	7,938,064
Dividends declared - preferred stock -----	1,625,039,763
Dividends declared - common stock -----	5,252,651,013
Unappropriated undistributed subsidiary earnings -----	- 246,950,566
Unappropriated Retained Earnings - End of Year -----	19,327,121,710
Appropriated retained earnings -----	28,053,014
Appropriated retained earnings - amortization reserve, federal -----	21,370,058
TOTAL RETAINED EARNINGS -----	19,376,544,785

Note: Due to rounding detail may not add to totals.

INCOME AND RETAINED EARNINGS

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	1,014,443,230	102,211,735	5,091,818	452,430,943	43,117,206	225,414,263
Electric Operating Expenses:						
Operation expense -----	579,299,872	76,135,312	2,602,752	170,280,995	25,573,012	100,757,148
Maintenance expense -----	76,084,792	7,545,137	239,017	38,098,131	1,944,521	12,129,888
Depreciation expense -----	103,837,840	5,350,758	482,800	43,434,908	2,849,237	22,483,677
Amortization -----	7,132,103		- 2,671	601,507	55,049	84,378
Taxes other than income taxes -----	63,736,647	728,505	181,742	58,973,119	3,762,616	30,853,626
Income taxes - Federal -----		4,236,281	92,867	2,098,600	1,815,714	- 323,000
Income taxes - other -----		340,313	72,000	5,048,790	405,374	299,000
Provision for deferred income taxes -----	42,657,089	1,362,268	97,094	2,731,000	580,202	4,147,000
Provision for deferred income taxes - credit -----	17,577,366	1,157,908	11,625	204,840	240,143	559,000
Investment tax credit adjustments - net -----	- 1,654,730	77,392	282,464		1,081,145	1,246,500
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	853,516,247	94,618,058	4,036,440	321,062,210	37,826,727	171,119,217
Net Electric Operating Revenues -----	160,926,983	7,593,677	1,055,378	131,368,733	5,290,479	54,295,046
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----				109,786,243	8,100,689	
Gas Operating Expenses:						
Operation expense -----				79,782,488	6,373,864	
Maintenance expense -----				3,746,762	207,305	
Depreciation expense -----				4,159,513	346,252	
Amortization -----				99,331		
Taxes other than income taxes -----				10,423,750	513,103	
Income taxes - Federal -----				3,698,000	192,284	
Income taxes - other -----				469,900	26,224	
Provision for deferred income taxes -----				80,717	69,056	
Provision for deferred income taxes - credit -----				5,160	56,738	
Investment tax credit adjustments - net -----					23,559	
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----				102,455,301	7,694,909	
Net Gas Utility Operating Revenues -----				7,330,942	405,780	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	3,768,949				4,844,907	
Other Utility Operating Expenses:						
Operation expense -----	2,445,411				1,589,355	
Maintenance expense -----	298,811				395,316	
Depreciation expense -----	271,000				626,114	
Amortization -----						
Taxes other than income taxes -----	268,302				770,713	
Income taxes - Federal -----	48,423				3,195	
Income taxes - other -----	2,762				49,203	
Provision for deferred income taxes -----	75,854				180,233	
Provision for deferred income taxes - credit -----	3,902				72,973	
Investment tax credits adjustments - net -----	- 11,045				394,990	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	3,395,616				3,936,146	
Total Other Utility Operating Income -----	373,333				908,761	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	1,018,212,179	102,211,735	5,091,818	562,217,186	56,062,802	225,414,263
All Utility Operating Expenses:						
Operation expense -----	581,745,283	76,135,312	2,602,752	250,063,483	33,536,231	100,757,148
Maintenance expense -----	76,383,603	7,545,137	239,017	41,844,893	2,547,142	12,129,888
Depreciation expense -----	104,108,840	5,350,758	482,800	47,594,421	3,821,603	22,483,677
Amortization -----	7,132,103		- 2,671	700,838	55,049	84,378
Taxes other than income taxes -----	64,004,949	728,505	181,742	69,396,869	5,046,432	30,853,626
Income taxes - Federal -----	48,423	4,236,281	92,867	5,796,600	2,011,193	- 323,000
Income taxes - other -----	2,762	340,313	72,000	5,518,690	480,801	299,000
Provision for deferred income taxes -----	42,732,943	1,362,268	97,094	2,811,717	829,491	4,147,000
Provision for deferred income taxes - credit -----	17,581,268	1,157,908	11,625	210,000	369,854	559,000
Investment tax credits adjustments - net -----	- 1,665,775	77,392	282,464		1,499,694	1,246,500
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	856,911,863	94,618,058	4,036,440	423,517,511	49,457,782	171,119,217
Total All Utility Operating Income -----	161,300,316	7,593,677	1,055,378	138,699,675	6,605,020	54,295,046

INCOME AND RETAINED EARNINGS —Continued

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	- 659,554		- 39,299	- 31,898	94,674	- 5,950
Equity in earnings of subsidiary companies -----	2,542,754			- 1,753,929	11,662,092	2,173,528
Interest and dividend income -----	4,914,123	762,476	3,474	959,266	439,233	104,513
Allowance for funds used during construction -----	38,926,719			16,535,774	511,602	12,000,278
Miscellaneous nonoperating income -----	854,482		78,576	63,295	4,075,115	- 5,428
Gain on disposition of property -----	870,708			88,755		
Total Other Income -----	47,449,232	762,476	42,751	15,861,263	16,782,716	14,266,941
Other Income Deductions:						
Loss on disposition of property -----	324			273,997		
Miscellaneous amortization -----	15,574			6,604		
Miscellaneous income deductions -----	464,202		4,788	607,841	23,921	129,664
Total Other Income Deductions -----	480,100		4,788	888,442	23,921	129,664
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----	184,088			38,444		
Income taxes - Federal -----	2,221,205	211,476	1,000	18,200	- 31,944	- 5,000
Income taxes - other -----	45,228	16,257	4,000	2,000	- 2,878	- 1,000
Provision for deferred income taxes -----			100,000			
Provision for deferred income taxes - credit -----			9,000			
Investment tax credit adjustments - net -----						
Investment tax credits -----						- 49,094
Total Taxes Applicable to Other Income and Deductions -----	2,450,521	227,733	96,000	58,644	- 34,822	- 55,094
Net Other Income and Deductions -----	44,518,611	534,743	58,037	14,914,177	16,793,617	14,192,371
INTEREST CHARGES						
Interest on long term debt -----	155,353,135	3,375,503	359,654	55,356,860	3,172,357	28,780,377
Amortization of debt discount and expense -----	925,054	50,799	6,803	650,001	43,908	197,398
Amortization of loss on reacquired debt -----					1,368	
Amortization of premium on debt - credit -----	84,455	4,110		5,943		4,356
Amortization of gain on reacquired debt - credit -----		316,624				
Interest on debt to associated companies -----				75,842	22,164	
Other interest expense -----	13,451,077		125,993	13,284,936	218,110	3,874,805
Allowance for borrowed funds used during construction -credit -----	37,948,557		173,847	22,507,272	135,996	11,054,791
NET INTEREST CHARGES -----	131,696,254	3,105,568	318,603	46,854,424	3,321,911	21,793,433
Income Before Extraordinary Items -----	74,122,673	5,022,852	678,738	106,759,428	20,076,726	46,693,984
EXTRAORDINARY ITEMS						
Extraordinary income -----						1,718,123
Extraordinary deductions -----						
Net Extraordinary Items -----						1,718,123
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						1,718,123
NET INCOME -----	74,122,673	5,022,852	678,738	106,759,428	20,076,726	48,412,107
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	168,245,323		3,173,213	188,544,555	32,596,764	77,506,100
Balance transferred from income -----	71,579,919	5,022,852	678,738	103,811,550	8,414,634	46,238,580
Credits to retained earnings -----					687,111	
Debits to retained earnings -----	281,836				305,212	
Appropriation of retained earnings -----						
Dividends declared - preferred stock -----	31,219,200		7,525	17,471,341		7,158,300
Dividends declared - common stock -----	108,800,000	5,022,852	203,377	48,343,091	15,158,417	27,117,410
Unappropriated undistributed subsidiary earnings -----	- 2,511,426				- 7,162,913	
Unappropriated Retained Earnings - End of Year -----	102,035,632		3,641,049	226,541,673	33,397,793	89,468,970
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----						
TOTAL RETAINED EARNINGS -----	102,035,632		3,641,049	226,541,673	33,397,793	89,468,970

INCOME AND RETAINED EARNINGS

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	58,168,685	556,488,270	2,096,788,412	479,068,228	2,328,797,690	15,695,241
Electric Operating Expenses:						
Operation expense -----	47,029,125	350,621,128	1,261,185,713	336,554,485	1,524,829,436	11,648,422
Maintenance expense -----	1,716,205	28,856,111	95,539,276	20,954,131	164,110,783	217,036
Depreciation expense -----	2,239,451	38,365,138	166,693,000	28,573,773	157,202,817	768,116
Amortization -----	55,168		30,504	2,349,857		
Taxes other than income taxes -----	1,536,405	23,436,334	97,812,024	14,993,321	86,429,329	807,655
Income taxes - Federal -----	706,051	7,684,466	72,364,000	5,663,377	24,525,602	332,671
Income taxes - other -----	150,199	931,263	24,096,200	2,538,467	19,862,250	59,473
Provision for deferred income taxes -----	1,687,700	75,900,650		12,481,000	44,024,001	78,999
Provision for deferred income taxes - credit -----	1,560,407	49,267,627	2,734,452	14,548,340	53,924,289	
Investment tax credit adjustments - net -----	- 80,345	- 1,435,856	13,047,000	1,481,994	38,315,000	228,133
Gains from disposition of electric utility plant -----					1,178,393	
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	53,479,552	475,091,607	1,728,033,265	411,042,065	2,004,196,536	14,140,505
Net Electric Operating Revenues -----	4,689,133	81,396,663	368,755,147	68,026,163	324,601,154	1,554,736
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	6,433,622		1,641,387,216	165,574,179	290,051	
Gas Operating Expenses:						
Operation expense -----	4,120,849		1,419,385,047	122,693,366	349,075	
Maintenance expense -----	141,040		23,994,761	2,841,906	16,109	
Depreciation expense -----	185,609		53,091,000	6,966,357	16,119	
Amortization -----	2,284			56,037		
Taxes other than income taxes -----	121,259		35,057,290	3,878,687	9,664	
Income taxes - Federal -----	839,288		18,129,000	4,543,962	- 56,100	
Income taxes - other -----	101,016		5,722,500	1,193,733	- 11,100	
Provision for deferred income taxes -----	342,631					
Provision for deferred income taxes - credit -----	525,307		210,756	12,276		
Investment tax credit adjustments - net -----	- 7,141		1,134,000			
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	5,321,528		1,556,302,842	142,161,772	323,767	
Net Gas Utility Operating Revenues -----	1,112,094		85,084,374	23,412,407	- 33,716	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----			3,917,647	1,158,965	176,965	
Other Utility Operating Expenses:						
Operation expense -----			5,221,555	1,115,756	182,238	
Maintenance expense -----			1,052,378	43,266	103,665	
Depreciation expense -----			290,000	34,017	84,539	
Amortization -----				87		
Taxes other than income taxes -----			621,801	27,266	67,784	
Income taxes - Federal -----			- 2,016,000	- 27,000	- 204,400	
Income taxes - other -----			- 390,000	- 5,000	- 40,300	
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----			- 21,000			
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----			4,758,734	1,188,392	193,526	
Total Other Utility Operating Income -----			- 841,087	- 29,427	- 16,561	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	64,602,307	556,488,270	3,742,093,275	645,801,372	2,329,264,706	15,695,241
All Utility Operating Expenses:						
Operation expense -----	51,149,974	350,621,128	2,685,792,315	460,363,607	1,525,360,749	11,648,422
Maintenance expense -----	1,857,245	28,856,111	120,586,415	23,839,303	164,230,557	217,036
Depreciation expense -----	2,425,060	38,365,138	220,074,000	35,574,147	157,303,475	768,116
Amortization -----	57,452		30,504	2,405,981		
Taxes other than income taxes -----	1,657,664	23,436,334	133,491,115	18,899,274	86,506,777	807,655
Income taxes - Federal -----	1,545,339	7,684,466	88,477,000	10,180,339	24,265,102	332,671
Income taxes - other -----	251,215	931,263	29,428,700	3,727,200	19,810,850	59,473
Provision for deferred income taxes -----	2,030,331	75,900,650		12,481,000	44,024,001	78,999
Provision for deferred income taxes - credit -----	2,085,714	49,267,627	2,945,208	14,560,616	53,924,289	
Investment tax credits adjustments - net -----	- 87,486	- 1,435,856	14,160,000	1,481,994	38,315,000	228,133
Gains from disposition of utility plant -----					1,178,393	
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	58,801,080	475,091,607	3,289,094,841	554,392,229	2,004,713,829	14,140,505
Total All Utility Operating Income -----	5,801,227	81,396,663	452,998,434	91,409,143	324,550,877	1,554,736

INCOME AND RETAINED EARNINGS —Continued

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	- 30,626	98,815	34,004	72,524	100,040	5,243
Equity in earnings of subsidiary companies -----	353,037	7,379	19,578,679	- 1,222,027	608,753	
Interest and dividend income -----	221,299	4,732,120	22,926,846	3,462,945	15,337,276	11,459
Allowance for funds used during construction -----		36,213,801	109,052,020	13,899,734	58,470,375	
Miscellaneous nonoperating income -----		10,459	289,268		- 6,072,205	
Gain on disposition of property -----		- 28,237	2,114,993	711,531	2,577,270	
Total Other Income -----	543,710	41,034,337	153,995,810	16,924,707	71,021,509	16,702
Other Income Deductions:						
Loss on disposition of property -----			152,106	159	133,886	
Miscellaneous amortization -----		26,837	264,501	81,600		
Miscellaneous income deductions -----	17,262	207,774	4,208,837	900,641	1,259,241	
Total Other Income Deductions -----	17,262	234,611	4,625,444	982,400	1,393,127	
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----	1,639	2,588	272,925	68,019	257,448	
Income taxes - Federal -----	123,546	- 10,931,582	- 20,287,000	- 7,317,000	- 13,825,975	
Income taxes - other -----	103,998	- 1,471,214	- 4,199,800	- 1,353,000	- 2,847,611	
Provision for deferred income taxes -----					- 3,795,887	
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----	- 8		- 285,000			
Investment tax credits -----						
Total Taxes Applicable to Other Income and Deductions -----	229,175	- 12,400,208	- 24,498,875	- 8,601,981	- 20,212,025	
Net Other Income and Deductions -----	297,273	53,199,934	173,869,241	24,544,288	89,840,407	16,702
INTEREST CHARGES						
Interest on long term debt -----	1,849,618	56,948,857	245,721,900	47,390,228	154,301,479	680,062
Amortization of debt discount and expense -----	16,450	151,910	1,643,681	446,910	1,363,382	6,118
Amortization of loss on reacquired debt -----						
Amortization of premium on debt - credit -----		150,154	204,573	20,624	- 572,858	
Amortization of gain on reacquired debt - credit -----			2,014,389	43,965		
Interest on debt to associated companies -----						
Other interest expense -----	696,959	4,074,816	10,105,091	9,241,027	26,420,433	45,262
Allowance for borrowed funds used during construction -credit -----	51,816	14,048,259	29,968,580	7,862,805	19,950,192	
NET INTEREST CHARGES -----	2,511,211	46,977,170	225,283,130	49,150,771	162,707,960	731,442
Income Before Extraordinary Items -----	3,587,289	87,619,427	401,584,545	66,802,660	251,683,324	839,996
EXTRAORDINARY ITEMS						
Extraordinary income -----						
Extraordinary deductions -----						
Net Extraordinary Items -----						
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						
NET INCOME -----	3,587,289	87,619,427	401,584,545	66,802,660	251,683,324	839,996
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	4,500,244	55,464,365	1,195,163,093	153,280,895	924,799,884	3,584,577
Balance transferred from income -----	3,234,252	87,612,048	382,005,866	68,024,687	251,074,571	839,996
Credits to retained earnings -----					3,800,577	
Debits to retained earnings -----					75,341,000	
Appropriation of retained earnings -----					3,800,577	
Dividends declared - preferred stock -----		14,019,722	81,195,732	17,230,400	50,532,390	
Dividends declared - common stock -----	3,002,872	47,793,366	215,660,172	35,456,504	132,204,840	350,961
Unappropriated undistributed subsidiary earnings -----	- 281,993		- 2,265,263		- 1,000,000	
Unappropriated Retained Earnings - End of Year -----	5,013,617	81,263,325	1,282,578,318	168,618,678	918,796,225	4,073,613
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----			•		3,800,577	
TOTAL RETAINED EARNINGS -----	5,013,617	81,263,325	1,282,578,318	168,618,678	922,596,802	4,073,613

INCOME AND RETAINED EARNINGS

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	408,760,249	431,464,860	40,770,270	241,583,914	73,792,887	216,315,343
Electric Operating Expenses:						
Operation expense -----	220,437,289	204,699,314	19,650,556	114,751,919	45,127,228	134,485,439
Maintenance expense -----	22,536,098	34,185,687	3,574,734	16,243,808	18,160,635	12,765,167
Depreciation expense -----	35,940,621	46,999,300	6,092,000	25,392,500		14,028,500
Amortization -----	514,360	383,641		859,154		1,500
Taxes other than income taxes -----	26,392,121	39,320,449	1,502,487	24,953,287	455,411	22,063,690
Income taxes - Federal -----	8,109,400	423,794	994,772	2,765,427	1,899,776	- 119,485
Income taxes - other -----	2,509,280	3,231,003	321,285	1,764,629	574,357	333,455
Provision for deferred income taxes -----	4,748,233	883,301	3,884	106,123		508,623
Provision for deferred income taxes - credit -----	588,170	587,963		699,224		1,474,876
Investment tax credit adjustments - net -----	13,260,036	10,225,080	- 43,366	2,941,609	- 12,966	587,439
Gains from disposition of electric utility plant -----						54,846
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	333,859,268	339,763,606	32,096,352	189,079,232	66,204,441	183,124,606
Net Electric Operating Revenues -----	74,900,981	91,701,254	8,673,918	52,504,682	7,588,446	33,190,737
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	262,946,718	74,372,983		17,438,441		
Gas Operating Expenses:						
Operation expense -----	231,935,759	56,850,332		12,028,212		
Maintenance expense -----	4,081,016	2,838,417		695,588		
Depreciation expense -----	8,451,898	2,906,600		843,200		
Amortization -----	47,928			4,554		
Taxes other than income taxes -----	5,967,702	5,787,825		1,306,052		
Income taxes - Federal -----	- 626,640	44,476		138,406		
Income taxes - other -----	149,350	48,327		89,852		
Provision for deferred income taxes -----	892,411					
Provision for deferred income taxes - credit -----		947,437		100,662		
Investment tax credit adjustments - net -----	1,672,450	- 15,412		163,876		
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	252,571,874	67,513,128		15,169,078		
Net Gas Utility Operating Revenues -----	10,374,844	6,859,855		2,269,363		
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	4,135,800					
Other Utility Operating Expenses:						
Operation expense -----	3,759,827					
Maintenance expense -----	299,236					
Depreciation expense -----	319,301					
Amortization -----	29,369					
Taxes other than income taxes -----	259,888					
Income taxes - Federal -----	- 426,050					
Income taxes - other -----	- 44,440					
Provision for deferred income taxes -----	8,967					
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----	10,657					
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	4,216,755					
Total Other Utility Operating Income -----	- 80,955					
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	675,842,767	505,837,843	40,770,270	259,022,355	73,792,887	216,315,343
All Utility Operating Expenses:						
Operation expense -----	456,132,875	261,549,646	19,650,556	126,780,131	45,127,228	134,485,439
Maintenance expense -----	26,916,350	37,024,104	3,574,734	16,939,396	18,160,635	12,765,167
Depreciation expense -----	44,711,820	49,905,900	6,092,000	26,235,700		14,028,500
Amortization -----	591,657	383,641		863,708		1,500
Taxes other than income taxes -----	32,619,711	45,108,274	1,502,487	26,259,339	455,411	22,063,690
Income taxes - Federal -----	7,056,710	468,270	994,772	2,903,833	1,899,776	- 119,485
Income taxes - other -----	2,614,190	3,279,330	321,285	1,854,481	574,357	333,455
Provision for deferred income taxes -----	5,649,611	883,301	3,884	106,123		508,623
Provision for deferred income taxes - credit -----	588,170	1,535,400		799,886		1,474,876
Investment tax credits adjustments - net -----	14,943,143	10,209,668	- 43,366	3,105,485	- 12,966	587,439
Gains from disposition of utility plant -----						54,846
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	590,647,897	407,276,734	32,096,352	204,248,310	66,204,441	183,124,606
Total All Utility Operating Income -----	85,194,870	98,561,109	8,673,918	54,774,045	7,588,446	33,190,737

INCOME AND RETAINED EARNINGS —Continued

ITEM	Colorado PUBLIC SERVICE COMPANY OF COLORADO	Connecticut CONNECTICUT LIGHT AND POWER COMPANY, THE	Connecticut CONNECTICUT YANKEE ATOMIC POWER COMPANY	Connecticut HARTFORD ELECTRIC LIGHT COMPANY, THE	Connecticut NORTHEAST NUCLEAR ENERGY COMPANY	Connecticut UNITED ILLUMINATING COMPANY, THE
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 473,042	25,927		14,098		- 1,032
Equity in earnings of subsidiary companies	- 77,941	2,212,883		1,043,674		260,980
Interest and dividend income	1,438,567	348,555	1,169	457,961		1,311,670
Allowance for funds used during construction	10,466,216	10,473,211	4,341	4,369,664		3,396,839
Miscellaneous nonoperating income	39,323	41,573		36,631		11,238
Gain on disposition of property	58,219	106,302		203		608
Total Other Income	11,451,342	13,208,451	5,510	5,922,231		4,980,303
Other Income Deductions:						
Loss on disposition of property	7,295	2		136		
Miscellaneous amortization						81,000
Miscellaneous income deductions	5,253,067	214,971	1,600	243,145	12,125	63,320
Total Other Income Deductions	5,260,362	214,973	1,600	243,281	12,125	144,320
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	7,300	81,298		54,688		29,215
Income taxes - Federal	- 2,354,710	- 354,700		- 59,500		554,600
Income taxes - other	- 258,190	- 69,166		- 10,137		115,600
Provision for deferred income taxes						
Provision for deferred income taxes - credit			- 4,789			
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 2,605,600	- 342,568	4,789	- 14,949		699,415
Net Other Income and Deductions	8,796,580	13,336,046	- 879	5,693,899	- 12,125	4,136,568
INTEREST CHARGES						
Interest on long term debt	41,219,209	56,069,373	4,263,599	28,221,461	3,905,757	17,266,666
Amortization of debt discount and expense	306,505	326,072	31,716	150,272	49,610	84,347
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	98,748	76,565	1,834	6,370		1,667
Amortization of gain on reacquired debt - credit			148,919			
Interest on debt to associated companies						3,371,292
Other interest expense	890,446	4,756,973	1,466,677	1,041,476	2,181,772	
Allowance for borrowed funds used during construction - credit	6,079,450	10,654,187	4,532	3,733,785	1,755,117	4,871,127
NET INTEREST CHARGES	36,237,962	50,421,666	5,606,707	25,673,054	4,382,022	15,849,511
Income Before Extraordinary Items	57,753,488	61,475,489	3,066,332	34,794,890	3,194,299	21,477,794
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	57,753,488	61,475,489	3,066,332	34,794,890	3,194,299	21,477,794
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	133,918,730	155,227,953	8,442,025	112,412,026	7,596,440	69,584,037
Balance transferred from income	57,831,427	59,262,606	3,066,332	33,751,216	3,194,299	21,216,814
Credits to retained earnings						
Debits to retained earnings	1,967,887					
Appropriation of retained earnings						
Dividends declared - preferred stock	13,535,750	14,644,609		6,626,000		4,751,376
Dividends declared - common stock	41,171,744	34,630,007	2,800,000	24,870,425		14,173,296
Unappropriated undistributed subsidiary earnings	- 935,726	- 2,023,715		- 1,011,888		- 266,000
Unappropriated Retained Earnings - End of Year	136,010,502	167,239,658	8,708,357	115,678,705	10,790,739	72,142,179
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	136,010,502	167,239,658	8,708,357	115,678,705	10,790,739	72,142,179

INCOME AND RETAINED EARNINGS

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	223,694,626	714,712,553	751,219,980	1,647,226,457	16,048,684	214,220,192
Electric Operating Expenses:						
Operation expense -----	106,650,039	330,374,834	395,355,092	769,182,938	13,536,875	120,138,215
Maintenance expense -----	15,952,194	51,918,790	36,572,314	85,864,737	367,378	15,170,076
Depreciation expense -----	22,160,436	59,095,687	59,360,599	138,254,101	529,823	17,457,976
Amortization -----	302,225	5,509,622		5,850,592	15,852	
Taxes other than income taxes -----	12,184,683	71,522,701	44,626,822	132,033,184	357,436	11,489,087
Income taxes - Federal -----	5,351,097	25,802,653	48,102,839	74,099,325	208,602	3,919,088
Income taxes - other -----	3,267,847		6,313,395	13,367,814	32,439	959,619
Provision for deferred income taxes -----	6,440,956	22,450,300	28,874,000	90,229,583	126,105	9,460,273
Provision for deferred income taxes - credit -----	9,936,530	6,605,000	6,306,000	22,373,778		1,821,555
Investment tax credit adjustments - net -----	7,802,990	11,204,621	6,751,000	42,839,737	61,811	4,432,416
Gains from disposition of electric utility plant -----		22,267		224,699		
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	170,175,937	571,251,941	619,650,061	1,329,123,534	15,236,321	181,205,195
Net Electric Operating Revenues -----	53,518,689	143,460,612	131,569,919	318,102,923	812,363	33,014,997
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	49,546,580				11,248,898	
Gas Operating Expenses:						
Operation expense -----	36,785,622				8,940,903	
Maintenance expense -----	2,184,370				229,240	
Depreciation expense -----	1,979,552				367,554	
Amortization -----	16,380				22,290	
Taxes other than income taxes -----	1,799,603				507,626	
Income taxes - Federal -----	4,881,228				216,774	
Income taxes - other -----	997,581				30,293	
Provision for deferred income taxes -----	536,714				138,150	
Provision for deferred income taxes - credit -----	4,107,762					
Investment tax credit adjustments - net -----	52,801				44,445	
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	45,126,089				10,497,275	
Net Gas Utility Operating Revenues -----	4,420,491				751,623	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	10,955,813				362,860	
Other Utility Operating Expenses:						
Operation expense -----	6,317,155				163,089	
Maintenance expense -----	1,498,853				49,347	
Depreciation expense -----	752,345				64,839	
Amortization -----						
Taxes other than income taxes -----	186,376				34,770	
Income taxes - Federal -----	1,063,452				4,019	
Income taxes - other -----	212,855				1,334	
Provision for deferred income taxes -----					11,502	
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----					7,143	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	10,031,036				336,043	
Total Other Utility Operating Income -----	924,777				26,817	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	284,197,019	714,712,553	751,219,980	1,647,226,457	27,660,442	214,220,192
All Utility Operating Expenses:						
Operation expense -----	149,752,816	330,374,834	395,355,092	769,182,938	22,640,867	120,138,215
Maintenance expense -----	19,635,417	51,918,790	36,572,314	85,864,737	645,965	15,170,076
Depreciation expense -----	24,892,333	59,095,687	59,360,599	138,254,101	962,216	17,457,976
Amortization -----	318,605	5,509,622		5,850,592	38,142	
Taxes other than income taxes -----	14,170,662	71,522,701	44,626,822	132,033,184	899,832	11,489,087
Income taxes - Federal -----	11,295,777	25,802,653	48,102,839	74,099,325	429,395	3,919,088
Income taxes - other -----	4,478,283		6,313,395	13,367,814	64,066	959,619
Provision for deferred income taxes -----	6,977,670	22,450,300	28,874,000	90,229,583	275,757	9,460,273
Provision for deferred income taxes - credit -----	14,044,292	6,605,000	6,306,000	22,373,778		1,821,555
Investment tax credits adjustments - net -----	7,855,791	11,204,621	6,751,000	42,839,737	113,399	4,432,416
Gains from disposition of utility plant -----		22,267		224,699		
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	225,333,062	571,251,941	619,650,061	1,329,123,534	26,069,639	181,205,195
Total All Utility Operating Income -----	58,863,957	143,460,612	131,569,919	318,102,923	1,590,803	33,014,997

INCOME AND RETAINED EARNINGS —Continued

ITEM	Delaware DELMARVA POWER AND LIGHT COMPANY	District of Columbia POTOMAC ELECTRIC POWER COMPANY	Florida FLORIDA POWER CORPORATION	Florida FLORIDA POWER AND LIGHT COMPANY	Florida FLORIDA PUBLIC UTILITIES COMPANY	Florida GULF POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	178,905	7,775	- 10,367	31,234	- 59,559	44,809
Equity in earnings of subsidiary companies	6,753,842		- 100,942	- 402,231	125,490	
Interest and dividend income	6,737,629	1,878,452	2,251,406	5,272,567	14,505	955,973
Allowance for funds used during construction	7,774,180		575,107	20,319,372	10,315	3,073,715
Miscellaneous nonoperating income	- 27,151	63,452	1,266,088	- 404		
Gain on disposition of property		1,105,237	52,757	974,434	8,030	
Total Other Income	21,417,405	3,054,916	4,034,049	26,194,972	98,781	4,074,497
Other Income Deductions:						
Loss on disposition of property		21,105	888	83		
Miscellaneous amortization			66,953	1,184,947		
Miscellaneous income deductions	159,328	338,829	8,543,960	703,343	9,342	145,515
Total Other Income Deductions	159,328	359,934	8,611,801	1,888,373	9,342	145,515
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	49,671	165,634	63,588	125,943	162	4,023
Income taxes - Federal	355,912	888,000	- 3,959,551	190,267	- 21,653	38,167
Income taxes - other	50,347		- 433,040	72,841	- 2,341	42,562
Provision for deferred income taxes			633,000			
Provision for deferred income taxes - credit	1,036		662,000	599,583		
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	454,894	1,053,634	- 4,358,003	- 210,532	- 23,832	84,752
Net Other Income and Deductions	20,803,183	1,641,348	- 219,749	24,517,131	113,271	3,844,230
INTEREST CHARGES						
Interest on long term debt	33,505,710	63,676,464	46,623,895	139,874,491	662,376	16,175,838
Amortization of debt discount and expense	235,130	443,854	234,495	496,370	9,571	122,086
Amortization of loss on reacquired debt	1,972			35,188		
Amortization of premium on debt - credit	146,743	93,043	315,198	384,075		19,465
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies					17,366	
Other interest expense	1,502,203	2,318,786	3,691,113	5,468,568	117,658	889,616
Allowance for borrowed funds used during construction - credit	2,879,553		375,354	14,111,493	6,753	2,063,700
NET INTEREST CHARGES	32,218,719	66,346,061	49,858,951	131,379,049	800,218	15,104,375
Income Before Extraordinary Items	47,448,421	78,755,899	81,491,219	211,241,005	903,856	21,754,852
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	47,448,421	78,755,899	81,491,219	211,241,005	903,856	21,754,852
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	80,273,173	149,411,513	241,246,272	458,560,574	3,369,614	39,013,889
Balance transferred from income	40,694,579	78,755,899	81,592,161	211,643,236	778,366	21,754,852
Credits to retained earnings					56	
Debits to retained earnings			14,551		1,352	
Appropriation of retained earnings						
Dividends declared - preferred stock	7,474,800	10,213,184	13,340,438	28,770,028	53,346	4,769,873
Dividends declared - common stock	28,189,015	54,074,330	36,705,273	80,227,597	508,640	15,650,000
Unappropriated undistributed subsidiary earnings	- 3,339,767				- 200,000	
Unappropriated Retained Earnings - End of Year	88,643,704	163,879,898	272,778,171	561,206,185	3,784,698	40,348,868
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	88,643,704	163,879,898	272,778,171	561,206,185	3,784,698	40,348,868

INCOME AND RETAINED EARNINGS

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	395,919,251	1,475,024,426	92,678,488	241,378,820	28,853,542	26,046,167
Electric Operating Expenses:						
Operation expense -----	218,509,584	800,202,298	59,617,429	150,947,986	14,681,899	15,332,055
Maintenance expense -----	25,170,014	121,262,969	4,142,535	9,526,967	1,245,521	1,149,866
Depreciation expense -----	31,112,677	122,297,000	5,994,944	14,287,211	3,021,257	1,919,080
Amortization -----	1,363			- 780,440		
Taxes other than income taxes -----	23,869,100	65,364,420	3,363,571	20,879,999	2,914,403	2,191,193
Income taxes - Federal -----	17,059,986	- 12,310,132	- 55,074	8,120,043	1,191,296	432,645
Income taxes - other -----	2,342,264	5,946,004	384,670	1,375,846	219,786	134,681
Provision for deferred income taxes -----	15,943,456	96,468,476	2,233,169	4,778,763	434,444	644,446
Provision for deferred income taxes - credit -----	2,876,108	20,300,252	1,329,184	481,888		18,402
Investment tax credit adjustments - net -----	3,006,550	53,060,072	2,795,636	1,842,904	354,176	492,532
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----	1,004,246					
Total Electric Operating Expenses -----	335,143,132	1,231,990,855	77,147,696	210,497,391	24,062,782	22,278,096
Net Electric Operating Revenues -----	60,776,119	243,033,571	15,530,792	30,881,429	4,790,760	3,768,071
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----						
Gas Operating Expenses:						
Operation expense -----						
Maintenance expense -----						
Depreciation expense -----						
Amortization -----						
Taxes other than income taxes -----						
Income taxes - Federal -----						
Income taxes - other -----						
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----						
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----						
Net Gas Utility Operating Revenues -----						
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----		4,375,069				
Other Utility Operating Expenses:						
Operation expense -----		3,282,649				
Maintenance expense -----		280,848				
Depreciation expense -----		542,000				
Amortization -----						
Taxes other than income taxes -----		508,015				
Income taxes - Federal -----		- 332,724				
Income taxes - other -----		- 34,775				
Provision for deferred income taxes -----		194,080				
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----		43,050				
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----		4,483,143				
Total Other Utility Operating Income -----		- 108,074				
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	395,919,251	1,479,399,495	92,678,488	241,378,820	28,853,542	26,046,167
All Utility Operating Expenses:						
Operation expense -----	218,509,584	803,484,947	59,617,429	150,947,986	14,681,899	15,332,055
Maintenance expense -----	25,170,014	121,543,817	4,142,535	9,526,967	1,245,521	1,149,866
Depreciation expense -----	31,112,677	122,839,000	5,994,944	14,287,211	3,021,257	1,919,080
Amortization -----	1,363			- 780,440		
Taxes other than income taxes -----	23,869,100	65,872,435	3,363,571	20,879,999	2,914,403	2,191,193
Income taxes - Federal -----	17,059,986	- 12,642,856	- 55,074	8,120,043	1,191,296	432,645
Income taxes - other -----	2,342,264	5,911,229	384,670	1,375,846	219,786	134,681
Provision for deferred income taxes -----	15,943,456	96,662,556	2,233,169	4,778,763	434,444	644,446
Provision for deferred income taxes - credit -----	2,876,108	20,300,252	1,329,184	481,888		18,402
Investment tax credits adjustments - net -----	3,006,550	53,103,122	2,795,636	1,842,904	354,176	492,532
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----	1,004,246					
Total All Utility Operating Expenses -----	335,143,132	1,236,473,998	77,147,696	210,497,391	24,062,782	22,278,096
Total All Utility Operating Income -----	60,776,119	242,925,497	15,530,792	30,881,429	4,790,760	3,768,071

INCOME AND RETAINED EARNINGS —Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	5,325	- 62,557	- 493	- 21,709		4,314
Equity in earnings of subsidiary companies	4,822,665	2,511,426		4,174,257		
Interest and dividend income	361,660	18,336,213	290,818	473,648	136,552	98,457
Allowance for funds used during construction	998,961	36,773,942	2,888,872	1,242,498	95,966	
Miscellaneous nonoperating income	10,283	129,392		850		70,376
Gain on disposition of property	- 316,440	4,764,860	274,038	100,783		
Total Other Income	5,882,454	62,453,276	3,453,235	5,970,327	232,518	173,147
Other Income Deductions:						
Loss on disposition of property		15,219				34,525
Miscellaneous amortization						13,050
Miscellaneous income deductions	281,607	- 97,311	13,650	287,274	6,170	
Total Other Income Deductions	281,607	- 82,092	13,650	287,274	6,170	47,575
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	3,798	320,782		207	- 2,782	
Income taxes - Federal	- 28,000	6,969,127	195,174	- 110,310	- 373	
Income taxes - other	- 3,000	1,080,948	30,827	- 15,538		
Provision for deferred income taxes		2,804,736				
Provision for deferred income taxes - credit		1,258,858				
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 27,202	9,916,735	226,001	- 125,641	- 3,155	
Net Other Income and Deductions	5,628,049	52,618,633	3,213,584	5,808,694	229,503	125,572
INTEREST CHARGES						
Interest on long term debt	21,930,546	158,459,834	9,609,660	13,268,343	2,202,468	1,649,546
Amortization of debt discount and expense	128,837	1,062,635	252,182	88,464	25,179	10,194
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	59,751	65,699	10,260			100
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies				188,992		29,716
Other interest expense	2,963,166	1,660,337	1,443,733	59,802	3,955	4,183
Allowance for borrowed funds used during construction - credit	613,827	32,067,074	3,949,905	368,520		22,992
NET INTEREST CHARGES	24,348,971	129,050,033	7,345,410	13,237,081	2,231,602	1,670,547
Income Before Extraordinary Items	42,055,197	166,494,097	11,398,966	23,453,042	2,788,661	2,223,096
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	42,055,197	166,494,097	11,398,966	23,453,042	2,788,661	2,223,096
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	119,871,304	183,307,855	21,515,736	49,320,869	12,569,115	10,942,724
Balance transferred from income	37,232,533	166,494,097	11,398,966	19,278,784	2,788,661	2,223,096
Credits to retained earnings						
Debits to retained earnings						
Appropriation of retained earnings						
Dividends declared - preferred stock	3,570,000	30,480,247	1,844,859	3,618,294	481,250	356,250
Dividends declared - common stock	19,656,492	119,225,000	3,604,256	12,275,032		
Unappropriated undistributed subsidiary earnings	- 3,690,600					
Unappropriated Retained Earnings - End of Year	137,567,945	200,096,705	27,465,587	52,706,327	14,876,526	12,809,570
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	137,567,945	200,096,705	27,465,587	52,706,327	14,876,526	12,809,570

INCOME AND RETAINED EARNINGS

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	195,353,887	216,325,992	355,246,168	2,421,296,594	115,412,632	452,207,186
Electric Operating Expenses:						
Operation expense	81,298,843	100,860,655	175,624,616	1,159,454,909	91,202,334	215,468,708
Maintenance expense	11,810,749	11,319,353	31,584,357	157,141,706	6,429,452	29,912,887
Depreciation expense	17,782,887	23,281,400	31,235,533	225,092,270	12,563,777	43,300,888
Amortization	27,384	13,300	444,779	8,939		15,362
Taxes other than income taxes	14,290,238	19,659,529	27,525,705	317,391,885	1,949,115	38,661,130
Income taxes - Federal	- 857,700	4,307,500	5,737,986	67,649,572	- 113,010	- 943,076
Income taxes - other	477,400	954,700	1,761,683	9,304,422	65,947	2,166,636
Provision for deferred income taxes	11,257,900	12,105,100	13,501,600	119,968,000		22,446,953
Provision for deferred income taxes - credit	- 1,771,800	1,711,200	1,447,900	36,419,800	- 314,609	3,115,182
Investment tax credit adjustments - net	3,625,600	5,901,900	12,390,507	32,394,933	790,156	24,647,105
Gains from disposition of electric utility plant						2,296
Losses from disposition of electric utility plant						
Total Electric Operating Expenses	141,485,101	176,692,237	298,358,874	2,051,986,836	113,202,380	372,559,115
Net Electric Operating Revenues	53,868,786	39,633,755	56,887,294	369,309,758	2,210,252	79,648,071
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues		106,041,161	68,256,769			219,807,071
Gas Operating Expenses:						
Operation expense		78,771,236	48,930,350			165,900,958
Maintenance expense		1,601,304	1,290,688			4,041,184
Depreciation expense		5,747,800	2,913,998			8,168,497
Amortization		13,700	84,417			84,080
Taxes other than income taxes		6,565,886	5,056,209			15,663,925
Income taxes - Federal		2,229,100	2,026,881			4,494,000
Income taxes - other		242,700	229,216			530,000
Provision for deferred income taxes		2,498,500	1,064,300			1,730,027
Provision for deferred income taxes - credit		461,100	171,600			577,932
Investment tax credit adjustments - net		448,300	478,982			1,407,506
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses		97,657,426	61,903,442			201,442,245
Net Gas Utility Operating Revenues		8,383,735	6,353,327			18,364,826
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues				429,888		
Other Utility Operating Expenses:						
Operation expense				352,673		
Maintenance expense				77,068		
Depreciation expense				53,100		
Amortization						
Taxes other than income taxes				43,013		
Income taxes - Federal				- 92,313		
Income taxes - other				- 8,000		
Provision for deferred income taxes				10,600		
Provision for deferred income taxes - credit				900		
Investment tax credits adjustments - net				2,008		
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses				437,249		
Total Other Utility Operating Income				- 7,361		
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	195,353,887	322,367,153	423,502,937	2,421,726,482	115,412,632	672,014,257
All Utility Operating Expenses:						
Operation expense	81,298,843	179,631,891	224,554,966	1,159,807,582	91,202,334	381,369,666
Maintenance expense	11,810,749	12,920,657	32,875,045	157,218,774	6,429,452	33,954,071
Depreciation expense	17,782,887	29,029,200	34,149,532	225,145,370	12,563,777	51,469,385
Amortization	27,384	27,000	529,196	8,939		99,442
Taxes other than income taxes	14,290,238	26,225,415	32,581,915	317,434,898	1,949,115	54,325,055
Income taxes - Federal	- 857,700	6,536,600	7,764,868	67,557,259	- 113,010	3,550,924
Income taxes - other	477,400	1,197,400	1,990,900	9,296,422	65,947	2,696,636
Provision for deferred income taxes	11,257,900	14,603,600	14,565,900	119,978,600		24,176,980
Provision for deferred income taxes - credit	- 1,771,800	2,172,300	1,619,500	36,420,700	- 314,609	3,693,114
Investment tax credits adjustments - net	3,625,600	6,350,200	12,869,490	32,396,941	790,156	26,054,611
Gains from disposition of utility plant						2,296
Losses from disposition of utility plant						
Total All Utility Operating Expenses	141,485,101	274,349,663	360,262,316	2,052,424,085	113,202,380	574,001,360
Total All Utility Operating Income	53,868,786	48,017,490	63,240,621	369,302,397	2,210,252	98,012,897

INCOME AND RETAINED EARNINGS —Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	2,605	264,851	1,083	715,385		103,062
Equity in earnings of subsidiary companies	2,137,894			7,083,080		
Interest and dividend income	1,304,317	488,713	635,554	7,407,697	326,508	2,054,375
Allowance for funds used during construction	4,293,993	881,832	5,510,428	114,489,700		21,320,567
Miscellaneous nonoperating income	34,342	5,000	- 23,195	- 4,409,315	125	117,100
Gain on disposition of property	- 299	11,923	28	1,849,931		2,870,791
Total Other Income	7,772,852	1,652,319	6,123,898	127,136,478	326,633	26,465,895
Other Income Deductions:						
Loss on disposition of property		52,609		147,341		
Miscellaneous amortization		377,500	69,370			245,760
Miscellaneous income deductions	94,177	79,193	43,464	4,862,378	1,710	158,699
Total Other Income Deductions	94,177	509,302	112,834	5,009,719	1,710	404,459
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	30,967	48,966		183,450		49,841
Income taxes - Federal	- 2,327,100	360,000	- 3,134,700	- 47,588,000		- 4,507,731
Income taxes - other	- 307,400	32,700	- 270,300	- 3,927,000		- 391,274
Provision for deferred income taxes		- 21,700	700	4,036,500		
Provision for deferred income taxes - credit	77,600	41,400		1,340,000		
Investment tax credit adjustments - net		5,300				
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 2,681,133	383,866	- 3,404,300	- 48,635,050		- 4,849,164
Net Other Income and Deductions	10,359,808	759,151	9,415,365	170,761,809	324,923	30,910,600
INTEREST CHARGES						
Interest on long term debt	26,643,855	21,726,854	29,714,319	240,935,891	1,881,946	52,474,610
Amortization of debt discount and expense	154,516	143,971	113,766	917,520	20,311	323,511
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	82,981	53,604	31,540	198,074		44,453
Amortization of gain on reacquired debt - credit	38,157					
Interest on debt to associated companies	547,071					
Other interest expense	7,262,196	323,532	3,862,151	21,975,109	137,739	1,417,207
Allowance for borrowed funds used during construction - credit	3,756,249	966,873	3,582,687	44,524,000	655,381	7,608,289
NET INTEREST CHARGES	30,730,251	21,173,880	30,076,010	219,106,446	1,384,615	46,562,586
Income Before Extraordinary Items	33,498,343	27,602,761	42,579,976	320,957,760	1,150,560	82,360,911
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	33,498,343	27,602,761	42,579,976	320,957,760	1,150,560	82,360,911
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	104,087,947	58,624,400	88,320,540	559,155,509	2,627,248	147,122,225
Balance transferred from income	31,360,449	27,602,761	42,579,976	313,874,680	1,150,560	82,360,911
Credits to retained earnings						
Debits to retained earnings		54,199	195,442			
Appropriation of retained earnings	1,468,066					
Dividends declared - preferred stock	4,387,000	8,018,245	8,678,500	67,982,904		15,699,000
Dividends declared - common stock	21,441,000	16,433,169	26,228,481	189,546,142	1,147,000	56,252,147
Unappropriated undistributed subsidiary earnings				- 1,571,157		
Unappropriated Retained Earnings - End of Year	108,152,330	61,721,548	95,798,093	617,072,300	2,630,808	157,531,989
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal	1,468,066					
TOTAL RETAINED EARNINGS	109,620,396	61,721,548	95,798,093	617,072,300	2,630,808	157,531,989

INCOME AND RETAINED EARNINGS

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	6,745,455	6,076,906	4,203,302	78,705,381	66,814,770	114,461,996
Electric Operating Expenses:						
Operation expense -----	5,539,305	4,501,692	3,501,158	64,967,177	44,761,788	84,875,311
Maintenance expense -----	204,860	364,095	138,756	8,285,662	7,349,018	10,774,509
Depreciation expense -----	278,748	270,815	99,497	3,394,842	3,769,584	11,289,800
Amortization -----	- 7,632					
Taxes other than income taxes -----	287,785	442,069	331,559	415,908	3,484,085	1,459,977
Income taxes - Federal -----	142,581	- 43,578	38,996	287,107	2,400,634	
Income taxes - other -----	12,230	7,983	5,428	89,072	134,434	33,891
Provision for deferred income taxes -----	15,451	191,790			580,000	
Provision for deferred income taxes - credit -----					1,291,600	
Investment tax credit adjustments - net -----			16,675	347,889	142,866	
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	6,473,328	5,734,866	4,132,069	77,787,657	61,330,809	108,433,488
Net Electric Operating Revenues -----	272,127	342,040	71,233	917,724	5,483,961	6,028,508
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	1,385,553		3,063,873			
Gas Operating Expenses:						
Operation expense -----	948,226		2,551,637			
Maintenance expense -----	20,769		69,329			
Depreciation expense -----	70,267		91,478			
Amortization -----	- 1,812					
Taxes other than income taxes -----	65,687		247,116			
Income taxes - Federal -----	114,601		30,739			
Income taxes - other -----	11,235		4,279			
Provision for deferred income taxes -----	- 588					
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----			19,515			
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	1,228,385		3,014,093			
Net Gas Utility Operating Revenues -----	157,168		49,780			
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----			150,539			
Other Utility Operating Expenses:						
Operation expense -----			54,955			
Maintenance expense -----			15,768			
Depreciation expense -----			12,535			
Amortization -----						
Taxes other than income taxes -----			21,790			
Income taxes - Federal -----			13,405			
Income taxes - other -----			1,866			
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----			3,698			
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----			124,017			
Total Other Utility Operating Income -----			26,522			
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	8,131,008	6,076,906	7,417,714	78,705,381	66,814,770	114,461,996
All Utility Operating Expenses:						
Operation expense -----	6,487,531	4,501,692	6,107,750	64,967,177	44,761,788	84,875,311
Maintenance expense -----	225,629	364,095	223,853	8,285,662	7,349,018	10,774,509
Depreciation expense -----	349,015	270,815	203,510	3,394,842	3,769,584	11,289,800
Amortization -----	- 9,444					
Taxes other than income taxes -----	353,472	442,069	600,465	415,908	3,484,085	1,459,977
Income taxes - Federal -----	257,182	- 43,578	83,140	287,107	2,400,634	
Income taxes - other -----	23,465	7,983	11,573	89,072	134,434	33,891
Provision for deferred income taxes -----	14,863	191,790			580,000	
Provision for deferred income taxes - credit -----					1,291,600	
Investment tax credits adjustments - net -----			39,888	347,889	142,866	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	7,701,713	5,734,866	7,270,179	77,787,657	61,330,809	108,433,488
Total All Utility Operating Income -----	429,295	342,040	147,535	917,724	5,483,961	6,028,508

INCOME AND RETAINED EARNINGS —Continued

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income			2,432			
Equity in earnings of subsidiary companies						
Interest and dividend income					397,967	141,223
Allowance for funds used during construction		2,806			189,137	
Miscellaneous nonoperating income					- 515	1,260
Gain on disposition of property						
Total Other Income		2,806	2,432		586,589	142,483
Other Income Deductions:						
Loss on disposition of property						567
Miscellaneous amortization						
Miscellaneous income deductions	- 1,148				2,750	450
Total Other Income Deductions	- 1,148				2,750	1,017
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes						
Income taxes - Federal			1,076		191,000	
Income taxes - other			97		- 8,015	
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions			1,173		182,985	
Net Other Income and Deductions	1,148	2,806	1,259		400,854	141,466
INTEREST CHARGES						
Interest on long term debt	79,276	165,000			520,000	6,046,358
Amortization of debt discount and expense	128	1,340				123,616
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit						
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						
Other interest expense	20,016	28,494	1,718			
Allowance for borrowed funds used during construction - credit					73,563	
NET INTEREST CHARGES	99,420	194,834	1,718		446,437	6,169,974
Income Before Extraordinary Items	331,023	150,012	147,076	917,724	5,438,378	
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	331,023	150,012	147,076	917,724	5,438,378	
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	1,070,298	2,585,264	2,755	1,042,317	2,670,052	
Balance transferred from income	331,023	150,012	147,076	917,724	5,438,378	
Credits to retained earnings						
Debits to retained earnings						
Appropriation of retained earnings						
Dividends declared - preferred stock	11,604	39,645			1,540,000	
Dividends declared - common stock	127,651	72,000		1,275,000		
Unappropriated undistributed subsidiary earnings						
Unappropriated Retained Earnings - End of Year	1,262,066	2,623,631	149,831	685,041	6,568,430	
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	1,262,066	2,623,631	149,831	685,041	6,568,430	

INCOME AND RETAINED EARNINGS

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	603,480,458	285,405,180	509,790,122	538,423,128	124,402,168	133,570,260
Electric Operating Expenses:						
Operation expense -----	445,563,370	126,011,369	315,275,522	247,128,593	72,655,967	70,827,909
Maintenance expense -----	27,452,432	15,474,414	43,383,785	41,028,499	9,214,036	7,547,579
Depreciation expense -----	30,365,513	31,711,553	37,165,662	53,028,000	9,365,100	11,290,901
Amortization -----					62,896	56,310
Taxes other than income taxes -----	19,004,986	15,956,671	26,810,693	27,897,965	4,677,288	8,633,229
Income taxes - Federal -----	- 650,872	11,771,075	- 6,119,860	- 7,140,249	1,688,108	4,360,271
Income taxes - other -----	- 377,887	1,553,503	1,151,000	2,380,213	581,540	1,575,612
Provision for deferred income taxes -----	6,083,427	15,861,797	21,287,014	48,801,800	3,357,050	267,000
Provision for deferred income taxes - credit -----	2,083,401	1,428,851	1,813,870	15,473,660	98,240	
Investment tax credit adjustments - net -----	- 4,910,586	6,059,906	12,001,133	34,139,608	6,283,072	2,858,647
Gains from disposition of electric utility plant -----						95,209
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	520,446,982	222,971,437	449,141,079	431,790,769	107,786,816	107,322,249
Net Electric Operating Revenues -----	83,033,476	62,433,743	60,649,043	106,632,359	16,615,352	26,248,011
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----			440,483,054		25,437,917	37,268,972
Gas Operating Expenses:						
Operation expense -----			352,540,367		20,428,092	34,454,227
Maintenance expense -----			10,004,557		791,777	868,236
Depreciation expense -----			12,668,534		948,990	561,847
Amortization -----			189,082			39
Taxes other than income taxes -----			14,431,001		899,130	652,973
Income taxes - Federal -----			9,416,780		661,550	- 88,871
Income taxes - other -----			913,000		59,090	- 1,362
Provision for deferred income taxes -----			3,918,694		101,860	11,000
Provision for deferred income taxes - credit -----			473,070			
Investment tax credit adjustments - net -----			2,195,473		46,930	52,046
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----			405,804,418		23,937,419	36,510,135
Net Gas Utility Operating Revenues -----			34,678,636		1,500,498	758,837
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----		17,597,608				
Other Utility Operating Expenses:						
Operation expense -----		12,798,018				
Maintenance expense -----		1,343,268				
Depreciation expense -----		1,126,361				
Amortization -----						
Taxes other than income taxes -----		952,912				
Income taxes - Federal -----		- 99,075				
Income taxes - other -----		5,247				
Provision for deferred income taxes -----		443,203				
Provision for deferred income taxes - credit -----		45,149				
Investment tax credits adjustments - net -----		- 11,906				
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----		16,512,879				
Total Other Utility Operating Income -----		1,084,729				
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	603,480,458	303,002,788	950,273,176	538,423,128	149,840,085	170,839,232
All Utility Operating Expenses:						
Operation expense -----	445,563,370	138,809,387	667,815,889	247,128,593	93,084,058	105,282,136
Maintenance expense -----	27,452,432	16,817,682	53,388,342	41,028,499	10,005,813	8,415,815
Depreciation expense -----	30,365,513	32,837,914	49,834,196	53,028,000	10,314,090	11,852,748
Amortization -----			189,082		62,896	56,349
Taxes other than income taxes -----	19,004,986	16,909,583	41,241,694	27,897,965	5,576,418	9,286,202
Income taxes - Federal -----	- 650,872	11,672,000	3,296,920	- 7,140,249	2,349,658	4,271,400
Income taxes - other -----	- 377,887	1,558,750	2,064,000	2,380,213	640,630	1,574,250
Provision for deferred income taxes -----	6,083,427	16,305,000	25,205,708	48,801,800	3,458,910	278,000
Provision for deferred income taxes - credit -----	2,083,401	1,474,000	2,286,940	15,473,660	98,240	
Investment tax credits adjustments - net -----	- 4,910,586	6,048,000	14,196,606	34,139,608	6,330,002	2,910,693
Gains from disposition of utility plant -----						95,209
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	520,446,982	239,484,316	854,945,497	431,790,769	131,724,235	143,832,384
Total All Utility Operating Income -----	83,033,476	63,518,472	95,327,679	106,632,359	18,115,850	27,006,848

INCOME AND RETAINED EARNINGS --Continued

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	551,380	- 29,550	256,270	47,299	34,991	30,802
Equity in earnings of subsidiary companies	51,553,038	704				- 1,532
Interest and dividend income	7,549,908	462,052	1,455,023	3,597,763	739,204	787,283
Allowance for funds used during construction	16,001,861	892,173	15,546,431	21,636,659	5,197,762	2,276,638
Miscellaneous nonoperating income	738,851	651,030	682,930	622,928	330,401	55
Gain on disposition of property	245,536		18,955	11,934	3,088	7,163
Total Other Income	76,640,574	1,976,409	17,959,609	25,916,583	6,305,446	3,100,409
Other Income Deductions:						
Loss on disposition of property	119		2,275	506		3,047
Miscellaneous amortization				129,269		
Miscellaneous income deductions	391,598	533,889	170,084	99,405	135,754	231,901
Total Other Income Deductions	391,717	533,889	172,359	229,180	135,754	234,948
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	556,803	11,478		23,291		
Income taxes - Federal	815,071	- 32,000	426,000	1,985,249	368,760	249,000
Income taxes - other		- 2,000		20,787	27,910	46,000
Provision for deferred income taxes	120,944					
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	1,492,818	- 22,522	426,000	2,029,327	396,670	295,000
Net Other Income and Deductions	74,756,039	1,465,042	17,361,250	23,658,076	5,773,022	2,570,461
INTEREST CHARGES						
Interest on long term debt	49,251,091	28,611,392	58,307,843	52,131,042	8,385,848	14,543,042
Amortization of debt discount and expense	349,868	234,980	304,777	413,170	63,007	139,431
Amortization of loss on reacquired debt			240,096			
Amortization of premium on debt - credit	56,531	52,537	118,485	83,484	21,894	3,386
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						
Other interest expense	6,638,468	1,294,214	1,630,101	3,552,555	130,231	786,152
Allowance for borrowed funds used during construction - credit	13,219,946	1,369,928	10,256,458	13,430,866	2,227,732	2,081,790
NET INTEREST CHARGES	42,962,950	28,718,121	50,107,874	42,582,417	6,329,460	13,383,449
Income Before Extraordinary Items	114,826,565	36,265,393	62,581,055	87,708,018	17,559,411	16,193,860
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	114,826,565	36,265,393	62,581,055	87,708,018	17,559,411	16,193,860
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	47,091,597	63,951,667	130,512,428	143,683,204	26,394,838	18,501,290
Balance transferred from income	63,273,527	36,264,689	62,581,055	87,708,018	17,559,411	16,193,860
Credits to retained earnings					236,452	
Debits to retained earnings	1,514,147	744,052	2,664,958	2,615,420	158,176	
Appropriation of retained earnings						43,182
Dividends declared - preferred stock	18,357,400	7,200,381	15,942,252	13,761,127	1,741,456	
Dividends declared - common stock	62,692,000	25,448,764	44,345,997	53,714,920	7,316,899	10,916,837
Unappropriated undistributed subsidiary earnings	- 45,000,000					
Unappropriated Retained Earnings - End of Year	72,801,577	66,823,159	130,140,276	161,299,755	34,974,170	23,735,131
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	72,801,577	66,823,159	130,140,276	161,299,755	34,974,170	23,735,131

INCOME AND RETAINED EARNINGS

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	162,308,568	129,708,949	150,487,776	125,319,099	57,058,913	18,858,912
Electric Operating Expenses:						
Operation expense -----	79,033,379	57,193,089	78,246,856	63,426,855	28,219,249	15,830,194
Maintenance expense -----	11,158,042	9,322,470	11,047,337	5,865,824	3,096,341	669,914
Depreciation expense -----	16,540,845	14,913,625	14,059,448	12,555,583	5,351,855	992,864
Amortization -----	57,309	54,442	133,739	34,032	24,078	
Taxes other than income taxes -----	10,674,027	10,720,081	9,944,027	7,868,573	3,597,446	718,883
Income taxes - Federal -----	- 6,735,177	288,941	- 5,082,400	370,881	716,476	- 515,552
Income taxes - other -----	- 149,161	1,397,563	1,300,200	742,900	700,054	- 56,941
Provision for deferred income taxes -----	21,673,600	1,125,761	5,196,536	3,622,082	1,820,358	711,224
Provision for deferred income taxes - credit -----	2,369,810	1,006,923	303,114	638,100		365,214
Investment tax credit adjustments - net -----	3,651,900	7,953,097	8,141,869	3,256,415	2,838,184	67,710
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	133,534,954	101,962,146	122,684,498	97,105,045	46,364,041	18,053,082
Net Electric Operating Revenues -----	28,773,614	27,746,803	27,803,278	28,214,054	10,694,872	805,830
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	76,223,949	147,923,371	76,666,934	78,564,241	23,589,619	4,134,036
Gas Operating Expenses:						
Operation expense -----	68,164,242	121,932,225	60,820,109	68,564,476	20,899,035	3,458,699
Maintenance expense -----	942,846	2,298,913	1,789,228	1,075,844	257,649	42,545
Depreciation expense -----	1,293,570	4,666,108	2,664,378	2,022,323	448,076	95,951
Amortization -----	40,499	636,321	17,520	51,973	11,989	
Taxes other than income taxes -----	1,412,966	6,178,630	2,982,409	1,734,819	481,590	84,070
Income taxes - Federal -----	675,024	2,065,951	1,879,100	1,018,260	179,657	138,218
Income taxes - other -----	212,913	489,720	432,600	228,546	175,539	21,684
Provision for deferred income taxes -----	368,400	610,141	270,858	1,304,643	114,796	20,474
Provision for deferred income taxes - credit -----	62,725	503,869	2,773	65,460		
Investment tax credit adjustments - net -----	206,150	951,954	316,632	169,346	33,824	12,421
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	73,253,885	139,326,094	71,170,061	76,104,770	22,602,155	3,874,062
Net Gas Utility Operating Revenues -----	2,970,064	8,597,277	5,496,873	2,459,471	987,464	259,974
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	4,196,320			1,576,869		60,069
Other Utility Operating Expenses:						
Operation expense -----	4,211,671			1,900,465		39,890
Maintenance expense -----	376,636			145,912		5,218
Depreciation expense -----	128,773			131,692		5,662
Amortization -----	124			10		
Taxes other than income taxes -----	153,287			99,469		5,702
Income taxes - Federal -----	- 350,447			- 351,194		- 2,788
Income taxes - other -----	- 61,652			- 59,700		- 191
Provision for deferred income taxes -----	25,400			29,304		417
Provision for deferred income taxes - credit -----	3,765			911		
Investment tax credits adjustments - net -----	- 3,050			7,512		1,066
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	4,476,977			1,902,559		54,976
Total Other Utility Operating Income -----	- 280,657			- 325,690		5,093
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	242,728,837	277,632,320	227,154,710	205,460,209	80,648,532	23,053,017
All Utility Operating Expenses:						
Operation expense -----	151,409,292	179,125,314	139,066,965	133,891,796	49,118,284	19,328,783
Maintenance expense -----	12,477,524	11,621,383	12,836,565	7,087,580	3,353,990	717,677
Depreciation expense -----	17,963,188	19,579,733	16,723,826	14,709,598	5,799,931	1,094,477
Amortization -----	97,932	690,763	151,259	86,015	36,067	
Taxes other than income taxes -----	12,240,280	16,898,711	12,926,436	9,702,861	4,079,036	808,655
Income taxes - Federal -----	- 6,410,600	2,354,892	- 3,203,300	1,037,947	896,133	- 380,122
Income taxes - other -----	2,100	1,887,283	1,732,800	911,746	875,593	- 35,448
Provision for deferred income taxes -----	22,067,400	1,735,902	5,467,394	4,956,029	1,935,154	732,115
Provision for deferred income taxes - credit -----	2,436,300	1,510,792	305,887	704,471		365,214
Investment tax credits adjustments - net -----	3,855,000	8,905,051	8,458,501	3,433,273	2,872,008	81,197
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	211,265,816	241,288,240	193,854,559	175,112,374	68,966,196	21,982,120
Total All Utility Operating Income -----	31,463,021	36,344,080	33,300,151	30,347,835	11,682,336	1,070,897

INCOME AND RETAINED EARNINGS —Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 254,472	- 3,831	29,948	18,283	83,387	5,240
Equity in earnings of subsidiary companies	1,897,130		12,704	1,504,127	146,003	
Interest and dividend income	397,748	538,486	716,062	2,495,291	551,698	11
Allowance for funds used during construction	1,136,884	6,241,824	6,276,927	7,826,825	1,668,893	
Miscellaneous nonoperating income	- 3,981	- 994	22	30,643	4,286	- 54
Gain on disposition of property	24,531	105,236	3,521	20,512		
Total Other Income	3,197,840	6,880,721	7,039,184	11,895,681	2,454,267	5,197
Other Income Deductions:						
Loss on disposition of property	25	4,786	- 70,000	11,878		
Miscellaneous amortization				39,862	2,885	
Miscellaneous income deductions	318,587	236,481	563,795	- 1,574,403	66,319	24,077
Total Other Income Deductions	318,612	241,267	493,795	- 1,522,663	69,204	24,077
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	24,000	2,570	20,500			
Income taxes - Federal	- 211,300	175,261	111,200	548,626	- 329,653	- 8,451
Income taxes - other	- 37,200	25,373	19,600	89,063	- 57,995	- 1,274
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net				- 43,246		
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 224,500	203,204	151,300	594,443	- 387,648	- 9,725
Net Other Income and Deductions	3,103,728	6,436,250	6,394,089	12,823,901	2,772,711	- 9,155
INTEREST CHARGES						
Interest on long term debt	15,421,888	16,476,290	14,414,489	17,354,164	5,296,685	487,021
Amortization of debt discount and expense	209,064	76,485	78,557	186,885	60,973	3,532
Amortization of loss on reacquired debt	33,166		44			
Amortization of premium on debt - credit	1,056	5,604	19,597		5,279	
Amortization of gain on reacquired debt - credit		31,390	3,971			
Interest on debt to associated companies				109,634		240,594
Other interest expense	1,861,059	1,705,112	1,605,785	1,986,548	306,929	178,523
Allowance for borrowed funds used during construction - credit	1,992,441	4,161,230	4,988,419	5,877,541	417,223	30,626
NET INTEREST CHARGES	15,531,680	14,059,663	11,086,888	13,759,690	5,242,085	879,044
Income Before Extraordinary Items	19,035,069	28,720,667	28,607,352	29,412,046	9,212,962	182,698
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	19,035,069	28,720,667	28,607,352	29,412,046	9,212,962	182,698
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	36,845,994	46,905,095	42,645,521	52,480,779	33,846,125	9,289,744
Balance transferred from income	17,137,939	28,720,667	28,594,648	27,907,919	9,066,959	182,698
Credits to retained earnings				173		
Debits to retained earnings	79,892	2,831,755	15,274	328,978	885,797	
Appropriation of retained earnings						
Dividends declared - preferred stock	4,217,006	5,543,997	3,921,500	5,727,048	589,303	
Dividends declared - common stock	10,896,336	16,216,792	16,032,462	15,005,258	5,330,951	
Unappropriated undistributed subsidiary earnings	- 1,500,000					
Unappropriated Retained Earnings - End of Year	40,290,699	51,033,218	51,270,933	59,327,587	36,107,033	9,472,442
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	40,290,699	51,033,218	51,270,933	59,327,587	36,107,033	9,472,442

INCOME AND RETAINED EARNINGS

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	99,875,038	238,459,676	230,644,640	123,249,564	302,430,290	231,217,577
Electric Operating Expenses:						
Operation expense -----	65,407,709	131,368,431	139,041,142	67,961,443	187,255,326	130,130,508
Maintenance expense -----	4,167,727	15,291,722	12,648,817	11,660,266	18,368,845	14,331,924
Depreciation expense -----	6,818,574	21,924,000	18,840,878	9,998,469	27,272,013	20,132,500
Amortization -----				5,899	1,817	150
Taxes other than income taxes -----	4,216,837	12,206,508	11,337,269	2,028,093	4,537,887	4,380,610
Income taxes - Federal -----	1,590,328	- 1,085,000	- 2,452,323	496,018	- 2,164,688	- 4,821,384
Income taxes - other -----	549,400	1,071,000	1,106,545	476,541	1,294,663	1,124,000
Provision for deferred income taxes -----	1,782,467	11,547,000	9,660,460	4,111,607	11,167,797	11,192,000
Provision for deferred income taxes - credit -----		148,000	824,416	72,219	934,177	200,000
Investment tax credit adjustments - net -----	3,327,505	7,312,000	9,170,767	3,524,398	11,535,239	12,625,584
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	87,860,547	199,487,661	198,529,139	100,190,515	258,334,722	188,895,892
Net Electric Operating Revenues -----	12,014,491	38,972,015	32,115,501	23,059,049	44,095,568	42,321,685
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----			111,186,567			91,567,446
Gas Operating Expenses:						
Operation expense -----			98,295,303			75,507,825
Maintenance expense -----			1,876,721			3,110,470
Depreciation expense -----			2,598,294			3,464,100
Amortization -----						29,350
Taxes other than income taxes -----			2,037,189			1,676,435
Income taxes - Federal -----			1,827,485			886,840
Income taxes - other -----			309,407			160,000
Provision for deferred income taxes -----			527,688			1,085,000
Provision for deferred income taxes - credit -----			115,112			21,000
Investment tax credit adjustments - net -----			172,822			244,260
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----			107,529,797			86,143,280
Net Gas Utility Operating Revenues -----			3,656,770			5,424,166
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	2,029,313		524,554			
Other Utility Operating Expenses:						
Operation expense -----	1,022,852		383,742			
Maintenance expense -----	242,729		50,204			
Depreciation expense -----	255,327		25,832			
Amortization -----						
Taxes other than income taxes -----	197,898		29,491			
Income taxes - Federal -----	- 767,718		2,663			
Income taxes - other -----	69,000		434			
Provision for deferred income taxes -----	113,476		4,935			
Provision for deferred income taxes - credit -----			1,253			
Investment tax credits adjustments - net -----	47,142		- 543			
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	1,180,706		495,505			
Total Other Utility Operating Income -----	848,607		29,049			
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	101,904,351	238,459,676	342,355,761	123,249,564	302,430,290	322,785,023
All Utility Operating Expenses:						
Operation expense -----	66,430,561	131,368,431	237,720,187	67,961,443	187,255,326	205,638,333
Maintenance expense -----	4,410,456	15,291,722	14,575,742	11,660,266	18,368,845	17,442,394
Depreciation expense -----	7,073,901	21,924,000	21,465,004	9,998,469	27,272,013	23,596,600
Amortization -----				5,899	1,817	29,500
Taxes other than income taxes -----	4,414,735	12,206,508	13,403,949	2,028,093	4,537,887	6,057,045
Income taxes - Federal -----	822,610	- 1,085,000	- 622,175	496,018	- 2,164,688	- 3,934,544
Income taxes - other -----	618,400	1,071,000	1,416,386	476,541	1,294,663	1,284,000
Provision for deferred income taxes -----	1,895,943	11,547,000	10,193,083	4,111,607	11,167,797	12,277,000
Provision for deferred income taxes - credit -----		148,000	940,781	72,219	934,177	221,000
Investment tax credits adjustments - net -----	3,374,647	7,312,000	9,343,046	3,524,398	11,535,239	12,869,844
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	89,041,253	199,487,661	306,554,441	100,190,515	258,334,722	275,039,172
Total All Utility Operating Income -----	12,863,098	38,972,015	35,801,320	23,059,049	44,095,568	47,745,851

INCOME AND RETAINED EARNINGS —Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	8,927	5,241	- 2,544	- 4,322	29,744	427,126
Equity in earnings of subsidiary companies -----	63,882,219				206,808	70,003
Interest and dividend income -----	2,103,303	196,971	252,550	280,204	1,438,888	692,209
Allowance for funds used during construction -----	1,281,155	8,715,885	10,974,190	2,057,551	74,289	
Miscellaneous nonoperating income -----	718,359	1,189	- 441	34,976	8	170
Gain on disposition of property -----		770		519		
Total Other Income -----	67,993,963	8,920,056	11,223,755	2,368,928	1,749,737	1,189,508
Other Income Deductions:						
Loss on disposition of property -----				1,314		
Miscellaneous amortization -----			24,167		469	
Miscellaneous income deductions -----	- 9,483	129,406	63,133	75,352	157,293	159,112
Total Other Income Deductions -----	- 9,483	129,406	87,300	76,666	157,762	159,412
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----		1,517	89,375	306	14,274	3,971
Income taxes - Federal -----	- 350,000	33,000	32,626	112,514	288,014	345,884
Income taxes - other -----		5,000	4,920	13,596	37,242	40,225
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----						
Investment tax credits -----					- 1,572,036	
Total Taxes Applicable to Other Income and Deductions -----	- 350,000	39,517	126,921	126,416	- 1,232,506	390,080
Net Other Income and Deductions -----	68,353,446	8,751,133	11,009,534	2,165,846	2,824,481	640,016
INTEREST CHARGES						
Interest on long term debt -----	6,834,861	23,746,131	19,609,545	11,681,745	23,028,075	18,941,631
Amortization of debt discount and expense -----	170,825	167,935	149,556	26,004	61,377	111,984
Amortization of loss on reacquired debt -----		68,458				
Amortization of premium on debt - credit -----	217	39,965		61,728	68,892	90,060
Amortization of gain on reacquired debt - credit -----						
Interest on debt to associated companies -----						
Other interest expense -----	1,080,154	1,815,216	1,576,312	365,313	2,563,970	4,705,000
Allowance for borrowed funds used during construction - credit -----	664,145	6,999,088	7,164,964	1,913,023	212,541	
NET INTEREST CHARGES -----	7,421,478	18,758,687	14,170,449	10,098,311	25,371,989	23,668,555
Income Before Extraordinary Items -----	73,795,066	28,964,461	32,640,405	15,126,584	21,548,060	24,717,312
EXTRAORDINARY ITEMS						
Extraordinary income -----						
Extraordinary deductions -----						
Net Extraordinary Items -----						
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						
NET INCOME -----	73,795,066	28,964,461	32,640,405	15,126,584	21,548,060	24,717,312
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	120,399,463	87,223,869	108,884,335	50,464,496	85,807,241	67,388,043
Balance transferred from income -----	9,912,847	28,964,461	32,640,405	15,126,584	21,341,252	24,647,309
Credits to retained earnings -----						
Debits to retained earnings -----		144,901			65,702	
Appropriation of retained earnings -----						
Dividends declared - preferred stock -----	1,351,046	7,084,723	5,214,592		5,388,028	5,938,584
Dividends declared - common stock -----	40,837,534	17,943,465	19,057,256	14,650,680	16,884,569	18,076,791
Unappropriated undistributed subsidiary earnings -----	- 61,423,188				- 229,400	
Unappropriated Retained Earnings - End of Year -----	149,546,918	91,015,241	117,252,892	50,940,400	85,039,594	68,019,977
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----					49,387	
TOTAL RETAINED EARNINGS -----	149,546,918	91,015,241	117,252,892	50,940,400	85,088,981	68,019,977

INCOME AND RETAINED EARNINGS

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	62,136,923	155,028,774	674,889,561	456,374,636	192,741,911	42,626,796
Electric Operating Expenses:						
Operation expense -----	53,282,108	107,153,086	419,068,783	281,336,592	139,258,632	32,344,475
Maintenance expense -----	1,267,156	6,693,749	34,046,485	29,212,853	13,334,782	1,548,464
Depreciation expense -----	2,060,486	9,789,264	60,133,490	38,389,000	9,815,000	2,200,513
Amortization -----				4,101,089		
Taxes other than income taxes -----	898,492	4,820,356	24,885,279	14,105,944	8,410,435	1,514,646
Income taxes - Federal -----	726,090	1,996,035	- 2,935,735	13,425,503	4,332,489	- 462,295
Income taxes - other -----	155,637	573,486	2,279,025	1,577,749	516,332	100,636
Provision for deferred income taxes -----	560,959	2,347,743	24,090,414	10,814,104	2,676,000	477,844
Provision for deferred income taxes - credit -----	52,263	1,582,644	173,511	4,693,830	1,070,000	7,356
Investment tax credit adjustments - net -----	325,655	1,828,875	16,971,339	- 1,204,544	- 246,543	1,019,601
Gains from disposition of electric utility plant -----			3,469			
Losses from disposition of electric utility plant -----			17,322			
Total Electric Operating Expenses -----	59,224,320	133,619,950	578,379,422	387,064,460	177,027,127	38,736,528
Net Electric Operating Revenues -----	2,912,603	21,408,824	96,510,139	69,310,176	15,714,784	3,890,268
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	39,984,218	22,162,352	21,551,398		70,203,480	
Gas Operating Expenses:						
Operation expense -----	32,604,089	20,738,052	17,454,076		60,752,524	
Maintenance expense -----	1,787,476	1,055,889	653,625		2,420,681	
Depreciation expense -----	1,125,439	527,869	842,281		1,778,000	
Amortization -----	331,020					
Taxes other than income taxes -----	624,128	685,741	623,303		2,648,479	
Income taxes - Federal -----	1,187,560	- 548,965	469,325		117,195	
Income taxes - other -----	168,598	- 29,478	118,546		14,758	
Provision for deferred income taxes -----	209,404	84,554	288,134		979,000	
Provision for deferred income taxes - credit -----	165,722	523,146	1,185		622,000	
Investment tax credit adjustments - net -----	100,817	113,800	155,776		- 37,560	
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	37,972,809	22,104,316	20,603,881		68,051,077	
Net Gas Utility Operating Revenues -----	2,011,409	58,036	947,517		2,152,403	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----		3,390,672	50,550,002		36,426,810	
Other Utility Operating Expenses:						
Operation expense -----		1,534,685	34,635,732		25,691,940	
Maintenance expense -----		685,158	1,459,593		6,681,058	
Depreciation expense -----		313,901	1,596,911		697,000	
Amortization -----						
Taxes other than income taxes -----		214,133	959,374		1,746,181	
Income taxes - Federal -----		- 110,465	3,311,013		1,033,914	
Income taxes - other -----		10,492	731,693		83,852	
Provision for deferred income taxes -----		90,299	339,052		99,000	
Provision for deferred income taxes - credit -----		76,170	233,432		32,000	
Investment tax credits adjustments - net -----		112,500	772,403		- 27,399	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----		2,774,533	43,572,339		35,973,546	
Total Other Utility Operating Income -----		616,139	6,977,663		453,264	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	102,121,141	180,581,798	746,990,961	456,374,636	299,372,201	42,626,796
All Utility Operating Expenses:						
Operation expense -----	85,886,197	129,425,823	471,158,591	281,336,592	225,703,096	32,344,475
Maintenance expense -----	3,054,632	8,434,796	36,159,703	29,212,853	22,436,521	1,548,464
Depreciation expense -----	3,185,925	10,631,034	62,572,682	38,389,000	12,290,000	2,200,513
Amortization -----	331,020			4,101,089		
Taxes other than income taxes -----	1,522,620	5,720,230	26,467,956	14,105,944	12,805,095	1,514,646
Income taxes - Federal -----	1,913,650	1,336,605	844,603	13,425,503	5,483,598	- 462,295
Income taxes - other -----	324,235	554,500	3,129,264	1,577,749	614,942	100,636
Provision for deferred income taxes -----	770,363	2,522,596	24,717,600	10,814,104	3,754,000	477,844
Provision for deferred income taxes - credit -----	217,985	2,181,960	408,128	4,693,830	1,724,000	7,356
Investment tax credits adjustments - net -----	426,472	2,055,175	17,899,518	- 1,204,544	- 311,502	1,019,601
Gains from disposition of utility plant -----			3,469			
Losses from disposition of utility plant -----			17,322			
Total All Utility Operating Expenses -----	97,197,129	158,498,799	642,555,642	387,064,460	281,051,750	38,736,528
Total All Utility Operating Income -----	4,924,012	22,082,999	104,435,319	69,310,176	18,320,451	3,890,268

INCOME AND RETAINED EARNINGS —Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 41,097	582,643	- 84,081		- 13,931	
Equity in earnings of subsidiary companies		17,852,807	- 1,330,202			515,882
Interest and dividend income	50,067	506,684	2,067,848	2,679,580	1,907,684	5,915
Allowance for funds used during construction		368,481	15,709,776	20,822,823	100,117	531,293
Miscellaneous nonoperating income	3,011	24,429	65,672		- 184	23,528
Gain on disposition of property	64,321		397,453	7,605		1,680
Total Other Income	76,302	19,335,044	16,826,466	23,510,008	1,993,686	1,078,298
Other Income Deductions:						
Loss on disposition of property	69		12,549			
Miscellaneous amortization		5,578	25,118	147,889		
Miscellaneous income deductions	47,971	35,327	276,370	117,160	360,921	32,765
Total Other Income Deductions	48,040	40,905	314,037	265,049	360,921	32,765
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	4,283		13,141			
Income taxes - Federal	- 29,105	435,068	2,333,701	- 8,277,330	645,000	9,215
Income taxes - other	- 2,346	42,257	75,573	- 780,478	61,000	1,484
Provision for deferred income taxes			- 1,329,935			
Provision for deferred income taxes - credit			18			
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 27,168	477,325	1,092,462	- 9,057,808	706,000	10,699
Net Other Income and Deductions	55,430	18,816,814	15,419,967	32,302,767	926,765	1,034,834
INTEREST CHARGES						
Interest on long term debt	1,687,066	10,914,706	59,242,572	51,959,054	7,844,271	1,872,034
Amortization of debt discount and expense	1,908	11,333	243,954	135,324	22,283	13,365
Amortization of loss on reacquired debt			98,539			
Amortization of premium on debt - credit	2,969	6,182	99,915	133,963	28,686	199
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						
Other interest expense	158,252	1,912,533	7,009,450	6,164,241	802,056	291,568
Allowance for borrowed funds used during construction - credit	23,200	1,347,779	16,785,668	10,256,018	35,769	643,149
NET INTEREST CHARGES	1,821,057	11,484,611	49,708,932	47,868,638	8,604,155	1,533,619
Income Before Extraordinary Items	3,158,385	29,415,202	70,146,354	53,744,305	10,643,061	3,391,483
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	3,158,385	29,415,202	70,146,354	53,744,305	10,643,061	3,391,483
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	23,495,621	23,129,913	216,958,387	59,862,975	18,203,951	8,038,945
Balance transferred from income	3,158,385	11,562,395	71,476,556	53,744,305	10,643,061	2,875,601
Credits to retained earnings						
Debits to retained earnings		60,222	5,086,531	13,010		
Appropriation of retained earnings						
Dividends declared - preferred stock		2,502,184	10,990,000	8,108,200	964,740	450,570
Dividends declared - common stock	2,426,665	13,091,548	42,478,970	42,194,200	8,428,978	2,503,779
Unappropriated undistributed subsidiary earnings		- 6,000,380				- 492,294
Unappropriated Retained Earnings - End of Year	24,227,341	25,038,734	229,879,442	63,291,870	19,453,294	8,452,491
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						136,262
TOTAL RETAINED EARNINGS	24,227,341	25,038,734	229,879,442	63,291,870	19,453,294	8,588,753

INCOME AND RETAINED EARNINGS

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	208,176,338	59,859,672	19,797,916	70,372,972	697,172,932	20,696,807
Electric Operating Expenses:						
Operation expense -----	124,168,484	57,363,271	11,986,885	29,693,623	275,307,038	16,114,312
Maintenance expense -----	11,362,486	43,514	638,322	4,495,653	44,887,491	1,136,648
Depreciation expense -----	15,596,541	735,444	1,313,916	8,173,348	69,128,942	1,234,972
Amortization -----	343,376		47,150		285,473	- 5,601
Taxes other than income taxes -----	9,194,412	229,406	635,917	3,684,272	66,920,733	987,758
Income taxes - Federal -----	- 2,319,364	10,181	206,858	624,504	37,571,209	116,595
Income taxes - other -----	1,305,342	347	173,500	495,054	138,688	
Provision for deferred income taxes -----	4,260,920	187,041	726,261	5,596,707	39,940,893	159,624
Provision for deferred income taxes - credit -----	566,561	261	12,292		27,211,297	
Investment tax credit adjustments - net -----	10,174,092	- 585	881,380	2,265,098	16,582,167	181,995
Gains from disposition of electric utility plant -----					17,656	
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	173,519,728	58,568,358	16,597,897	55,028,259	523,533,681	19,926,303
Net Electric Operating Revenues -----	34,656,610	1,291,314	3,200,019	15,344,713	173,639,251	770,504
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----					264,585,885	
Gas Operating Expenses:						
Operation expense -----					197,066,009	
Maintenance expense -----					9,335,420	
Depreciation expense -----					8,056,103	
Amortization -----					100,113	
Taxes other than income taxes -----					15,707,911	
Income taxes - Federal -----					6,416,810	
Income taxes - other -----						
Provision for deferred income taxes -----					3,056,626	
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----					1,277,842	
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----					241,016,834	
Net Gas Utility Operating Revenues -----					23,569,051	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----					12,727,135	
Other Utility Operating Expenses:						
Operation expense -----					10,891,468	
Maintenance expense -----					860,479	
Depreciation expense -----					486,434	
Amortization -----					5,761	
Taxes other than income taxes -----					701,562	
Income taxes - Federal -----					- 448,231	
Income taxes - other -----					- 59,412	
Provision for deferred income taxes -----					31,447	
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----					22,247	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----					12,491,755	
Total Other Utility Operating Income -----					235,380	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	208,176,338	59,859,672	19,797,916	70,372,972	974,485,952	20,696,807
All Utility Operating Expenses:						
Operation expense -----	124,168,484	57,363,271	11,986,885	29,693,623	483,264,515	16,114,312
Maintenance expense -----	11,362,486	43,514	638,322	4,495,653	55,083,390	1,136,648
Depreciation expense -----	15,596,541	735,444	1,313,916	8,173,348	77,671,479	1,234,972
Amortization -----	343,376		47,150		391,347	- 5,601
Taxes other than income taxes -----	9,194,412	229,406	635,917	3,684,272	83,330,206	987,758
Income taxes - Federal -----	- 2,319,364	10,181	206,858	624,504	43,539,788	116,595
Income taxes - other -----	1,305,342	347	173,500	495,054	79,276	
Provision for deferred income taxes -----	4,260,920	187,041	726,261	5,596,707	43,028,966	159,624
Provision for deferred income taxes - credit -----	566,561	261	12,292		27,211,297	
Investment tax credits adjustments - net -----	10,174,092	- 585	881,380	2,265,098	17,882,256	181,995
Gains from disposition of utility plant -----					17,656	
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	173,519,728	58,568,358	16,597,897	55,028,259	777,042,270	19,926,303
Total All Utility Operating Income -----	34,656,610	1,291,314	3,200,019	15,344,713	197,443,682	770,504

INCOME AND RETAINED EARNINGS —Continued

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY INC.	Maine MAINE PUBLIC SERVICE CORPORATION	Maine MAINE YANKEE ELECTRIC CORPORATION	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	1,896					
Equity in earnings of subsidiary companies	3,375,735		549,816		- 468,410	4,250
Interest and dividend income	104,873	73,922	3,825	7,054	388,711	
Allowance for funds used during construction	6,249,913		312,264	2,255,146	2,319,293	172,237
Miscellaneous nonoperating income	53,625		549	5,971	4,006,666	3,215
Gain on disposition of property	4,550				247,646	
					7,250	
Total Other Income	9,790,592	73,922	865,464	2,268,171	6,501,156	179,702
Other Income Deductions:						
Loss on disposition of property	123,696				18,506	
Miscellaneous amortization	202,298		16,764	69,721		
Miscellaneous income deductions	98,686		25,015	5,964	1,021,923	3,180
Total Other Income Deductions	424,680		41,779	75,685	1,040,429	3,180
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	62,484		13,297		262,471	1,044
Income taxes - Federal	310,724		12,916		379,957	77,221
Income taxes - other	63,921		8,666		72,548	11,152
Provision for deferred income taxes			8			
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net					57	
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	437,129		34,887		715,033	89,417
Net Other Income and Deductions	8,928,783	73,922	789,788	2,192,486	4,745,694	87,105
INTEREST CHARGES						
Interest on long term debt	17,408,555	1,126,881	1,307,858	11,533,929	81,254,942	
Amortization of debt discount and expense	117,705	5,183	13,500	21,347	447,571	
Amortization of loss on reacquired debt		745		4,826		
Amortization of premium on debt - credit	12,407			2,137	103,458	
Amortization of gain on reacquired debt - credit		597		39,212		
Interest on debt to associated companies						
Other interest expense	2,147,647	68,896	29,980	7,576	1,629,417	2,609
Allowance for borrowed funds used during construction -credit	5,687,343		208,176	1,715,725	3,580,023	4,564
NET INTEREST CHARGES	13,974,157	1,201,106	1,143,112	9,810,604	79,648,449	- 1,955
Income Before Extraordinary Items	29,611,236	164,128	2,846,695	7,726,595	122,540,927	859,564
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	29,611,236	164,128	2,846,695	7,726,595	122,540,927	859,564
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	59,600,657		6,938,494	27	268,120,293	15,500,337
Balance transferred from income	26,235,500	164,128	2,644,282	7,726,595	122,152,216	859,564
Credits to retained earnings						
Debits to retained earnings					48,949	
Appropriation of retained earnings						
Dividends declared - preferred stock	4,642,653		179,428	1,024,461	18,177,158	
Dividends declared - common stock	17,099,638	164,128	1,072,891	6,700,000	69,467,211	
Unappropriated undistributed subsidiary earnings	- 3,355,114		- 88,645		- 375,000	
Unappropriated Retained Earnings - End of Year	67,448,960		8,419,102	2,161	302,954,191	16,359,901
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal	806,454					
TOTAL RETAINED EARNINGS	68,255,414		8,419,102	2,161	302,954,191	16,359,901

INCOME AND RETAINED EARNINGS

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	82,244,588	238,600,528	11,056,953		577,856,862	62,668,152
Electric Operating Expenses:						
Operation expense	54,306,014	155,156,804	8,228,379		290,010,836	47,882,902
Maintenance expense	4,678,448	16,158,452	2,083,167		29,711,973	1,556,152
Depreciation expense	5,310,195	17,601,600			44,575,430	1,904,894
Amortization	12,645	6,200			73,837	
Taxes other than income taxes	4,414,093	15,622,313	656,080		85,084,496	4,584,553
Income taxes - Federal	- 340,092	- 17,668,590			23,608,448	1,996,646
Income taxes - other			47,290			
Provision for deferred income taxes	1,631,530	10,373,204			8,213,829	- 828,952
Provision for deferred income taxes - credit	680,526	1,734,244			188,911	
Investment tax credit adjustments - net	1,545,535	10,743,300			7,238,301	521,695
Gains from disposition of electric utility plant						
Losses from disposition of electric utility plant						
Total Electric Operating Expenses	70,877,842	206,259,039	11,014,916		488,328,239	57,617,890
Net Electric Operating Revenues	11,366,746	32,341,489	42,037		89,528,623	5,050,262
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues						
Gas Operating Expenses:						
Operation expense						
Maintenance expense						
Depreciation expense						
Amortization						
Taxes other than income taxes						
Income taxes - Federal						
Income taxes - other						
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses						
Net Gas Utility Operating Revenues						
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues				6,479,106	35,580,736	
Other Utility Operating Expenses:						
Operation expense				- 9,365	25,520,131	
Maintenance expense					3,099,676	
Depreciation expense				1,069,648	1,360,371	
Amortization						
Taxes other than income taxes				1,251,985	3,611,453	
Income taxes - Federal				769,487	- 1,099,745	
Income taxes - other						
Provision for deferred income taxes					- 73,265	
Provision for deferred income taxes - credit						
Investment tax credits adjustments - net				829,894	231,566	
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses				3,911,649	32,650,187	
Total Other Utility Operating Income				2,567,457	2,930,549	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	82,244,588	238,600,528	11,056,953	6,479,106	613,437,598	62,668,152
All Utility Operating Expenses:						
Operation expense	54,306,014	155,156,804	8,228,379	- 9,365	315,530,967	47,882,902
Maintenance expense	4,678,448	16,158,452	2,083,167		32,811,649	1,556,152
Depreciation expense	5,310,195	17,601,600		1,069,648	45,935,801	1,904,894
Amortization	12,645	6,200			73,837	
Taxes other than income taxes	4,414,093	15,622,313	656,080	1,251,985	88,695,949	4,584,553
Income taxes - Federal	- 340,092	- 17,668,590		769,487	22,508,703	1,996,646
Income taxes - other			47,290			
Provision for deferred income taxes	1,631,530	10,373,204			8,140,564	- 828,952
Provision for deferred income taxes - credit	680,526	1,734,244			188,911	
Investment tax credits adjustments - net	1,545,535	10,743,300		829,894	7,469,867	521,695
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total All Utility Operating Expenses	70,877,842	206,259,039	11,014,916	3,911,649	520,978,426	57,617,890
Total All Utility Operating Income	11,366,746	32,341,489	42,037	2,567,457	92,459,172	5,050,262

INCOME AND RETAINED EARNINGS —Continued

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	- 17,601	- 21,975			- 176,942	12,857
Equity in earnings of subsidiary companies -----		5,966			499,168	6,411,056
Interest and dividend income -----	133,145	1,256,697			1,937	5,780,132
Allowance for funds used during construction -----	126,697	1,501,243		208,348	4,265,965	
Miscellaneous nonoperating income -----		21,164			- 179,794	156
Gain on disposition of property -----	14,762	163,305			7,497	
Total Other Income -----	257,003	2,926,400		208,348	4,417,831	12,204,201
Other Income Deductions:						
Loss on disposition of property -----		2,352				
Miscellaneous amortization -----	168,445	- 36,747			153,230	
Miscellaneous income deductions -----	34,484	40,533	- 1,275		433,424	12,945
Total Other Income Deductions -----	202,929	6,138	1,275		586,654	12,945
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----	2,160	16,009			150,923	
Income taxes - Federal -----		642,800		- 27	- 402,940	
Income taxes - other -----	37,872					
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----						
Investment tax credits -----						
Total Taxes Applicable to Other Income and Deductions -----	40,032	658,809		- 27	- 252,017	
Net Other Income and Deductions -----	14,042	2,261,453	- 1,275	208,375	4,083,194	12,191,256
INTEREST CHARGES						
Interest on long term debt -----		22,482,548			49,786,247	7,132,044
Amortization of debt discount and expense -----		49,488			115,767	113,355
Amortization of loss on reacquired debt -----		26,695				
Amortization of premium on debt - credit -----		50,436			81,595	10,649
Amortization of gain on reacquired debt - credit -----			- 3,600		21,670	
Interest on debt to associated companies -----	5,289,741					
Other interest expense -----	36,637	2,437,630	37,162	96,411	10,109,963	308,016
Allowance for borrowed funds used during construction -credit -----	46,924	1,424,174		295,621	12,797,893	17,262
NET INTEREST CHARGES -----	5,279,454	23,521,751	40,762	- 199,210	47,110,819	7,525,504
Income Before Extraordinary Items -----	6,101,334	11,081,191		2,975,042	49,431,547	9,716,014
EXTRAORDINARY ITEMS						
Extraordinary income -----						
Extraordinary deductions -----						
Net Extraordinary Items -----						
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						
NET INCOME -----	6,101,334	11,081,191		2,975,042	49,431,547	9,716,014
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	23,416,370	39,555,434	18,809	6,758,540	105,220,660	6,456,908
Balance transferred from income -----	6,101,334	11,075,225		2,975,042	48,932,379	3,304,958
Credits to retained earnings -----						
Debits to retained earnings -----						
Appropriation of retained earnings -----		39,273				
Dividends declared - preferred stock -----		4,367,913			15,292,500	1,344,000
Dividends declared - common stock -----	2,793,475	16,510,000		2,953,360	28,144,180	6,769,400
Unappropriated undistributed subsidiary earnings -----					- 499,168	- 6,254,880
Unappropriated Retained Earnings - End of Year -----	26,724,229	29,713,473	18,809	6,780,222	111,215,527	7,903,346
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----		39,273				
TOTAL RETAINED EARNINGS -----	26,724,229	29,752,746	18,809	6,780,222	111,215,527	7,903,346

INCOME AND RETAINED EARNINGS

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	40,346,167	110,768,299	27,100,478	21,157,542	3,163,820	14,007,022
Electric Operating Expenses:						
Operation expense -----	27,530,757	84,921,343	21,058,506	14,007,007	2,978,312	5,926,246
Maintenance expense -----	1,515,061	4,224,567	566,657	508,982	4,610	1,537,755
Depreciation expense -----	1,841,315	4,567,486	913,410	923,544	64,800	1,265,000
Amortization -----	1,440			604,653		
Taxes other than income taxes -----	5,420,339	1,704,769	2,181,019	1,502,368	68,972	1,430,642
Income taxes - Federal -----	358,072	4,002,038	757,326	964,518	32,030	1,554,573
Income taxes - other -----	112,327	589,023			4,070	345,976
Provision for deferred income taxes -----	663,135	1,351,434	- 297,978	258,820	12,383	- 12,911
Provision for deferred income taxes - credit -----	123,936			9,347		59,035
Investment tax credit adjustments - net -----	137,745	- 106,967	122,057	- 51,192	- 4,806	- 5,544
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	37,456,255	101,253,693	25,300,997	18,709,353	3,160,371	11,982,702
Net Electric Operating Revenues -----	2,889,912	9,514,606	1,799,481	2,448,189	3,449	2,024,320
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----				7,919,991		
Gas Operating Expenses:						
Operation expense -----				5,846,597		
Maintenance expense -----				225,130		
Depreciation expense -----				248,618		
Amortization -----				910		
Taxes other than income taxes -----				442,503		
Income taxes - Federal -----				313,004		
Income taxes - other -----						
Provision for deferred income taxes -----				79,907		
Provision for deferred income taxes - credit -----				21,527		
Investment tax credit adjustments - net -----				- 10,573		
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----				7,124,569		
Net Gas Utility Operating Revenues -----				795,422		
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----						1,997,700
Other Utility Operating Expenses:						
Operation expense -----						2,074,392
Maintenance expense -----						101,435
Depreciation expense -----						89,000
Amortization -----						
Taxes other than income taxes -----						34,716
Income taxes - Federal -----						- 103,626
Income taxes - other -----						- 19,543
Provision for deferred income taxes -----						2,541
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----						65,492
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----						2,244,407
Total Other Utility Operating Income -----						- 246,707
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	40,346,167	110,768,299	27,100,478	29,077,533	3,163,820	16,004,722
All Utility Operating Expenses:						
Operation expense -----	27,530,757	84,921,343	21,058,506	19,853,604	2,978,312	8,000,638
Maintenance expense -----	1,515,061	4,224,567	566,657	734,112	4,610	1,639,190
Depreciation expense -----	1,841,315	4,567,486	913,410	1,172,162	64,800	1,354,000
Amortization -----	1,440			605,563		
Taxes other than income taxes -----	5,420,339	1,704,769	2,181,019	1,944,871	68,972	1,465,358
Income taxes - Federal -----	358,072	4,002,038	757,326	1,277,522	32,030	1,450,947
Income taxes - other -----	112,327	589,023			4,070	326,433
Provision for deferred income taxes -----	663,135	1,351,434	- 297,978	338,727	12,383	- 10,370
Provision for deferred income taxes - credit -----	123,936			30,874		59,035
Investment tax credits adjustments - net -----	137,745	- 106,967	122,057	- 61,765	- 4,806	59,948
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	37,456,255	101,253,693	25,300,997	25,833,922	3,160,371	14,227,109
Total All Utility Operating Income -----	2,889,912	9,514,606	1,799,481	3,243,611	3,449	1,777,613

INCOME AND RETAINED EARNINGS —Continued

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	135,218	15,840	- 653	14,959		99,960
Equity in earnings of subsidiary companies -----	- 86,561		710,757			55,045
Interest and dividend income -----	370,686	991,387	444,993	76,563	73,008	35,785
Allowance for funds used during construction -----	11,717	88,280		118,573		9,040
Miscellaneous nonoperating income -----	34,254	215,705	2,509	1,750		1,554
Gain on disposition of property -----						
Total Other Income -----	465,314	1,311,212	1,157,606	211,845	73,008	201,384
Other Income Deductions:						
Loss on disposition of property -----					300	
Miscellaneous amortization -----				519		
Miscellaneous income deductions -----	30,895	38	18,411	19,873		9,440
Total Other Income Deductions -----	30,895	38	18,411	20,392	300	9,440
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----	81,452	6,372	- 1,046	1,086		122,935
Income taxes - Federal -----	145,655	540,662	- 5,477	7,499		- 7,000
Income taxes - other -----	21,096	78,304				- 1,763
Provision for deferred income taxes -----						3,547
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----						- 76,049
Investment tax credits -----						
Total Taxes Applicable to Other Income and Deductions -----	248,203	625,338	- 6,523	8,585		41,670
Net Other Income and Deductions -----	186,216	685,836	1,145,718	182,868	72,708	150,274
INTEREST CHARGES						
Interest on long term debt -----	1,264,544	4,219,699	755,000	1,515,477		557,333
Amortization of debt discount and expense -----	6,167	12,148	12,436	16,324	87	27,047
Amortization of loss on reacquired debt -----						
Amortization of premium on debt - credit -----	2,995	3,703	6,084			
Amortization of gain on reacquired debt - credit -----						
Interest on debt to associated companies -----		122			20,818	
Other interest expense -----	17,198		483,555	233,859	207	332
Allowance for borrowed funds used during construction - credit -----	6,036	54,107	13,054	298,131		6,226
NET INTEREST CHARGES -----	1,278,878	4,174,159	1,231,853	1,467,529	21,112	578,486
Income Before Extraordinary Items -----	1,797,250	6,026,283	1,713,346	1,958,950	55,045	1,349,401
EXTRAORDINARY ITEMS						
Extraordinary income -----				172,771		
Extraordinary deductions -----						
Net Extraordinary Items -----				- 172,771		
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----				- 172,771		
NET INCOME -----	1,797,250	6,026,283	1,713,346	1,786,179	55,045	1,349,401
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	- 339,252	6,804,835	3,756,401	4,487,946	551,118	7,599,721
Balance transferred from income -----	1,883,811	6,026,283	1,002,589	1,786,179	55,045	1,294,356
Credits to retained earnings -----						
Debits to retained earnings -----						289,551
Appropriation of retained earnings -----						
Dividends declared - preferred stock -----				287,586		
Dividends declared - common stock -----	1,820,881	5,864,320	1,647,142	683,017		
Unappropriated undistributed subsidiary earnings -----			- 693,120			
Unappropriated Retained Earnings - End of Year -----	- 276,322	6,966,798	3,804,968	5,303,522	606,163	8,604,526
Appropriated retained earnings -----	4,500,000		821,259			2,504,672
Appropriated retained earnings - amortization reserve, federal -----						3,121
TOTAL RETAINED EARNINGS -----	4,223,678	6,966,798	4,626,227	5,303,522	606,163	11,112,319

INCOME AND RETAINED EARNINGS

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	528,323,361	125,071,607	3,424,305	119,567,261	504,749,112	156,031,586
Electric Operating Expenses:						
Operation expense -----	419,617,138	104,094,874	2,038,813	85,296,798	331,928,217	75,409,730
Maintenance expense -----	10,979,172	1,788,166	170,729	5,096,347	17,537,016	9,388,650
Depreciation expense -----	17,900,000	4,746,395	248,873	6,429,481	24,870,000	14,194,600
Amortization -----			- 13,973	32,037	2,630,000	5,700
Taxes other than income taxes -----	28,235,098	2,514,366	276,779	8,268,696	31,422,064	15,197,598
Income taxes - Federal -----	9,234,300	500,847	134,500	1,067,383	22,529,763	298,081
Income taxes - other -----		3,750		320,785		967,517
Provision for deferred income taxes -----	7,171,900	872,993	92,000	2,686,943	10,931,700	6,774,768
Provision for deferred income taxes - credit -----	675,300			325,537	8,813,600	1,546,805
Investment tax credit adjustments - net -----	1,464,660	- 225,627		970,664	6,226,616	7,127,052
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						253,093
Total Electric Operating Expenses -----	493,926,968	114,295,764	2,947,721	109,843,597	439,261,776	128,069,984
Net Electric Operating Revenues -----	34,396,393	10,775,843	476,584	9,723,664	65,487,336	27,961,602
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----				22,117,061		
Gas Operating Expenses:						
Operation expense -----				17,835,312		
Maintenance expense -----				1,471,738		
Depreciation expense -----				622,642		
Amortization -----				6,139		
Taxes other than income taxes -----				1,706,192		
Income taxes - Federal -----				- 611,624		
Income taxes - other -----				- 65,699		
Provision for deferred income taxes -----				345,786		
Provision for deferred income taxes - credit -----				41,100		
Investment tax credit adjustments - net -----				140,205		
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----				21,409,591		
Net Gas Utility Operating Revenues -----				707,470		
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----						
Other Utility Operating Expenses:						
Operation expense -----						
Maintenance expense -----						
Depreciation expense -----						
Amortization -----						
Taxes other than income taxes -----						
Income taxes - Federal -----						
Income taxes - other -----						
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----						
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----						
Total Other Utility Operating Income -----						
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	528,323,361	125,071,607	3,424,305	141,684,322	504,749,112	156,031,586
All Utility Operating Expenses:						
Operation expense -----	419,617,138	104,094,874	2,038,813	103,132,110	331,928,217	75,409,730
Maintenance expense -----	10,979,172	1,788,166	170,729	6,568,085	17,537,016	9,388,650
Depreciation expense -----	17,900,000	4,746,395	248,873	7,052,123	24,870,000	14,194,600
Amortization -----			- 13,973	38,176	2,630,000	5,700
Taxes other than income taxes -----	28,235,098	2,514,366	276,779	9,974,888	31,422,064	15,197,598
Income taxes - Federal -----	9,234,300	500,847	134,500	455,759	22,529,763	298,081
Income taxes - other -----		3,750		255,086		967,517
Provision for deferred income taxes -----	7,171,900	872,993	92,000	3,032,729	10,931,700	6,774,768
Provision for deferred income taxes - credit -----	675,300			366,637	8,813,600	1,546,805
Investment tax credits adjustments - net -----	1,464,660	- 225,627	-	1,110,869	6,226,616	7,127,052
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						253,093
Total All Utility Operating Expenses -----	493,926,968	114,295,764	2,947,721	131,253,188	439,261,776	128,069,984
Total All Utility Operating Income -----	34,396,393	10,775,843	476,584	10,431,134	65,487,336	27,961,602

INCOME AND RETAINED EARNINGS —Continued

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	32,715		19,299	- 103,157	484,797	4,911
Equity in earnings of subsidiary companies		679,695		3,046	3,634,976	844,583
Interest and dividend income	2,362,021	44,217	4,391	49,524	272,297	79,120
Allowance for funds used during construction	74,477	968,776		568,182	8,885,350	2,483,335
Miscellaneous nonoperating income	- 5,100	360,386	4,487	60,489	20,604	
Gain on disposition of property	16,240					
Total Other Income	2,480,353	2,053,074	28,177	578,084	13,298,024	3,411,949
Other Income Deductions:						
Loss on disposition of property	10,393				2,113	815
Miscellaneous amortization						
Miscellaneous income deductions	106,899	156,737		61,985	58,815	170,609
Total Other Income Deductions	117,292	156,737		61,985	60,928	171,424
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	149,586	14,415		5,655	130,676	74,734
Income taxes - Federal	518,000	76,886		- 30,558	481,700	- 223,400
Income taxes - other		48,652		- 4,426		5,283
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	667,586	139,953		- 29,329	612,376	- 143,383
Net Other Income and Deductions	1,695,475	1,756,384	28,177	545,428	12,624,720	3,383,908
INTEREST CHARGES						
Interest on long term debt	13,068,153	6,223,764	193,900	4,775,086	33,478,250	17,471,139
Amortization of debt discount and expense	44,866	1,993	2,244	16,672	68,622	43,447
Amortization of loss on reacquired debt	2,670				1,890	
Amortization of premium on debt - credit	51,119			12,351	109,162	29,585
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies		4,792		366,779		
Other interest expense	171,791	2,011,414	7,386	357,504	4,680,704	1,428,005
Allowance for borrowed funds used during construction - credit	61,346	2,831,549		667,013	7,621,926	3,081,874
NET INTEREST CHARGES	13,175,015	5,410,414	203,530	4,836,677	30,498,378	15,831,132
Income Before Extraordinary Items	22,916,853	7,121,813	301,230	6,139,885	47,613,678	15,514,378
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	22,916,853	7,121,813	301,230	6,139,885	47,613,678	15,514,378
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	14,958,398	5,792,545	1,216,828	6,154,482	30,684,598	25,783,473
Balance transferred from income	22,916,853	6,442,118	301,230	6,075,480	43,978,702	14,669,795
Credits to retained earnings					12,532,000	
Debits to retained earnings						
Appropriation of retained earnings						
Dividends declared - preferred stock	3,428,000	180,000			8,351,484	2,984,000
Dividends declared - common stock	17,985,832	6,768,000	168,000	6,343,497	36,764,407	12,204,720
Unappropriated undistributed subsidiary earnings		- 679,342		- 61,360	- 3,942,005	- 813,608
Unappropriated Retained Earnings - End of Year	16,461,419	5,966,005	1,350,059	5,947,825	20,957,414	26,078,156
Appropriated retained earnings	4,637,346			5,225,000		
Appropriated retained earnings - amortization reserve, federal					1,976,223	889,373
TOTAL RETAINED EARNINGS	21,098,765	5,966,005	1,350,059	11,172,825	22,933,637	26,967,529

INCOME AND RETAINED EARNINGS

	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
ITEM	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	21,288,156	10,798,752	1,057,240,482	1,560,263,247	10,680,008	196,537,264
Electric Operating Expenses:						
Operation expense	12,349,034	8,808,953	665,631,161	948,929,130	6,525,291	52,560,226
Maintenance expense	2,171,282	469,435	86,563,272	121,783,239	624,143	5,271,216
Depreciation expense	179,656	374,430	69,654,418	113,050,000	738,940	29,478,766
Amortization			1,377,059	2,913,285		
Taxes other than income taxes	656,786	335,116	49,656,621	89,064,845	877,246	7,427,275
Income taxes - Federal	968,963	262,889	- 36,187,478	9,121,311	304,814	2,007,799
Income taxes - other		45,735		- 86,000	- 8,100	
Provision for deferred income taxes	977,122	12,934	101,353,564	37,545,645	148,219	14,657,662
Provision for deferred income taxes - credit	286,412		88,585,214	11,135,392	23,318	
Investment tax credit adjustments - net	158,575	44,885	44,138,437	23,953,502	70,453	8,333,940
Gains from disposition of electric utility plant				40,364		
Losses from disposition of electric utility plant			11,925			
Total Electric Operating Expenses	17,175,006	10,354,377	893,613,765	1,335,099,201	9,257,688	119,736,884
Net Electric Operating Revenues	4,118,150	444,375	163,626,717	225,164,046	1,422,320	76,800,380
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues			806,478,928			
Gas Operating Expenses:						
Operation expense			627,011,849			
Maintenance expense			14,759,693			
Depreciation expense			35,069,358			
Amortization			483,580			
Taxes other than income taxes			30,745,509			
Income taxes - Federal			24,632,278			
Income taxes - other						
Provision for deferred income taxes			44,175,745			
Provision for deferred income taxes - credit			38,921,454			
Investment tax credit adjustments - net			2,102,770			
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses			740,059,328			
Net Gas Utility Operating Revenues			66,419,600			
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues			3,201,861	28,545,776	242,735	
Other Utility Operating Expenses:						
Operation expense			2,709,600	27,625,328	184,934	
Maintenance expense			123,056	3,021,088	26,978	
Depreciation expense			103,273	1,015,000	16,415	
Amortization			3			
Taxes other than income taxes			100,969	1,705,607	17,252	
Income taxes - Federal			40,653	- 3,012,492	29,311	
Income taxes - other					- 300	
Provision for deferred income taxes			36,177	188,000	332	
Provision for deferred income taxes - credit			35,698	97,420	35,400	
Investment tax credits adjustments - net			- 3,141	81,392	- 12,486	
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses			3,074,892	30,526,503	227,036	
Total Other Utility Operating Income			126,969	- 1,980,727	15,699	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	21,293,156	10,798,752	1,866,921,271	1,588,809,023	10,922,743	196,537,264
All Utility Operating Expenses:						
Operation expense	12,349,034	8,808,953	1,295,352,610	976,554,458	6,710,225	52,560,226
Maintenance expense	2,171,282	469,435	101,446,021	124,804,327	651,121	5,271,216
Depreciation expense	179,656	374,430	104,827,049	114,065,000	755,355	29,478,766
Amortization			1,860,642	2,913,285		
Taxes other than income taxes	656,786	335,116	80,503,099	90,770,452	894,498	7,427,275
Income taxes - Federal	968,963	262,889	- 11,514,547	6,108,819	334,125	2,007,799
Income taxes - other		45,735		- 86,000	- 8,400	
Provision for deferred income taxes	977,122	12,934	145,565,486	37,733,645	148,551	14,657,662
Provision for deferred income taxes - credit	286,412		127,542,366	11,232,812	58,718	
Investment tax credits adjustments - net	158,575	44,885	46,238,066	24,034,894	57,967	8,333,940
Gains from disposition of utility plant				40,364		
Losses from disposition of utility plant			11,925			
Total All Utility Operating Expenses	17,175,006	10,354,377	1,636,747,985	1,365,625,704	9,484,724	119,736,884
Total All Utility Operating Income	4,118,150	444,375	230,173,286	223,183,319	1,438,019	76,800,380

INCOME AND RETAINED EARNINGS —Continued

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	339,615	6,899	- 43,383	211,359	- 3,768	
Equity in earnings of subsidiary companies			10,887,304	- 871,960		
Interest and dividend income	186,194	121,389	13,325,400	4,640,130		59,096
Allowance for funds used during construction			43,710,229	32,272,870		11,972,427
Miscellaneous nonoperating income		10,010	11,885,144	89,951		
Gain on disposition of property			619,566	363,541	8,693	25,309
Total Other Income	525,809	138,298	80,384,260	36,705,891	4,925	12,056,832
Other Income Deductions:						
Loss on disposition of property			81,506	302,121	7,968	
Miscellaneous amortization					521	
Miscellaneous income deductions	910	5,548	463,508	1,008,276	19,488	
Total Other Income Deductions	910	5,548	545,014	1,310,397	27,977	
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	339,615		652,178	42,060	- 900	
Income taxes - Federal	88,937	44,788	6,599,315	1,948,000	- 11,800	
Income taxes - other						
Provision for deferred income taxes			216,903			
Provision for deferred income taxes - credit			227,175			
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	428,552	44,788	7,241,221	1,990,060	- 12,700	
Net Other Income and Deductions	96,347	87,962	72,598,025	33,405,434	- 10,352	12,056,832
INTEREST CHARGES						
Interest on long term debt	435,069	36,555	148,647,839	136,673,030	677,292	40,145,455
Amortization of debt discount and expense	526	652	1,035,104	1,382,804	8,984	319,346
Amortization of loss on reacquired debt				159,596		
Amortization of premium on debt - credit			158,010	34,600		
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						6,247,376
Other interest expense	1,222,791	1,709	1,700,750	5,129,069	61,310	
Allowance for borrowed funds used during construction - credit	71,792		33,585,568	33,590,130	6,737	9,406,906
NET INTEREST CHARGES	1,586,594	38,916	117,640,115	109,719,769	740,849	37,305,271
Income Before Extraordinary Items	2,627,903	493,421	185,131,196	146,868,984	686,818	51,551,941
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	2,627,903	493,421	185,131,196	146,868,984	686,818	51,551,941
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	5,199,418	1,688,373	308,372,818	334,078,045	1,865,082	57,461,634
Balance transferred from income	2,627,903	493,421	174,243,892	147,740,944	686,818	51,551,941
Credits to retained earnings						
Debits to retained earnings		453,352		116,775		
Appropriation of retained earnings			13,872			
Dividends declared - preferred stock			44,880,791	38,099,784	40,835	
Dividends declared - common stock	2,454,400	395,633	95,050,089	95,341,410	466,390	45,000,000
Unappropriated undistributed subsidiary earnings			- 3,402,500	- 320,000		
Unappropriated Retained Earnings - End of Year	5,372,921	1,332,809	346,074,458	348,581,020	2,044,675	64,013,575
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal			13,872			
TOTAL RETAINED EARNINGS	5,372,921	1,332,809	346,088,330	348,581,020	2,044,675	64,013,575

INCOME AND RETAINED EARNINGS

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	21,306,423	69,133,433	37,517,381	72,537,764	239,920,366	775,431,772
Electric Operating Expenses:						
Operation expense -----	16,219,478	47,808,155	26,330,823	56,302,286	137,315,313	317,595,974
Maintenance expense -----	650,426	3,725,226	1,814,956	1,157,143	10,532,799	53,022,483
Depreciation expense -----	875,355	2,713,284	2,178,424	313,161	11,321,886	71,698,202
Amortization -----	46,778				47,620	651,177
Taxes other than income taxes -----	597,316	3,460,489	2,199,044	3,341,449	12,687,297	68,326,677
Income taxes - Federal -----	- 27,988		33,266		- 4,465,678	55,364,763
Income taxes - other -----	48,918				3,597,310	17,301,947
Provision for deferred income taxes -----	1,178,882		642,060		8,473,155	44,862,330
Provision for deferred income taxes - credit -----	892,004		58,867		850,700	9,068,818
Investment tax credit adjustments - net -----	515,576		241,363		16,443,012	8,483,224
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						3,033
Total Electric Operating Expenses -----	19,212,737	57,707,154	33,381,069	61,114,039	195,102,014	628,240,992
Net Electric Operating Revenues -----	2,093,686	11,426,279	4,136,312	11,423,725	44,818,352	147,190,780
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	48,142,821					142,736,094
Gas Operating Expenses:						
Operation expense -----	43,067,107					109,842,851
Maintenance expense -----	553,839					4,762,492
Depreciation expense -----	961,892					5,787,124
Amortization -----	7,696					
Taxes other than income taxes -----	858,348					10,654,634
Income taxes - Federal -----	35,343					610,066
Income taxes - other -----	95,834					437,778
Provision for deferred income taxes -----	533,609					1,782,480
Provision for deferred income taxes - credit -----	109,048					132,990
Investment tax credit adjustments - net -----	- 6,948					1,041,221
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	45,997,672					134,785,656
Net Gas Utility Operating Revenues -----	2,145,149					7,950,438
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----						9,102,192
Other Utility Operating Expenses:						
Operation expense -----						3,386,966
Maintenance expense -----						1,227,878
Depreciation expense -----						1,418,671
Amortization -----						
Taxes other than income taxes -----						770,621
Income taxes - Federal -----						- 107,300
Income taxes - other -----						17,703
Provision for deferred income taxes -----						484,553
Provision for deferred income taxes - credit -----						97,902
Investment tax credits adjustments - net -----						344,146
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----						7,445,336
Total Other Utility Operating Income -----						1,656,856
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	69,449,244	69,133,433	37,517,381	72,537,764	239,920,366	927,270,058
All Utility Operating Expenses:						
Operation expense -----	59,286,585	47,808,155	26,330,823	56,302,286	137,315,313	430,825,791
Maintenance expense -----	1,204,265	3,725,226	1,814,956	1,157,143	10,532,799	59,012,853
Depreciation expense -----	1,837,247	2,713,284	2,178,424	313,161	11,321,886	78,903,997
Amortization -----	54,474				47,620	651,177
Taxes other than income taxes -----	1,455,664	3,460,489	2,199,044	3,341,449	12,687,297	79,751,932
Income taxes - Federal -----	7,355		33,266		- 4,465,678	55,867,529
Income taxes - other -----	144,752				3,597,310	17,757,428
Provision for deferred income taxes -----	1,712,491		642,060		8,473,155	47,129,363
Provision for deferred income taxes - credit -----	1,001,052		58,867		850,700	9,299,710
Investment tax credits adjustments - net -----	508,628		241,363		16,443,012	9,868,591
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						3,033
Total All Utility Operating Expenses -----	65,210,409	57,707,154	33,381,069	61,114,039	195,102,014	770,471,984
Total All Utility Operating Income -----	4,238,835	11,426,279	4,136,312	11,423,725	44,818,352	156,798,074

INCOME AND RETAINED EARNINGS —Continued

ITEM	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	11,268		- 1,558	332,306	47,892	- 39,164
Equity in earnings of subsidiary companies -----	- 40				873,037	11,356,122
Interest and dividend income -----	127,175	1,938	2,636		6,997,112	6,737,843
Allowance for funds used during construction -----	6,001				5,196,240	6,047,616
Miscellaneous nonoperating income -----	- 1,399		16,532	- 3,499,737	- 13,329	154,414
Gain on disposition of property -----			238,089		53,743	444,999
Total Other Income -----	143,005	1,938	255,699	- 3,167,431	13,154,695	24,701,830
Other Income Deductions:						
Loss on disposition of property -----					534	16,989
Miscellaneous amortization -----		22,500				
Miscellaneous income deductions -----	23,915		20,198	36,064	157,273	3,935,505
Total Other Income Deductions -----	23,915	22,500	20,198	36,064	157,807	3,952,494
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----			24,151		57,303	101,296
Income taxes - Federal -----	54,283		55,655	2,446,000	2,771,400	1,325,000
Income taxes - other -----					835,800	328,000
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----						
Investment tax credits -----						
Total Taxes Applicable to Other Income and Deductions -----	54,283		79,806	2,446,000	3,664,503	1,754,296
Net Other Income and Deductions -----	64,807	- 20,562	155,695	- 5,649,495	9,332,385	18,995,040
INTEREST CHARGES						
Interest on long term debt -----	505,597	19,061,501	2,275,776	2,419,207	23,196,784	58,043,646
Amortization of debt discount and expense -----	2,443	50,375	17,620		156,589	446,529
Amortization of loss on reacquired debt -----						
Amortization of premium on debt - credit -----					13,347	142,981
Amortization of gain on reacquired debt - credit -----						
Interest on debt to associated companies -----	935,699					108,846
Other interest expense -----	68,645	2,184,971	420,195	95,090	832,845	3,839,248
Allowance for borrowed funds used during construction - credit -----	3,324	9,891,130	27,292		1,581,461	1,721,675
NET INTEREST CHARGES -----	1,509,060	11,405,717	2,686,299	2,514,297	22,591,410	60,573,613
Income Before Extraordinary Items -----	2,794,582		1,605,708	3,259,933	31,559,327	115,219,501
EXTRAORDINARY ITEMS						
Extraordinary income -----						
Extraordinary deductions -----						
Net Extraordinary Items -----						
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						
NET INCOME -----	2,794,582		1,605,708	3,259,933	31,559,327	115,219,501
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	16,656,840		5,670,404	8,431,787	49,889,773	233,746,133
Balance transferred from income -----	2,794,622		1,605,708	3,259,933	30,686,290	103,863,380
Credits to retained earnings -----	892					
Debits to retained earnings -----	17,032				1,238,025	125,144
Appropriation of retained earnings -----						
Dividends declared - preferred stock -----	33,096		603,009		4,005,400	14,535,504
Dividends declared - common stock -----	2,460,518		1,606,942		16,048,245	63,570,034
Unappropriated undistributed subsidiary earnings -----	40				- 554,000	- 45,991
Unappropriated Retained Earnings - End of Year -----	16,941,668		5,066,161	11,691,720	59,838,393	259,424,822
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----	8,514		33,186		763,712	66,664
TOTAL RETAINED EARNINGS -----	16,950,182		5,099,347	11,691,720	60,602,105	259,491,486

INCOME AND RETAINED EARNINGS

ITEM	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	207,514,151	400,276,147	67,881,349	314,492,376	28,215,567	64,995,312
Electric Operating Expenses:						
Operation expense	106,983,039	280,311,909	38,578,692	131,446,160	21,354,692	46,652,895
Maintenance expense	16,087,967	16,996,666	3,605,626	30,122,506	850,251	2,103,220
Depreciation expense	19,720,360	20,527,876	5,381,675	32,753,310	1,217,252	3,791,300
Amortization	667,553			240,068		
Taxes other than income taxes	15,763,907	14,951,397	4,558,545	38,060,275	1,576,236	4,904,229
Income taxes - Federal	3,364,359	14,567,522	164,617	1,785,124	- 441,000	- 648,000
Income taxes - other	842,090	1,352,262	368,200	1,563,710		- 69,000
Provision for deferred income taxes	8,167,690	8,948,932	1,537,440	15,120,304	508,000	1,492,000
Provision for deferred income taxes - credit	1,227,390	3,469,721	85,440	1,639,611	15,000	69,000
Investment tax credit adjustments - net	5,024,494	- 907,304	3,299,463	9,793,477	181,000	450,000
Gains from disposition of electric utility plant						
Losses from disposition of electric utility plant						
Total Electric Operating Expenses	175,394,069	353,279,539	57,408,818	259,245,327	25,231,431	58,607,644
Net Electric Operating Revenues	32,120,082	46,996,608	10,472,531	55,247,049	2,984,136	6,387,668
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues					6,246,013	16,727,058
Gas Operating Expenses:						
Operation expense					4,874,142	12,989,098
Maintenance expense					99,441	476,130
Depreciation expense					162,190	536,218
Amortization						
Taxes other than income taxes					302,094	1,302,573
Income taxes - Federal					213,000	68,000
Income taxes - other						113,000
Provision for deferred income taxes						85,000
Provision for deferred income taxes - credit						1,000
Investment tax credit adjustments - net					5,000	68,000
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses					5,655,867	15,637,019
Net Gas Utility Operating Revenues					590,146	1,090,039
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues			342,930	4,876,449		249,346
Other Utility Operating Expenses:						
Operation expense			102,282	4,709,049		207,513
Maintenance expense			55,869	236,408		13,690
Depreciation expense			44,926	181,115		19,752
Amortization						
Taxes other than income taxes			36,966	450,801		18,127
Income taxes - Federal			5,383	- 388,321		- 22,000
Income taxes - other			1,800	- 45,582		- 17,000
Provision for deferred income taxes			5,000	11,137		11,000
Provision for deferred income taxes - credit				4,564		
Investment tax credits adjustments - net			11,537	- 767		
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses			263,763	5,149,274		231,082
Total Other Utility Operating Income			79,167	- 272,824		18,264
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	207,514,151	400,276,147	68,224,279	319,368,826	34,461,580	81,971,716
All Utility Operating Expenses:						
Operation expense	106,983,039	280,311,909	38,680,974	136,155,210	26,228,834	59,849,506
Maintenance expense	16,087,967	16,996,666	3,661,495	30,358,914	949,692	2,593,040
Depreciation expense	19,720,360	20,527,876	5,426,601	32,934,425	1,379,442	4,347,270
Amortization	667,553			240,068		
Taxes other than income taxes	15,763,907	14,951,397	4,595,511	38,511,076	1,878,330	6,224,929
Income taxes - Federal	3,364,359	14,567,522	170,000	1,396,802	- 228,000	- 602,000
Income taxes - other	842,090	1,352,262	370,000	1,518,127		27,000
Provision for deferred income taxes	8,167,690	8,948,932	1,542,440	15,131,441	508,000	1,588,000
Provision for deferred income taxes - credit	1,227,390	3,469,721	85,440	1,644,175	15,000	70,000
Investment tax credits adjustments - net	5,024,494	- 907,304	3,311,000	9,792,710	186,000	518,000
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total All Utility Operating Expenses	175,394,069	353,279,539	57,672,581	264,394,602	30,887,298	74,475,715
Total All Utility Operating Income	32,120,082	46,996,608	10,551,698	54,974,223	3,574,282	7,495,971

INCOME AND RETAINED EARNINGS —Continued

ITEM	Mississippi MISSISSIPPI POWER COMPANY	Mississippi MISSISSIPPI POWER AND LIGHT COMPANY	Missouri EMPIRE DISTRICT ELECTRIC COMPANY	Missouri KANSAS CITY POWER AND LIGHT COMPANY	Missouri MISSOURI EDISON COMPANY	Missouri MISSOURI POWER AND LIGHT COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 78,152	- 39,891	2,766	364,605		
Equity in earnings of subsidiary companies				- 768,366		
Interest and dividend income	521,150	2,826,523	156,318	1,140,093	96	9,401
Allowance for funds used during construction	235,796	825,693	745,377	12,542,674	4,103	
Miscellaneous nonoperating income	2,051			- 9,871	4,318	758
Gain on disposition of property		24,749	8,199	- 269,119		- 559
Total Other Income	680,845	3,637,074	912,660	13,000,016	8,517	9,600
Other Income Deductions:						
Loss on disposition of property				- 722		455
Miscellaneous amortization		181,596				
Miscellaneous income deductions	63,954	331,717	54,189	271,619	22,996	46,276
Total Other Income Deductions	63,954	513,313	54,189	270,897	22,996	46,731
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	18,735	11,695	586	42,600		
Income taxes - Federal	- 230,650	841,750	- 8,000	1,300,903	- 8,000	- 13,000
Income taxes - other	8,030	74,178	- 1,000	155,662	- 1,000	- 1,000
Provision for deferred income taxes				- 439,587		
Provision for deferred income taxes - credit				57,605		
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 203,885	927,623	- 8,414	1,001,972	- 9,000	- 14,000
Net Other Income and Deductions	820,776	2,196,138	866,885	11,727,146	- 5,479	- 23,131
INTEREST CHARGES						
Interest on long term debt	16,617,286	19,841,790	4,899,812	32,219,374	1,689,726	3,951,250
Amortization of debt discount and expense	144,343	58,515	48,439	162,196	8,494	17,676
Amortization of loss on reacquired debt				86,583		
Amortization of premium on debt - credit	11,676	69,547		31,313	1,293	7,536
Amortization of gain on reacquired debt - credit				23,238		
Interest on debt to associated companies					254,684	
Other interest expense	430,277	862,516	140,460	2,114,853	185,620	381,304
Allowance for borrowed funds used during construction - credit	350,985	346,130	515,821	10,750,863	64,273	81,549
NET INTEREST CHARGES	16,829,245	20,347,144	4,572,890	23,777,592	2,072,958	4,261,145
Income Before Extraordinary Items	16,111,613	28,845,602	6,845,693	42,923,778	1,495,845	3,211,695
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	16,111,613	28,845,602	6,845,693	42,923,778	1,495,845	3,211,695
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	41,298,322	55,953,832	8,323,425	134,166,687	10,461,186	24,276,736
Balance transferred from income	16,111,613	28,845,602	6,845,693	42,923,778	1,495,845	3,211,695
Credits to retained earnings						
Debits to retained earnings						
Appropriation of retained earnings						
Dividends declared - preferred stock	4,413,753	2,384,380	751,490	9,052,078		242,000
Dividends declared - common stock	15,475,000	17,796,800	5,084,685	24,591,603	400,001	2,016,000
Unappropriated undistributed subsidiary earnings						
Unappropriated Retained Earnings - End of Year	37,521,182	64,618,255	9,332,943	143,446,784	11,557,030	25,230,431
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	37,521,182	64,618,255	9,332,943	143,446,784	11,557,030	25,230,431

INCOME AND RETAINED EARNINGS

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	93,759,734	36,621,313	43,948,174	790,614,666	130,915,430	145,834,346
Electric Operating Expenses:						
Operation expense -----	44,838,349	26,271,189	22,473,734	335,032,987	44,082,908	70,046,410
Maintenance expense -----	7,816,188	1,293,414	3,956,483	61,827,759	10,961,058	18,444,845
Depreciation expense -----	8,481,101	1,641,063	3,679,369	62,728,150	11,012,649	13,999,567
Amortization -----	25,037	51,244		2,127,847		800
Taxes other than income taxes -----	10,427,648	2,337,273	4,222,830	92,001,196	10,400,033	9,199,064
Income taxes - Federal -----	- 1,451,321	142,900	476,774	20,786,000	6,253,800	- 3,669,073
Income taxes - other -----	372,468	49,700	301,980	4,111,000	981,257	- 18,061
Provision for deferred income taxes -----	3,606,841	1,129,000	1,497,725	29,969,000	7,942,084	6,373,892
Provision for deferred income taxes - credit -----	187,237	46,000	321,791	2,796,000	1,618,602	138,375
Investment tax credit adjustments - net -----	3,814,778	385,300	1,067,668	24,407,000	227,097	1,401,686
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	77,743,852	33,255,083	37,354,772	630,194,939	90,242,284	115,640,755
Net Electric Operating Revenues -----	16,015,882	3,366,230	6,593,402	160,419,727	40,673,146	30,193,591
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	17,821,093	17,711,988	3,834,383	9,465,394	96,515,293	
Gas Operating Expenses:						
Operation expense -----	13,800,832	14,525,840	3,199,503	7,229,025	89,325,922	
Maintenance expense -----	523,787	335,516	106,057	207,905	2,000,295	
Depreciation expense -----	603,720	474,158	62,792	432,589	2,839,209	
Amortization -----	419				1,651,722	
Taxes other than income taxes -----	1,065,723	1,356,304	184,815	640,022	3,639,168	
Income taxes - Federal -----	232,628	- 72,000	85,500	285,000	- 7,277,800	
Income taxes - other -----	48,735	6,300	5,192	29,000	- 1,042,849	
Provision for deferred income taxes -----	159,631	177,400	15,475	47,000	1,798,068	
Provision for deferred income taxes - credit -----	9,446	6,000	11,112	8,000	57,154	
Investment tax credit adjustments - net -----	106,836	94,100	5,725	38,000	- 73,453	
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	16,532,865	16,891,618	3,653,947	8,900,541	92,803,128	
Net Gas Utility Operating Revenues -----	1,288,228	820,370	180,436	564,853	3,712,165	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	1,201,678	1,215,745	3,035,458	7,899,891	1,085,821	
Other Utility Operating Expenses:						
Operation expense -----	391,424	563,984	2,909,171	6,648,351	663,932	
Maintenance expense -----	222,368	174,896	113,680	629,536	162,936	
Depreciation expense -----	272,697	80,379	65,307	215,250	105,648	
Amortization -----	7,104				4,976	
Taxes other than income taxes -----	71,426	159,729	109,578	927,663	242,019	
Income taxes - Federal -----	- 36,585	- 241,900	- 251,795	- 217,000	- 203,400	
Income taxes - other -----	6,012	4,000	- 17,652	- 12,000	- 29,963	
Provision for deferred income taxes -----	35,674	67,600	169,763	- 42,000	35,667	
Provision for deferred income taxes - credit -----	2,411	1,000	8,934	2,000	4,934	
Investment tax credits adjustments - net -----	73,405	166,600	- 1,422	3,000	- 2,169	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	1,041,114	974,288	3,087,696	8,150,800	974,712	
Total Other Utility Operating Income -----	160,564	241,457	- 52,238	- 250,909	111,109	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	112,782,505	55,549,046	50,818,015	807,979,951	228,516,544	145,834,346
All Utility Operating Expenses:						
Operation expense -----	59,030,605	41,361,013	28,582,408	348,910,363	134,072,762	70,046,410
Maintenance expense -----	8,562,343	1,803,826	4,176,220	62,665,200	13,124,289	18,444,845
Depreciation expense -----	9,357,518	2,195,600	3,807,468	63,375,989	13,957,506	13,999,567
Amortization -----	32,560	51,244		2,127,847	1,656,698	800
Taxes other than income taxes -----	11,564,797	3,853,306	4,517,223	93,568,881	14,281,220	9,199,064
Income taxes - Federal -----	- 1,255,278	- 171,000	310,479	20,854,000	- 1,227,400	- 3,669,073
Income taxes - other -----	427,215	60,000	289,520	4,128,000	- 91,555	- 18,061
Provision for deferred income taxes -----	3,802,146	1,374,000	1,682,963	29,974,000	9,775,819	6,373,892
Provision for deferred income taxes - credit -----	199,094	53,000	341,837	2,806,000	1,680,690	138,375
Investment tax credits adjustments - net -----	3,995,019	646,000	1,071,971	24,448,000	151,475	1,401,686
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	95,317,831	51,120,989	44,096,415	647,246,280	184,020,124	115,640,755
Total All Utility Operating Income -----	17,464,674	4,428,057	6,721,600	160,733,671	44,496,420	30,193,591

INCOME AND RETAINED EARNINGS —Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	5,187	3,760		22,137	2,301,089	
Equity in earnings of subsidiary companies	- 58,284			5,849,292	11,045,482	- 491
Interest and dividend income	217,215	36,696	21,993	4,214,764	645,316	230,344
Allowance for funds used during construction	619,486	38,133	1,635,886	15,937,915		528,892
Miscellaneous nonoperating income	- 19,259	4,374	46,310	- 19,347	- 232,684	
Gain on disposition of property				74,805	23,388	28,785
Total Other Income	764,345	82,963	1,704,189	26,079,566	13,782,591	787,530
Other Income Deductions:						
Loss on disposition of property		1,000		9,383		
Miscellaneous amortization						
Miscellaneous income deductions	195,053	42,128	45,529	1,071,880	147,690	24,725
Total Other Income Deductions	195,053	43,128	45,529	1,081,263	147,690	24,725
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		1,731		27,631	674,440	1,736
Income taxes - Federal	3,700	- 13,000	- 10,367	- 445,000	307,315	63,922
Income taxes - other	400	- 1,000	- 590	- 30,000	295,612	
Provision for deferred income taxes	- 179,347		22,868		51,402	
Provision for deferred income taxes - credit			665		43,491	
Investment tax credit adjustments - net					- 4,371	
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 175,247	- 12,269	11,246	- 447,369	1,280,907	65,658
Net Other Income and Deductions	744,539	52,104	1,647,414	25,445,672	12,353,994	697,147
INTEREST CHARGES						
Interest on long term debt	8,997,624	2,337,050	4,482,475	78,368,760	24,562,980	13,081,591
Amortization of debt discount and expense	46,195	14,143	22,774	197,614	144,387	147,634
Amortization of loss on reacquired debt				207,765		
Amortization of premium on debt - credit			4,110	231,996	15,688	2,812
Amortization of gain on reacquired debt - credit					179	
Interest on debt to associated companies				78,119	144,979	
Other interest expense	348,463	181,272	230,548	2,949,161	2,918,207	1,405,735
Allowance for borrowed funds used during construction - credit	284,898	54,623	1,318,483	15,288,654	2,562,099	429,817
NET INTEREST CHARGES	9,107,384	2,477,842	3,413,204	66,280,769	25,192,587	14,202,331
Income Before Extraordinary Items	9,101,829	2,002,319	4,955,810	119,898,574	31,657,827	16,688,407
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	9,101,829	2,002,319	4,955,810	119,898,574	31,657,827	16,688,407
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	18,212,659	7,814,971	10,087,834	185,508,489	23,662,085	67,566,351
Balance transferred from income	9,160,113	2,002,319	4,955,810	114,049,282	20,612,345	16,688,898
Credits to retained earnings						
Debits to retained earnings			229,042	246,264		
Appropriation of retained earnings					810,047	
Dividends declared - preferred stock	2,953,734	147,861	851,753	23,040,178	3,789,544	5,322,193
Dividends declared - common stock	6,821,892	1,046,151	2,678,294	67,576,389	19,655,915	8,815,072
Unappropriated undistributed subsidiary earnings				- 3,462,152	- 750,000	
Unappropriated Retained Earnings - End of Year	17,597,146	8,623,278	11,284,555	212,157,092	20,768,924	70,117,984
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal					810,047	
TOTAL RETAINED EARNINGS	17,597,146	8,623,278	11,284,555	212,157,092	21,578,971	70,117,984

INCOME AND RETAINED EARNINGS

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	126,185,141	13,260,859	6,279,999	14,432,789	19,526,218	260,750,701
Electric Operating Expenses:						
Operation expense -----	82,879,173	10,738,818	5,654,103	11,757,416	14,948,718	146,908,085
Maintenance expense -----	2,398,716	172,576	144,172	221,806	438,804	17,501,725
Depreciation expense -----	7,960,386	423,246	152,231	546,752	710,000	14,751,942
Amortization -----				1,595		- 20
Taxes other than income taxes -----	4,080,927	533,230	141,709	545,722	739,694	13,584,870
Income taxes - Federal -----	1,296,577	238,586	- 9,300	97,781	550,700	10,165,570
Income taxes - other -----			6,123			2,468,638
Provision for deferred income taxes -----	1,124,253	45,517		77,992	217,700	5,884,814
Provision for deferred income taxes - credit -----					25,300	264,397
Investment tax credit adjustments - net -----	3,941,235	61,825	17,400	53,198	145,635	1,411,512
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	103,681,267	12,213,798	6,106,438	13,302,262	17,725,951	212,412,739
Net Electric Operating Revenues -----	22,503,874	1,047,061	173,561	1,130,527	1,800,267	48,337,962
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	23,615,827					
Gas Operating Expenses:						
Operation expense -----	19,315,809					
Maintenance expense -----	107,335					
Depreciation expense -----	1,065,373					
Amortization -----						
Taxes other than income taxes -----	476,487					
Income taxes - Federal -----	361,191					
Income taxes - other -----						
Provision for deferred income taxes -----	91,313					
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----	279,208					
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	21,696,716					
Net Gas Utility Operating Revenues -----	1,919,111					
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	8,865,596					
Other Utility Operating Expenses:						
Operation expense -----	2,755,128					
Maintenance expense -----	329,350					
Depreciation expense -----	813,396					
Amortization -----						
Taxes other than income taxes -----	690,464					
Income taxes - Federal -----	- 156,889					
Income taxes - other -----						
Provision for deferred income taxes -----	201,833					
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----	989,901					
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	5,623,183					
Total Other Utility Operating Income -----	3,242,413					
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	158,666,564	13,260,859	6,279,999	14,432,789	19,526,218	260,750,701
All Utility Operating Expenses:						
Operation expense -----	104,950,110	10,738,818	5,654,103	11,757,416	14,948,718	146,908,085
Maintenance expense -----	2,835,401	172,576	144,172	221,806	438,804	17,501,725
Depreciation expense -----	9,839,155	423,246	152,231	546,752	710,000	14,751,942
Amortization -----				1,595		- 20
Taxes other than income taxes -----	5,247,878	533,230	141,709	545,722	739,694	13,584,870
Income taxes - Federal -----	1,500,879	238,586	- 9,300	97,781	550,700	10,165,570
Income taxes - other -----			6,123			2,468,638
Provision for deferred income taxes -----	1,417,399	45,517		77,992	217,700	5,884,814
Provision for deferred income taxes - credit -----					25,300	264,397
Investment tax credits adjustments - net -----	5,210,344	61,825	17,400	53,198	145,635	1,411,512
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	131,001,166	12,213,798	6,106,438	13,302,262	17,725,951	212,412,739
Total All Utility Operating Income -----	27,665,398	1,047,061	173,561	1,130,527	1,800,267	48,337,962

INCOME AND RETAINED EARNINGS —Continued

ITEM	Nevada SIERRA PACIFIC POWER COMPANY	New Hampshire CONCORD ELECTRIC COMPANY	New Hampshire CONNECTICUT VALLEY ELECTRIC COMPANY	New Hampshire EXETER AND HAMPTON ELECTRIC COMPANY	New Hampshire GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	28,462	38,582	11,152	- 10,991		- 9,110
Equity in earnings of subsidiary companies						869,614
Interest and dividend income	- 11,031	13,143	1,038	35,474	54,318	729,935
Allowance for funds used during construction	1,668,501	3,251		8,227	4,588	7,827,753
Miscellaneous nonoperating income	244,200	150	- 1,098			123,741
Gain on disposition of property	289,884					40,812
Total Other Income	2,220,016	55,126	11,092	32,710	58,906	9,582,745
Other Income Deductions:						
Loss on disposition of property	19,444	4,201				21,376
Miscellaneous amortization		1,262				
Miscellaneous income deductions	83,535	6,036	711	8,916	19,586	- 77,419
Total Other Income Deductions	102,979	11,499	711	8,916	19,586	- 56,013
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	58,096	15,119	42			11,919
Income taxes - Federal	56,172	15,021	4,100	11,752	7,800	- 45,866
Income taxes - other						
Provision for deferred income taxes	- 8,381					- 8,124
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net	- 3,936					
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	101,951	30,140	4,142	11,752	7,800	- 42,071
Net Other Income and Deductions	2,015,086	13,487	6,239	12,042	31,520	9,680,859
INTEREST CHARGES						
Interest on long term debt	11,596,183	401,769	13,594	458,444	760,000	20,923,616
Amortization of debt discount and expense	75,447	3,409		4,676		174,818
Amortization of loss on reacquired debt	50,760					
Amortization of premium on debt - credit	41,950					25,525
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies			64,522			
Other interest expense	2,153,615	22,526	14,902	8,100	13,584	8,201,085
Allowance for borrowed funds used during construction - credit	2,694,733	6,311			9,315	7,762,112
NET INTEREST CHARGES	11,139,322	421,393	93,018	471,220	764,271	21,511,882
Income Before Extraordinary Items	18,541,162	639,155	86,782	671,349	1,067,516	36,506,939
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions				- 102,388		
Net Extraordinary Items				- 102,388		
Income taxes - Federal and other				31,747		
Extraordinary Items After Taxes				70,641		
NET INCOME	18,541,162	639,155	86,782	741,990	1,067,516	36,506,939
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	39,974,373	2,294,871	2,018,450	2,335,893	888,396	57,445,711
Balance transferred from income	18,541,162	639,155	86,782	741,990	1,067,516	35,637,325
Credits to retained earnings						
Debits to retained earnings	732,862					
Appropriation of retained earnings						387,193
Dividends declared - preferred stock	3,198,422	105,984		112,300		6,394,007
Dividends declared - common stock	9,766,578	240,001		347,100	996,600	17,697,967
Unappropriated undistributed subsidiary earnings						- 979,100
Unappropriated Retained Earnings - End of Year	44,817,673	2,588,041	2,105,232	2,618,483	959,312	69,582,969
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						387,193
TOTAL RETAINED EARNINGS	44,817,673	2,588,041	2,105,232	2,618,483	959,312	69,970,162

INCOME AND RETAINED EARNINGS

	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
ITEM	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	255,058,230	591,294,287	1,564,834,042	58,832,865	22,127,884	182,600,373
Electric Operating Expenses:						
Operation expense -----	122,123,973	294,818,384	722,568,680	40,022,573	15,719,621	88,761,150
Maintenance expense -----	17,216,982	35,730,891	106,821,242	1,716,537	680,646	12,638,527
Depreciation expense -----	21,614,195	45,892,843	119,346,478	1,597,720	1,225,996	13,703,369
Amortization -----		1,185,598	1,037,563			147,004
Taxes other than income taxes -----	31,999,525	71,831,551	229,005,290	6,915,513	535,952	7,896,897
Income taxes - Federal -----	5,414,277	- 12,847,744	- 18,821,019	1,170,600	890,043	2,406,506
Income taxes - other -----		199,017	5,459		103,984	1,085,668
Provision for deferred income taxes -----	8,386,482	31,585,009	169,451,430	1,090,120	542,527	22,808,910
Provision for deferred income taxes - credit -----	270,812	5,276,178	11,612,522	366,960	254,128	20,466,257
Investment tax credit adjustments - net -----	5,425,773	18,816,064	- 19,481,629	841,269	26,719	11,615,001
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	211,910,395	481,935,435	1,298,320,972	52,987,372	19,471,360	140,596,775
Net Electric Operating Revenues -----	43,147,835	109,358,852	266,513,070	5,845,493	2,656,524	42,003,598
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----			654,950,999			
Gas Operating Expenses:						
Operation expense -----			414,970,847			
Maintenance expense -----			20,586,109			
Depreciation expense -----			38,901,418			
Amortization -----						
Taxes other than income taxes -----			99,205,027			
Income taxes - Federal -----			27,054,337			
Income taxes - other -----						
Provision for deferred income taxes -----			4,943,237			
Provision for deferred income taxes - credit -----			2,841,363			
Investment tax credit adjustments - net -----			- 1,755,215			
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----			601,064,397			
Net Gas Utility Operating Revenues -----			53,886,602			
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----						4,604,526
Other Utility Operating Expenses:						
Operation expense -----						1,996,672
Maintenance expense -----						468,150
Depreciation expense -----						522,881
Amortization -----						77,701
Taxes other than income taxes -----						323,836
Income taxes - Federal -----						- 1,021,055
Income taxes - other -----						- 87,855
Provision for deferred income taxes -----						266,081
Provision for deferred income taxes - credit -----						32,073
Investment tax credits adjustments - net -----						146,997
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----						2,661,335
Total Other Utility Operating Income -----						1,943,191
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	255,058,230	591,294,287	2,219,785,041	58,832,865	22,127,884	187,204,899
All Utility Operating Expenses:						
Operation expense -----	122,123,973	294,818,384	1,137,539,527	40,022,573	15,719,621	90,757,822
Maintenance expense -----	17,216,982	35,730,891	127,407,351	1,716,537	680,646	13,106,677
Depreciation expense -----	21,614,195	45,892,843	158,247,896	1,597,720	1,225,996	14,226,250
Amortization -----		1,185,598	1,037,563			224,705
Taxes other than income taxes -----	31,999,525	71,831,551	328,210,317	6,915,513	535,952	8,220,733
Income taxes - Federal -----	5,414,277	- 12,847,744	8,233,318	1,170,600	890,043	1,385,451
Income taxes - other -----		199,017	5,459		103,984	997,813
Provision for deferred income taxes -----	8,386,482	31,585,009	174,394,667	1,090,120	542,527	23,074,991
Provision for deferred income taxes - credit -----	270,812	5,276,178	14,453,885	366,960	254,128	20,498,330
Investment tax credits adjustments - net -----	5,425,773	18,816,064	- 21,236,844	841,269	26,719	11,761,998
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	211,910,395	481,935,435	1,899,385,369	52,987,372	19,471,360	143,258,110
Total All Utility Operating Income -----	43,147,835	109,358,852	320,399,672	5,845,493	2,656,524	43,946,789

INCOME AND RETAINED EARNINGS --Continued

	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
ITEM	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	3,712	- 3,019	40,096	76,496	83,081	- 188,829
Equity in earnings of subsidiary companies -----	- 10,554		1,907,718		- 29,463	2,179,245
Interest and dividend income -----	387,207	2,255,382	6,310,183	211,676	493,897	875,600
Allowance for funds used during construction -----	3,237,675	18,517,420	26,608,449	27,380		10,540,694
Miscellaneous nonoperating income -----	59,690		953,943	- 24,653		7,528
Gain on disposition of property -----	17,669	49,401	706,421	8,890	22,326	22,424
Total Other Income -----	3,695,399	20,819,184	36,526,810	299,789	569,841	13,436,662
Other Income Deductions:						
Loss on disposition of property -----	24,456	54,795	85,376		- 51	1,793
Miscellaneous amortization -----		598,945				7,089
Miscellaneous income deductions -----	153,940	132,964	949,883	4,550	30,024	219,226
Total Other Income Deductions -----	178,396	786,704	1,035,259	4,550	29,973	228,108
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----	59,089	16,404	240,891	76,720		37,617
Income taxes - Federal -----	107,770	838,100	4,126,713	46,400	85,831	173,116
Income taxes - other -----		8,900			8,832	23,926
Provision for deferred income taxes -----		97,344				122,776
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----					- 1,760	52,840
Investment tax credits -----						
Total Taxes Applicable to Other Income and Deductions -----	166,859	960,748	4,367,604	123,120	92,903	410,275
Net Other Income and Deductions -----	3,350,144	19,071,732	31,123,947	172,119	446,965	12,798,279
INTEREST CHARGES						
Interest on long term debt -----	18,179,252	65,630,002	133,605,460	2,338,050	1,126,766	21,349,360
Amortization of debt discount and expense -----	149,406	298,041	318,404	17,282	9,292	391,756
Amortization of loss on reacquired debt -----		947	903,209			
Amortization of premium on debt - credit -----	109,331	138,447	356,693			10,782
Amortization of gain on reacquired debt - credit -----		343,297				33,954
Interest on debt to associated companies -----				2,211		
Other interest expense -----	517,693	1,087,063	2,963,813	103,448	80,959	1,667,452
Allowance for borrowed funds used during construction - credit -----	2,302,801	13,484,103	14,696,191	19,726		4,083,015
NET INTEREST CHARGES -----	16,434,219	53,050,206	122,738,002	2,441,265	1,217,017	19,280,817
Income Before Extraordinary Items -----	30,063,760	75,380,378	228,785,617	3,576,347	1,886,472	37,464,251
EXTRAORDINARY ITEMS						
Extraordinary income -----						
Extraordinary deductions -----						
Net Extraordinary Items -----						
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						
NET INCOME -----	30,063,760	75,380,378	228,785,617	3,576,347	1,886,472	37,464,251
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	88,601,123	20,447,651	667,769,551	10,798,307	7,519,866	53,259,590
Balance transferred from income -----	30,074,314	75,380,378	226,877,899	3,576,347	1,915,935	35,285,006
Credits to retained earnings -----			478,396			
Debits to retained earnings -----						
Appropriation of retained earnings -----						
Dividends declared - preferred stock -----	6,240,751	18,805,322	44,917,420	480,000		8,383,625
Dividends declared - common stock -----	18,371,493	57,000,000	130,366,152	784,000	255,393	17,648,526
Unappropriated undistributed subsidiary earnings -----						
Unappropriated Retained Earnings - End of Year -----	94,063,193	20,022,707	718,885,482	13,110,654	9,180,409	62,512,445
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----						
TOTAL RETAINED EARNINGS -----	94,063,193	20,022,707	718,885,482	13,110,654	9,180,409	62,512,445

INCOME AND RETAINED EARNINGS

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	186,264,059	2,459,151,701	738,548,919	1,213,429	433,773,729	1,007,135,653
Electric Operating Expenses:						
Operation expense	117,329,756	1,133,871,280	373,556,995	173,925	200,157,915	561,695,286
Maintenance expense	7,177,499	182,516,496	37,086,198	316,701	35,892,071	68,661,577
Depreciation expense	11,799,297	156,230,655	45,217,145	285,679	38,375,335	70,526,301
Amortization	140,683	1,349,500			52,320	605,158
Taxes other than income taxes	16,129,447	477,910,177	118,046,585	94,236	48,671,207	125,111,326
Income taxes - Federal	4,832,401	58,983,000	- 134,436	164,465	2,852,058	5,613,656
Income taxes - other						
Provision for deferred income taxes	2,925,700	51,452,000	13,976,091		5,370,918	68,601,000
Provision for deferred income taxes - credit	1,447,200	30,394,700	5,855,858		2,036,600	63,102,000
Investment tax credit adjustments - net	2,487,599	22,960,000	17,373,138		10,115,380	11,026,541
Gains from disposition of electric utility plant			107,542			
Losses from disposition of electric utility plant		4,468			2,549	
Total Electric Operating Expenses	161,375,182	2,054,882,876	599,158,316	1,035,006	339,453,153	818,738,845
Net Electric Operating Revenues	24,888,877	404,271,825	139,390,603	178,423	94,320,576	158,396,808
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues	24,738,053	338,600,398	160,764,859		98,397,393	259,934,935
Gas Operating Expenses:						
Operation expense	15,172,121	189,486,400	96,066,910		75,646,805	186,088,485
Maintenance expense	973,094	34,489,697	7,573,777		2,636,627	11,192,554
Depreciation expense	1,498,928	11,272,881	5,974,501		3,034,468	8,933,324
Amortization	7,133		517,541		15	
Taxes other than income taxes	2,649,842	51,404,545	23,113,433		8,392,506	26,461,215
Income taxes - Federal	827,209	6,361,000	6,097,346		187,942	1,994,878
Income taxes - other						
Provision for deferred income taxes	605,100	6,060,000	152,846		- 35,918	6,306,000
Provision for deferred income taxes - credit	396,100	3,008,300	510,904		323,400	4,177,000
Investment tax credit adjustments - net	55,791	2,850,000	381,458		219,620	990,312
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses	21,393,118	298,916,223	139,366,908		89,758,665	237,789,768
Net Gas Utility Operating Revenues	3,344,935	39,684,175	21,397,951		8,638,728	22,145,167
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues		223,378,916		20,498		
Other Utility Operating Expenses:						
Operation expense		173,408,265				
Maintenance expense		8,075,444				
Depreciation expense		4,814,530		13,297		
Amortization						
Taxes other than income taxes		26,997,974		7,201		
Income taxes - Federal		- 854,000				
Income taxes - other						
Provision for deferred income taxes		1,918,000				
Provision for deferred income taxes - credit		3,377,000				
Investment tax credits adjustments - net		2,140,000				
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses		213,123,213		20,498		
Total Other Utility Operating Income		10,255,703				
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	211,002,112	3,021,134,015	899,313,778	1,233,927	532,171,122	1,267,070,588
All Utility Operating Expenses:						
Operation expense	132,501,877	1,496,765,945	469,623,905	173,925	275,804,720	747,783,771
Maintenance expense	8,150,593	225,081,637	44,659,975	316,701	38,528,698	79,854,131
Depreciation expense	13,298,225	172,318,066	51,191,646	298,976	41,409,803	79,459,625
Amortization	147,816	1,349,500	517,541		52,335	605,158
Taxes other than income taxes	18,779,289	556,312,696	141,160,018	101,437	57,063,713	151,572,541
Income taxes - Federal	5,659,610	64,490,000	5,962,910	164,465	3,040,000	7,608,534
Income taxes - other						
Provision for deferred income taxes	3,530,800	59,430,000	14,128,937		5,335,000	74,907,000
Provision for deferred income taxes - credit	1,843,300	36,780,000	6,366,762		2,360,000	67,279,000
Investment tax credits adjustments - net	2,543,390	27,950,000	17,754,596		10,335,000	12,016,853
Gains from disposition of utility plant			107,542			
Losses from disposition of utility plant		4,468			2,549	
Total All Utility Operating Expenses	182,768,300	2,566,922,312	738,525,224	1,055,504	429,211,818	1,086,528,613
Total All Utility Operating Income	28,233,812	454,211,703	160,788,554	178,423	102,959,304	180,511,975

INCOME AND RETAINED EARNINGS —Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income		41,745	- 32,477		- 11,051	- 74,643
Equity in earnings of subsidiary companies	1,335	54,209	50,266			3,968,170
Interest and dividend income	7,799	44,301,231	1,672,240		671,710	3,319,430
Allowance for funds used during construction	2,387,592	6,971,533	47,293,675		10,658,982	28,970,934
Miscellaneous nonoperating income	- 197,448	1,006,875	17,462		- 81,893	20,805
Gain on disposition of property		22,329			2,784	109,480
Total Other Income	2,199,278	52,397,922	49,001,166		11,240,532	36,314,176
Other Income Deductions:						
Loss on disposition of property	- 518	31,623	9,289		18,350	82
Miscellaneous amortization			1,177,424			192,572
Miscellaneous income deductions	159,421	2,310,707	1,294,031	1,560	317,625	685,127
Total Other Income Deductions	158,903	2,342,330	2,480,744	1,560	335,975	877,781
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		412,436	252,718	601	41,133	1,093,189
Income taxes - Federal	- 155,000	19,810,000	52,189	- 1,066	72,100	
Income taxes - other						
Provision for deferred income taxes						
Provision for deferred income taxes - credit			10,226,300		4,312,000	6,572,000
Investment tax credit adjustments - net						
Investment tax credits	- 704,000		- 2,795,030		- 4,143,148	- 5,118,000
Total Taxes Applicable to Other Income and Deductions	- 859,000	20,222,436	- 12,716,423	- 465	- 8,341,915	- 10,596,811
Net Other Income and Deductions	2,899,375	29,833,156	59,236,845	- 1,095	19,246,472	16,033,206
INTEREST CHARGES						
Interest on long term debt	11,512,354	172,223,884	91,195,640		52,337,285	99,057,542
Amortization of debt discount and expense	87,079	1,263,205	984,104		403,106	1,089,950
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	31,332	432,109	142,832		93,025	446,757
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						173,001
Other interest expense	1,944,524	4,751,882	4,878,464		4,991,561	1,570,097
Allowance for borrowed funds used during construction - credit	2,639,975	3,330,615	18,883,334		5,995,677	16,030,662
NET INTEREST CHARGES	10,872,650	174,476,247	78,032,042		51,643,250	85,413,171
Income Before Extraordinary Items	20,260,537	309,568,612	141,993,357	177,328	70,562,526	141,162,010
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	20,260,537	309,568,612	141,993,357	177,328	70,562,526	141,162,010
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	61,464,223	1,151,709,501	279,019,394	29,735	166,738,154	331,542,211
Balance transferred from income	20,259,202	309,504,328	141,943,091	177,328	70,562,526	137,193,840
Credits to retained earnings						
Debits to retained earnings		10,155				1,180,071
Appropriation of retained earnings						695,085
Dividends declared - preferred stock	4,126,375	43,306,361	30,651,569		13,089,879	28,660,285
Dividends declared - common stock	10,530,831	136,503,073	78,661,828	166,262	38,732,050	81,261,455
Unappropriated undistributed subsidiary earnings		- 52,493	- 52,493			- 3,260,390
Unappropriated Retained Earnings - End of Year	67,066,219	1,281,446,733	311,701,581	40,801	185,478,751	360,199,545
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						695,085
TOTAL RETAINED EARNINGS	67,066,219	1,281,446,733	311,701,581	40,801	185,478,751	360,894,630

INCOME AND RETAINED EARNINGS

	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
ITEM	ORANGE AND ROCKLAND UTILITIES, INC.	ROCHESTER GAS AND ELECTRIC CORPORATION	CAROLINA POWER AND LIGHT COMPANY	DUKE POWER COMPANY	NANTAHALA POWER AND LIGHT COMPANY	YADKIN, INC.
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	185,180,506	231,306,587	903,437,744	1,396,719,531	15,318,138	21,881,324
Electric Operating Expenses:						
Operation expense -----	104,783,305	112,031,774	390,036,603	716,033,442	7,654,131	18,886,062
Maintenance expense -----	8,431,979	19,304,465	69,626,721	78,605,057	1,497,593	728,048
Depreciation expense -----	11,302,691	16,946,982	80,282,500	118,920,763	1,570,348	744,798
Amortization -----	91,713	35,957	73,454	1,918,227	1,901	
Taxes other than income taxes -----	19,744,177	33,108,287	68,313,699	103,815,355	1,304,194	333,138
Income taxes - Federal -----	10,379,393	64,614	54,461,980	42,187,048	745,094	487,009
Income taxes - other -----			11,621,963	11,279,181	141,654	118,108
Provision for deferred income taxes -----	2,275,700	19,343,702	41,488,411	47,510,413	21,811	1,997
Provision for deferred income taxes - credit -----	1,470,092	19,725,003	15,692,140	3,477,432	94,161	
Investment tax credit adjustments - net -----	1,148,820	9,560,286	33,007,890	42,926,997	260,542	- 14,801
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	156,687,686	190,671,064	733,221,081	1,159,719,051	13,103,107	21,284,359
Net Electric Operating Revenues -----	28,492,820	40,635,523	170,216,663	237,000,480	2,215,031	596,965
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	63,462,211	118,531,272				
Gas Operating Expenses:						
Operation expense -----	48,134,335	86,918,828				
Maintenance expense -----	1,706,653	5,768,132				
Depreciation expense -----	2,127,105	4,641,433				
Amortization -----	2,613					
Taxes other than income taxes -----	5,240,929	10,544,843				
Income taxes - Federal -----	1,263,747	2,164,503				
Income taxes - other -----						
Provision for deferred income taxes -----	402,740	1,404,422				
Provision for deferred income taxes - credit -----	315,284	2,156,267				
Investment tax credit adjustments - net -----	326,589	553,764				
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	58,889,427	109,839,658				
Net Gas Utility Operating Revenues -----	4,572,784	8,691,614				
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----		19,109,885		3,680,598		
Other Utility Operating Expenses:						
Operation expense -----		15,320,246		3,805,132		
Maintenance expense -----		1,173,292		1,080,084		
Depreciation expense -----		581,124		363,019		
Amortization -----						
Taxes other than income taxes -----		2,281,869		532,631		
Income taxes - Federal -----		- 68,139		- 1,169,173		
Income taxes - other -----				- 155,475		
Provision for deferred income taxes -----		831,209				
Provision for deferred income taxes - credit -----		965,162				
Investment tax credits adjustments - net -----		33,546		- 7,209		
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----		19,187,985		4,449,009		
Total Other Utility Operating Income -----		- 78,100		- 768,411		
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	248,642,717	368,947,744	903,437,744	1,400,400,129	15,318,138	21,881,324
All Utility Operating Expenses:						
Operation expense -----	152,917,640	214,270,848	390,036,603	719,838,574	7,654,131	18,886,062
Maintenance expense -----	10,138,632	26,245,889	69,626,721	79,685,141	1,497,593	728,048
Depreciation expense -----	13,429,796	22,169,539	80,282,500	119,283,782	1,570,348	744,798
Amortization -----	94,326	35,957	73,454	1,918,227	1,901	
Taxes other than income taxes -----	24,985,106	45,934,999	68,313,699	104,347,986	1,304,194	333,138
Income taxes - Federal -----	11,643,140	2,160,978	54,461,980	41,017,875	745,094	487,009
Income taxes - other -----			11,621,963	11,123,706	141,654	118,108
Provision for deferred income taxes -----	2,678,440	21,579,333	41,488,411	47,510,413	21,811	1,997
Provision for deferred income taxes - credit -----	1,785,370	22,846,432	15,692,140	3,477,432	94,161	
Investment tax credits adjustments - net -----	1,475,409	10,147,596	33,007,890	42,919,788	260,542	- 14,801
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	215,577,113	319,698,707	733,221,081	1,164,168,060	13,103,107	21,284,359
Total All Utility Operating Income -----	33,065,604	49,249,037	170,216,663	236,232,069	2,215,031	596,965

INCOME AND RETAINED EARNINGS --Continued

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 1,080	- 53,557	- 43,443	614,060	3,650	
Equity in earnings of subsidiary companies	3,026,272	168,347	170	9,390,823		
Interest and dividend income	1,288,820	269,859	4,345,508	1,865,808	70,777	
Allowance for funds used during construction	1,703,824	8,705,007	40,411,486	87,810,197		
Miscellaneous nonoperating income	- 87,997		- 18,941	276,963		
Gain on disposition of property	2,578		254,801	36,352,599		
Total Other Income	5,932,417	9,089,656	44,949,581	136,310,450	74,427	
Other Income Deductions:						
Loss on disposition of property			7,413	19,520,853		
Miscellaneous amortization		376,961		490,896		
Miscellaneous income deductions	107,376	787,529	299,107	823,108	325	
Total Other Income Deductions	107,376	1,164,490	306,520	20,834,857	325	
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	39,938	17,591	28,849	237,862	4,342	
Income taxes - Federal	481,715	- 280,475	- 21,685,258	- 16,787,361	65,448	
Income taxes - other			- 2,257,276	- 642,687	4,186	
Provision for deferred income taxes			23,046,419			
Provision for deferred income taxes - credit		2,200,888				
Investment tax credit adjustments - net			1,004,941			
Investment tax credits	- 590,330	- 2,734,188				
Total Taxes Applicable to Other Income and Deductions	- 68,677	- 5,197,960	137,675	- 17,192,186	73,976	
Net Other Income and Deductions	5,893,718	13,123,126	44,505,386	132,667,779	126	
INTEREST CHARGES						
Interest on long term debt	14,535,055	25,593,790	92,738,639	164,998,242	506,227	
Amortization of debt discount and expense	145,384	217,993	351,240	1,107,640	5,189	
Amortization of loss on reacquired debt			39,457			
Amortization of premium on debt - credit	59,601	42,035	41,627	179,671		
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies				1,484,073	463,291	
Other interest expense	356,207	1,828,975	4,999,877	5,048,404	11,032	
Allowance for borrowed funds used during construction - credit	1,089,329	4,812,173	26,108,243	34,159,791		
NET INTEREST CHARGES	13,887,716	22,786,550	71,979,343	138,298,897	985,739	
Income Before Extraordinary Items	25,071,606	39,585,613	142,742,706	230,600,951	1,229,418	596,965
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	25,071,606	39,585,613	142,742,706	230,600,951	1,229,418	596,965
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	29,031,651	69,701,044	205,111,032	195,509,149	7,245,097	93,645
Balance transferred from income	22,045,334	39,417,265	142,742,536	221,210,128	1,229,418	596,965
Credits to retained earnings				3,012,000		
Debits to retained earnings			172,762	4,143,905		
Appropriation of retained earnings		42,347				
Dividends declared - preferred stock	4,089,217	5,678,000	26,925,922	46,632,445		
Dividends declared - common stock	14,349,053	27,388,947	71,510,779	121,960,935	847,930	579,292
Unappropriated undistributed subsidiary earnings	- 784,000	- 120,000				
Unappropriated Retained Earnings - End of Year	33,422,715	76,129,015	249,244,105	246,993,992	7,626,584	111,318
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal		42,347				
TOTAL RETAINED EARNINGS	33,422,715	76,171,362	249,244,105	246,993,992	7,626,584	111,318

INCOME AND RETAINED EARNINGS

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	54,734,764	91,940,648	479,466,430	707,007,311	366,170,558	363,122,348
Electric Operating Expenses:						
Operation expense -----	24,296,507	43,349,010	259,802,997	388,569,452	196,441,668	214,452,138
Maintenance expense -----	4,269,615	5,066,923	35,165,469	48,193,467	33,667,779	29,228,668
Depreciation expense -----	6,327,562	7,503,357	39,419,581	56,053,793	35,745,000	25,808,112
Amortization -----				203,677	9,360	396,671
Taxes other than income taxes -----	3,167,916	5,405,369	40,772,100	67,604,877	32,763,529	29,461,334
Income taxes - Federal -----	1,560,197	1,897,600	2,695,382	5,404,958	5,166,287	3,612,800
Income taxes - other -----	568,341	1,275,800	137,809			1,211
Provision for deferred income taxes -----	1,928,504	5,036,350	12,459,316	15,342,225	2,903,000	17,394,800
Provision for deferred income taxes - credit -----	52,020	91,662	11,925,719	3,343,452	655,000	14,769,500
Investment tax credit adjustments - net -----	2,349,289	4,538,954	16,567,363	10,228,472	- 6,253,287	8,096,600
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	44,415,911	73,981,701	395,094,298	588,257,469	299,788,336	313,682,834
Net Electric Operating Revenues -----	10,318,853	17,958,947	84,372,132	118,749,842	66,382,222	49,439,514
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----	80,993,821		235,942,384			167,765,570
Gas Operating Expenses:						
Operation expense -----	61,893,151		186,415,293			142,197,139
Maintenance expense -----	4,304,955		5,465,033			2,449,531
Depreciation expense -----	4,838,183		4,660,454			2,181,323
Amortization -----	141,112					
Taxes other than income taxes -----	3,345,681		12,700,242			8,710,782
Income taxes - Federal -----	- 1,030,697		9,427,114			2,598,000
Income taxes - other -----	- 44,041					
Provision for deferred income taxes -----	1,435,787		1,848,010			4,632,500
Provision for deferred income taxes - credit -----			1,842,959			3,992,800
Investment tax credit adjustments - net -----	729,866		498,616			400,400
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----	75,613,997		219,171,803			159,176,875
Net Gas Utility Operating Revenues -----	5,379,824		16,770,581			8,588,695
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----				10,084,907		6,745,336
Other Utility Operating Expenses:						
Operation expense -----				10,207,751		6,048,166
Maintenance expense -----				1,422,825		699,000
Depreciation expense -----				516,151		193,994
Amortization -----						
Taxes other than income taxes -----				1,151,123		639,801
Income taxes - Federal -----				- 2,409,157		- 628,900
Income taxes - other -----						
Provision for deferred income taxes -----				117,699		239,400
Provision for deferred income taxes - credit -----						240,600
Investment tax credits adjustments - net -----				- 6,637		8,900
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----				10,999,755		6,959,761
Total Other Utility Operating Income -----				- 914,848		- 214,425
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	135,728,585	91,940,648	715,408,814	717,092,218	366,170,558	537,633,254
All Utility Operating Expenses:						
Operation expense -----	86,189,658	43,349,010	446,218,290	398,777,203	196,441,668	362,697,443
Maintenance expense -----	8,574,570	5,066,923	40,630,502	49,616,292	33,667,779	32,377,199
Depreciation expense -----	11,165,745	7,503,357	44,080,035	56,569,944	35,745,000	28,183,429
Amortization -----	141,112			203,677	9,360	396,671
Taxes other than income taxes -----	6,513,597	5,405,369	53,472,342	68,756,000	32,763,529	38,811,917
Income taxes - Federal -----	529,500	1,897,600	12,122,496	2,995,801	5,166,287	5,581,900
Income taxes - other -----	524,300	1,275,800	137,809			1,211
Provision for deferred income taxes -----	3,364,291	5,036,350	14,307,326	15,459,924	2,903,000	22,266,700
Provision for deferred income taxes - credit -----	52,020	91,662	13,768,678	3,343,452	655,000	19,002,900
Investment tax credits adjustments - net -----	3,079,155	4,538,954	17,065,979	10,221,835	- 6,253,287	8,505,900
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	120,029,908	73,981,701	614,266,101	599,257,224	299,788,336	479,819,470
Total All Utility Operating Income -----	15,698,677	17,958,947	101,142,713	117,834,994	66,382,222	57,813,784

INCOME AND RETAINED EARNINGS —Continued

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income -----	- 203,364	21,775	15,046	230,995	849,679	218,522
Equity in earnings of subsidiary companies -----	5,692,598	17,695	3,527,695	23,139	- 276,516	- 2,033
Interest and dividend income -----	246,380	285,367	1,268,114	8,620,005	333,437	2,697,239
Allowance for funds used during construction -----	628,680	1,527,539	11,242,255	29,890,162	11,269,837	16,058,176
Miscellaneous nonoperating income -----	1,609,206	107,948	444	6,634	- 30,628	
Gain on disposition of property -----		553	3,893	19,500	140,885	92
Total Other Income -----	7,973,500	1,960,877	16,057,447	38,790,435	12,286,694	18,971,996
Other Income Deductions:						
Loss on disposition of property -----	1,050	424	14,304		21,649	553
Miscellaneous amortization -----			165,156		100,089	246,678
Miscellaneous income deductions -----	266,963	177,535	484,641	1,680,702	196,873	185,393
Total Other Income Deductions -----	268,013	177,959	664,101	1,680,702	318,611	432,624
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes -----		4,288	61,877	98,000	98,536	2,077
Income taxes - Federal -----	619,790	- 472,600	109,726	- 5,216,104	- 2,851,000	- 6,301,200
Income taxes - other -----	84,610	- 80,000				
Provision for deferred income taxes -----			9,302			3,900
Provision for deferred income taxes - credit -----			50,893			41,400
Investment tax credit adjustments - net -----						1,274,500
Investment tax credits -----	- 595,432					
Total Taxes Applicable to Other Income and Deductions -----	108,968	- 548,312	130,012	- 5,118,104	- 2,752,464	- 5,062,123
Net Other Income and Deductions -----	7,596,519	2,331,230	15,263,334	42,227,837	14,720,547	23,601,495
INTEREST CHARGES						
Interest on long term debt -----	9,031,676	7,600,427	48,401,966	70,192,916	46,338,219	37,036,147
Amortization of debt discount and expense -----	168,336	66,792	90,170	253,721	416,698	247,542
Amortization of loss on reacquired debt -----	436			85,224	154	268,940
Amortization of premium on debt - credit -----	1,584	2,226	61,896	56,112	19,833	34,813
Amortization of gain on reacquired debt - credit -----	95,829				51,047	
Interest on debt to associated companies -----						
Other interest expense -----	548,829	194,556	1,131,360	1,629,665	3,647,325	1,983,851
Allowance for borrowed funds used during construction - credit -----	1,198,879	686,299	10,888,166	11,055,265	9,056,155	5,636,930
NET INTEREST CHARGES -----	8,452,985	7,173,250	38,673,434	61,050,149	41,275,361	33,864,737
Income Before Extraordinary Items -----	14,842,211	13,116,927	77,732,613	99,012,682	39,827,408	47,550,542
EXTRAORDINARY ITEMS						
Extraordinary income -----						
Extraordinary deductions -----						
Net Extraordinary Items -----						
Income taxes - Federal and other -----						
Extraordinary Items After Taxes -----						
NET INCOME -----	14,842,211	13,116,927	77,732,613	99,012,682	39,827,408	47,550,542
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year -----	28,547,153	28,932,984	134,161,209	217,555,598	136,383,618	114,487,211
Balance transferred from income -----	9,149,613	13,099,232	74,204,918	98,989,543	40,103,924	47,552,575
Credits to retained earnings -----						
Debits to retained earnings -----	81,715	502,257		6,270,000		
Appropriation of retained earnings -----						
Dividends declared - preferred stock -----	1,903,800	2,822,088	15,924,512	22,731,885	12,021,463	10,776,704
Dividends declared - common stock -----	7,126,543	5,775,015	46,638,272	62,758,120	37,334,083	35,216,564
Unappropriated undistributed subsidiary earnings -----	- 2,272,000	- 9,399	- 2,639,878	- 5,250		- 62
Unappropriated Retained Earnings - End of Year -----	30,856,708	32,942,255	148,443,221	224,790,386	127,131,996	116,046,580
Appropriated retained earnings -----						
Appropriated retained earnings - amortization reserve, federal -----						
TOTAL RETAINED EARNINGS -----	30,856,708	32,942,255	148,443,221	224,790,386	127,131,996	116,046,580

INCOME AND RETAINED EARNINGS

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	747,128,212	350,129,215	900,470,302	222,663,435	334,083,395	540,990,731
Electric Operating Expenses:						
Operation expense -----	446,271,779	245,132,297	582,227,219	195,100,125	172,586,347	336,879,829
Maintenance expense -----	72,664,099	7,091,141	66,807,107	11,115,696	19,310,645	19,870,416
Depreciation expense -----	65,645,036	17,816,317	60,554,230	9,982,076	26,089,000	37,231,582
Amortization -----	12,345		356,432			17,762
Taxes other than income taxes -----	68,399,742	5,760,030	58,937,667	1,526,366	23,914,169	31,671,094
Income taxes - Federal -----	7,021,470	2,164,880	- 6,263,799	- 882,869	8,385,884	2,660,000
Income taxes - other -----				820		1,452,000
Provision for deferred income taxes -----	17,150,992	8,436,080	1,371,100	1,080,031	11,991,800	19,819,442
Provision for deferred income taxes - credit -----	18,907,552		3,346,687	1,349,225	350,000	2,073,861
Investment tax credit adjustments - net -----	- 12,250,553	9,001,474		2,349,036	7,101,999	14,467,694
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	646,007,358	295,402,219	760,643,269	218,922,056	269,029,844	461,995,958
Net Electric Operating Revenues -----	101,120,854	54,726,996	139,827,033	3,741,379	65,053,551	78,994,773
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----					3,084,967	
Gas Operating Expenses:						
Operation expense -----					2,121,412	
Maintenance expense -----					51,698	
Depreciation expense -----					157,000	
Amortization -----						
Taxes other than income taxes -----					198,393	
Income taxes - Federal -----					158,862	
Income taxes - other -----						
Provision for deferred income taxes -----					10,000	
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----					29,297	
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----					2,726,662	
Net Gas Utility Operating Revenues -----					358,305	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	5,411,268				2,887,780	
Other Utility Operating Expenses:						
Operation expense -----	4,967,012				2,064,295	
Maintenance expense -----	1,403,165				241,986	
Depreciation expense -----	267,760				286,000	
Amortization -----						
Taxes other than income taxes -----	487,999				206,817	
Income taxes - Federal -----	- 777,759				52,758	
Income taxes - other -----						
Provision for deferred income taxes -----					9,000	
Provision for deferred income taxes - credit -----	3,556					
Investment tax credits adjustments - net -----	- 3,176				7,272	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	6,341,445				2,868,128	
Total Other Utility Operating Income -----	- 930,177				19,652	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	752,539,480	350,129,215	900,470,302	222,663,435	340,056,142	540,990,731
All Utility Operating Expenses:						
Operation expense -----	451,238,791	245,132,297	582,227,219	195,100,125	176,772,054	336,879,829
Maintenance expense -----	74,067,264	7,091,141	66,807,107	11,115,696	19,604,329	19,870,416
Depreciation expense -----	65,912,796	17,816,317	60,554,230	9,982,076	26,532,000	37,231,582
Amortization -----	12,345		356,432			17,762
Taxes other than income taxes -----	68,887,741	5,760,030	58,937,667	1,526,366	24,319,379	31,671,094
Income taxes - Federal -----	6,243,711	2,164,880	- 6,263,799	- 882,869	8,597,504	2,660,000
Income taxes - other -----				820		1,452,000
Provision for deferred income taxes -----	17,150,992	8,436,080	1,371,100	1,080,031	12,010,800	19,819,442
Provision for deferred income taxes - credit -----	18,911,108		3,346,687	1,349,225	350,000	2,073,861
Investment tax credits adjustments - net -----	- 12,253,729	9,001,474		2,349,036	7,138,568	14,467,694
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	652,348,803	295,402,219	760,643,269	218,922,056	274,624,634	461,995,958
Total All Utility Operating Income -----	100,190,677	54,726,996	139,827,033	3,741,379	65,431,508	78,994,773

INCOME AND RETAINED EARNINGS —Continued

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 111,786	3,984	226,670		207,189	
Equity in earnings of subsidiary companies	10,326,860		43,187,239			7,379
Interest and dividend income	3,818,674	252,055	12,999,726	1,921,589	805,653	2,841,810
Allowance for funds used during construction	31,302,464	11,885	6,083,559		17,470,286	14,314,642
Miscellaneous nonoperating income	12,908	1,582	2,420,903	2,050	387,816	
Gain on disposition of property	67,377		700,303		12,567	57
Total Other Income	45,416,497	269,506	65,618,400	1,923,639	18,883,511	17,163,888
Other Income Deductions:						
Loss on disposition of property	23,026		41,747		3,792	578
Miscellaneous amortization			233,169		27,643	
Miscellaneous income deductions	261,247		1,209,604	14,730	661,682	1,315,783
Total Other Income Deductions	284,273		1,484,520	14,730	693,117	1,316,361
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	106,781		77,237			
Income taxes - Federal	- 7,952,520	123,659	6,490,241		- 6,483,460	703,000
Income taxes - other			393,270			60,000
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 7,845,739	123,659	6,960,748		- 6,483,460	763,000
Net Other Income and Deductions	52,977,963	145,847	57,173,132	1,908,909	24,673,854	15,084,527
INTEREST CHARGES						
Interest on long term debt	82,808,405	25,856,930	92,012,948	3,228,354	40,854,572	44,418,750
Amortization of debt discount and expense	502,348	255,483	498,746	21,777	239,127	83,076
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	148,415		202,134			63,324
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						
Other interest expense	3,799,474		6,807,487	1,176,764	1,652,400	3,056,013
Allowance for borrowed funds used during construction - credit	19,822,803	17,159	8,928,908		7,089,606	12,918,494
NET INTEREST CHARGES	67,139,009	26,095,254	90,188,139	4,426,895	35,656,493	34,576,021
Income Before Extraordinary Items	86,029,631	28,777,589	106,812,026	1,223,393	54,448,869	59,503,279
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	86,029,631	28,777,589	106,812,026	1,223,393	54,448,869	59,503,279
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	152,390,599	8,192,018	189,554,514	38,146	102,187,237	115,603,150
Balance transferred from income	75,702,771	28,777,589	63,624,787	1,223,393	54,448,869	59,495,900
Credits to retained earnings						
Debits to retained earnings	1,304,876		1,695,500			2,203,003
Appropriation of retained earnings	34,200					
Dividends declared - preferred stock	24,628,763		26,752,812		13,020,000	11,107,100
Dividends declared - common stock	90,789,970	36,000,000	96,995,083	1,000,000	32,506,150	39,226,318
Unappropriated undistributed subsidiary earnings	- 5,452,000		- 36,300,000			
Unappropriated Retained Earnings - End of Year	116,787,561	969,607	164,035,906	261,539	111,109,956	122,562,629
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	116,787,561	969,607	164,035,906	261,539	111,109,956	122,562,629

INCOME AND RETAINED EARNINGS

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	439,925,831	35,910,620	453,392,955	303,678,275	3,214,944	562,307,914
Electric Operating Expenses:						
Operation expense -----	275,313,820	28,513,947	175,084,685	146,290,803	2,553,413	277,427,966
Maintenance expense -----	16,838,669	1,021,655	33,843,373	13,312,981	102,516	51,526,839
Depreciation expense -----	26,073,725	1,859,271	52,364,282	25,569,578	116,250	45,104,245
Amortization -----		161,314	324,812	5,295		
Taxes other than income taxes -----	20,505,434	1,647,420	32,410,178	24,280,082	176,902	41,470,534
Income taxes - Federal -----	10,718,200	- 421,013	4,049,359	- 25,236	82,516	- 1,592,200
Income taxes - other -----	2,317,500	- 52,982	2,793,170	10	28,058	5,032,000
Provision for deferred income taxes -----	14,257,523	- 410,272	2,047,002	5,637,427	18,837	110,811,555
Provision for deferred income taxes - credit -----	3,640,112	16,141	3,145,662	541,001	5,362	88,832,581
Investment tax credit adjustments - net -----	17,793,000	162,953	18,126,252	- 103,000		18,429,343
Gains from disposition of electric utility plant -----				162,358		
Losses from disposition of electric utility plant -----				12,197		
Total Electric Operating Expenses -----	380,177,759	32,466,152	317,897,451	214,276,782	3,073,130	459,377,701
Net Electric Operating Revenues -----	59,748,072	3,444,468	135,495,504	89,401,493	141,814	102,930,213
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----		30,352,495				
Gas Operating Expenses:						
Operation expense -----		26,068,323				
Maintenance expense -----		517,558				
Depreciation expense -----		1,163,236				
Amortization -----		139,234				
Taxes other than income taxes -----		1,197,488				
Income taxes - Federal -----		8,157				
Income taxes - other -----		- 24,709				
Provision for deferred income taxes -----		- 304,778				
Provision for deferred income taxes - credit -----		1,548				
Investment tax credit adjustments - net -----		44,483				
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----		28,807,444				
Net Gas Utility Operating Revenues -----		1,545,051				
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----		12,008,958	8,427,579			
Other Utility Operating Expenses:						
Operation expense -----		5,074,587	4,952,813			
Maintenance expense -----		2,049,946	789,605			
Depreciation expense -----		1,761,312	687,708			
Amortization -----		9,671	10			
Taxes other than income taxes -----		832,693	753,083			
Income taxes - Federal -----		- 94,813	- 219,574			
Income taxes - other -----		- 37,264	5,696			
Provision for deferred income taxes -----		- 96,706	10,396			
Provision for deferred income taxes - credit -----		35,976	8,423			
Investment tax credits adjustments - net -----		80,342	10,525			
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----		9,543,792	6,981,839			
Total Other Utility Operating Income -----		2,465,166	1,445,740			
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	439,925,831	78,272,073	461,820,534	303,678,275	3,214,944	562,307,914
All Utility Operating Expenses:						
Operation expense -----	275,313,820	59,656,857	180,037,498	146,290,803	2,553,413	277,427,966
Maintenance expense -----	16,838,669	3,589,159	34,632,978	13,312,981	102,516	51,526,839
Depreciation expense -----	26,073,725	4,783,819	53,051,990	25,569,578	116,250	45,104,245
Amortization -----		310,219	324,822	5,295		
Taxes other than income taxes -----	20,505,434	3,677,601	33,163,261	24,280,082	176,902	41,470,534
Income taxes - Federal -----	10,718,200	- 507,669	3,829,785	- 25,236	82,516	- 1,592,200
Income taxes - other -----	2,317,500	- 114,955	2,798,866	10	28,058	5,032,000
Provision for deferred income taxes -----	14,257,523	- 811,756	2,057,398	5,637,427	18,837	110,811,555
Provision for deferred income taxes - credit -----	3,640,112	53,665	3,154,085	541,001	5,362	88,832,581
Investment tax credits adjustments - net -----	17,793,000	287,778	18,136,777	- 103,000		18,429,343
Gains from disposition of utility plant -----				162,358		
Losses from disposition of utility plant -----				12,197		
Total All Utility Operating Expenses -----	380,177,759	70,817,388	324,879,290	214,276,782	3,073,130	459,377,701
Total All Utility Operating Income -----	59,748,072	7,454,685	136,941,244	89,401,493	141,814	102,930,213

INCOME AND RETAINED EARNINGS —Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	41	- 7,477	12,600	- 2,366,972		11,397
Equity in earnings of subsidiary companies	1,979,101	53,720	19,530,271	2,449,236		- 508,068
Interest and dividend income	2,157,533	44,362	1,507,990	724,056	12,390	2,363,925
Allowance for funds used during construction	8,949,784	75,822	15,753,128	9,058,376		15,932,628
Miscellaneous nonoperating income	2,255	2,940	458,567	4,870	335	23,120
Gain on disposition of property	18,843	101,320	87,799	567,003		3,038
Total Other Income	13,107,557	270,687	37,350,355	10,436,570	12,725	17,826,040
Other Income Deductions:						
Loss on disposition of property	75		51,010	19,342		
Miscellaneous amortization		59,888		98,139		
Miscellaneous income deductions	374,876	16,305	2,216,780	2,034,738	8,320	466,325
Total Other Income Deductions	374,951	76,193	2,267,790	2,152,221	8,320	466,325
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		11,654	308,234	69,445		283
Income taxes - Federal	823,800	- 25,605	- 1,895,968	- 1,656,000		- 4,858,900
Income taxes - other	68,700	4,898		- 483,000		- 1,187,600
Provision for deferred income taxes				- 1,566,405		
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	892,500	- 9,053	- 1,587,734	- 3,635,959		- 6,046,217
Net Other Income and Deductions	11,840,106	203,547	36,670,299	11,920,309	4,405	23,405,932
INTEREST CHARGES						
Interest on long term debt	22,300,122	3,545,454	76,086,951	56,328,930		61,183,233
Amortization of debt discount and expense	253,875	29,613	580,403	647,770		315,003
Amortization of loss on reacquired debt				26,915		
Amortization of premium on debt - credit			53,361			49,968
Amortization of gain on reacquired debt - credit				28,723		
Interest on debt to associated companies	294,739		1,827,097			
Other interest expense	635,075	880,331	725,122	15,087,416	1,065	4,129,075
Allowance for borrowed funds used during construction - credit	4,422,244		11,341,896	19,524,272		4,964,607
NET INTEREST CHARGES	19,061,567	4,455,398	67,824,316	52,538,036	1,065	60,612,736
Income Before Extraordinary Items	52,526,611	3,202,834	105,787,227	48,783,765	145,154	65,723,409
EXTRAORDINARY ITEMS						
Extraordinary income				16,348,000	647	
Extraordinary deductions						
Net Extraordinary Items				16,348,000	647	
Income taxes - Federal and other				8,503,000		
Extraordinary Items After Taxes				7,845,000	647	
NET INCOME	52,526,611	3,202,834	105,787,227	56,628,765	145,801	65,723,409
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	39,391,442	4,999,885	129,172,374	94,163,828	355,471	165,735,714
Balance transferred from income	50,547,510	3,149,114	86,256,956	54,179,529	145,801	66,231,477
Credits to retained earnings		211,198				4
Debits to retained earnings			1,660,550			745,327
Appropriation of retained earnings						
Dividends declared - preferred stock	5,015,600	1,034,617	17,200,744	14,175,150		18,883,937
Dividends declared - common stock	28,002,663	2,758,831	66,828,893	42,512,310	82,754	54,610,000
Unappropriated undistributed subsidiary earnings				- 765,865		
Unappropriated Retained Earnings - End of Year	56,920,689	4,566,749	129,739,143	92,421,762	418,518	157,727,931
Appropriated retained earnings		10,364,737				
Appropriated retained earnings - amortization reserve, federal		10,106	1,660,550			
TOTAL RETAINED EARNINGS	56,920,689	14,941,592	131,399,693	92,421,762	418,518	157,727,931

INCOME AND RETAINED EARNINGS

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLIT- AN EDISON COMPANY	PENNSYLVAN- IA ELECTRIC COMPANY	PENNSYLVAN- IA POWER COMPANY	PENNSYLVAN- IA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	10,731,647	310,573,064	429,359,085	119,117,673	783,346,947	1,216,641,651
Electric Operating Expenses:						
Operation expense -----	8,643,531	139,040,211	207,613,969	61,372,568	327,950,854	631,009,637
Maintenance expense -----	258,513	27,862,104	44,361,031	12,434,403	72,106,932	96,372,994
Depreciation expense -----	235,491	25,424,321	38,073,246	11,887,140	72,562,817	103,146,950
Amortization -----					308,832	801,878
Taxes other than income taxes -----	586,686	25,240,218	32,286,382	7,916,403	65,733,910	81,301,062
Income taxes - Federal -----	334,265	- 14,156,730	- 5,297,089	- 199,263	21,529,200	8,354,096
Income taxes - other -----	90,082	17,435	2,070,126	58,800	11,296,114	10,327,482
Provision for deferred income taxes -----	553,994	31,598,813	22,365,097	3,850,352	132,662,125	39,115,356
Provision for deferred income taxes - credit -----	562,411	3,477,733	4,078,605	496,802	108,303,338	1,848,736
Investment tax credit adjustments - net -----	27,109	13,334,176	9,586,730	- 1,460,395	19,814,634	29,818,013
Gains from disposition of electric utility plant -----					269,825	202,039
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	10,167,260	244,882,815	346,980,887	95,363,206	615,392,255	998,196,693
Net Electric Operating Revenues -----	564,387	65,690,249	82,378,198	23,754,467	167,954,692	218,444,958
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----						189,522,601
Gas Operating Expenses:						
Operation expense -----						133,727,092
Maintenance expense -----						8,089,566
Depreciation expense -----						8,618,316
Amortization -----						
Taxes other than income taxes -----						11,041,345
Income taxes - Federal -----						5,548,812
Income taxes - other -----						1,537,463
Provision for deferred income taxes -----						2,226,334
Provision for deferred income taxes - credit -----						78,286
Investment tax credit adjustments - net -----						890,552
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----						171,601,194
Net Gas Utility Operating Revenues -----						17,921,407
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----			2,340,083		4,341,026	42,831,614
Other Utility Operating Expenses:						
Operation expense -----			2,381,274		3,645,431	36,156,976
Maintenance expense -----			239,653		477,818	1,723,575
Depreciation expense -----			44,641		277,203	1,656,054
Amortization -----						
Taxes other than income taxes -----			23,224		83,520	480,947
Income taxes - Federal -----			- 212,000		- 183,119	920,791
Income taxes - other -----			- 52,000		- 45,057	217,718
Provision for deferred income taxes -----			33,814		15,524	- 219,782
Provision for deferred income taxes - credit -----					2,448	14,733
Investment tax credits adjustments - net -----					- 10,761	- 3,964
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----			2,458,606		4,258,111	40,917,582
Total Other Utility Operating Income -----			- 118,523		82,915	1,914,032
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	10,731,647	310,573,064	431,699,168	119,117,673	787,687,973	1,448,995,866
All Utility Operating Expenses:						
Operation expense -----	8,643,531	139,040,211	209,995,243	61,372,568	331,596,285	800,893,705
Maintenance expense -----	258,513	27,862,104	44,600,684	12,434,403	72,584,750	106,186,135
Depreciation expense -----	235,491	25,424,321	38,117,887	11,887,140	72,840,020	113,421,320
Amortization -----					308,832	801,878
Taxes other than income taxes -----	586,686	25,240,218	32,309,606	7,916,403	65,817,430	92,823,354
Income taxes - Federal -----	334,265	- 14,156,730	- 5,509,089	- 199,263	21,346,081	14,823,699
Income taxes - other -----	90,082	17,435	2,018,126	58,800	11,251,057	12,082,663
Provision for deferred income taxes -----	553,994	31,598,813	22,398,911	3,850,352	132,677,649	41,121,908
Provision for deferred income taxes - credit -----	562,411	3,477,733	4,078,605	496,802	108,305,786	1,941,755
Investment tax credits adjustments - net -----	27,109	13,334,176	9,586,730	- 1,460,395	19,803,873	30,704,601
Gains from disposition of utility plant -----					269,825	202,039
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	10,167,260	244,882,815	349,439,493	95,363,206	619,650,366	1,210,715,469
Total All Utility Operating Income -----	564,387	65,690,249	82,259,675	23,754,467	168,037,607	238,280,397

INCOME AND RETAINED EARNINGS —Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income		1,238	33,547	4,446	56,679	- 225,356
Equity in earnings of subsidiary companies		171,018	- 29,470		1,659,023	2,868,335
Interest and dividend income	258	123,482	2,874,312	470,745	4,592,254	5,276,645
Allowance for funds used during construction	1,809	20,881,504	10,488,683	4,592,416	35,516,770	37,405,256
Miscellaneous nonoperating income			- 8,212	200	- 324,485	98,511
Gain on disposition of property		164,113	50,404	1,817	6,076,472	182,732
Total Other Income	2,067	21,341,355	13,409,264	5,069,624	47,576,713	45,606,123
Other Income Deductions:						
Loss on disposition of property		853	1,009	3	32,439	442,900
Miscellaneous amortization		25,859	645,999			- 796,477
Miscellaneous income deductions	2,703	183,491	188,726	58,024	8,140,947	1,153,911
Total Other Income Deductions	2,703	210,203	835,734	58,027	8,173,386	800,334
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		1,116	8,886		143,235	308,401
Income taxes - Federal	- 1,050	- 17,290	1,128,000	201,207	- 11,309,443	- 21,265,807
Income taxes - other	- 257	2,205	277,000		- 2,283,205	- 5,220,382
Provision for deferred income taxes		43,690	83,000			
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	- 1,307	29,721	1,496,886	201,207	- 13,449,413	- 26,177,788
Net Other Income and Deductions	671	21,101,431	11,076,644	4,810,390	52,852,740	70,983,577
INTEREST CHARGES						
Interest on long term debt	140,216	38,690,567	46,725,150	15,291,685	99,425,210	174,701,299
Amortization of debt discount and expense		214,334	253,616	132,668	427,021	847,658
Amortization of loss on reacquired debt			293			1,105
Amortization of premium on debt - credit		76,415	118,273	20,830	60,137	67,090
Amortization of gain on reacquired debt - credit		62,919	102,399			126,601
Interest on debt to associated companies						
Other interest expense	25,596	3,741,602	666,066	787,407	7,579,555	2,127,330
Allowance for borrowed funds used during construction - credit	732	14,322,355	9,207,169	2,613,002	35,516,770	53,080,279
NET INTEREST CHARGES	165,080	28,184,814	38,217,284	13,577,928	71,854,879	124,403,422
Income Before Extraordinary Items	399,978	58,606,866	55,119,035	14,986,929	149,035,468	184,860,552
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	399,978	58,606,866	55,119,035	14,986,929	149,035,468	184,860,552
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	3,608,283	22,012,045	33,575,780	28,139,844	285,818,107	304,677,648
Balance transferred from income	399,978	58,435,848	55,148,505	14,986,929	147,376,445	181,992,217
Credits to retained earnings		200,000				
Debits to retained earnings				12,832	3,069,132	346,100
Appropriation of retained earnings						
Dividends declared - preferred stock		10,288,750	14,822,562	4,834,025	41,670,377	43,877,092
Dividends declared - common stock		48,000,000	37,000,000	5,452,000	72,668,727	135,687,162
Unappropriated undistributed subsidiary earnings					- 187,500	- 2,017,200
Unappropriated Retained Earnings - End of Year	4,008,261	22,359,143	36,901,723	32,827,916	315,973,816	308,776,711
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal		191,275	262,247		3,062,721	
TOTAL RETAINED EARNINGS	4,008,261	22,550,418	37,163,970	32,827,916	319,036,537	308,776,711

INCOME AND RETAINED EARNINGS

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	6,822,233	30,193,000	439,952,501	54,245,414	176,183,990	16,079,274
Electric Operating Expenses:						
Operation expense -----	2,501,361	17,276,707	254,236,934	41,974,629	120,068,710	11,962,233
Maintenance expense -----	1,768,615	1,931,163	33,044,962	1,299,490	9,210,527	608,838
Depreciation expense -----	517,095	1,995,260	31,115,000	1,812,069	9,700,000	752,779
Amortization -----		20,807				11,351
Taxes other than income taxes -----	589,623	1,979,529	29,478,671	4,001,689	15,779,290	1,383,847
Income taxes - Federal -----	502,448	1,539,455	- 9,754,431	495,522	5,512,100	- 11,657
Income taxes - other -----	132,846	438,152	2,338,400			
Provision for deferred income taxes -----		961,533	21,277,650	131,633	1,392,100	97,234
Provision for deferred income taxes - credit -----		391,242	1,990,720		175,000	
Investment tax credit adjustments - net -----	33,962	190,641	15,948,372	221,517	860,695	- 45,025
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	6,045,950	25,942,005	375,694,838	49,936,549	162,348,422	14,759,600
Net Electric Operating Revenues -----	776,283	4,250,995	64,257,663	4,308,865	13,835,568	1,319,674
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----		140,540,407				
Gas Operating Expenses:						
Operation expense -----		102,322,558				
Maintenance expense -----		4,472,355				
Depreciation expense -----		4,527,902				
Amortization -----		173,327				
Taxes other than income taxes -----		8,413,525				
Income taxes - Federal -----		- 1,019,604				
Income taxes - other -----		- 15,619				
Provision for deferred income taxes -----		8,391,514				
Provision for deferred income taxes - credit -----		1,351,066				
Investment tax credit adjustments - net -----		893,748				
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----		126,809,640				
Net Gas Utility Operating Revenues -----		13,730,767				
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----						
Other Utility Operating Expenses:						
Operation expense -----						
Maintenance expense -----						
Depreciation expense -----						
Amortization -----						
Taxes other than income taxes -----						
Income taxes - Federal -----						
Income taxes - other -----						
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----						
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----						
Total Other Utility Operating Income -----						
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	6,822,233	170,733,407	439,952,501	54,245,414	176,183,990	16,079,274
All Utility Operating Expenses:						
Operation expense -----	2,501,361	119,600,265	254,236,934	41,974,629	120,068,710	11,962,233
Maintenance expense -----	1,768,615	6,403,518	33,044,962	1,299,490	9,210,527	608,838
Depreciation expense -----	517,095	6,523,162	31,115,000	1,812,069	9,700,000	752,779
Amortization -----		194,134				11,351
Taxes other than income taxes -----	589,623	10,393,054	29,478,671	4,001,689	15,779,290	1,383,847
Income taxes - Federal -----	502,448	519,851	- 9,754,431	495,522	5,512,100	- 11,657
Income taxes - other -----	132,846	422,533	2,338,400			
Provision for deferred income taxes -----		9,353,047	21,277,650	131,633	1,392,100	97,234
Provision for deferred income taxes - credit -----		1,742,308	1,990,720		175,000	
Investment tax credits adjustments - net -----	33,962	1,084,389	15,948,372	221,517	860,695	- 45,025
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	6,045,950	152,751,645	375,694,838	49,936,549	162,348,422	14,759,600
Total All Utility Operating Income -----	776,283	17,981,762	64,257,663	4,308,865	13,835,568	1,319,674

INCOME AND RETAINED EARNINGS —Continued

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RIIODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	2,877	79,450	10,393	- 6,692	11,298	- 5,394
Equity in earnings of subsidiary companies		2,206,062	5,241			
Interest and dividend income	7,579	4,908,353	2,675,579	2,085	566,875	734
Allowance for funds used during construction			11,744,096	13,346	219,457	
Miscellaneous nonoperating income		- 1,570,918	2,017	- 1,381	1,380	
Gain on disposition of property		93	85,104		31,823	
Total Other Income	10,456	5,623,040	14,522,430	7,358	810,843	- 1,660
Other Income Deductions:						
Loss on disposition of property					10,076	
Miscellaneous amortization		19,500				
Miscellaneous income deductions	875	- 101,422	485,954	49,677	81,697	11,727
Total Other Income Deductions	875	- 81,922	485,954	49,677	91,773	11,727
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	4,315	33,024	6,260	637	14,707	
Income taxes - Federal	17,308	307,087	1,015,700		103,600	- 3,376
Income taxes - other	3,323	48,906	174,700			
Provision for deferred income taxes		230,609				
Provision for deferred income taxes - credit		110,730				
Investment tax credit adjustments - net		2,835				
Investment tax credits						4,395
Total Taxes Applicable to Other Income and Deductions	24,946	511,731	1,196,660	637	118,307	1,019
Net Other Income and Deductions	- 15,365	5,193,231	12,839,816	- 42,956	620,753	- 17,406
INTEREST CHARGES						
Interest on long term debt	150,570	8,790,819	33,951,813		7,070,417	864,801
Amortization of debt discount and expense		81,022	93,305	56,934	38,483	5,178
Amortization of loss on reacquired debt					4,308	
Amortization of premium on debt - credit	8,000	18,680	75,393		33,857	
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies						
Other interest expense	40,427	433,643	1,476,569	2,836,434	63,129	8,936
Allowance for borrowed funds used during construction - credit	5,145	265,269	8,455,589	75,626	228,414	75,363
NET INTEREST CHARGES	177,852	9,021,535	26,990,705	2,817,742	6,914,066	803,552
Income Before Extraordinary Items	583,066	14,153,458	50,106,774	1,448,167	7,542,255	498,716
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	583,066	14,153,458	50,106,774	1,448,167	7,542,255	498,716
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	1,752,732	72,692,654	116,338,439	6,387,211	5,349,838	1,324,279
Balance transferred from income	583,066	11,947,396	50,101,533	1,448,167	7,542,255	498,716
Credits to retained earnings						
Debits to retained earnings		989,118				
Appropriation of retained earnings						
Dividends declared - preferred stock		2,721,887	7,629,870	288,750	1,553,015	53,370
Dividends declared - common stock	562,500	6,286,316	28,428,038	736,248	5,096,192	363,808
Unappropriated undistributed subsidiary earnings						
Unappropriated Retained Earnings - End of Year	1,773,298	74,642,729	130,382,064	6,810,380	6,242,886	1,405,817
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	1,773,298	74,642,729	130,382,064	6,810,380	6,242,886	1,405,817

INCOME AND RETAINED EARNINGS

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	7,225,344	382,370,236	34,953,792	34,495,366	32,430,396	6,330,121
Electric Operating Expenses:						
Operation expense	5,969,079	206,815,861	17,292,283	12,778,647	28,157,211	2,547,701
Maintenance expense	351,345	17,623,513	2,399,252	2,132,977	629,521	1,357,274
Depreciation expense	273,915	27,457,600	3,837,321	3,884,406	924,667	810,646
Amortization				67,046		
Taxes other than income taxes	163,769	20,407,963	2,081,692	2,306,113	1,410,792	639,866
Income taxes - Federal	182,188	9,679,200	- 345,430	125,951	- 93,458	450,292
Income taxes - other	23,065	4,057,900	2,405			18,994
Provision for deferred income taxes	38,820	12,241,131	2,012,131	253,989	- 642,148	
Provision for deferred income taxes - credit		5,528,170		55,200	- 574,167	8,633
Investment tax credit adjustments - net	- 9,303	20,354,476	1,102,507	1,784,245		- 2,293
Gains from disposition of electric utility plant						
Losses from disposition of electric utility plant						
Total Electric Operating Expenses	6,992,878	313,109,474	28,382,161	23,278,174	30,960,752	5,813,847
Net Electric Operating Revenues	232,466	69,260,762	6,571,631	11,217,192	1,469,644	516,274
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues		101,804,405		25,866,774		
Gas Operating Expenses:						
Operation expense		81,134,882		23,170,057		
Maintenance expense		2,683,353		460,692		
Depreciation expense		5,015,700		683,277		
Amortization				2,110		
Taxes other than income taxes		2,762,274		595,054		
Income taxes - Federal		1,864,300		175,435		
Income taxes - other		313,600		43,556		
Provision for deferred income taxes		2,498,800		34,360		
Provision for deferred income taxes - credit		1,825,400		30,000		
Investment tax credit adjustments - net		379,716		136,398		
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses		94,827,225		25,270,939		
Net Gas Utility Operating Revenues		6,977,180		595,835		
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues	182,320	1,926,781				
Other Utility Operating Expenses:						
Operation expense	73,130	3,695,910				
Maintenance expense	52,867	900,841				
Depreciation expense	22,241	170,000				
Amortization						
Taxes other than income taxes	7,163	247,505				
Income taxes - Federal	3,005	- 1,393,100				
Income taxes - other	1,455	- 185,300				
Provision for deferred income taxes	2,210	2,300				
Provision for deferred income taxes - credit		24,800				
Investment tax credits adjustments - net	- 515					
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses	161,556	3,413,356				
Total Other Utility Operating Income	20,764	- 1,486,575				
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	7,407,664	486,101,422	34,953,792	60,362,140	32,430,396	6,330,121
All Utility Operating Expenses:						
Operation expense	6,042,209	291,646,653	17,292,283	35,948,704	28,157,211	2,547,701
Maintenance expense	404,212	21,207,707	2,399,252	2,593,669	629,521	1,357,274
Depreciation expense	296,156	32,643,300	3,837,321	4,567,683	924,667	810,646
Amortization				69,156		
Taxes other than income taxes	170,932	23,417,742	2,081,692	2,901,167	1,410,792	639,866
Income taxes - Federal	185,193	10,150,400	- 345,430	301,386	- 93,458	450,292
Income taxes - other	24,520	4,186,200	2,405	43,556		18,994
Provision for deferred income taxes	41,030	14,742,231	2,012,131	288,349	- 642,148	
Provision for deferred income taxes - credit		7,378,370		85,200	- 574,167	8,633
Investment tax credits adjustments - net	- 9,818	20,734,192	1,102,507	1,920,643		- 2,293
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total All Utility Operating Expenses	7,154,434	411,350,055	28,382,161	48,549,113	30,960,752	5,813,847
Total All Utility Operating Income	253,230	74,751,367	6,571,631	11,813,027	1,469,644	516,274

INCOME AND RETAINED EARNINGS —Continued

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income		10,090	6,021	64,597		- 86,825
Equity in earnings of subsidiary companies		302,425	2,238,987	- 6,514		
Interest and dividend income	39,564	789,768	69,425	51,834	2,485	
Allowance for funds used during construction		18,340,131	110,448	766,956	181	
Miscellaneous nonoperating income	8,211	118,295		58,600	- 2,255	
Gain on disposition of property		422,238	4,456	5,910		
Total Other Income	47,775	19,982,947	2,429,337	941,383	411	- 86,825
Other Income Deductions:						
Loss on disposition of property				7,111		
Miscellaneous amortization						
Miscellaneous income deductions	222	476,504	28,859	76,062	10,827	
Total Other Income Deductions	222	476,504	28,859	83,173	10,827	
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		23,290				- 3,510
Income taxes - Federal	15,625	- 8,904,300	29,180	44,495	- 5,577	- 50,475
Income taxes - other	480	- 1,184,100				- 2,133
Provision for deferred income taxes	6,970	298,200				
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits		- 1,510				
Total Taxes Applicable to Other Income and Deductions	23,075	- 9,768,420	29,180	44,495	- 5,577	- 56,118
Net Other Income and Deductions	24,478	29,274,863	2,371,298	813,715	- 4,839	- 30,707
INTEREST CHARGES						
Interest on long term debt		51,457,415	2,788,168	6,139,170	1,261,964	
Amortization of debt discount and expense		515,047	52,165	42,221		
Amortization of loss on reacquired debt		87,481				
Amortization of premium on debt - credit		17,907	513			
Amortization of gain on reacquired debt - credit		13,785				
Interest on debt to associated companies			155,795			
Other interest expense		2,498,948	175,041	1,965,216	19,121	
Allowance for borrowed funds used during construction - credit		10,847,723	114,143	2,566,028	755	
NET INTEREST CHARGES		43,679,476	3,056,513	5,580,579	1,280,330	
Income Before Extraordinary Items	277,708	60,346,754	5,886,416	7,046,163	184,475	485,567
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	277,708	60,346,754	5,886,416	7,046,163	184,475	485,567
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	4,552,071	109,597,976	8,166,751	10,407,535	3,843,994	79,622
Balance transferred from income	277,708	60,028,771	3,647,429	7,046,163	184,475	485,567
Credits to retained earnings						
Debits to retained earnings						
Appropriation of retained earnings						
Dividends declared - preferred stock		10,600,202	1,246,829	1,216,145		
Dividends declared - common stock	171,000	35,907,977	2,561,703	3,728,539	451,000	493,733
Unappropriated undistributed subsidiary earnings			- 1,100,000			
Unappropriated Retained Earnings - End of Year	4,658,779	123,118,568	9,105,648	12,509,014	3,577,469	71,456
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal		391,858				
TOTAL RETAINED EARNINGS	4,658,779	123,510,426	9,105,648	12,509,014	3,577,469	71,456

INCOME AND RETAINED EARNINGS

ITEM	Texas CENTRAL POWER AND LIGHT COMPANY	Texas COMMUNITY PUBLIC SERVICE COMPANY	Texas DALLAS POWER AND LIGHT COMPANY	Texas EL PASO ELECTRIC COMPANY	Texas HOUSTON LIGHTING AND POWER COMPANY	Texas SOUTH- WESTERN ELECTRIC POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	487,495,249	141,679,698	375,341,972	136,555,771	1,303,604,463	294,463,718
Electric Operating Expenses:						
Operation expense -----	323,841,330	114,052,374	208,718,213	89,130,411	823,849,312	164,175,480
Maintenance expense -----	11,838,086	1,876,859	23,545,747	5,559,074	55,354,398	11,330,941
Depreciation expense -----	29,277,230	5,014,751	28,843,087	7,359,129	73,261,250	23,355,748
Amortization -----				1,685	18,680	
Taxes other than income taxes -----	22,426,561	4,474,222	39,481,492	8,893,876	60,172,173	13,223,611
Income taxes - Federal -----	7,945,000	1,812,350	- 1,882,091	- 2,651,211	8,323,367	3,229,200
Income taxes - other -----		67,153		337,204		1,401,847
Provision for deferred income taxes -----	13,771,000	1,376,656	6,832,062	- 1,072,112	48,948,966	18,379,100
Provision for deferred income taxes - credit -----	1,819,000	294,592	567,405	428,040	828,984	2,570,200
Investment tax credit adjustments - net -----	17,953,305	1,881,751	14,702,933	9,013,626	46,654,747	8,801,400
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	425,233,512	130,261,524	319,674,038	116,143,642	1,115,753,909	241,327,127
Net Electric Operating Revenues -----	62,261,737	11,418,174	55,667,934	20,412,129	187,850,554	53,136,591
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----		2,953,161				
Gas Operating Expenses:						
Operation expense -----		2,639,659				
Maintenance expense -----		112,023				
Depreciation expense -----		112,846				
Amortization -----						
Taxes other than income taxes -----		142,452				
Income taxes - Federal -----		- 124,610				
Income taxes - other -----						
Provision for deferred income taxes -----		28,422				
Provision for deferred income taxes - credit -----		4,802				
Investment tax credit adjustments - net -----		19,486				
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----		2,925,476				
Net Gas Utility Operating Revenues -----		27,685				
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----						
Other Utility Operating Expenses:						
Operation expense -----						
Maintenance expense -----						
Depreciation expense -----						
Amortization -----						
Taxes other than income taxes -----						
Income taxes - Federal -----						
Income taxes - other -----						
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credits adjustments - net -----						
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----						
Total Other Utility Operating Income -----						
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	487,495,249	144,632,859	375,341,972	136,555,771	1,303,604,463	294,463,718
All Utility Operating Expenses:						
Operation expense -----	323,841,330	116,692,033	208,718,213	89,130,411	823,849,312	164,175,480
Maintenance expense -----	11,838,086	1,988,882	23,545,747	5,559,074	55,354,398	11,330,941
Depreciation expense -----	29,277,230	5,127,597	28,843,087	7,359,129	73,261,250	23,355,748
Amortization -----				1,685	18,680	
Taxes other than income taxes -----	22,426,561	4,616,674	39,481,492	8,893,876	60,172,173	13,223,611
Income taxes - Federal -----	7,945,000	1,687,740	- 1,882,091	- 2,651,211	8,323,367	3,229,200
Income taxes - other -----		67,153		337,204		1,401,847
Provision for deferred income taxes -----	13,771,000	1,405,078	6,832,062	- 1,072,112	48,948,966	18,379,100
Provision for deferred income taxes - credit -----	1,819,000	299,394	567,405	428,040	828,984	2,570,200
Investment tax credits adjustments - net -----	17,953,305	1,901,237	14,702,933	9,013,626	46,654,747	8,801,400
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	425,233,512	133,187,000	319,674,038	116,143,642	1,115,753,909	241,327,127
Total All Utility Operating Income -----	62,261,737	11,445,859	55,667,934	20,412,129	187,850,554	53,136,591

INCOME AND RETAINED EARNINGS —Continued

ITEM	Texas CENTRAL POWER AND LIGHT COMPANY	Texas COMMUNITY PUBLIC SERVICE COMPANY	Texas DALLAS POWER AND LIGHT COMPANY	Texas EL PASO ELECTRIC COMPANY	Texas HOUSTON LIGHTING AND POWER COMPANY	Texas SOUTH- WESTERN ELECTRIC POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 14,510	1,314		- 11,376		- 18,589
Equity in earnings of subsidiary companies				66,162		6,945
Interest and dividend income	954,949	2,514	3,158,762	1,049,158	2,438,390	457,633
Allowance for funds used during construction	13,541,417		7,664,638	3,196,486	17,029,305	3,922,330
Miscellaneous nonoperating income	4,594	127,632	214,933	829	1,832,405	15,059
Gain on disposition of property	5,868	100	17,705	1,943		40,954
Total Other Income	14,492,318	131,560	11,056,038	4,303,202	21,300,100	4,424,332
Other Income Deductions:						
Loss on disposition of property			52,047			
Miscellaneous amortization		18,840				
Miscellaneous income deductions	128,149	44,940	11,581	123,685	300,347	106,640
Total Other Income Deductions	128,149	63,780	63,628	123,685	300,347	106,640
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		891				
Income taxes - Federal	390,000	59,140	1,602,890	444,937	1,905,815	178,100
Income taxes - other		69				13,200
Provision for deferred income taxes					- 10,288,916	
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits		- 158,623				
Total Taxes Applicable to Other Income and Deductions	390,000	- 98,523	1,602,890	444,937	- 8,383,101	191,300
Net Other Income and Deductions	13,974,169	166,303	9,389,520	3,734,580	29,382,854	4,126,392
INTEREST CHARGES						
Interest on long term debt	27,823,564	4,682,469	24,968,656	9,360,594	84,307,130	20,313,729
Amortization of debt discount and expense	82,305	34,535	145,836	128,549		94,511
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit		6,301	71,323	12,188	21,481	9,877
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies	990,915		4,926,843	- 563,220		1,524,381
Other interest expense	242,142	688,660	179,370	3,505,672	5,207,918	1,121,257
Allowance for borrowed funds used during construction - credit	9,327,486	122,184	8,044,807	4,307,003	11,638,932	3,863,758
NET INTEREST CHARGES	19,811,440	5,277,179	22,104,575	8,112,404	77,854,635	19,180,243
Income Before Extraordinary Items	56,424,466	6,334,983	42,952,879	16,034,305	139,378,773	38,082,740
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	56,424,466	6,334,983	42,952,879	16,034,305	139,378,773	38,082,740
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	84,664,797	15,298,876	52,572,413	39,045,786	497,078,993	46,767,275
Balance transferred from income	56,424,466	6,334,983	42,952,879	15,978,228	139,378,773	38,075,795
Credits to retained earnings		- 101,118				
Debits to retained earnings				128,912		
Appropriation of retained earnings						
Dividends declared - preferred stock	2,566,200	868,376	6,570,935	2,575,181	17,329,588	4,964,050
Dividends declared - common stock	29,877,000	3,089,984	19,175,000	10,824,407	65,915,338	21,241,264
Unappropriated undistributed subsidiary earnings				10,085		
Unappropriated Retained Earnings - End of Year	108,646,063	17,574,381	69,779,357	41,485,429	553,212,840	58,637,756
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						
TOTAL RETAINED EARNINGS	108,646,063	17,574,381	69,779,357	41,485,429	553,212,840	58,637,756

INCOME AND RETAINED EARNINGS

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	25,032,819	356,530,914	502,247,844	743,308,139	137,868,308	420,982,132
Electric Operating Expenses:						
Operation expense -----	18,926,813	244,053,212	243,965,156	371,149,112	91,854,027	199,465,944
Maintenance expense -----	657,734	10,747,806	24,815,829	39,656,980	4,412,677	25,420,148
Depreciation expense -----	1,031,435	20,310,330	42,132,128	56,312,100	9,048,459	33,769,800
Amortization -----		178,871				21,460
Taxes other than income taxes -----	992,645	13,328,006	32,998,987	39,186,816	6,169,842	19,732,820
Income taxes - Federal -----	306,625	- 4,683,205	15,996,337	18,675,636	7,324,700	2,008,010
Income taxes - other -----		144,873				1,486,774
Provision for deferred income taxes -----	198,588	7,643,852	14,226,000	22,740,512	3,082,500	13,339,731
Provision for deferred income taxes - credit -----		1,211,145	1,254,000	876,686	448,600	27,000
Investment tax credit adjustments - net -----	338,806	12,352,649	23,130,993	35,021,434	677,200	13,597,195
Gains from disposition of electric utility plant -----						
Losses from disposition of electric utility plant -----						
Total Electric Operating Expenses -----	22,452,646	302,865,249	396,011,430	581,865,904	122,120,805	308,814,886
Net Electric Operating Revenues -----	2,580,173	53,665,665	106,236,414	161,442,235	15,747,503	112,167,246
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----						
Gas Operating Expenses:						
Operation expense -----						
Maintenance expense -----						
Depreciation expense -----						
Amortization -----						
Taxes other than income taxes -----						
Income taxes - Federal -----						
Income taxes - other -----						
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----						
Gains from disposition of gas utility plant -----						
Losses from disposition of gas utility plant -----						
Total Gas Operating Expenses -----						
Net Gas Utility Operating Revenues -----						
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----		1,438,023				639,532
Other Utility Operating Expenses:						
Operation expense -----		653,112				514,090
Maintenance expense -----		117,923				30,984
Depreciation expense -----		163,089				23,000
Amortization -----		414				
Taxes other than income taxes -----		110,920				22,842
Income taxes - Federal -----		- 21,380				11,300
Income taxes - other -----		2,985				800
Provision for deferred income taxes -----		34,319				
Provision for deferred income taxes - credit -----		1,648				
Investment tax credits adjustments - net -----		57,761				
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----		1,117,495				603,016
Total Other Utility Operating Income -----		320,528				36,516
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	25,032,819	357,968,937	502,247,844	743,308,139	137,868,308	421,621,664
All Utility Operating Expenses:						
Operation expense -----	18,926,813	244,706,324	243,965,156	371,149,112	91,854,027	199,980,034
Maintenance expense -----	657,734	10,865,729	24,815,829	39,656,980	4,412,677	25,451,132
Depreciation expense -----	1,031,435	20,473,419	42,132,128	56,312,100	9,048,459	33,792,800
Amortization -----		179,285				21,460
Taxes other than income taxes -----	992,645	13,438,926	32,998,987	39,186,816	6,169,842	19,755,663
Income taxes - Federal -----	306,625	- 4,704,585	15,996,337	18,675,636	7,324,700	2,019,310
Income taxes - other -----		147,858				1,487,574
Provision for deferred income taxes -----	198,588	7,678,171	14,226,000	22,740,512	3,082,500	13,339,731
Provision for deferred income taxes - credit -----		1,212,793	1,254,000	876,686	448,600	27,000
Investment tax credits adjustments - net -----	338,806	12,410,410	23,130,993	35,021,434	677,200	13,597,195
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total All Utility Operating Expenses -----	22,452,646	303,982,744	396,011,430	581,865,904	122,120,805	309,417,903
Total All Utility Operating Income -----	2,580,173	53,986,193	106,236,414	161,442,235	15,747,503	112,203,762

INCOME AND RETAINED EARNINGS —Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	2,537	- 7,099	- 57,703		238,669	35,899
Equity in earnings of subsidiary companies		4,609,738				
Interest and dividend income	2,125	1,184,181	7,842,937	8,316,652	562,516	1,451,482
Allowance for funds used during construction	24,910	3,210,079	9,280,076	11,093,057	43,007	8,740,348
Miscellaneous nonoperating income	18,649	54,762	247,266	9,839,653	8,175	83,090
Gain on disposition of property		4,958	39,661	296,675	306	380,162
Total Other Income	48,221	9,056,619	17,352,237	29,546,037	852,673	10,690,982
Other Income Deductions:						
Loss on disposition of property			174,051	222,965	4,559	136,368
Miscellaneous amortization						
Miscellaneous income deductions	14,143	177,354	51,781	35,472	69,250	326,143
Total Other Income Deductions	14,143	177,354	225,832	258,437	73,809	462,512
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes		1,730	5,164			
Income taxes - Federal		432,000	3,763,759	9,788,000	264,700	168,300
Income taxes - other						18,400
Provision for deferred income taxes						
Provision for deferred income taxes - credit				1,037,000		
Investment tax credit adjustments - net						
Investment tax credits	- 46,900	- 6,442,528				
Total Taxes Applicable to Other Income and Deductions	- 46,900	- 6,008,798	3,768,923	8,751,000	264,700	186,700
Net Other Income and Deductions	80,978	14,888,063	13,357,482	20,536,600	514,164	10,041,770
INTEREST CHARGES						
Interest on long term debt	1,186,705	23,981,574	40,181,241	62,575,328	3,948,750	52,949,545
Amortization of debt discount and expense	9,388	206,279	106,931	155,871		206,752
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit		26,112	20,967			34,459
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies			4,440,226	2,586,087	864,099	
Other interest expense	14,914	1,927,797	215,312	602,476	98,756	4,104,464
Allowance for borrowed funds used during construction - credit	24,344	4,205,508	10,508,004	7,026,932	158,406	6,091,648
NET INTEREST CHARGES	1,186,663	21,884,030	34,414,739	58,892,830	4,753,199	51,134,654
Income Before Extraordinary Items	1,474,488	46,990,226	85,179,157	123,086,005	11,508,468	71,110,877
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	1,474,488	46,990,226	85,179,157	123,086,005	11,508,468	71,110,877
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	5,551,994	97,690,252	77,952,872	105,046,419	33,949,278	142,818,408
Balance transferred from income	1,474,488	42,380,488	85,179,157	123,086,005	11,508,467	71,110,877
Credits to retained earnings						
Debits to retained earnings	514					262,892
Appropriation of retained earnings						31,853
Dividends declared - preferred stock	90,703	5,602,603	13,202,300	16,828,864	264,000	13,248,006
Dividends declared - common stock	744,782	31,125,709	46,080,000	59,040,000	8,440,000	48,484,216
Unappropriated undistributed subsidiary earnings						
Unappropriated Retained Earnings - End of Year	6,190,483	103,342,428	103,849,729	152,263,560	36,753,745	151,902,317
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal						866,408
TOTAL RETAINED EARNINGS	6,190,483	103,342,428	103,849,729	152,263,560	36,753,745	152,768,726

INCOME AND RETAINED EARNINGS

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	73,551,816	42,350,083	76,564,057	61,637,509	12,417,800	16,628,918
Electric Operating Expenses:						
Operation expense	47,614,992	31,938,504	68,990,299	23,412,222	8,643,330	13,824,130
Maintenance expense	3,509,714	1,388,886	362,888	3,120,981	899,716	541,978
Depreciation expense	2,995,709	1,494,034	1,159,248	8,044,159	725,053	701,977
Amortization	105,374	70,000	42,419	4,665,329	2,476	
Taxes other than income taxes	3,852,055	2,010,313	1,394,092		601,122	779,854
Income taxes - Federal	5,355,300	- 18,811		826,912	- 186,974	- 759,158
Income taxes - other	965,168	201,623	50			
Provision for deferred income taxes	- 2,262,000			7,859,414	230,412	506,652
Provision for deferred income taxes - credit	13,200			2,192,000	158,142	17,688
Investment tax credit adjustments - net	802,000	184,998		204,000	289,334	175,286
Gains from disposition of electric utility plant	129,390					
Losses from disposition of electric utility plant						
Total Electric Operating Expenses	62,795,722	37,269,547	71,948,996	15,941,017	11,046,327	15,753,031
Net Electric Operating Revenues	10,756,094	5,080,536	4,615,061	15,696,492	1,371,473	875,887
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues						
Gas Operating Expenses:						
Operation expense						
Maintenance expense						
Depreciation expense						
Amortization						
Taxes other than income taxes						
Income taxes - Federal						
Income taxes - other						
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses						
Net Gas Utility Operating Revenues						
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues						
Other Utility Operating Expenses:						
Operation expense						
Maintenance expense						
Depreciation expense						
Amortization						
Taxes other than income taxes						
Income taxes - Federal						
Income taxes - other						
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credits adjustments - net						
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses						
Total Other Utility Operating Income						
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	73,551,816	42,350,083	76,564,057	61,637,509	12,417,800	16,628,918
All Utility Operating Expenses:						
Operation expense	47,614,992	31,938,504	68,990,299	23,412,222	8,643,330	13,824,130
Maintenance expense	3,509,714	1,388,886	362,888	3,120,981	899,716	541,978
Depreciation expense	2,995,709	1,494,034	1,159,248	8,044,159	725,053	701,977
Amortization	105,374	70,000	42,419	4,665,329	2,476	
Taxes other than income taxes	3,852,055	2,010,313	1,394,092		601,122	779,854
Income taxes - Federal	5,355,300	- 18,811		826,912	- 186,974	- 759,158
Income taxes - other	965,168	201,623	50			
Provision for deferred income taxes	- 2,262,000			7,859,414	230,412	506,652
Provision for deferred income taxes - credit	13,200			2,192,000	158,142	17,688
Investment tax credits adjustments - net	802,000	184,998		204,000	289,334	175,286
Gains from disposition of utility plant	129,390					
Losses from disposition of utility plant						
Total All Utility Operating Expenses	62,795,722	37,269,547	71,948,996	45,911,017	11,016,327	15,753,031
Total All Utility Operating Income	10,756,094	5,080,536	4,615,061	15,696,492	1,371,473	875,887

INCOME AND RETAINED EARNINGS —Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	211,169	74,558			- 2,085	
Equity in earnings of subsidiary companies	2,400,576	1,160,214				
Interest and dividend income	256,714	33,759	133,217	328,310	22,087	7,335
Allowance for funds used during construction	1,173,115	87,851			15,154	7,721
Miscellaneous nonoperating income	- 3,952	6,754				3
Gain on disposition of property	41,899	53,221				
Total Other Income	4,079,521	1,416,357	133,217	328,310	35,156	15,059
Other Income Deductions:						
Loss on disposition of property		52,310				
Miscellaneous amortization	132,940			14,118	11,117	
Miscellaneous income deductions	56,560	171,069		3,168	872	5,135
Total Other Income Deductions	189,500	223,379		17,286	11,989	5,135
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	57,930	29,335			178	
Income taxes - Federal	237,900	117,816		158,000	9,097	1,056
Income taxes - other	41,000	22,985				
Provision for deferred income taxes	- 24,000					
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net	40,000	14,218				
Investment tax credits						- 29,466
Total Taxes Applicable to Other Income and Deductions	352,830	184,354		158,000	9,275	- 28,410
Net Other Income and Deductions	3,537,191	1,008,624	133,217	153,024	13,892	38,334
INTEREST CHARGES						
Interest on long term debt	4,240,643	2,344,339	3,518,822	8,373,201		
Amortization of debt discount and expense	49,091	19,729	21,397	21,917		
Amortization of loss on reacquired debt	1,870	126		8,855		
Amortization of premium on debt - credit				7,124		
Amortization of gain on reacquired debt - credit	8,129	1,697		21,872		
Interest on debt to associated companies				70,173	697,659	950,265
Other interest expense	388,534	278,280	920,260		1,571	26,090
Allowance for borrowed funds used during construction - credit	747,051	140,927	66,201		5,611	37,707
NET INTEREST CHARGES	3,924,958	2,499,850	4,394,278	8,445,150	693,617	938,648
Income Before Extraordinary Items	10,368,327	3,589,310	354,000	7,404,366	691,748	- 24,427
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	10,368,327	3,589,310	354,000	7,404,366	691,748	- 24,427
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	10,488,919	7,357,534	23,250	6,899,155	3,910,359	6,512,567
Balance transferred from income	7,967,751	2,429,096	354,000	7,404,366	691,748	- 24,427
Credits to retained earnings		45,606				
Debits to retained earnings		202,324				
Appropriation of retained earnings	138,465	68,590				
Dividends declared - preferred stock	1,954,235	525,947		1,537,267		
Dividends declared - common stock	4,144,490	1,895,272	354,000	6,992,245	546,294	
Unappropriated undistributed subsidiary earnings	- 2,682,939	- 1,360,122				
Unappropriated Retained Earnings - End of Year	14,902,419	8,500,225	23,250	5,774,009	4,055,813	6,488,140
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal	138,465	68,590				
TOTAL RETAINED EARNINGS	15,040,884	8,568,815	23,250	5,774,009	4,055,813	6,488,140

INCOME AND RETAINED EARNINGS

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	1,413,865,958	254,628,684	117,023,977	713,121,535	235,602,765	51,068,347
Electric Operating Expenses:						
Operation expense	738,447,508	111,007,259	47,536,241	452,332,407	133,767,783	43,224,323
Maintenance expense	88,796,467	17,172,133	6,454,156	41,779,405	19,771,401	1,100,919
Depreciation expense	115,795,907	24,381,510	9,131,456	50,390,810	19,480,082	1,371,131
Amortization	6,813,610	22,377	4,197	256,572	124	120
Taxes other than income taxes	90,223,160	21,047,255	10,584,541	45,657,538	20,241,798	2,949,727
Income taxes - Federal	21,165,814	1,210,800	5,075,164	- 7,056,253	- 19,919,641	137,484
Income taxes - other	505,258		336,773			
Provision for deferred income taxes	34,987,009	9,905,000		18,918,558	11,826,933	- 40,600
Provision for deferred income taxes - credit	19,489,338	1,429,800		4,767,076	318,360	31,001
Investment tax credit adjustments - net	34,844,622	2,908,000	3,535,698	- 3,185,480	10,400,047	
Gains from disposition of electric utility plant	227,050			6,811		
Losses from disposition of electric utility plant					15,886	
Total Electric Operating Expenses	1,111,862,967	186,224,534	82,658,225	594,319,670	195,266,053	48,712,103
Net Electric Operating Revenues	302,002,991	68,404,150	34,365,752	118,801,865	40,336,712	2,356,244
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues	51,039,338		85,157,146			
Gas Operating Expenses:						
Operation expense	40,467,402		73,882,348			
Maintenance expense	1,520,290		520,169			
Depreciation expense	1,840,093		1,862,102			
Amortization	18,597					
Taxes other than income taxes	2,770,579		3,438,086			
Income taxes - Federal	1,997,048		931,538			
Income taxes - other			81,200			
Provision for deferred income taxes	771,742					
Provision for deferred income taxes - credit	1,600,557					
Investment tax credit adjustments - net	- 17,989		60,664			
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses	47,767,205		80,776,107			
Net Gas Utility Operating Revenues	3,272,133		4,381,039			
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues			4,504,162			
Other Utility Operating Expenses:						
Operation expense			2,864,268			
Maintenance expense			390,773			
Depreciation expense			298,810			
Amortization						
Taxes other than income taxes			420,260			
Income taxes - Federal			- 9,328			
Income taxes - other						
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credits adjustments - net			28,237			
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses			3,993,020			
Total Other Utility Operating Income			511,142			
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	1,464,905,296	254,628,684	206,685,285	713,121,535	235,602,765	51,068,347
All Utility Operating Expenses:						
Operation expense	778,914,910	111,007,259	124,282,857	452,332,407	133,767,783	43,224,323
Maintenance expense	90,316,757	17,172,133	7,365,098	41,779,405	19,771,401	1,100,919
Depreciation expense	117,636,000	24,381,510	11,292,368	50,390,810	19,480,082	1,371,131
Amortization	6,832,207	22,377	4,197	256,572	124	120
Taxes other than income taxes	92,993,739	21,047,255	14,442,887	45,657,538	20,241,798	2,949,727
Income taxes - Federal	23,162,862	1,210,800	5,997,374	- 7,056,253	- 19,919,641	137,484
Income taxes - other	505,258		417,973			
Provision for deferred income taxes	35,758,751	9,905,000		18,918,558	11,826,933	- 40,600
Provision for deferred income taxes - credit	21,089,895	1,429,800		4,767,076	318,360	31,001
Investment tax credits adjustments - net	34,826,633	2,908,000	3,624,599	- 3,185,480	10,400,047	
Gains from disposition of utility plant	227,050			6,811		
Losses from disposition of utility plant					15,886	
Total All Utility Operating Expenses	1,159,630,172	186,224,534	167,427,352	594,319,670	195,266,053	48,712,103
Total All Utility Operating Income	305,275,124	68,404,150	39,257,933	118,801,865	40,336,712	2,356,244

INCOME AND RETAINED EARNINGS — Continued

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	18,519	46,806	5,301	- 120,222	- 58	- 1,072
Equity in earnings of subsidiary companies		- 2,000	3,288,970	6,188,223	5,966	
Interest and dividend income	1,694,364	555,601	116,828	306,719	651,714	257,302
Allowance for funds used during construction	64,001,734	4,759,833	1,680,097	6,850,454	4,934,647	2,509
Miscellaneous nonoperating income	18,816	19,669	1,200,651	840,116	367	- 471
Gain on disposition of property	1,129,568	510,096	94,088	680,873	95,687	920
Total Other Income	66,863,001	5,890,005	6,385,935	14,746,163	5,688,323	259,188
Other Income Deductions:						
Loss on disposition of property	55,430	16	4,901	220,356	4,164	125
Miscellaneous amortization						
Miscellaneous income deductions	516,129	414,798	704,214	2,738,401	68,104	17,983
Total Other Income Deductions	571,559	414,814	709,115	2,958,757	72,268	18,108
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	73,534	31,966		- 17,037	8,214	249
Income taxes - Federal	797,539	153,462	342,884	- 527,722	312,645	- 78,210
Income taxes - other	7,228		13,328			
Provision for deferred income taxes	69,132	71,747		439,915		
Provision for deferred income taxes - credit		72,173		201,564		
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	947,433	185,002	356,212	- 306,408	320,859	- 77,961
Net Other Income and Deductions	65,344,009	5,290,189	5,320,608	12,093,814	5,295,196	319,041
INTEREST CHARGES						
Interest on long term debt	184,947,367	31,915,225	18,913,337	78,984,775	23,026,303	1,377,828
Amortization of debt discount and expense	1,056,118	273,601	129,530	662,804	- 166,507	
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	99,740	7,180	50,471	130,920	31,196	
Amortization of gain on reacquired debt - credit	12,960	52,896				
Interest on debt to associated companies			27,652			
Other interest expense	5,733,479	3,378,841	95,472	11,199,061	2,831,094	490,613
Allowance for borrowed funds used during construction - credit	24,869,125	6,502,912	2,244,446	16,347,632	4,133,305	11,589
NET INTEREST CHARGES	166,755,139	29,004,679	16,871,074	74,368,088	21,526,389	1,856,852
Income Before Extraordinary Items	203,863,994	44,689,660	27,707,467	56,527,591	24,105,519	818,433
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	203,863,994	44,689,660	27,707,467	56,527,591	24,105,519	818,433
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	318,506,646	114,446,928	38,316,198	79,966,383	53,509,055	7,060,466
Balance transferred from income	203,863,994	44,691,660	24,418,497	50,339,368	24,099,553	818,433
Credits to retained earnings						127,286
Debits to retained earnings	1,093,934	1,243,518				
Appropriation of retained earnings	36,051					
Dividends declared - preferred stock	53,588,279	8,325,421	1,406,250	7,463,817	4,940,000	
Dividends declared - common stock	103,473,936	24,365,826	15,984,294	58,587,830	17,801,000	
Unappropriated undistributed subsidiary earnings			- 2,591,500	- 12,893,500		
Unappropriated Retained Earnings - End of Year	364,178,440	125,203,823	47,935,651	77,147,604	54,867,608	8,006,185
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal	36,051	5,631		1,392,054		
TOTAL RETAINED EARNINGS	364,214,491	125,209,454	47,935,651	78,539,658	54,867,608	8,006,185

INCOME AND RETAINED EARNINGS

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues	7,582,506	25,780,124	78,619,248	116,954,585	3,616,220	16,526,216
Electric Operating Expenses:						
Operation expense	5,668,398	14,506,054	33,646,243	76,534,752	2,624,004	14,022,005
Maintenance expense	577,238	1,617,945	3,553,155	5,465,741	164,583	252,359
Depreciation expense	239,917	3,066,267	12,052,518	9,226,562	243,560	536,193
Amortization		17,100	493,880			
Taxes other than income taxes	111,722	1,139,895	4,530,705	4,529,387	135,068	286,079
Income taxes - Federal	473,930	978,549	2,737,664	4,922,081	14,464	419,700
Income taxes - other	- 3,597	262,000	872,800	888,691	12,728	75,800
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net	22,347	505,400	3,332,530	510,534	47,278	25,398
Gains from disposition of electric utility plant						
Losses from disposition of electric utility plant						
Total Electric Operating Expenses	7,089,955	22,093,210	61,219,495	102,077,748	3,241,685	15,617,534
Net Electric Operating Revenues	492,551	3,686,914	17,399,753	14,876,837	374,535	908,682
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues		8,445,996	47,442,938	18,544,501		6,300,281
Gas Operating Expenses:						
Operation expense		7,734,925	36,249,646	14,943,972		5,167,955
Maintenance expense		81,577	830,773	485,906		127,340
Depreciation expense		225,929	3,041,104	1,076,906		309,122
Amortization						
Taxes other than income taxes		161,826	1,373,268	440,193		139,822
Income taxes - Federal		- 9,300	1,193,582	610,700		193,300
Income taxes - other		2,200	254,536	108,500		36,200
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net		17,400	497,919	30,419		19,583
Gains from disposition of gas utility plant						
Losses from disposition of gas utility plant						
Total Gas Operating Expenses		8,214,557	43,440,828	17,696,596		5,993,322
Net Gas Utility Operating Revenues		231,439	4,002,110	847,905		306,959
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues		43,299				1,231,237
Other Utility Operating Expenses:						
Operation expense		36,030				669,495
Maintenance expense		16,872				223,284
Depreciation expense		6,421				73,909
Amortization						
Taxes other than income taxes		6,902				124,049
Income taxes - Federal		- 15,700				- 54,900
Income taxes - other		- 2,600				- 3,300
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credits adjustments - net		200				33,400
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total Other Utility Operating Expenses		48,125				1,065,937
Total Other Utility Operating Income		- 4,826				165,300
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues	7,582,506	34,269,419	126,062,186	135,499,086	3,616,220	24,057,734
All Utility Operating Expenses:						
Operation expense	5,668,398	22,277,009	69,895,889	91,478,724	2,624,004	19,859,455
Maintenance expense	577,238	1,716,394	4,383,928	5,951,647	164,583	602,983
Depreciation expense	239,917	3,298,617	15,093,622	10,303,468	243,560	919,224
Amortization		17,100	493,880			
Taxes other than income taxes	111,722	1,308,623	5,903,973	4,969,580	135,068	549,950
Income taxes - Federal	473,930	953,549	3,931,246	5,532,781	14,464	558,100
Income taxes - other	- 3,597	261,600	1,127,336	997,191	12,728	108,700
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credits adjustments - net	22,347	523,000	3,830,449	540,953	47,278	78,381
Gains from disposition of utility plant						
Losses from disposition of utility plant						
Total All Utility Operating Expenses	7,089,955	30,355,892	104,660,323	119,774,344	3,241,685	22,676,793
Total All Utility Operating Income	492,551	3,913,527	21,401,863	15,724,742	374,535	1,380,941

INCOME AND RETAINED EARNINGS —Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income		16,957	- 6,041	9,204	2,920	830
Equity in earnings of subsidiary companies	24,697		32,631	36,522		
Interest and dividend income	75,501	31,274	75,900	22,328		43,460
Allowance for funds used during construction			29,308	1,189,538		
Miscellaneous nonoperating income		21,257	240,967	265,390	6	4,807
Gain on disposition of property				67,105		9,184
Total Other Income	100,198	69,488	372,765	1,590,087	2,926	58,281
Other Income Deductions:						
Loss on disposition of property						
Miscellaneous amortization		2,226				
Miscellaneous income deductions		30,933	26,258	176,628	412	29,176
Total Other Income Deductions		33,159	26,258	176,628	412	29,176
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	648		14,669	66,586		244
Income taxes - Federal	25,770	15,000	- 6,100	62,100		9,900
Income taxes - other	5,150	2,400	- 1,300	- 36,800		2,300
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	31,568	17,400	7,269	91,886		12,444
Net Other Income and Deductions	68,630	18,929	339,238	1,321,573	2,514	16,661
INTEREST CHARGES						
Interest on long term debt		1,710,657	8,179,390	4,227,031	174,132	517,196
Amortization of debt discount and expense		7,510	34,033	33,495	1,282	7,057
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit				18,024		
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies				1,015,120		
Other interest expense		32,466	454,709	171,214	21,660	155
Allowance for borrowed funds used during construction - credit			286,513	338,645		
NET INTEREST CHARGES		1,750,633	8,381,619	5,090,191	197,074	524,408
Income Before Extraordinary Items	561,181	2,181,823	13,359,482	11,956,124	179,975	873,194
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	561,181	2,181,823	13,359,482	11,956,124	179,975	873,194
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	7,696,142	4,092,007	20,798,581	34,680,006	224,015	2,700,309
Balance transferred from income	536,484	2,181,823	13,326,851	11,919,602	179,975	873,194
Credits to retained earnings						
Debits to retained earnings			158,642			
Appropriation of retained earnings					728	
Dividends declared - preferred stock		150,000	2,801,756			
Dividends declared - common stock		1,338,954	7,742,421	45,992	248,588	554,000
Unappropriated undistributed subsidiary earnings				- 36,522		
Unappropriated Retained Earnings - End of Year	8,232,626	4,784,876	23,422,613	46,590,138	154,674	3,019,503
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal		18,130		360,479		
TOTAL RETAINED EARNINGS	8,232,626	4,803,006	23,422,613	46,950,617	154,674	3,019,505

INCOME AND RETAINED EARNINGS

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
ITEM	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ELECTRIC UTILITY OPERATING INCOME						
Electric Operating Revenues -----	583,360,318	229,388,205	217,576,348	2,042,156	7,365,493	3,673,892
Electric Operating Expenses:						
Operation expense -----	298,403,294	112,264,887	94,932,902	694,708	4,625,082	2,967,890
Maintenance expense -----	52,165,353	14,376,214	15,314,994	104,044	290,859	89,420
Depreciation expense -----	49,965,445	29,350,039	29,824,097	307,742	484,705	276,596
Amortization -----	1,195,496	230,580			132	17,212
Taxes other than income taxes -----	30,871,071	12,632,040	11,080,800	666,127	404,648	60,815
Income taxes - Federal -----	26,615,181	7,227,889	17,063,600	23,626	216,760	- 120,207
Income taxes - other -----	5,931,300	2,546,660	3,460,200	8,121		62,844
Provision for deferred income taxes -----					124,179	
Provision for deferred income taxes - credit -----	619,496					
Investment tax credit adjustments - net -----	23,436,737	8,216,531	4,854,397	5,077	152,407	
Gains from disposition of electric utility plant -----	50,667		182,535			
Losses from disposition of electric utility plant -----	23,555		24,216			
Total Electric Operating Expenses -----	487,937,269	186,844,840	176,372,671	1,809,445	6,298,772	3,354,570
Net Electric Operating Revenues -----	95,423,049	42,543,365	41,203,677	232,711	1,066,721	319,322
GAS UTILITY OPERATING INCOME						
Gas Operating Revenues -----		73,739,981	114,357,040		17,765,810	
Gas Operating Expenses:						
Operation expense -----		60,366,982	97,507,940		16,818,270	
Maintenance expense -----		1,521,993	1,721,065		177,958	
Depreciation expense -----		3,074,717	4,650,937		223,277	
Amortization -----					162	
Taxes other than income taxes -----		1,527,043	2,221,200		499,483	
Income taxes - Federal -----		1,895,224	2,105,400		- 254,070	
Income taxes - other -----		402,499	437,800			
Provision for deferred income taxes -----					60,976	
Provision for deferred income taxes - credit -----						
Investment tax credit adjustments - net -----		479,867	436,603		87,886	
Gains from disposition of gas utility plant -----			19,962			
Losses from disposition of gas utility plant -----			10,161			
Total Gas Operating Expenses -----		69,268,325	109,071,144		17,613,942	
Net Gas Utility Operating Revenues -----		4,471,656	5,285,896		151,868	
OTHER UTILITY OPERATING INCOME						
Other Utility Operating Revenues -----	8,271,576	1,887,649			137,183	
Other Utility Operating Expenses:						
Operation expense -----	4,563,950	746,077			323,301	
Maintenance expense -----	761,616	127,221			16,430	
Depreciation expense -----	610,096	205,771			15,560	
Amortization -----						
Taxes other than income taxes -----	471,348	181,690			19,509	
Income taxes - Federal -----	511,500	85,609			- 118,300	
Income taxes - other -----	94,700	4,582				
Provision for deferred income taxes -----						
Provision for deferred income taxes - credit -----					5,453	
Investment tax credits adjustments - net -----	63,563	66,555			- 68	
Gains from disposition of utility plant -----						
Losses from disposition of utility plant -----						
Total Other Utility Operating Expenses -----	7,076,773	1,417,505			250,979	
Total Other Utility Operating Income -----	1,194,803	470,144			- 113,796	
ALL UTILITY OPERATING INCOME						
All Utility Operating Revenues -----	591,631,894	305,015,835	331,933,388	2,042,156	25,268,486	3,673,892
All Utility Operating Expenses:						
Operation expense -----	302,967,244	173,377,946	192,440,842	694,708	21,766,653	2,967,890
Maintenance expense -----	52,926,969	16,025,428	17,036,059	104,044	485,247	89,420
Depreciation expense -----	50,575,541	32,630,527	34,475,034	307,742	723,542	276,596
Amortization -----	1,195,496	230,580			294	17,212
Taxes other than income taxes -----	31,342,419	14,340,773	13,302,000	666,127	923,640	60,815
Income taxes - Federal -----	27,126,681	9,208,722	19,169,000	23,626	- 155,610	- 120,207
Income taxes - other -----	6,026,000	2,953,741	3,898,000	8,121		62,844
Provision for deferred income taxes -----					185,155	
Provision for deferred income taxes - credit -----	619,496				5,453	
Investment tax credits adjustments - net -----	23,500,300	8,762,953	5,291,000	5,077	240,225	
Gains from disposition of utility plant -----	50,667		202,497			
Losses from disposition of utility plant -----	23,555		34,377			
Total All Utility Operating Expenses -----	495,014,042	257,530,670	285,443,815	1,809,445	24,163,693	3,354,570
Total All Utility Operating Income -----	96,617,852	47,485,165	46,489,573	232,711	1,104,793	319,322

INCOME AND RETAINED EARNINGS —Continued

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
ITEM	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
OTHER INCOME AND DEDUCTIONS						
Other Income:						
Nonutility operating income	- 8,040	- 10,257	- 5,584	1,391	- 32,297	6,851
Equity in earnings of subsidiary companies	7,211,153	147,076	101,987			
Interest and dividend income	2,243,096	439,576	447,020	39,374	6,257	
Allowance for funds used during construction	3,371,746	276,926			- 817	865
Miscellaneous nonoperating income	360,748	710,384	332,866		958	
Gain on disposition of property	394,724	147,314		14,109		
Total Other Income	13,573,427	1,711,019	876,289	54,874	- 25,899	7,716
Other Income Deductions:						
Loss on disposition of property	200,584	278				
Miscellaneous amortization						
Miscellaneous income deductions	681,265	237,441	474,424		19,200	20
Total Other Income Deductions	881,849	237,719	474,424		19,200	20
Taxes Applicable to Other Income and Deductions:						
Taxes other than income taxes	177,407	21,034	73,943	49,351	281	
Income taxes - Federal	912,300	162,230	- 22,500	- 6,134	- 21,390	
Income taxes - other	140,500	26,582	- 3,900	- 1,616		
Provision for deferred income taxes						
Provision for deferred income taxes - credit						
Investment tax credit adjustments - net						
Investment tax credits						
Total Taxes Applicable to Other Income and Deductions	1,230,207	209,846	47,543	41,601	- 21,109	
Net Other Income and Deductions	11,141,371	1,263,154	354,322	13,272	- 23,990	7,696
INTEREST CHARGES						
Interest on long term debt	33,902,620	19,054,778	13,747,126		435,516	39,393
Amortization of debt discount and expense	140,534	97,420	554,391		3,119	1,556
Amortization of loss on reacquired debt						
Amortization of premium on debt - credit	101,027	25,044	11,892			
Amortization of gain on reacquired debt - credit						
Interest on debt to associated companies				170,625	54,597	100,256
Other interest expense	4,427,766	910,608	406,359	2,205	136,979	
Allowance for borrowed funds used during construction - credit	1,895,602	382,422			16,240	
NET INTEREST CHARGES	36,474,291	19,655,340	14,695,984	172,830	613,971	141,205
Income Before Extraordinary Items	71,604,932	29,093,279	32,147,911	73,154	466,832	185,813
EXTRAORDINARY ITEMS						
Extraordinary income						
Extraordinary deductions						
Net Extraordinary Items						
Income taxes - Federal and other						
Extraordinary Items After Taxes						
NET INCOME	71,604,932	29,093,279	32,147,911	73,154	466,832	185,813
RETAINED EARNINGS						
Unappropriated Retained Earnings - Beginning of Year	180,281,926	74,900,324	71,449,436	1,006,176	3,420,986	2,156,724
Balance transferred from income	64,393,779	28,946,203	32,045,924	73,154	466,832	185,813
Credits to retained earnings						
Debits to retained earnings	686,862	22,516	- 56,875			
Appropriation of retained earnings			38,984			
Dividends declared - preferred stock	7,088,079	5,613,258	4,812,200			
Dividends declared - common stock	40,536,612	18,769,283	17,043,147		301,600	
Unappropriated undistributed subsidiary earnings	- 5,175,000		- 20,883			
Unappropriated Retained Earnings - End of Year	201,539,152	79,441,470	81,678,787	1,079,330	3,586,218	2,342,537
Appropriated retained earnings						
Appropriated retained earnings - amortization reserve, federal	305,060		611,077			
TOTAL RETAINED EARNINGS	201,844,212	79,441,470	82,289,864	1,079,330	3,586,218	2,342,537

SECTION III
STATEMENT OF CHANGES IN FINANCIAL POSITION

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	SUMMARY
SOURCES OF FUNDS	
Funds From Operations:	
Net Income	8,716,707,804
Principal Noncash Charges (Credits) to Income:	
Depreciation and depletion	5,608,010,652
Amortization	377,114,476
Provision for deferred or future income taxes - net	1,619,018,489
Investment tax credit adjustments	1,261,336,635
Less: Allowance for other funds used during construction	1,809,619,687
Other principal noncash charges (credits)	- 164,409,545
Total Funds From Operations	15,608,158,831
Funds From Outside Sources (New Money):	
Long term debt	7,514,973,704
Preferred stock	1,713,140,084
Common stock	3,729,643,322
Net increase in short term debt	1,632,966,304
Other funds from outside sources - net	1,896,488,849
Total Funds From Outside Sources	16,487,212,264
Sale of Noncurrent Assets	723,701,664
Contributions From Associated and Subsidiary Companies	280,257,366
Other Sources of Funds - Net	1,698,369,817
TOTAL SOURCES OF FUNDS	34,797,699,948
APPLICATION OF FUNDS	
Construction and Plant Expenditures (Incl. Land):	
Gross additions to utility plant (less nuclear fuel)	23,141,087,418
Gross additions to nuclear fuel	1,151,349,290
Gross additions to common utility plant	183,118,013
Gross additions to nonutility plant	14,362,007
Less: Allowance for other funds used during construction	1,718,031,674
Other construction and plant expenditures	44,271,397
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	22,816,156,452
Dividends on Preferred Stock	1,612,623,898
Dividends on Common Stock	5,229,929,277
Funds for Retirement of Securities and Short Term Debt:	
Long term debt	1,951,019,765
Preferred stock	154,549,288
Redemption of capital stock	19,916,513
Net decrease in short term debt	1,114,189,412
Other funds for retirement - net	288,295,480
Total Funds for Retirement of Sec. and Short Term Debt	3,527,970,458
Purchases of Other Noncurrent Assets	123,836,991
Investment in and Advances to Assoc. and Subs. Companies	403,460,543
Other Applications of Funds - Net	1,083,722,323
TOTAL APPLICATIONS OF FUNDS	34,797,699,939

Note: Due to rounding detail may not add to totals.

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Alabama ALABAMA POWER COMPANY	Alabama SOUTHERN ELECTRIC GENERATING COMPANY	Alaska ALASKA ELECTRIC LIGHT AND POWER COMPANY	Arizona ARIZONA PUBLIC SERVICE COMPANY	Arizona CITIZENS UTILITIES COMPANY	Arizona TUCSON GAS AND ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	74,122,673	5,022,852	678,738	106,759,428	20,076,726	48,412,107
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	104,108,840	5,350,758	505,972	47,594,421	4,458,169	23,167,424
Amortization -----	24,945,466	46,689	38,289	700,837		
Provision for deferred or future income taxes - net	6,410,687	204,360	176,469	2,601,717	537,913	- 559,000
Investment tax credit adjustments -----	- 1,665,775	77,392	282,464		1,499,694	- 124,594
Less: Allowance for other funds used during construction -----	38,926,719			16,535,774	511,602	12,000,278
Other principal noncash charges (credits) -----	7,988,276	- 316,624		1,753,930	- 135,996	- 237,215
Total Funds From Operations -----	176,983,448	10,385,427	1,681,932	142,874,559	25,924,904	58,658,444
Funds From Outside Sources (New Money):						
Long term debt -----	223,176,240		2,200,000	66,300,380		46,980,197
Preferred stock -----			258,000			
Common stock -----				118,558,210		41,674,258
Net increase in short term debt -----	165,563,000			39,000,000		2,100,000
Other funds from outside sources - net -----	2,101,400			74,106,203	3,663,503	23,109,030
Total Funds From Outside Sources -----	390,840,640		2,458,000	297,964,793	3,663,503	113,863,485
Sale of Noncurrent Assets -----	175,516					
Contributions From Associated and Subsidiary Companies -----	47,200,000					
Other Sources of Funds - Net -----	23,104,703	489,415		15,563,092	12,832,637	
TOTAL SOURCES OF FUNDS -----	638,304,307	10,874,842	4,139,932	456,402,444	42,421,044	172,521,929
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	459,961,966	1,271,307	2,019,254	388,203,973	12,256,467	153,116,823
Gross additions to nuclear fuel -----	23,444,137			3,779,338		
Gross additions to common utility plant -----				13,806,779		937,513
Gross additions to nonutility plant -----	189					1,714,577
Less: Allowance for other funds used during construction -----	38,926,719			16,535,774		12,003,640
Other construction and plant expenditures -----						- 14,506,624
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	444,479,573	1,271,307	2,019,254	389,254,316	12,256,467	129,258,649
Dividends on Preferred Stock -----	31,219,200		7,525	17,471,341		7,158,300
Dividends on Common Stock -----	108,800,000	5,022,852	203,377	48,343,091	3,504,395	27,117,410
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	10,345,000	2,862,000	118,333	551,650	1,905,000	
Preferred stock -----						
Redemption of capital stock -----						
Net decrease in short term debt -----						
Other funds for retirement - net -----	2,855,454					2,502,420
Total Funds for Retirement of Sec. and Short Term Debt -----	13,200,454	2,862,000	118,333	551,650	1,905,000	2,502,420
Purchases of Other Noncurrent Assets -----	23,775		509,554			
Investment in and Advances to Assoc. and Subs. Companies -----				782,046	24,755,182	
Other Applications of Funds - Net -----	40,581,305	1,718,683	1,281,889			6,485,150
TOTAL APPLICATIONS OF FUNDS -----	638,304,307	10,874,842	4,139,932	456,402,444	42,421,044	172,521,929

STATEMENT OF CHANGES IN FINANCIAL POSITION

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	3,587,289	87,619,427	401,584,545	66,802,660	251,683,324	839,996
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	2,425,059	38,634,833	223,151,839	35,574,147	157,202,817	768,116
Amortization -----	94,651	19,533	1,439,107	2,405,981	2,911,189	6,118
Provision for deferred or future income taxes - net -----	- 55,383	17,063,101	- 2,945,208	- 2,079,616	- 3,342,617	78,999
Investment tax credit adjustments -----	- 87,494	- 1,435,856	14,160,000	1,481,994	32,568,000	193,614
Less: Allowance for other funds used during construction -----	51,816	50,262,061	109,052,020	21,762,539	78,420,567	
Other principal noncash charges (credits) -----	543,839		- 17,198,487	1,279,920	41,528,952	
Total Funds From Operations -----	6,456,145	91,638,977	511,139,776	83,702,547	404,131,098	1,886,843
Funds From Outside Sources (New Money):						
Long term debt -----	10,000,000	75,419,250	249,566,819	54,117,197	200,000,000	
Preferred stock -----			132,429,915	26,359,171	- 14,521,350	
Common stock -----		15,000,000	58,757,957	71,828,133	203,363,252	
Net increase in short term debt -----		40,200,000				900,000
Other funds from outside sources - net -----	10,703,005	44,632,089	122,254,943	2,085,317	9,257,240	
Total Funds From Outside Sources -----	20,703,005	175,251,339	563,009,634	154,389,818	398,099,142	900,000
Sale of Noncurrent Assets -----			12,205,237	131,619,956		
Contributions From Associated and Subsidiary Companies -----					1,000,000	
Other Sources of Funds - Net -----	1,803,990	- 29,465,277	19,269,410	44,231,723	13,066,648	156,034
TOTAL SOURCES OF FUNDS -----	28,963,140	237,425,039	1,105,624,057	413,944,044	816,296,888	2,942,877
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	7,550,991	263,152,526	751,671,555	220,336,209	624,790,295	2,742,943
Gross additions to nuclear fuel -----		784,298	23,317,515		308,160	
Gross additions to common utility plant -----			32,108,489	1,539,369	13,976	
Gross additions to nonutility plant -----			898,655			
Less: Allowance for other funds used during construction -----	51,816	50,262,061	109,052,020	21,762,539	78,420,567	
Other construction and plant expenditures -----	14,585	- 44,077,462			21,138,787	
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	7,513,760	169,597,301	698,944,194	200,113,039	567,830,651	2,742,943
Dividends on Preferred Stock -----		14,019,722	81,195,732	17,230,400	50,532,390	
Dividends on Common Stock -----	3,002,872	47,793,366	215,660,172	35,456,504	132,204,840	350,960
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	426,395	7,500,000	82,708,000	12,258,033	35,500,000	135,000
Preferred stock -----						
Redemption of capital stock -----						
Net decrease in short term debt -----	9,750,000		58,638,000	68,065,000		
Other funds for retirement - net -----				775,000		
Total Funds for Retirement of Sec. and Short Term Debt -----	10,176,395	7,500,000	141,346,000	81,098,033	35,500,000	135,000
Purchases of Other Noncurrent Assets -----	652,215					
Investment in and Advances to Assoc. and Subs. Companies -----	6,800,000	- 1,642,621	32,484,067	3,434,970	3,629,923	
Other Applications of Funds - Net -----	817,898	157,271	- 64,006,108	76,611,098	26,599,084	- 286,026
TOTAL APPLICATIONS OF FUNDS -----	28,963,140	237,425,039	1,105,624,057	413,944,044	816,296,888	2,942,877

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Colorado PUBLIC SERVICE COMPANY OF COLORADO	Connecticut CONNECTICUT LIGHT AND POWER COMPANY, THE	Connecticut CONNECTICUT YANKEE ATOMIC POWER COMPANY	Connecticut HARTFORD ELECTRIC LIGHT COMPANY, THE	Connecticut NORTHEAST NUCLEAR ENERGY COMPANY	Connecticut UNITED ILLUMINATING COMPANY, THE
SOURCES OF FUNDS						
Funds From Operations:						
Net Income	57,753,488	61,475,489	3,066,332	34,794,890	3,194,299	21,477,794
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion	48,582,299	51,884,621	6,092,000	26,498,626		14,031,031
Amortization	591,657	1,689,007	- 119,037	1,611,960	19,631,434	2,288,551
Provision for deferred or future income taxes - net	5,061,441	- 652,099	3,884	- 693,763		- 731,886
Investment tax credit adjustments	12,910,960	10,209,668	- 43,366	3,105,485	- 12,966	587,439
Less: Allowance for other funds used during construction	10,466,216	10,473,211	4,341	4,369,664		3,396,839
Other principal noncash charges (credits)		1,220,854	13,024,794	134,666	49,610	
Total Funds From Operations	114,433,629	115,354,329	22,020,266	61,082,200	22,862,377	34,256,090
Funds From Outside Sources (New Money):						
Long term debt	44,809,169	39,754,514	20,000,000	39,700,500		
Preferred stock						
Common stock	54,532,512					26,109,433
Net increase in short term debt	10,000,000	1,105,000	5,650,000			40,540,037
Other funds from outside sources - net	7,998	11,731,782				- 245,709
Total Funds From Outside Sources	109,349,679	52,591,296	25,650,000	39,700,500		66,403,761
Sale of Noncurrent Assets						540
Contributions From Associated and Subsidiary Companies						109,284
Other Sources of Funds - Net	9,933,406	8,448,759	82,022	1,995,700	19,108,618	- 998,726
TOTAL SOURCES OF FUNDS	233,716,714	176,394,384	47,752,288	102,778,400	41,970,995	99,770,949
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel)	160,474,590	118,586,008	2,316,843	43,256,835		69,065,509
Gross additions to nuclear fuel		2,209,041	26,795,342	338,508	26,970,995	1,775,204
Gross additions to common utility plant	10,072,973					
Gross additions to nonutility plant						
Less: Allowance for other funds used during construction	10,466,216	10,473,211	4,341	4,369,664		3,396,839
Other construction and plant expenditures	17,401,807					
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	177,483,154	110,321,838	29,107,844	39,225,679	26,970,995	67,443,874
Dividends on Preferred Stock	13,535,750	14,644,609		6,626,000		4,751,376
Dividends on Common Stock	41,171,744	34,630,007	2,800,000	24,870,425		14,173,296
Funds for Retirement of Securities and Short Term Debt:						
Long term debt		16,031,128	12,778,000	4,335,823		8,000,000
Preferred stock						
Redemption of capital stock						
Net decrease in short term debt				27,475,000	15,000,000	
Other funds for retirement - net						
Total Funds for Retirement of Sec. and Short Term Debt		16,031,128	12,778,000	31,810,823	15,000,000	8,000,000
Purchases of Other Noncurrent Assets						
Investment in and Advances to Assoc. and Subs. Companies	- 1,013,667			245,473		
Other Applications of Funds - Net	2,539,733	766,802	3,066,444			5,402,403
TOTAL APPLICATIONS OF FUNDS	233,716,714	176,394,384	47,752,288	102,778,400	41,970,995	99,770,949

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	47,448,421	78,755,899	81,491,219	211,241,005	903,856	21,754,852
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	24,892,333	59,095,687	59,360,599	144,104,693	975,866	17,144,164
Amortization -----	318,605	366,984	5,218,591	11,080,781	24,492	
Provision for deferred or future income taxes - net -----	- 7,066,622	18,345,548	22,539,000	67,256,222	275,757	7,638,718
Investment tax credit adjustments -----	7,855,791	10,537,561	6,751,000	35,646,072	113,399	5,053,901
Less: Allowance for other funds used during construction -----	7,774,180		575,107	20,319,372	17,068	5,137,415
Other principal noncash charges (credits) -----	- 2,106,900		- 381,610	1,587,177	- 32,287	102,620
Total Funds From Operations -----	63,567,448	167,101,679	174,403,692	450,596,578	2,244,015	46,556,840
Funds From Outside Sources (New Money):						
Long term debt -----	49,619,500	26,667,379		75,202,500		26,500,000
Preferred stock -----	19,949,504	29,821,873		50,134,000		
Common stock -----	5,083,419	9,580,285	2,342,933	7,465,802		
Net increase in short term debt -----					900,000	- 5,500,000
Other funds from outside sources - net -----		4,650,000		18,475,655	224,279	1,056,139
Total Funds From Outside Sources -----	74,652,423	70,719,537	2,342,933	151,277,957	1,124,279	22,056,139
Sale of Noncurrent Assets -----		10,928,000		100,750		
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	23,476,882	13,068,057	14,102,263	19,571,470		- 730,980
TOTAL SOURCES OF FUNDS -----	161,696,753	261,817,273	190,848,888	621,546,755	3,368,294	67,881,999
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	118,468,305	174,591,459	108,241,197	450,467,589	1,634,765	50,968,541
Gross additions to nuclear fuel -----	3,235,314		15,562,430	22,380,110		
Gross additions to common utility plant -----	387,796				22,045	
Gross additions to nonutility plant -----	19,146	- 764	11,729			
Less: Allowance for other funds used during construction -----	7,774,180		575,107	20,319,372	17,068	5,137,415
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	114,336,381	174,590,695	123,240,249	452,528,327	1,639,742	45,831,126
Dividends on Preferred Stock -----	7,474,800	10,213,184	13,340,438	28,770,028	53,346	4,769,873
Dividends on Common Stock -----	28,189,015	54,074,330	36,705,273	80,227,597	508,640	15,650,000
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----			9,873,159	12,567,244	210,000	1,631,000
Preferred stock -----			1,575,000		5,000	
Redemption of capital stock -----						
Net decrease in short term debt -----	32,100,000	17,900,000		9,000,000		
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	32,100,000	17,900,000	11,448,159	21,567,244	215,000	1,631,000
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----	300,000		6,084,057	2,203,622		
Other Applications of Funds - Net -----	- 20,703,443	5,039,064	30,712	36,249,937	951,566	
TOTAL APPLICATIONS OF FUNDS -----	161,696,753	261,817,273	190,848,888	621,546,755	3,368,294	67,881,999

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	42,055,197	166,494,098	11,398,966	23,453,042	2,788,661	2,223,096
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	31,112,677	130,685,326	5,994,944	13,979,362	3,114,182	2,003,791
Amortization -----	1,363	6,358,492				
Provision for deferred or future income taxes - net -----	13,067,348	77,908,182	903,985	4,296,876	434,444	626,045
Investment tax credit adjustments -----	3,006,550	53,103,122	2,795,636	1,842,905	354,177	492,532
Less: Allowance for other funds used during construction -----	998,961	36,773,942	2,888,872	1,242,498	95,966	93,367
Other principal noncash charges (credits) -----	- 4,884,920	- 32,067,074	252,183	- 4,174,257	- 481,250	
Total Funds From Operations -----	83,359,254	365,708,204	18,456,842	38,155,430	6,114,248	5,252,098
Funds From Outside Sources (New Money):						
Long term debt -----	1,093,666	200,000,000	15,405,759	600,000		3,000,000
Preferred stock -----						
Common stock -----	651,345			522,130		
Net increase in short term debt -----			9,422,065			- 1,100,000
Other funds from outside sources - net -----	4,044,698	96,550,288	- 1,504,595	1,722,469	911,215	666,283
Total Funds From Outside Sources -----	5,789,709	296,550,288	23,323,229	2,844,599	911,215	2,566,283
Sale of Noncurrent Assets -----		32,497,481				
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----			961,638	5,392,739	- 144,035	- 73,388
TOTAL SOURCES OF FUNDS -----	89,148,963	694,755,973	42,741,709	46,392,768	6,881,428	7,744,993
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	43,510,586	485,906,030	40,051,976	30,409,438	5,853,314	6,657,109
Gross additions to nuclear fuel -----		14,780,128				
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----		279,597				
Less: Allowance for other funds used during construction -----	998,961	68,841,016	2,888,872	1,242,498	95,966	93,367
Other construction and plant expenditures -----	- 613,827	33,706	- 2,006			
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	41,897,798	432,158,445	37,161,098	29,166,940	5,757,348	6,563,742
Dividends on Preferred Stock -----	3,570,000	30,480,000	1,844,859	3,618,294		356,251
Dividends on Common Stock -----	19,656,492	119,225,000	3,604,256	12,275,032		
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	13,130,000	14,049,000			224,080	825,000
Preferred stock -----		23,951,651	222,700			
Redemption of capital stock -----						
Net decrease in short term debt -----	19,521,000			21,000		
Other funds for retirement - net -----			- 91,204			
Total Funds for Retirement of Sec. and Short Term Debt -----	32,651,000	38,000,651	131,496	21,000	224,080	825,000
Purchases of Other Noncurrent Assets -----	- 1,194,792					
Investment in and Advances to Assoc. and Subs. Companies -----						
Other Applications of Funds - Net -----	- 7,431,535	74,891,877		1,311,502	900,000	
TOTAL APPLICATIONS OF FUNDS -----	89,148,963	694,755,973	42,741,709	46,392,768	6,881,428	7,744,993

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	33,498,343	27,602,761	42,579,976	320,957,760	1,150,560	82,360,911
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	17,782,887	29,294,200	35,441,399	225,154,309	12,563,777	52,723,827
Amortization -----	27,384	712,500	598,567	80,460,277	20,312	279,058
Provision for deferred or future income taxes - net -----	12,952,100	12,368,200	12,947,100	86,254,400	314,608	20,483,865
Investment tax credit adjustments -----	3,625,600	6,355,500	12,869,490	32,396,941	790,155	22,793,611
Less: Allowance for other funds used during construction -----	4,293,993	1,848,705	9,093,115	114,489,700	655,382	21,320,567
Other principal noncash charges (credits) -----	- 2,914,693		- 384,714	- 8,907,912		- 7,608,289
Total Funds From Operations -----	60,677,628	74,484,456	94,958,703	621,826,075	14,184,030	149,712,416
Funds From Outside Sources (New Money):						
Long term debt -----	60,000,000		25,000,000	545,375,000	3,570,000	100,000,000
Preferred stock -----	4,360,000			149,494,500		
Common stock -----	31,626,000	3,966,761	48,097,177	198,928,612		67,870,091
Net increase in short term debt -----				98,210,000		10,000,000
Other funds from outside sources - net -----	4,955,910	11,741,370			71,585	2,619,829
Total Funds From Outside Sources -----	100,941,910	15,708,131	73,097,177	992,008,112	3,641,585	180,489,920
Sale of Noncurrent Assets -----	6,455,996					96,832
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	2,685,620	11,955,032	7,882,928		1	39,976,132
TOTAL SOURCES OF FUNDS -----	170,761,154	102,147,619	175,938,808	1,613,834,187	17,825,616	370,275,300
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	117,488,664	53,675,076	136,231,828	1,306,758,207	3,975,942	311,855,640
Gross additions to nuclear fuel -----				160,109,677		572,578
Gross additions to common utility plant -----		414,834				
Gross additions to nonutility plant -----						76,288
Less: Allowance for other funds used during construction -----	4,293,993	1,848,705		114,489,700	655,382	21,320,567
Other construction and plant expenditures -----						- 7,608,289
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	113,194,671	52,241,205	136,231,828	1,352,378,184	3,320,560	283,575,650
Dividends on Preferred Stock -----	4,387,000	8,018,245	8,678,500	67,982,904		15,699,000
Dividends on Common Stock -----	21,441,000	16,433,169	26,228,480	189,546,142	1,147,000	56,252,147
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	10,250,000			92,690,112	13,189,000	15,000,000
Preferred stock -----		800,000				
Redemption of capital stock -----						
Net decrease in short term debt -----	17,435,000	24,655,000	4,800,000		700,000	
Other funds for retirement - net -----	2,000,000				33,111	
Total Funds for Retirement of Sec. and Short Term Debt -----	29,685,000	25,455,000	4,800,000	92,690,112	13,922,111	15,000,000
Purchases of Other Noncurrent Assets -----	7,530,000					
Investment in and Advances to Assoc. and Subs. Companies -----				41,915,000		- 251,497
Other Applications of Funds - Net -----	- 5,476,517			- 130,678,155	- 564,055	
TOTAL APPLICATIONS OF FUNDS -----	170,761,154	102,147,619	175,938,808	1,613,834,187	17,825,616	370,275,300

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	331,024	150,012	147,076	917,724	5,438,378	
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	349,015	292,894	203,510	3,394,842	3,769,584	11,289,800
Amortization -----	128	1,340				123,616
Provision for deferred or future income taxes - net	14,864	191,790			- 711,600	
Investment tax credit adjustments -----	46,353		38,139	347,889	142,866	
Less: Allowance for other funds used during construction -----					189,137	
Other principal noncash charges (credits) -----						
Total Funds From Operations -----	741,384	636,036	388,725	4,660,455	8,450,091	11,413,416
Funds From Outside Sources (New Money):						
Long term debt -----						44,323,767
Preferred stock -----						
Common stock -----						
Net increase in short term debt -----		475,000				
Other funds from outside sources - net -----		177,982				246,846
Total Funds From Outside Sources -----		652,982				44,570,613
Sale of Noncurrent Assets -----	8,221					
Contributions From Associated and Subsidiary Companies -----				3,700,000		
Other Sources of Funds - Net -----			- 23,843	2,894,105		- 16,084,367
TOTAL SOURCES OF FUNDS -----	749,605	1,289,018	364,882	11,254,560	8,450,091	39,899,662
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	560,262	1,147,373	425,098	9,979,560	10,448,600	30,110,640
Gross additions to nuclear fuel -----						
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----						
Less: Allowance for other funds used during construction -----					189,137	
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	560,262	1,147,373	425,098	9,979,560	10,259,463	30,110,640
Dividends on Preferred Stock -----	11,604	39,645			1,540,000	
Dividends on Common Stock -----	127,651	72,000		1,275,000		
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	105,000	30,000				9,559,000
Preferred stock -----						
Redemption of capital stock -----						
Net decrease in short term debt -----						
Other funds for retirement - net -----	16,367					
Total Funds for Retirement of Sec. and Short Term Debt -----	121,367	30,000				9,559,000
Purchases of Other Noncurrent Assets -----	9,758					
Investment in and Advances to Assoc. and Subs. Companies -----						
Other Applications of Funds - Net -----	- 81,037		- 60,216		- 3,349,372	230,022
TOTAL APPLICATIONS OF FUNDS -----	749,605	1,289,018	364,882	11,254,560	8,450,091	39,899,662

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	114,826,565	36,265,393	62,581,055	87,708,018	17,559,411	16,193,860
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	30,365,513	32,837,914	49,834,196	53,028,000	10,314,090	11,852,748
Amortization -----	293,337	182,443	189,082		62,896	33,346
Provision for deferred or future income taxes - net	4,000,026	12,720,000	22,918,768	33,328,140	3,360,670	278,000
Investment tax credit adjustments -----	- 4,910,586	6,048,000	12,690,930	34,139,608	6,330,002	2,910,694
Less: Allowance for other funds used during construction -----	16,001,861	892,173	15,546,431	21,636,659	5,197,762	2,276,638
Other principal noncash charges (credits) -----	- 6,600,116		- 10,256,458			- 1,769,401
Total Funds From Operations -----	121,972,878	87,161,577	122,411,142	186,567,107	32,429,307	27,222,609
Funds From Outside Sources (New Money):						
Long term debt -----	99,838,585	22,200,000	18,000,000	100,000,000	20,215,270	36,772,457
Preferred stock -----	38,485,853		45,000,000	45,000,000	15,000,000	
Common stock -----		23,250,000	34,500,000	58,669,628	740,362	2,334,843
Net increase in short term debt -----	23,090,000		45,000,000			
Other funds from outside sources - net -----			4,372,423			10,238
Total Funds From Outside Sources -----	161,414,438	45,450,000	146,872,423	203,669,628	35,955,632	39,117,538
Sale of Noncurrent Assets -----	43,272,769				11,070	893,965
Contributions From Associated and Subsidiary Companies -----	60,000,000					
Other Sources of Funds - Net -----	71,718,833	4,394,083	13,727,846		- 4,430,952	
TOTAL SOURCES OF FUNDS -----	458,378,918	137,005,660	283,011,411	390,236,735	63,965,057	67,234,112
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	212,501,983	63,926,390	216,051,102	297,880,081	58,606,667	39,613,150
Gross additions to nuclear fuel -----	82,000,137			12,752,768		
Gross additions to common utility plant -----		99,394	8,614,204		174,636	
Gross additions to nonutility plant -----	17,953			13,072		
Less: Allowance for other funds used during construction -----	16,001,861	892,173	15,546,431	21,636,659	5,197,762	2,276,638
Other construction and plant expenditures -----	31,024,089		- 10,256,458			- 2,081,790
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	309,542,301	63,133,611	198,862,417	289,009,262	53,583,541	35,254,722
Dividends on Preferred Stock -----	18,357,400	7,200,381	15,907,997	13,761,127	1,741,456	4,187,241
Dividends on Common Stock -----	62,692,000	25,448,764	44,345,997	53,714,920	7,316,899	10,916,837
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	60,376,653	3,147,000	3,895,000			20,000,000
Preferred stock -----			11,600,000			
Redemption of capital stock -----						
Net decrease in short term debt -----		35,720,000		108,000		
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	60,376,653	38,867,000	15,495,000	108,000		20,000,000
Purchases of Other Noncurrent Assets -----	3,691,654					
Investment in and Advances to Assoc. and Subs. Companies -----			8,400,000			69,042
Other Applications of Funds - Net -----	3,718,910	2,355,904		33,643,426	1,323,161	- 3,193,730
TOTAL APPLICATIONS OF FUNDS -----	458,378,918	137,005,660	283,011,411	390,236,735	63,965,057	67,234,112

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	19,035,069	28,720,667	28,607,352	29,412,046	9,212,962	182,698
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	17,787,210	19,579,733	18,066,274	14,709,598	5,827,264	1,094,477
Amortization -----	273,910	690,763	151,259	86,015	8,734	
Provision for deferred or future income taxes - net -----	19,631,100	185,940	5,161,507	4,251,558	1,935,154	375,840
Investment tax credit adjustments -----	3,859,600	8,905,051	8,252,623	3,433,273	2,465,659	81,198
Less: Allowance for other funds used during construction -----	3,129,325	6,241,824	6,276,927	7,826,825	1,668,893	30,625
Other principal noncash charges (credits) -----		4,428,719		10,949,263	55,694	
Total Funds From Operations -----	57,457,564	56,269,049	53,962,088	55,014,928	17,836,574	1,703,588
Funds From Outside Sources (New Money):						
Long term debt -----		19,703,251	- 15,908	25,000,000	15,000,000	
Preferred stock -----	9,435,247	21,366,524		15,000,000	7,500,000	
Common stock -----	1,820,118	19,069,693	5,894,848	24,696,211	1,137,116	
Net increase in short term debt -----	47,950,000		34,475,000		2,500,000	1,700,000
Other funds from outside sources - net -----		- 365,686	8,209,558	6,055,188	3,954,721	
Total Funds From Outside Sources -----	59,205,365	59,773,782	48,563,498	70,751,399	30,091,837	1,700,000
Sale of Noncurrent Assets -----						
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----		- 16,887,538	5,950,239	1,700,000	464,544	140,428
TOTAL SOURCES OF FUNDS -----	116,662,929	99,155,293	108,475,825	127,466,327	48,392,955	3,544,016
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	60,753,961	74,683,442	82,737,606	89,219,873	36,530,540	2,984,557
Gross additions to nuclear fuel -----		3,377,427				
Gross additions to common utility plant -----		673,256	1,193,215	2,265,020	883,449	
Gross additions to nonutility plant -----		110,348				
Less: Allowance for other funds used during construction -----	3,129,325	6,241,824	6,276,927	7,826,825	1,668,893	30,625
Other construction and plant expenditures -----			92,227			
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	57,624,636	72,602,649	77,746,121	83,658,068	35,745,096	2,953,932
Dividends on Preferred Stock -----	4,217,006	5,212,338	3,921,500	5,727,048	589,303	
Dividends on Common Stock -----	10,896,336	16,216,792	16,032,462	15,005,258	5,330,951	
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	7,737,000	183,514	6,037,000	4,000,000		841,000
Preferred stock -----	1,625,000				1,338,150	
Redemption of capital stock -----						
Net decrease in short term debt -----		4,940,000		8,610,000		
Other funds for retirement - net -----	34,362,951					
Total Funds for Retirement of Sec. and Short Term Debt -----	43,724,951	5,123,514	6,037,000	12,610,000	1,338,150	841,000
Purchases of Other Noncurrent Assets -----			280,019			
Investment in and Advances to Assoc. and Subs. Companies -----	200,000		2,940,614	1,504,127	753,586	
Other Applications of Funds - Net -----			1,518,109	8,961,826	4,635,869	- 250,916
TOTAL APPLICATIONS OF FUNDS -----	116,662,929	99,155,293	108,475,825	127,466,327	48,392,955	3,544,016

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	73,795,066	28,964,461	32,640,405	15,126,584	21,548,060	24,717,312
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	7,073,901	21,924,000	21,465,004	10,019,200	27,272,013	23,596,600
Amortization -----	- 256,800	196,428			1,817	29,500
Provision for deferred or future income taxes - net	1,895,943	11,399,000	9,252,302	4,039,388	10,233,620	12,056,000
Investment tax credit adjustments -----	3,374,647	7,312,000	9,343,046	3,524,398	7,919,502	11,324,700
Less: Allowance for other funds used during						
construction -----	1,281,155	15,714,973	10,974,190	2,057,551	286,830	
Other principal noncash charges (credits) -----	- 1,843,004			- 20,097		603,575
Total Funds From Operations -----	82,758,598	54,080,916	61,726,567	30,631,922	66,688,182	72,327,687
Funds From Outside Sources (New Money):						
Long term debt -----	35,000,000	81,458,081	34,518,750	98,391	36,788,913	22,795,242
Preferred stock -----		10,000,000				24,742,452
Common stock -----	6,964,110	29,679,780	36,279,819		2,261,862	2,231,507
Net increase in short term debt -----	550,000		20,750,000	11,500,000	5,445,000	10,948,100
Other funds from outside sources - net -----	- 699,000					
Total Funds From Outside Sources -----	41,815,110	121,137,861	91,548,569	11,598,391	44,495,775	60,717,301
Sale of Noncurrent Assets -----				439,744	246,914	23,660
Contributions From Associated and Subsidiary						
Companies -----		838,887	10,894,666	8,969,817	3,486,170	1,650,000
Other Sources of Funds - Net -----						5,298,872
TOTAL SOURCES OF FUNDS -----	124,573,708	176,057,664	164,169,802	51,639,874	114,917,041	140,017,520
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	26,684,550	134,376,308	144,227,006	31,273,835	86,165,021	78,606,871
Gross additions to nuclear fuel -----		2,767,484				2,715,187
Gross additions to common utility plant -----	13,455					1,634,047
Gross additions to nonutility plant -----	424,069					
Less: Allowance for other funds used during						
construction -----	1,281,155	12,109,973	10,974,190	2,057,551	286,830	
Other construction and plant expenditures -----			- 11,051,341	6,857,224		
Total Appl. to Const. and Plt. Expenditures						
(Incl. Land) -----	25,840,919	125,033,819	122,201,475	36,073,508	85,878,191	82,956,105
Dividends on Preferred Stock -----	1,351,046	7,084,723	5,214,592		5,388,028	5,938,584
Dividends on Common Stock -----	40,837,534	17,943,465	19,057,256	14,650,680	16,884,569	18,076,791
Funds for Retirement of Securities and Short Term						
Debt:						
Long term debt -----	2,830,000	5,000,000				301,700
Preferred stock -----	512,500					
Redemption of capital stock -----						
Net decrease in short term debt -----		21,700,000				
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short						
Term Debt -----	3,342,500	26,700,000				301,700
Purchases of Other Noncurrent Assets -----						31,253,719
Investment in and Advances to Assoc. and Subs.						
Companies -----	62,323,886				1,500,000	
Other Applications of Funds - Net -----	- 9,122,177	- 704,343	17,696,479	915,686	5,266,253	1,490,621
TOTAL APPLICATIONS OF FUNDS -----	124,573,708	176,057,664	164,169,802	51,639,874	114,917,041	140,017,520

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	3,158,385	29,415,202	70,146,354	53,744,305	10,643,061	3,391,483
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	3,185,925	11,044,991	62,572,682	40,077,044	12,290,000	2,200,513
Amortization -----	- 1,061			4,102,450	- 6,403	
Provision for deferred or future income taxes - net	552,378	340,636	24,309,471	6,120,274	2,030,000	470,488
Investment tax credit adjustments -----	360,536	2,055,175	17,899,518	- 1,204,544	- 311,502	923,637
Less: Allowance for other funds used during construction -----		368,481	15,709,776	31,078,841	100,117	531,293
Other principal noncash charges (credits) -----	311,768				257,530	
Total Funds From Operations -----	7,567,931	42,487,523	159,218,249	71,760,688	24,802,569	6,454,828
Funds From Outside Sources (New Money):						
Long term debt -----	10,011,900	45,076,330	51,276,783	164,530,965	14,902,200	2,500,000
Preferred stock -----						
Common stock -----		23,000,000	69,788,911	49,990,490		4,288,011
Net increase in short term debt -----			56,331,619	23,923,000		2,750,000
Other funds from outside sources - net -----			340,307	13,043,887		56,696
Total Funds From Outside Sources -----	10,011,900	68,076,330	177,737,620	251,488,342	14,902,200	9,594,707
Sale of Noncurrent Assets -----	82,172		56,386,736			
Contributions From Associated and Subsidiary Companies -----		- 17,852,807		1,780,000		
Other Sources of Funds - Net -----	1,002,014	- 21,162,916	- 8,561,396	3,873,016	10,653,003	
TOTAL SOURCES OF FUNDS -----	18,664,017	71,548,130	384,781,209	328,902,046	50,357,772	16,049,535
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	5,819,192	36,129,489	274,884,527	298,596,569	17,703,606	10,783,068
Gross additions to nuclear fuel -----			39,039,126	567,918		
Gross additions to common utility plant -----	75,094					
Gross additions to nonutility plant -----			- 276,500			
Less: Allowance for other funds used during construction -----		368,481	15,709,776	31,078,841	100,117	531,293
Other construction and plant expenditures -----	- 128,884				120,815	1,403,747
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	5,765,402	35,761,008	297,937,377	268,085,646	17,724,304	11,655,522
Dividends on Preferred Stock -----		2,502,184	10,990,000	8,108,200	964,740	450,570
Dividends on Common Stock -----	2,426,665	13,091,548	42,478,970	42,194,200	8,428,978	2,503,779
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	2,400	23,644,979	12,225,273	10,514,000	10,000,000	
Preferred stock -----		710,200				
Redemption of capital stock -----						
Net decrease in short term debt -----	1,855,000					
Other funds for retirement - net -----		- 4,186,304	21,742,898			
Total Funds for Retirement of Sec. and Short Term Debt -----	1,857,400	20,168,875	33,968,171	10,514,000	10,000,000	
Purchases of Other Noncurrent Assets -----			- 3,412,204			
Investment in and Advances to Assoc. and Subs. Companies -----		24,515	- 7,826,071		- 500,000	
Other Applications of Funds - Net -----	8,614,550		10,644,966		13,739,750	1,439,664
TOTAL APPLICATIONS OF FUNDS -----	18,664,017	71,548,130	384,781,209	328,902,046	50,357,772	16,049,535

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	29,611,236	164,128	2,846,695	7,726,595	122,540,927	859,564
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	15,962,250	735,444	1,313,916	8,173,348	86,727,660	1,237,022
Amortization -----			47,150	17,411,185	391,190	- 5,601
Provision for deferred or future income taxes - net -----	3,694,359	186,780	284,467	5,596,707	18,015,200	159,624
Investment tax credit adjustments -----	9,197,328	- 585	1,050,960	1,986,309	15,396,024	181,995
Less: Allowance for other funds used during construction -----	6,249,913		312,264	1,390,527	4,006,666	3,215
Other principal noncash charges (credits) -----		5,331	- 22,653		2,405,495	
Total Funds From Operations -----	52,215,260	1,091,098	5,208,271	39,503,617	241,469,830	2,429,389
Funds From Outside Sources (New Money):						
Long term debt -----	15,000,000			8,750,000	74,192,979	
Preferred stock -----					- 2,035,155	
Common stock -----	26,954,241				10,062,420	
Net increase in short term debt -----	10,318,000		9,400,000			
Other funds from outside sources - net -----	1,000,000				414,272	
Total Funds From Outside Sources -----	53,272,241		9,400,000	8,750,000	82,634,516	
Sale of Noncurrent Assets -----	57,300					
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	- 14,524,646		- 1,672,308			62,145
TOTAL SOURCES OF FUNDS -----	91,020,155	1,091,098	12,935,963	48,253,617	324,104,346	2,491,534
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	69,662,210	19	11,534,915	2,128,334	160,808,710	2,390,705
Gross additions to nuclear fuel -----	319,540			25,731,365	57,253,189	
Gross additions to common utility plant -----					11,580,848	
Gross additions to nonutility plant -----					11,943	
Less: Allowance for other funds used during construction -----	6,249,913		208,176	1,390,527	4,006,666	3,215
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	63,731,837	19	11,326,739	26,469,172	225,648,024	2,387,490
Dividends on Preferred Stock -----	4,642,653		179,428	1,024,461	18,177,158	
Dividends on Common Stock -----	17,099,638	164,128	1,072,891	6,700,000	69,467,211	
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	4,825,562	660,000	368,000	5,555,000	12,760,000	
Preferred stock -----	385,000		60,000			
Redemption of capital stock -----		73,600	- 43,259			
Net decrease in short term debt -----			- 27,836	8,504,984	18,750,000	
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	5,210,562	733,600	356,905	14,059,984	31,510,000	
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----	335,465					
Other Applications of Funds - Net -----		193,351			- 20,698,047	104,044
TOTAL APPLICATIONS OF FUNDS -----	91,020,155	1,091,098	12,935,963	48,253,617	324,104,346	2,491,534

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income	6,101,334	11,081,191		2,975,042	49,431,547	9,716,014
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion	5,310,195	17,601,600		1,069,648	45,940,981	1,986,693
Amortization	12,645	6,200			73,837	102,706
Provision for deferred or future income taxes - net	951,004	8,638,960			9,103,296	179,651
Investment tax credit adjustments	1,545,535	10,743,300		829,894	7,469,867	521,695
Less: Allowance for other funds used during construction	126,697	1,501,243		208,348	4,265,965	
Other principal noncash charges (credits)		- 4,372,779			11,617,717	- 173,438
Total Funds From Operations	13,794,016	42,197,229		4,666,236	119,371,280	12,333,321
Funds From Outside Sources (New Money):						
Long term debt					49,500,000	
Preferred stock						
Common stock		30,000,000				9,275,000
Net increase in short term debt		18,732,383		1,800,000		
Other funds from outside sources - net	6,289,234	21,536,154			43,789,258	87,176
Total Funds From Outside Sources	6,289,234	70,268,537		1,800,000	93,289,258	9,362,176
Sale of Noncurrent Assets						
Contributions From Associated and Subsidiary Companies						
Other Sources of Funds - Net	114,329		42,704	- 91,362	18,769,945	
TOTAL SOURCES OF FUNDS	20,197,579	112,465,766	42,704	6,374,874	231,430,483	21,695,497
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel)	17,530,801	89,623,531		2,197,766	127,437,631	3,538,755
Gross additions to nuclear fuel					6,532,137	
Gross additions to common utility plant						
Gross additions to nonutility plant						
Less: Allowance for other funds used during construction	126,697			208,348	4,265,965	17,262
Other construction and plant expenditures						
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	17,404,104	89,623,531		1,989,418	129,703,803	3,521,493
Dividends on Preferred Stock		4,367,913			15,292,500	1,344,000
Dividends on Common Stock	2,793,475	16,510,000		2,953,360	28,144,180	6,769,400
Funds for Retirement of Securities and Short Term Debt:						
Long term debt					1,790,000	3,880,000
Preferred stock		75,000				
Redemption of capital stock					56,500,000	
Net decrease in short term debt						
Other funds for retirement - net		904,299				- 2,375,000
Total Funds for Retirement of Sec. and Short Term Debt		979,299			58,290,000	1,505,000
Purchases of Other Noncurrent Assets						9,275,000
Investment in and Advances to Assoc. and Subs. Companies		608,516				
Other Applications of Funds - Net		376,507	42,704	1,432,096		- 719,396
TOTAL APPLICATIONS OF FUNDS	20,197,579	112,465,766	42,704	6,374,874	231,430,483	21,695,497

STATEMENT OF CHANGES IN FINANCIAL POSITION

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	1,797,250	6,026,283	1,713,346	1,786,179	55,045	1,349,401
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	1,841,315	4,567,486	917,524	1,182,000	64,800	1,354,000
Amortization -----	1,440		6,352	648,000	374	33,947
Provision for deferred or future income taxes - net -----	539,198	1,351,434	36,995	375,000	12,383	- 65,858
Investment tax credit adjustments -----	99,547	- 123,760	122,058	- 61,000	- 4,806	- 16,101
Less: Allowance for other funds used during construction -----	11,717	88,280	13,054			9,040
Other principal noncash charges (credits) -----	113,833	18,655	- 17,637	- 243,179		16,208
Total Funds From Operations -----	4,380,866	11,751,818	2,765,584	3,687,000	127,796	2,662,557
Funds From Outside Sources (New Money):						
Long term debt -----						
Preferred stock -----						
Common stock -----						
Net increase in short term debt -----						500,000
Other funds from outside sources - net -----			146,949			
Total Funds From Outside Sources -----			146,949			500,000
Sale of Noncurrent Assets -----	297,163	2,906				
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	- 563,000	- 4,023,032		2,416,000	7,321	1,394,808
TOTAL SOURCES OF FUNDS -----	4,115,029	7,731,692	2,912,533	6,103,000	135,117	4,557,365
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) -----	1,966,773	1,124,364	1,606,802	3,099,000	6,421	135,624
Gross additions to nuclear fuel -----						
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----	885	56,288				
Less: Allowance for other funds used during construction -----	11,717	88,280	13,054			9,040
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	1,955,941	1,092,372	1,593,748	3,099,000	6,421	126,584
Dividends on Preferred Stock -----				287,000		
Dividends on Common Stock -----	1,820,881	5,864,320	1,647,142	683,000		
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	325,000	775,000		191,000		880,000
Preferred stock -----				42,000		
Redemption of capital stock -----						
Net decrease in short term debt -----			- 100,000	1,530,000		
Other funds for retirement - net -----			483			3,525,000
Total Funds for Retirement of Sec. and Short Term Debt -----	325,000	775,000	- 99,517	1,763,000		4,405,000
Purchases of Other Noncurrent Assets -----	13,207					
Investment in and Advances to Assoc. and Subs. Companies -----				271,000		
Other Applications of Funds - Net -----			- 228,840		128,696	25,781
TOTAL APPLICATIONS OF FUNDS -----	4,115,029	7,731,692	2,912,533	6,103,000	135,117	4,557,365

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income	22,916,853	7,121,813	301,230	6,139,885	47,613,678	15,514,378
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion	17,900,000	4,746,394	251,189	7,052,123	24,900,000	14,637,238
Amortization		1,994	- 11,730	32,402	2,600,000	375,294
Provision for deferred or future income taxes - net	6,496,600	872,993	37,300	2,666,092	2,118,100	5,227,963
Investment tax credit adjustments	1,464,660	1,623,034		859,581	6,226,616	7,127,052
Less: Allowance for other funds used during construction	74,477	3,800,325		568,182	8,885,350	2,483,335
Other principal noncash charges (credits)		- 352		22,638		101,655
Total Funds From Operations	48,703,636	10,565,551	577,989	16,204,539	74,573,044	10,500,245
Funds From Outside Sources (New Money):						
Long term debt		9,275,000			50,000,000	
Preferred stock						
Common stock						
Net increase in short term debt						2,200,000
Other funds from outside sources - net			26,671			
Total Funds From Outside Sources		9,275,000	26,671		50,000,000	2,200,000
Sale of Noncurrent Assets						
Contributions From Associated and Subsidiary Companies				520,000	30,000,000	
Other Sources of Funds - Net	4,121,405			9,454,073	15,147,332	3,913,137
TOTAL SOURCES OF FUNDS	52,825,041	19,840,551	604,660	26,178,612	169,720,376	16,613,382
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel)	26,759,686	17,447,096	300,448	16,310,238	77,931,683	33,399,446
Gross additions to nuclear fuel						229,703
Gross additions to common utility plant						
Gross additions to nonutility plant				292,602		
Less: Allowance for other funds used during construction	74,477	3,800,325		568,182	8,885,350	2,483,335
Other construction and plant expenditures						
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	26,685,209	13,646,771	300,448	16,034,658	69,046,333	31,145,814
Dividends on Preferred Stock	3,428,000	180,000			8,351,484	2,984,000
Dividends on Common Stock	17,985,832	6,768,000	168,000	6,343,496	36,764,407	12,204,720
Funds for Retirement of Securities and Short Term Debt:						
Long term debt	4,726,000	3,875,000	43,000	1,306,000	13,400,000	
Preferred stock						
Redemption of capital stock						
Net decrease in short term debt				2,360,000	40,825,000	
Other funds for retirement - net		- 4,629,220	93,212			
Total Funds for Retirement of Sec. and Short Term Debt	4,726,000	- 754,220	136,212	3,666,000	54,225,000	
Purchases of Other Noncurrent Assets				134,458		
Investment in and Advances to Assoc. and Subs. Companies						
Other Applications of Funds - Net					1,333,152	278,848
TOTAL APPLICATIONS OF FUNDS	52,825,041	19,840,551	604,660	26,178,612	169,720,376	46,613,382

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	2,627,903	493,421	185,131,196	146,868,984	686,818	51,551,941
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	179,656	374,430	107,763,639	114,065,000	796,864	29,478,766
Amortization -----	5,643,645		3,171,988		9,506	319,346
Provision for deferred or future income taxes - net -----	690,710	12,933	23,763,715	26,500,833	89,833	14,657,662
Investment tax credit adjustments -----	158,575	44,884	46,590,319	24,034,894	57,967	8,333,940
Less: Allowance for other funds used during construction -----			43,710,229	32,272,870		11,972,427
Other principal noncash charges (credits) -----	- 71,792	16,282	- 41,056,255	- 1,182,759		
Total Funds From Operations -----	9,228,697	941,950	281,654,373	278,014,082	1,640,988	92,369,228
Funds From Outside Sources (New Money):						
Long term debt -----	10,000,000	1,249,812	99,178,559	178,928,217		270,000,000
Preferred stock -----			105,819,949	59,158,388		
Common stock -----			103,504,170	97,478,278		
Net increase in short term debt -----	- 4,400,000			33,224,178	200,000	
Other funds from outside sources - net -----	155,054		107,715,795	2,115,684		
Total Funds From Outside Sources -----	5,755,054	1,249,812	416,218,473	370,904,745	200,000	270,000,000
Sale of Noncurrent Assets -----		583,238	66,322,749		440,000	13,439,840
Contributions From Associated and Subsidiary Companies -----				4,366,541	110,271	
Other Sources of Funds - Net -----		383,366	12,460,188	165,110,787	30,001	21,115,797
TOTAL SOURCES OF FUNDS -----	14,983,751	3,158,366	776,655,783	818,396,155	2,421,260	396,924,865
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) -----	3,402,269	631,029	623,398,361	633,574,622	1,277,435	58,957,510
Gross additions to nuclear fuel -----	7,938,044		38,297,107	5,592,113		1,046,316
Gross additions to common utility plant -----			3,361,518			
Gross additions to nonutility plant -----	27,876					
Less: Allowance for other funds used during construction -----			43,710,229	32,272,870		11,972,427
Other construction and plant expenditures -----	- 71,792	40,332	- 33,585,568			
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	11,296,397	671,361	587,761,189	606,893,865	1,277,435	48,031,399
Dividends on Preferred Stock -----		395,633	44,880,791	22,235,736	40,835	
Dividends on Common Stock -----	2,454,400		95,050,089	95,341,410	466,390	45,000,000
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----			22,740,000	1,500,000	144,500	297,500,000
Preferred stock -----			400,000		21,000	
Redemption of capital stock -----		1,944,152				
Net decrease in short term debt -----		142,028		15,864,048		
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----		2,086,180	23,140,000	17,364,048	165,500	297,500,000
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----			14,000,000	4,358,573		
Other Applications of Funds - Net -----	1,232,954	5,192	11,823,714	72,202,523	471,100	6,393,466
TOTAL APPLICATIONS OF FUNDS -----	14,983,751	3,158,366	776,655,783	818,396,155	2,421,260	396,924,865

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Michigan MICHIGAN POWER COMPANY	Michigan UPPER PENINSULA GENERATING COMPANY	Michigan UPPER PENINSULA POWER COMPANY	Michigan CLIFFS ELECTRIC SERVICE COMPANY	Minnesota MINNESOTA POWER AND LIGHT COMPANY	Minnesota NORTHERN STATES POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	2,794,582		1,605,708	3,259,933	31,559,327	115,219,501
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	1,891,721	2,713,284	2,178,424	299,441	11,321,886	86,148,330
Amortization -----	2,443	50,375	17,700	22,143	47,620	28,636,232
Provision for deferred or future income taxes - net -----	711,439		552,376	2,446,000	7,622,455	37,829,653
Investment tax credit adjustments -----	508,628		241,364		14,652,122	8,678,553
Less: Allowance for other funds used during construction -----	6,001				5,196,240	6,047,616
Other principal noncash charges (credits) -----	40	- 9,257,324	212,388	74,114	- 226,021	- 11,356,122
Total Funds From Operations -----	5,902,852	- 6,493,665	4,807,960	6,101,631	59,781,149	259,108,531
Funds From Outside Sources (New Money):						
Long term debt -----	2,000,000	45,500,000	297,895	11,375,000	164,600,000	6,543,054
Preferred stock -----					20,000,000	
Common stock -----		11,375,000	189,178		36,013,870	10,846,204
Net increase in short term debt -----		1,400,000	1,800,000			
Other funds from outside sources - net -----						
Total Funds From Outside Sources -----	2,000,000	58,275,000	2,287,073	11,375,000	220,613,870	17,389,258
Sale of Noncurrent Assets -----						
Contributions From Associated and Subsidiary Companies -----					394,548	
Other Sources of Funds - Net -----	- 135,031			- 54,330	576,068	
TOTAL SOURCES OF FUNDS -----	7,767,821	51,781,335	7,095,033	17,422,301	281,365,635	276,497,789
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	3,754,067	39,203,511	3,418,997		206,485,270	150,749,236
Gross additions to nuclear fuel -----						23,851,426
Gross additions to common utility plant -----	4,441			53,209		2,097,644
Gross additions to nonutility plant -----						226,445
Less: Allowance for other funds used during construction -----	6,001				5,196,240	6,047,616
Other construction and plant expenditures -----		- 9,891,130	- 27,292	22,530		
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	3,752,507	29,312,381	3,391,705	75,739	201,289,030	170,877,135
Dividends on Preferred Stock -----	33,096		603,009		4,005,400	14,535,504
Dividends on Common Stock -----	2,460,518		1,606,942		16,048,245	63,570,034
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----		2,986,000	306,387		7,514	10,347,186
Preferred stock -----	1,521,700		78,200			
Redemption of capital stock -----						
Net decrease in short term debt -----						
Other funds for retirement - net -----		2,987,214	33,619	5,100,000	1,238,025	
Total Funds for Retirement of Sec. and Short Term Debt -----	1,521,700	5,973,214	418,206	5,100,000	1,245,539	10,347,186
Purchases of Other Noncurrent Assets -----		284,397				
Investment in and Advances to Assoc. and Subs. Companies -----		304,875		12,051,857		- 768,491
Other Applications of Funds - Net -----		15,906,468	1,075,171	194,705	58,777,421	17,936,421
TOTAL APPLICATIONS OF FUNDS -----	7,767,821	51,781,335	7,095,033	17,422,301	281,365,635	276,497,789

STATEMENT OF CHANGES IN FINANCIAL POSITION

	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
ITEM	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	16,111,613	28,845,602	6,845,693	42,923,778	1,495,845	3,211,695
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	20,159,747	20,527,876	5,640,743	33,174,494	1,379,442	4,347,270
Amortization -----	132,667	181,596				
Provision for deferred or future income taxes - net -----	6,940,300	5,479,211	1,457,000	12,990,073	493,000	1,518,000
Investment tax credit adjustments -----	5,024,494	- 907,304	2,993,000	9,792,710	151,000	431,000
Less: Allowance for other funds used during construction -----	235,796	1,171,822	745,377	12,542,674	68,376	81,549
Other principal noncash charges (credits) -----	667,553	2,075,488		768,287		
Total Funds From Operations -----	48,800,578	55,030,647	16,191,059	87,106,669	3,450,911	9,426,416
Funds From Outside Sources (New Money):						
Long term debt -----	11,764,662		22,356,637	55,412,500		
Preferred stock -----						
Common stock -----			10,383,874	36,018,360		
Net increase in short term debt -----					2,300,000	3,100,000
Other funds from outside sources - net -----	10,000,000	275,753	5,826,618	46,000,000	631,232	1,247,489
Total Funds From Outside Sources -----	21,764,662	275,753	38,567,129	137,430,860	2,931,232	4,347,489
Sale of Noncurrent Assets -----		1,070,000	59,301	199,189		
Contributions From Associated and Subsidiary Companies -----				9,265,744		
Other Sources of Funds - Net -----	13,334,312	1,888,951	761,161	8,363,653		
TOTAL SOURCES OF FUNDS -----	83,899,552	58,265,351	55,578,650	242,366,119	6,382,143	13,773,905
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	36,796,600	24,386,276	41,700,002	186,317,861	4,181,434	10,629,105
Gross additions to nuclear fuel -----				2,403,499		
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----						
Less: Allowance for other funds used during construction -----	235,796	1,171,822		12,542,674	68,376	81,549
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	36,560,804	23,214,454	41,700,002	176,178,686	4,113,058	10,547,556
Dividends on Preferred Stock -----	4,413,753	2,384,380	751,490	9,052,078		242,000
Dividends on Common Stock -----	15,475,000	17,796,800	5,084,685	24,591,603	400,001	2,016,000
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	1,822,000			9,760,734		
Preferred stock -----				100,920		
Redemption of capital stock -----						
Net decrease in short term debt -----	1,000,000			9,000,000		
Other funds for retirement - net -----		382,000	7,892,000		850,000	
Total Funds for Retirement of Sec. and Short Term Debt -----	2,822,000	382,000	7,892,000	18,861,654	850,000	
Purchases of Other Noncurrent Assets -----	17,559,253					
Investment in and Advances to Assoc. and Subs. Companies -----	5,375,251			2,100,000		
Other Applications of Funds - Net -----	1,693,491	14,487,717	150,473	11,582,096	1,019,084	968,349
TOTAL APPLICATIONS OF FUNDS -----	83,899,552	58,265,351	55,578,650	242,366,119	6,382,143	13,773,905

STATEMENT OF CHANGES IN FINANCIAL POSITION

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	9,101,829	2,002,319	4,955,810	119,898,574	31,657,827	16,688,407
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	9,357,518	2,197,108	3,807,468	63,375,989	15,675,789	14,480,480
Amortization -----	32,560	49,736		349,329	1,255,507	144,822
Provision for deferred or future income taxes - net -----	3,603,052		1,363,329	27,168,000	8,103,040	6,235,517
Investment tax credit adjustments -----	3,995,019	585,000	1,071,971	20,868,000	147,104	1,221,686
Less: Allowance for other funds used during construction -----	619,486	38,133	1,635,886	15,937,915		528,892
Other principal noncash charges (credits) -----	- 194,884	1,350,520		- 20,139,174	- 10,089,457	
Total Funds From Operations -----	25,275,608	6,146,550	9,562,692	195,582,803	46,749,810	38,242,020
Funds From Outside Sources (New Money):						
Long term debt -----	15,000,000		12,000,000	130,000,000	666,835	
Preferred stock -----						
Common stock -----	3,081,000		5,272,397	73,873,279		17,074,186
Net increase in short term debt -----	3,989,730	2,950,000	1,500,000		34,740,000	
Other funds from outside sources - net -----	10,652,000			7,453,328		1,486,845
Total Funds From Outside Sources -----	32,722,730	2,950,000	18,772,397	211,326,607	35,406,835	18,561,031
Sale of Noncurrent Assets -----						
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	- 1,994,332		897,728		13,228,045	- 7,928,829
TOTAL SOURCES OF FUNDS -----	56,004,006	9,096,550	29,232,817	406,909,410	95,384,690	48,874,222
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) -----	39,049,145	7,233,837	25,955,984	297,489,114	51,998,025	27,101,159
Gross additions to nuclear fuel -----				2,895,122		
Gross additions to common utility plant -----	507,490			51,561	5,097,344	
Gross additions to nonutility plant -----	664			467,438	795,818	
Less: Allowance for other funds used during construction -----	619,486	38,133	1,635,886	15,937,915		528,892
Other construction and plant expenditures -----	- 284,898	- 54,623		- 15,288,654		- 962,430
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	38,652,915	7,141,081	24,320,098	269,676,666	57,891,187	25,609,837
Dividends on Preferred Stock -----	2,953,734	147,861	851,753	23,040,178	3,789,544	5,322,193
Dividends on Common Stock -----	4,468,737	1,046,151	2,678,294	67,576,389	19,655,915	8,815,072
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	6,936,746	105,000	696,000	75,000,000	3,151,906	3,127,120
Preferred stock -----		26,000	60,000			
Redemption of capital stock -----						
Net decrease in short term debt -----				1,800,000		6,000,000
Other funds for retirement - net -----		- 10,000	229,042			
Total Funds for Retirement of Sec. and Short Term Debt -----	6,936,746	121,000	985,042	76,800,000	3,151,906	9,127,120
Purchases of Other Noncurrent Assets -----					4,650,000	
Investment in and Advances to Assoc. and Subs. Companies -----	41,716				6,246,138	
Other Applications of Funds - Net -----	2,950,158	640,457	397,630	- 30,183,823		
TOTAL APPLICATIONS OF FUNDS -----	56,004,006	9,096,550	29,232,817	406,909,410	95,384,690	48,874,222

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	18,541,162	639,155	86,782	741,990	1,067,516	36,506,939
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	9,839,155	463,919	152,231	591,682	710,000	14,751,942
Amortization -----		15,411	7,598	9,730		- 20
Provision for deferred or future income taxes - net -----	1,409,018	45,517		77,992	192,400	5,612,293
Investment tax credit adjustments -----	4,548,535	- 18,133	17,400	- 21,888	145,635	1,411,512
Less: Allowance for other funds used during construction -----	1,668,501	9,562		8,227	4,588	7,827,753
Other principal noncash charges (credits) -----	539,528					
Total Funds From Operations -----	33,208,897	1,136,307	264,011	1,391,279	2,110,963	50,454,913
Funds From Outside Sources (New Money):						
Long term debt -----						60,000,000
Preferred stock -----						
Common stock -----	15,845,180					24,309,341
Net increase in short term debt -----	20,895,000					30,212,500
Other funds from outside sources - net -----	2,526,046	507,997				
Total Funds From Outside Sources -----	39,266,226	507,997				114,521,841
Sale of Noncurrent Assets -----				120,000		36,907,010
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	2,508,821		138,818		438,921	
TOTAL SOURCES OF FUNDS -----	74,983,944	1,644,304	402,829	1,511,279	2,549,884	201,883,764
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	57,909,185	949,219	284,426	1,048,343	1,557,872	169,623,949
Gross additions to nuclear fuel -----						3,915,166
Gross additions to common utility plant -----	1,223,219					
Gross additions to nonutility plant -----			13,683			74,725
Less: Allowance for other funds used during construction -----	1,668,501				4,588	7,827,753
Other construction and plant expenditures -----						69,177
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	57,463,903	949,219	298,109	1,048,343	1,553,284	165,855,264
Dividends on Preferred Stock -----	3,198,422	105,984		112,300		6,394,007
Dividends on Common Stock -----	9,766,578	240,001		347,100	996,600	17,697,967
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	13,418	10,000	4,720	47,500		9,344,000
Preferred stock -----		39,100		14,000		
Redemption of capital stock -----						
Net decrease in short term debt -----		300,000	100,000			
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	13,418	349,100	104,720	61,500		9,344,000
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----						788,514
Other Applications of Funds - Net -----	4,541,623			- 57,964		1,804,012
TOTAL APPLICATIONS OF FUNDS -----	74,983,944	1,644,304	402,829	1,511,279	2,549,884	201,883,764

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	New Jersey ATLANTIC CITY ELECTRIC COMPANY	New Jersey JERSEY CENTRAL POWER AND LIGHT COMPANY	New Jersey PUBLIC SERVICE ELECTRIC AND GAS COMPANY	New Jersey ROCKLAND ELECTRIC COMPANY	New Mexico NEW MEXICO ELECTRIC SERVICE COMPANY	New Mexico PUBLIC SERVICE COMPANY OF NEW MEXICO
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	30,063,760	75,380,378	228,785,617	3,576,347	1,886,472	37,464,251
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	21,614,195	45,892,843	160,523,364	1,597,720	1,299,192	14,549,445
Amortization -----	1,376,147	14,096,658	26,986,917	17,282	9,293	840,373
Provision for deferred or future income taxes - net -----	8,115,670	24,126,751	159,940,901	1,488,660	288,399	3,325,890
Investment tax credit adjustments -----	4,963,094	18,816,064	- 21,575,577	841,269	24,959	10,320,914
Less: Allowance for other funds used during construction -----	5,540,476	18,517,420	26,608,449	27,380		10,540,694
Other principal noncash charges (credits) -----	- 199,869		- 15,640,637		29,628	- 2,179,245
Total Funds From Operations -----	60,392,521	159,795,274	512,412,136	7,493,898	3,537,943	53,780,934
Funds From Outside Sources (New Money):						
Long term debt -----		50,381,995	99,967,534			114,561,480
Preferred stock -----						26,000,000
Common stock -----	5,023,199	44,000,000	93,956,649		8,149	76,164,818
Net increase in short term debt -----		54,100,000			500,000	
Other funds from outside sources - net -----	792				52,045	7,306,814
Total Funds From Outside Sources -----	5,023,991	148,481,995	193,924,183		560,194	224,033,112
Sale of Noncurrent Assets -----					2,207,793	
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	1,251,428	- 6,720,017	83,972,108			
TOTAL SOURCES OF FUNDS -----	66,667,940	301,557,252	790,308,427	7,493,898	6,305,930	277,814,046
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	54,867,523	210,284,325	478,415,539	3,462,514	1,239,824	196,551,878
Gross additions to nuclear fuel -----	3,205,285	15,464,848	27,446,088			1,282,153
Gross additions to common utility plant -----			7,895,626			2,013,848
Gross additions to nonutility plant -----			135,335		174,926	2,446,209
Less: Allowance for other funds used during construction -----	5,540,476	18,517,420	26,608,449	27,380		10,540,694
Other construction and plant expenditures -----	- 4,888,393		- 14,696,191		- 26,997	
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	47,643,939	207,231,753	472,587,948	3,435,134	1,387,753	191,753,394
Dividends on Preferred Stock -----	6,240,751	18,805,322	44,917,421	480,000		8,383,625
Dividends on Common Stock -----	18,371,493	57,000,000	130,366,152	784,000	255,393	17,648,526
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	228,000	17,270,177	11,153,579	240,000	730,000	1,672,932
Preferred stock -----	1,729,300	1,250,000				
Redemption of capital stock -----					720	
Net decrease in short term debt -----			96,892,000	1,000,000		25,839,802
Other funds for retirement - net -----	4,888,393					32,515,767
Total Funds for Retirement of Sec. and Short Term Debt -----	6,845,693	18,520,177	108,045,579	1,240,000	730,720	60,028,501
Purchases of Other Noncurrent Assets -----					999,870	
Investment in and Advances to Assoc. and Subs. Companies -----	135,414		30,358,641		463,901	
Other Applications of Funds - Net -----	- 12,569,350		4,032,686	1,554,764	2,468,293	
TOTAL APPLICATIONS OF FUNDS -----	66,667,940	301,557,252	790,308,427	7,493,898	6,305,930	277,814,046

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
SOURCES OF FUNDS						
Funds From Operations:						
Net Income	20,260,537	309,568,612	141,993,357	177,328	70,562,526	141,162,010
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion	13,298,225	172,318,066	51,191,646	298,976	41,462,137	79,459,625
Amortization	95,077	1,349,500	1,177,424		2,792,317	605,158
Provision for deferred or future income taxes - net	3,248,500	22,650,000	14,711,251		- 1,337,000	7,954,853
Investment tax credit adjustments		27,950,000			6,191,851	
Less: Allowance for other funds used during construction	2,387,592	6,971,533	66,177,010		10,658,982	28,970,934
Other principal noncash charges (credits)	1,085,442	16,637,535	7,300,102			11,076,190
Total Funds From Operations	35,600,189	543,502,180	150,196,770	476,304	109,012,849	211,286,902
Funds From Outside Sources (New Money):						
Long term debt	35,000,000		75,323,801		50,000,000	31,500,000
Preferred stock						74,000,000
Common stock	10,340,000		127,862,283		71,929,957	70,462,826
Net increase in short term debt	6,000,000					
Other funds from outside sources - net			159,602,819			34,954,588
Total Funds From Outside Sources	51,340,000		362,788,903		121,929,957	210,917,414
Sale of Noncurrent Assets						
Contributions From Associated and Subsidiary Companies						
Other Sources of Funds - Net	768,914	158,726,389	78,723,214	50,221	24,190,330	14,887,386
TOTAL SOURCES OF FUNDS	87,709,103	702,228,569	591,708,887	526,525	255,133,136	437,091,702
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel)	61,205,918	283,921,676	288,520,193	75,916	129,078,370	272,376,100
Gross additions to nuclear fuel	642,641		- 42,169,289		- 573,620	38,347,124
Gross additions to common utility plant	2,664,618	28,760,449	3,998,860		3,248,228	3,345,139
Gross additions to nonutility plant					39,769	
Less: Allowance for other funds used during construction	2,387,592	6,971,533	66,177,010		10,658,982	28,970,934
Other construction and plant expenditures			165,502,819			- 16,030,662
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	62,125,585	305,710,592	349,675,573	75,916	121,133,765	269,066,767
Dividends on Preferred Stock	4,126,375	43,306,361	30,651,569		13,089,879	28,660,285
Dividends on Common Stock	10,530,831	136,503,073	78,661,829	166,262	38,732,050	81,261,455
Funds for Retirement of Securities and Short Term Debt:						
Long term debt	8,175,000	38,041,880			6,520,500	3,000,000
Preferred stock		2,250,000	2,936,800		90,344	31,800,000
Redemption of capital stock						
Net decrease in short term debt					44,200,000	15,200,000
Other funds for retirement - net						
Total Funds for Retirement of Sec. and Short Term Debt	8,175,000	40,291,880	2,936,800		50,810,844	50,000,000
Purchases of Other Noncurrent Assets					28,756,465	
Investment in and Advances to Assoc. and Subs. Companies	1,335					
Other Applications of Funds - Net	2,749,977	176,416,663	129,783,116	284,347	2,610,133	8,103,195
TOTAL APPLICATIONS OF FUNDS	87,709,103	702,228,569	591,708,887	526,525	255,133,136	437,091,702

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	25,071,606	39,585,613	142,742,706	230,600,951	1,229,418	596,965
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	13,447,009	22,205,496	119,863,635	169,882,275	1,570,348	744,798
Amortization -----	85,783	15,745,999	349,070	490,896	1,901	
Provision for deferred or future income taxes - net -----	893,064	3,161,713	75,889,428	44,032,981	- 72,350	1,997
Investment tax credit adjustments -----	885,079		34,012,831	45,753,026	260,542	- 14,801
Less: Allowance for other funds used during construction -----	1,703,824	8,705,007	66,519,729	87,810,197		
Other principal noncash charges (credits) -----	77,113	- 2,631,314		- 2,669,085		
Total Funds From Operations -----	38,755,830	69,362,500	306,337,941	400,280,847	2,989,859	1,328,959
Funds From Outside Sources (New Money):						
Long term debt -----		40,000,000	99,110,203	123,249,508	3,500,000	
Preferred stock -----	10,500,000			89,673,846		
Common stock -----	4,272,019	27,185,851	91,170,317	124,666,905		
Net increase in short term debt -----			20,066,293		550,000	
Other funds from outside sources - net -----				309,079,662		
Total Funds From Outside Sources -----	14,772,019	67,185,851	210,346,813	646,669,921	4,050,000	
Sale of Noncurrent Assets -----						
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	5,891,832	9,950,338	185,386,780	9,060,179		748,300
TOTAL SOURCES OF FUNDS -----	59,419,681	146,498,689	702,071,534	1,056,010,947	7,039,859	2,077,259
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	19,118,490	101,037,093	402,710,244	633,201,880	3,515,460	373,099
Gross additions to nuclear fuel -----	151,611	20,878,017	74,637,142	102,709,752		
Gross additions to common utility plant -----	4,562,175	4,154,281				
Gross additions to nonutility plant -----	7,210			- 220,814		
Less: Allowance for other funds used during construction -----	1,703,824	8,705,007		87,810,197		
Other construction and plant expenditures -----		- 4,812,173		- 3,372,527		
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	22,135,662	112,552,211	477,347,386	644,508,094	3,515,460	373,099
Dividends on Preferred Stock -----	4,089,217	5,678,000	26,925,922	46,311,641		
Dividends on Common Stock -----	14,349,053	19,268,478	71,510,779	121,960,775	847,930	579,292
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	7,554,000		78,654,000	71,405,394	3,804,060	
Preferred stock -----	971,764					
Redemption of capital stock -----						
Net decrease in short term debt -----	1,000,000	9,000,000		174,095,000		
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	9,525,764	9,000,000	78,654,000	245,500,394	3,804,060	
Purchases of Other Noncurrent Assets -----					81,991	
Investment in and Advances to Assoc. and Subs. Companies -----	4,766,175			- 2,269,957		
Other Applications of Funds - Net -----	4,553,810		47,633,447		- 1,209,582	1,124,868
TOTAL APPLICATIONS OF FUNDS -----	59,419,681	146,498,689	702,071,534	1,056,010,947	7,039,859	2,077,259

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	14,842,211	13,116,927	77,732,613	99,012,682	39,827,408	47,550,542
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	11,306,857	7,953,000	44,097,147	56,785,573	36,362,427	28,580,100
Amortization -----			28,274	1,676,223	109,449	2,013,898
Provision for deferred or future income taxes - net	3,312,271	4,945,000	497,057	11,156,151	4,043,000	3,226,300
Investment tax credit adjustments -----	2,483,723	4,081,000	14,879,313	10,221,835	- 6,253,287	8,547,500
Less: Allowance for other funds used during construction -----	628,680	1,528,000	11,242,255	29,890,162	11,269,837	16,058,176
Other principal noncash charges (credits) -----	- 1,276,015	150,073	400,562		1,578,668	
Total Funds From Operations -----	30,040,367	28,718,000	126,392,711	148,962,302	64,397,828	73,860,164
Funds From Outside Sources (New Money):						
Long term debt -----	19,896,100	23,500,000	75,463,470	47,500,000	52,936,462	63,732,208
Preferred stock -----	9,918,285	10,000,000		97,000,000	39,520,000	39,759,475
Common stock -----	11,699,980	9,973,000	58,796,307	67,886,096	3,456,978	48,316,968
Net increase in short term debt -----			18,952,074		20,588,000	
Other funds from outside sources - net -----						
Total Funds From Outside Sources -----	41,514,365	43,473,000	153,211,851	212,386,096	116,501,440	151,808,651
Sale of Noncurrent Assets -----			47,608			39,200
Contributions From Associated and Subsidiary Companies -----		173,000				232,425
Other Sources of Funds - Net -----	- 722,015	- 248,000	5,501,257	111,767,846	- 9,071,360	3,562,548
TOTAL SOURCES OF FUNDS -----	70,832,717	72,116,000	285,153,427	473,116,244	171,827,908	229,502,988
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	42,188,435	52,917,000	194,378,579	300,765,427	121,339,440	165,068,979
Gross additions to nuclear fuel -----			6,147,452	711,478	4,469,311	4,944,228
Gross additions to common utility plant -----	1,940,542		452,684			
Gross additions to nonutility plant -----	33,517		5,664		190,896	403,970
Less: Allowance for other funds used during construction -----	628,680	1,528,000	11,242,255	29,890,162	11,269,837	16,058,176
Other construction and plant expenditures -----	- 2,263,963		- 74,359			
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	41,269,851	51,389,000	189,667,765	271,586,743	114,729,810	154,359,001
Dividends on Preferred Stock -----	1,903,800	2,822,000	15,924,512	22,731,885	12,021,463	10,776,704
Dividends on Common Stock -----	7,126,543	5,775,000	46,638,272	62,758,120	37,334,083	35,216,564
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	5,632,523	3,734,000	15,428,122	12,105,000	8,019,068	24,650,719
Preferred stock -----	900,000			50,000,000		
Redemption of capital stock -----	14,000,000					
Net decrease in short term debt -----				616,000		4,500,000
Other funds for retirement - net -----				6,000,000		
Total Funds for Retirement of Sec. and Short Term Debt -----	20,532,523	3,734,000	15,428,122	68,721,000	8,019,068	29,150,719
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----			1,331,927		- 276,516	
Other Applications of Funds - Net -----		8,396,000	16,162,829	47,318,496		
TOTAL APPLICATIONS OF FUNDS -----	70,832,717	72,116,000	285,153,427	473,116,244	171,827,908	229,502,988

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	86,029,631	28,777,589	106,812,026	1,223,393	54,448,869	59,503,279
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	65,912,796	17,816,317	60,910,662	9,982,076	26,532,000	37,231,582
Amortization -----	12,345			21,777	3,664,493	17,762
Provision for deferred or future income taxes - net -----	- 1,760,116	8,436,080	- 1,582,317	- 269,194	11,725,200	17,745,581
Investment tax credit adjustments -----	- 12,253,729	9,001,474	2,523,825	2,349,036	7,138,568	14,467,694
Less: Allowance for other funds used during construction -----	31,302,464	11,885	6,083,559		17,470,286	14,314,642
Other principal noncash charges (credits) -----	- 3,029,204	1,147,754	- 7,706,553			- 11,523,865
Total Funds From Operations -----	103,609,259	65,167,329	154,874,084	13,307,088	86,038,844	103,127,391
Funds From Outside Sources (New Money):						
Long term debt -----	120,000,000	174,340	72,492,613	62,322,029	65,000,000	
Preferred stock -----	45,000,000		38,304,500			35,000,000
Common stock -----	15,309,329				45,069,961	59,030,841
Net increase in short term debt -----	78,121,000					
Other funds from outside sources - net -----	8,186,000			9,750,473	306,242	
Total Funds From Outside Sources -----	266,616,329	174,340	110,797,113	72,072,502	110,376,203	94,030,841
Sale of Noncurrent Assets -----		796,996	288,282,637			
Contributions From Associated and Subsidiary Companies -----			35,000,000			10,977,205
Other Sources of Funds - Net -----	70,628,480		15,995,658	- 45,908,686	32,226,296	5,723,295
TOTAL SOURCES OF FUNDS -----	440,854,068	66,138,665	604,949,492	39,470,904	228,641,343	213,858,732
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	338,745,129	7,898,991	165,663,457	20,244,044	165,862,385	184,299,203
Gross additions to nuclear fuel -----	1,005,795				14,826,094	
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----	452,675	32,368	1,055,413			
Less: Allowance for other funds used during construction -----	31,302,464	11,885	6,083,559		17,470,286	14,314,642
Other construction and plant expenditures -----						- 6,459,247
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	308,901,135	7,919,474	160,635,311	20,244,044	163,218,193	163,525,314
Dividends on Preferred Stock -----	24,662,963		26,752,812		13,020,000	11,107,100
Dividends on Common Stock -----	90,789,970	36,000,000	96,995,083	1,000,000	32,506,150	39,226,318
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	12,000,000	4,617,017	40,649,419	17,811,000	5,897,000	
Preferred stock -----						
Redemption of capital stock -----			20,037,000		9,500,000	
Net decrease in short term debt -----						
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	12,000,000	4,617,017	60,686,419	17,811,000	15,397,000	
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----			260,204,672			
Other Applications of Funds - Net -----	4,500,000	17,602,174	- 324,805	415,860	4,500,000	
TOTAL APPLICATIONS OF FUNDS -----	440,854,068	66,138,665	604,949,492	39,470,904	228,641,343	213,858,732

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	52,526,611	3,202,834	105,787,227	56,628,765	145,801	65,723,409
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	27,601,933	5,087,708	53,051,990	32,707,773	116,250	47,142,312
Amortization -----	253,875	502,550	324,822	5,295		391,824
Provision for deferred or future income taxes - net	10,617,411	- 865,421	- 1,096,687	12,033,021		22,977,571
Investment tax credit adjustments -----	17,793,000	287,778	18,136,777	- 103,000	13,475	18,429,343
Less: Allowance for other funds used during construction -----	8,949,784	75,822	15,753,128	9,058,376		20,897,235
Other principal noncash charges (credits) -----	- 1,979,101	- 53,720	- 16,870,811	958,503	54,350	508,068
Total Funds From Operations -----	97,863,945	8,085,907	143,580,190	93,171,983	329,876	134,275,292
Funds From Outside Sources (New Money):						
Long term debt -----	70,000,000		15,137,518	142,665,484		50,000,000
Preferred stock -----			38,530,000			30,000,000
Common stock -----			59,118,881	68,459,385		48,400,000
Net increase in short term debt -----		8,800,000	13,500,000	26,000,000		34,500,000
Other funds from outside sources - net -----	78,689,189		216,064,931	- 26,848,960		1,375,919
Total Funds From Outside Sources -----	148,689,189	8,800,000	342,351,330	210,275,909		164,275,919
Sale of Noncurrent Assets -----				1,854,326		
Contributions From Associated and Subsidiary Companies -----				19,799,646		
Other Sources of Funds - Net -----	25,268,444	226,279	23,619,805	20,536,016		
TOTAL SOURCES OF FUNDS -----	271,821,578	17,112,186	509,551,325	345,637,882	329,876	298,551,211
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	189,790,727	10,553,814	251,244,230	255,941,631	167,121	200,033,982
Gross additions to nuclear fuel -----			2,740,779	22,323,336		386,383
Gross additions to common utility plant -----		262,244				
Gross additions to nonutility plant -----		16,985	- 50,575	2,739,424		
Less: Allowance for other funds used during construction -----	8,949,784	75,822	15,753,128	9,058,376		20,897,235
Other construction and plant expenditures -----					16,116	
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	180,840,943	10,757,221	238,181,306	271,946,016	183,237	179,523,130
Dividends on Preferred Stock -----	5,015,600	1,034,617	17,200,744	14,175,150		18,883,937
Dividends on Common Stock -----	28,002,663	2,758,831	66,828,893	42,512,310	82,754	54,610,000
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	10,106,000	962,103	187,228,500	10,672,463		78,000
Preferred stock -----		580,000		3,000,000		
Redemption of capital stock -----						3,941,300
Net decrease in short term debt -----						
Other funds for retirement - net -----						
Total Funds for Retirement of Sec. and Short Term Debt -----	10,106,000	1,542,103	187,228,500	13,672,463		4,019,300
Purchases of Other Noncurrent Assets -----		361,037		2,267,799		
Investment in and Advances to Assoc. and Subs. Companies -----	2,003,000		111,882			1,000,000
Other Applications of Funds - Net -----	45,853,372	658,377		1,064,142	63,885	40,514,844
TOTAL APPLICATIONS OF FUNDS -----	271,821,578	17,112,186	509,551,325	345,637,882	329,876	298,551,211

STATEMENT OF CHANGES IN FINANCIAL POSITION

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	399,978	58,606,866	55,119,035	14,986,928	149,035,468	184,860,552
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	235,491	25,424,321	38,117,887	11,887,140	72,840,020	113,607,759
Amortization -----		4,901,970	2,445,026		308,832	- 641,122
Provision for deferred or future income taxes - net -----	- 8,417	20,464,180	13,484,306	2,801,151	24,371,863	39,180,153
Investment tax credit adjustments -----	27,109	13,334,176	9,586,730	- 1,457,641	19,399,857	30,704,601
Less: Allowance for other funds used during construction -----	1,809	20,881,504	10,488,683	4,592,416	35,516,770	37,405,256
Other principal noncash charges (credits) -----	8,207		897,776	- 423,560	- 14,482,537	6,180,583
Total Funds From Operations -----	660,559	101,850,009	109,162,077	23,201,602	215,956,733	336,487,270
Funds From Outside Sources (New Money):						
Long term debt -----		58,700,000	45,000,000	25,000,000	360,000	150,000,000
Preferred stock -----					59,747,970	50,000,000
Common stock -----				4,500,000	88,668,739	32,974,803
Net increase in short term debt -----		4,250,000		6,500,000	168,603,000	
Other funds from outside sources - net -----				314,000		
Total Funds From Outside Sources -----		62,950,000	45,000,000	36,314,000	317,379,709	232,974,803
Sale of Noncurrent Assets -----				5,540,130		
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----	626,975		15,824,044		30,743,554	15,026,341
TOTAL SOURCES OF FUNDS -----	1,287,534	164,800,009	169,986,121	65,055,732	564,079,996	584,488,414
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) -----	401,078	77,415,920	81,919,104	50,237,012	434,174,804	355,905,912
Gross additions to nuclear fuel -----		10,201,664	5,211,200	128,694	2,906,581	32,890,346
Gross additions to common utility plant -----						2,203,409
Gross additions to nonutility plant -----						392,657
Less: Allowance for other funds used during construction -----	1,809	20,881,504	10,488,683		35,516,770	37,405,256
Other construction and plant expenditures -----	23,925					10,021,039
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	423,194	66,736,080	76,641,621	50,365,706	401,564,615	364,008,107
Dividends on Preferred Stock -----		10,288,750	14,822,558	4,834,024	41,670,377	43,877,092
Dividends on Common Stock -----		48,000,000	37,000,000	5,452,000	72,668,727	135,687,162
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----		5,720,082	1,917,472	1,000,000	3,756,455	30,666,757
Preferred stock -----			1,250,000		4,000,000	896,000
Redemption of capital stock -----						
Net decrease in short term debt -----			38,325,000			1,106,000
Other funds for retirement - net -----	864,340					
Total Funds for Retirement of Sec. and Short Term Debt -----	864,340	5,720,082	41,492,472	1,000,000	7,756,455	32,668,757
Purchases of Other Noncurrent Assets -----						7,901,196
Investment in and Advances to Assoc. and Subs. Companies -----		162,293			382,875	
Other Applications of Funds - Net -----		33,892,804	29,470	3,404,002	40,036,947	346,100
TOTAL APPLICATIONS OF FUNDS -----	1,287,534	164,800,009	169,986,121	65,055,732	564,079,996	584,488,414

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	583,066	14,153,458	50,106,774	1,448,167	7,542,255	498,716
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	517,095	6,725,524	31,115,000	1,796,500	9,700,000	752,779
Amortization -----		55,137		56,934		11,351
Provision for deferred or future income taxes - net		7,650,710	19,286,930	287,926	1,217,100	
Investment tax credit adjustments -----	33,962	981,266	15,948,372	484,343	860,695	
Less: Allowance for other funds used during						
construction -----	5,145	265,269	11,744,096	88,972	219,457	75,363
Other principal noncash charges (credits) -----	- 3,042	- 2,142,183	- 6,989,636			106,963
Total Funds From Operations -----	1,125,936	27,158,643	97,723,344	3,984,898	19,100,593	1,294,446
Funds From Outside Sources (New Money):						
Long term debt -----		22,000,000				1,963,926
Preferred stock -----		7,031,352				1,000,000
Common stock -----						
Net increase in short term debt -----			39,604,613			
Other funds from outside sources - net -----		2,548,953	33,277,088	639,641		
Total Funds From Outside Sources -----		31,580,305	72,881,701	639,641		2,963,926
Sale of Noncurrent Assets -----						
Contributions From Associated and Subsidiary						
Companies -----			20,000,000			
Other Sources of Funds - Net -----		- 2,215,456	6,488,691		7,123,941	215,895
TOTAL SOURCES OF FUNDS -----	1,125,936	56,523,492	197,093,736	4,624,539	26,224,534	4,474,267
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	422,177	17,615,849	146,268,835	3,355,488	11,910,015	2,735,075
Gross additions to nuclear fuel -----						
Gross additions to common utility plant -----		403,343				
Gross additions to nonutility plant -----		66,107				
Less: Allowance for other funds used during						
construction -----	5,145	265,269		88,972	219,457	75,363
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures						
(Incl. Land) -----	417,032	17,820,030	146,268,835	3,266,516	11,690,558	2,659,712
Dividends on Preferred Stock -----		2,721,887	7,629,870	288,750	1,553,015	53,370
Dividends on Common Stock -----	562,500	6,286,316	28,428,038	736,248	5,096,192	363,808
Funds for Retirement of Securities and Short Term						
Debt:						
Long term debt -----		19,252,830	12,000,000		7,746,000	1,332,720
Preferred stock -----						
Redemption of capital stock -----						
Net decrease in short term debt -----		2,440,000				
Other funds for retirement - net -----		659,433	1,549,961	245,668		97,768
Total Funds for Retirement of Sec. and Short						
Term Debt -----		22,352,263	13,549,961	245,668	7,746,000	1,430,488
Purchases of Other Noncurrent Assets -----						22,710
Investment in and Advances to Assoc. and Subs.						
Companies -----		4,311,435	1,217,032			
Other Applications of Funds - Net -----	146,404	3,031,561		87,357	138,769	- 55,821
TOTAL APPLICATIONS OF FUNDS -----	1,125,936	56,523,492	197,093,736	4,624,530	26,224,534	4,474,267

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
SOURCES OF FUNDS						
Funds From Operations:						
Net Income	277,708	60,346,754	5,886,416	7,046,163	184,475	485,567
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion	300,388	32,643,300	3,849,950	4,895,969	924,667	810,646
Amortization			227,761	42,221		
Provision for deferred or future income taxes - net	48,000	7,662,061	2,012,131	203,149	- 67,981	- 8,633
Investment tax credit adjustments	44,866	20,732,682	1,102,508	1,920,643		- 2,293
Less: Allowance for other funds used during construction		29,187,854	224,591	3,332,984	181	
Other principal noncash charges (credits)			- 1,082,146		21,664	
Total Funds From Operations	670,962	92,196,943	11,772,029	10,775,161	1,062,644	1,285,287
Funds From Outside Sources (New Money):						
Long term debt		97,225,298	297,193	22,000,000	2,000,000	
Preferred stock		20,000,000	1,908,000	5,000,000		
Common stock		36,913,380	6,616,013	13,900,000		
Net increase in short term debt						
Other funds from outside sources - net			27,351,504			
Total Funds From Outside Sources		154,138,678	36,172,710	40,900,000	2,000,000	
Sale of Noncurrent Assets		87,766	599,922			
Contributions From Associated and Subsidiary Companies		5,331,158				
Other Sources of Funds - Net			929,446	- 1,375,165	49,821	7,516
TOTAL SOURCES OF FUNDS	670,962	251,754,545	49,474,107	50,299,996	3,112,465	1,292,803
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel)		149,118,431	14,470,853	27,799,444	1,662,785	331,838
Gross additions to nuclear fuel		27,727,798				
Gross additions to common utility plant	485,378					
Gross additions to nonutility plant			676,257			
Less: Allowance for other funds used during construction		29,187,854	224,591	3,332,984	181	
Other construction and plant expenditures	6,162		17,584			
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	491,540	147,658,375	14,940,103	24,466,460	1,662,604	331,838
Dividends on Preferred Stock		10,600,202	1,246,829	1,216,146		
Dividends on Common Stock	171,000	35,907,978	2,561,703	3,728,538	451,000	493,733
Funds for Retirement of Securities and Short Term Debt:						
Long term debt		2,842,997	133,457	3,150,000		
Preferred stock		1,775,000		304,000		
Redemption of capital stock						
Net decrease in short term debt		30,440,218	7,600,000	14,000,000		
Other funds for retirement - net			21,525,950	3,434,852		
Total Funds for Retirement of Sec. and Short Term Debt		35,058,215	29,259,407	20,888,852		
Purchases of Other Noncurrent Assets		8,005,757	1,466,065			
Investment in and Advances to Assoc. and Subs. Companies						
Other Applications of Funds - Net	8,422	14,524,018			998,861	467,232
TOTAL APPLICATIONS OF FUNDS	670,962	251,754,545	49,474,107	50,299,996	3,112,465	1,292,803

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Texas CENTRAL POWER AND LIGHT COMPANY	Texas COMMUNITY PUBLIC SERVICE COMPANY	Texas DALLAS POWER AND LIGHT COMPANY	Texas EL PASO ELECTRIC COMPANY	Texas HOUSTON LIGHTING AND POWER COMPANY	Texas SOUTH- WESTERN ELECTRIC POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	56,424,466	6,334,983	42,952,879	16,034,305	139,378,773	38,082,740
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	29,964,212	5,146,437	28,843,087	7,614,602	74,342,216	26,166,932
Amortization -----		127,047		1,685	18,680	
Provision for deferred or future income taxes - net -----	11,952,000	1,085,559	6,264,657	- 1,500,152	37,831,066	15,808,900
Investment tax credit adjustments -----	17,953,305	1,498,493	14,702,933	9,013,626	40,782,159	8,801,400
Less: Allowance for other funds used during construction -----	13,541,417	122,184	15,709,445	3,196,486	28,668,237	3,922,330
Other principal noncash charges (credits) -----				- 627,285	- 1,099,750	
Total Funds From Operations -----	102,752,566	14,070,335	77,054,111	27,340,295	262,584,907	84,937,642
Funds From Outside Sources (New Money):						
Long term debt -----	75,000,000		3,397,855	9,000,000	241,926,494	66,200,000
Preferred stock -----				14,000,000	- 54,667	
Common stock -----		3,939,000		30,205,099	65,223,576	
Net increase in short term debt -----		5,000,000	53,806,452	18,010,000		
Other funds from outside sources - net -----	17,555,426	568,814	43,440,000	563,220	35,424,185	
Total Funds From Outside Sources -----	92,555,426	9,507,814	100,644,307	71,778,319	342,519,588	66,200,000
Sale of Noncurrent Assets						
Contributions From Associated and Subsidiary Companies	30,000,000					15,000,000
Other Sources of Funds - Net	7,030,319		1,718,261	4,380,018		
TOTAL SOURCES OF FUNDS -----	232,338,311	23,578,149	179,416,679	103,498,632	605,104,495	166,137,642
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	195,362,192	15,573,775	158,437,019	86,927,600	453,734,370	106,031,693
Gross additions to nuclear fuel -----			9,915,170	2,234,555	8,704,355	
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----						
Less: Allowance for other funds used during construction -----	13,541,417		15,709,445	3,196,486		3,922,330
Other construction and plant expenditures -----						
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	181,820,775	15,573,775	152,642,744	85,965,669	462,438,725	102,109,363
Dividends on Preferred Stock	2,566,200	868,376	6,570,935	2,575,181	17,329,588	4,964,050
Dividends on Common Stock	29,877,000	3,089,984	19,175,000	10,824,407	65,915,338	21,241,264
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	74,336	1,780,000	1,028,000			7,000,000
Preferred stock -----		151,500				
Redemption of capital stock -----						
Net decrease in short term debt -----						14,045,206
Other funds for retirement - net -----		101,118		4,077,298	22,631,702	13,472,997
Total Funds for Retirement of Sec. and Short Term Debt -----	74,336	2,032,618	1,028,000	4,077,298	22,631,702	34,518,203
Purchases of Other Noncurrent Assets						
Investment in and Advances to Assoc. and Subs. Companies	18,000,000			56,077		
Other Applications of Funds - Net		2,013,396			36,789,142	3,304,762
TOTAL APPLICATIONS OF FUNDS -----	232,338,311	23,578,149	179,416,679	103,498,632	605,104,495	166,137,642

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	1,474,488	46,990,226	85,179,157	123,086,005	11,508,468	71,110,877
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	1,031,435	20,473,419	42,132,128	56,312,100	9,353,067	33,792,800
Amortization -----		179,285				21,460
Provision for deferred or future income taxes - net	198,588	5,403,378	12,972,000	20,826,826	2,633,900	13,312,731
Investment tax credit adjustments -----	291,906	5,967,882	23,130,993	35,021,434	677,200	13,597,195
Less: Allowance for other funds used during construction -----	24,910	3,210,779	9,280,076	11,093,057	43,007	8,740,348
Other principal noncash charges (credits) -----	13,028	- 4,429,572	- 10,508,004	- 7,026,932		1,655,856
Total Funds From Operations -----	2,984,535	71,373,839	143,626,198	217,126,376	24,129,628	124,750,574
Funds From Outside Sources (New Money):						
Long term debt -----	2,800,000	44,456,628	7,754,095	5,599,658		49,609,062
Preferred stock -----			29,655,000			
Common stock -----		21,503,390	50,000,000			76,695,044
Net increase in short term debt -----		18,325,993				38,175,000
Other funds from outside sources - net -----	3,000,000	85,615				29,176,946
Total Funds From Outside Sources -----	5,800,000	84,371,626	87,409,095	5,599,658		193,656,053
Sale of Noncurrent Assets -----		75,886				
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----		48,777,781	15,642,848	44,616,049	6,825,378	7,774,947
TOTAL SOURCES OF FUNDS -----	8,784,535	204,599,132	246,678,141	267,342,083	30,955,006	326,181,574
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	3,344,832	158,228,488	200,509,580	295,180,038	13,094,013	261,723,707
Gross additions to nuclear fuel -----			9,915,170	9,915,170		
Gross additions to common utility plant -----						
Gross additions to nonutility plant -----						
Less: Allowance for other funds used during construction -----		3,210,779	9,280,076	11,093,057	43,007	8,740,348
Other construction and plant expenditures -----			- 10,508,004	- 7,026,932		
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	3,344,832	155,017,709	190,636,670	286,975,219	13,051,006	252,983,359
Dividends on Preferred Stock -----	90,703	5,602,603	13,202,300	16,828,864	264,000	13,248,006
Dividends on Common Stock -----	744,782	31,125,709	46,080,000	59,040,000	8,440,000	48,484,216
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	4,038,307	12,472,000	6,395,000	4,073,000	5,000,000	3,000,000
Preferred stock -----	12,000					
Redemption of capital stock -----						
Net decrease in short term debt -----					4,200,000	
Other funds for retirement - net -----		295,226	67,500,000			
Total Funds for Retirement of Sec. and Short Term Debt -----	4,050,307	12,767,226	73,895,000	4,073,000	9,200,000	3,000,000
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----		- 205,221	- 78,145,000	- 99,575,000		
Other Applications of Funds - Net -----	553,911	291,106	1,009,171			8,465,991
TOTAL APPLICATIONS OF FUNDS -----	8,784,535	204,599,132	246,678,141	267,342,083	30,955,006	326,181,574

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	10,368,327	3,589,310	354,000	7,404,366	691,748	- 24,427
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	2,996,083	1,494,034	1,159,248	8,085,918	727,529	701,977
Amortization -----	149,890	70,000	42,419	13,151,317		
Provision for deferred or future income taxes - net	- 2,299,200			5,667,414	72,270	488,964
Investment tax credit adjustments -----	842,000	199,216		204,000	289,334	124,155
Less: Allowance for other funds used during construction -----	1,173,115	87,850			15,154	45,428
Other principal noncash charges (credits) -----	2,879,554	1,359,556	402,186	2,590,406		
Total Funds From Operations -----	13,763,539	6,624,266	1,957,853	37,103,421	1,765,727	1,245,241
Funds From Outside Sources (New Money):						
Long term debt -----	8,000,000					
Preferred stock -----						
Common stock -----	534,505	168,103				
Net increase in short term debt -----	1,400,000	1,900,000	500,000			
Other funds from outside sources - net -----		719,744		384,267	168,771	
Total Funds From Outside Sources -----	9,934,505	2,787,847	500,000	384,267	168,771	
Sale of Noncurrent Assets -----	239,900					
Contributions From Associated and Subsidiary Companies -----						1,500,000
Other Sources of Funds - Net -----	549,750		555,166		337,395	157,821
TOTAL SOURCES OF FUNDS -----	24,487,694	9,412,113	3,013,019	37,487,688	2,271,893	2,903,062
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	13,789,508		1,031,074	4,389,235	1,740,754	2,948,490
Gross additions to nuclear fuel -----				16,472,622		
Gross additions to common utility plant -----		5,043,148				
Gross additions to nonutility plant -----	414,244	193,494				
Less: Allowance for other funds used during construction -----		87,850			15,154	45,428
Other construction and plant expenditures -----			362,945			
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	14,203,752	5,148,792	1,394,019	20,861,857	1,725,600	2,903,062
Dividends on Preferred Stock -----	1,954,235	525,947		1,537,267		
Dividends on Common Stock -----	4,144,490	1,895,272	354,000	6,992,245	546,293	
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	2,530,729	591,000	1,265,000	4,521,124		
Preferred stock -----	1,340,000	167,300		1,126,300		
Redemption of capital stock -----						
Net decrease in short term debt -----						
Other funds for retirement - net -----		1,692,496		2,448,895		
Total Funds for Retirement of Sec. and Short Term Debt -----	3,870,729	2,450,796	1,265,000	8,096,319		
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs. Companies -----						
Other Applications of Funds - Net -----	314,488	- 608,694				
TOTAL APPLICATIONS OF FUNDS -----	24,487,694	9,412,113	3,013,019	37,487,688	2,271,893	2,903,062

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	203,863,994	44,689,660	27,707,467	56,527,591	24,105,519	818,433
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	117,636,000	25,324,690	11,553,141	50,647,382	19,480,082	1,371,251
Amortization -----	36,533,976	22,377	129,529	160,932	124	
Provision for deferred or future income taxes - net -----	14,668,856	8,697,532		14,151,482	11,508,573	- 71,601
Investment tax credit adjustments -----	34,826,633	2,908,000	3,624,599	- 3,185,480	10,400,047	
Less: Allowance for other funds used during construction -----	64,001,734	11,262,745	3,924,543	6,850,454	4,934,647	2,509
Other principal noncash charges (credits) -----	- 25,096,175	3,706,631	- 697,470	6,390,099	- 2,818,306	- 496,174
Total Funds From Operations -----	318,431,550	74,086,145	38,392,723	117,841,552	57,741,392	1,619,400
Funds From Outside Sources (New Money):						
Long term debt -----	317,750,000	65,000,000		41,297,365		
Preferred stock -----	37,000,000		25,000,000			
Common stock -----	84,738,786	37,640,225	22,831,210		15,000,000	
Net increase in short term debt -----	- 49,613,000	6,300,000		112,980,000	26,879,105	
Other funds from outside sources - net -----		2,106,652	44,000,000	95,000,000	1,973,060	
Total Funds From Outside Sources -----	389,875,786	111,046,877	91,831,210	249,277,365	43,852,165	
Sale of Noncurrent Assets -----				2,233,579		14,595
Contributions From Associated and Subsidiary Companies -----						
Other Sources of Funds - Net -----		- 1,857,411	8,173,413	3,756,475	13,759,773	2,434,872
TOTAL SOURCES OF FUNDS -----	708,307,336	183,275,611	138,397,346	373,108,971	115,353,330	4,068,867
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) --	506,190,480	140,292,219	56,052,802	278,831,963	91,265,012	2,562,041
Gross additions to nuclear fuel -----	21,736,144	2,181,755				
Gross additions to common utility plant -----	4,084,266					
Gross additions to nonutility plant -----						
Less: Allowance for other funds used during construction -----	88,870,859			6,850,454		2,509
Other construction and plant expenditures -----	- 2,824,962			554,137		
Total Appl. to Const. and Plt. Expenditures (Incl. Land) -----	440,315,069	142,473,974	56,052,802	272,535,646	91,265,012	2,559,532
Dividends on Preferred Stock -----	53,588,279	8,325,421	1,406,250	7,463,817	4,940,000	
Dividends on Common Stock -----	103,473,936	24,365,827	15,984,294	58,587,830	17,801,000	
Funds for Retirement of Securities and Short Term Debt:						
Long term debt -----	96,090,000	313,651	7,954,000	2,273,112		
Preferred stock -----	1,183,400	1,147,355		104		
Redemption of capital stock -----						
Net decrease in short term debt -----			57,000,000			
Other funds for retirement - net -----		1,328,516			738,802	
Total Funds for Retirement of Sec. and Short Term Debt -----	97,273,400	2,789,522	64,954,000	2,273,216	738,802	
Purchases of Other Noncurrent Assets -----	2,631,308	35,982				
Investment in and Advances to Assoc. and Subs. Companies -----	4,345,356	- 146,686		15,429,406	608,516	
Other Applications of Funds - Net -----	6,679,988	5,431,571		16,819,056		1,509,335
TOTAL APPLICATIONS OF FUNDS -----	708,307,336	183,275,611	138,397,346	373,108,971	115,353,330	4,068,867

STATEMENT OF CHANGES IN FINANCIAL POSITION

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
SOURCES OF FUNDS						
Funds From Operations:						
Net Income	561,181	2,181,823	13,359,482	11,956,124	179,975	873,194
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion	239,917	3,315,717	15,093,622	10,122,036	258,189	919,224
Amortization			493,880		1,282	- 57,817
Provision for deferred or future income taxes - net						
Investment tax credit adjustments	22,347	445,126	3,830,449	540,953	47,278	78,457
Less: Allowance for other funds used during construction			29,308	1,189,538		
Other principal noncash charges (credits)		165,622	- 350,562			- 1,684
Total Funds From Operations	823,445	6,108,288	32,397,563	21,429,575	486,724	1,811,374
Funds From Outside Sources (New Money):						
Long term debt					1,695,000	
Preferred stock			7,432,852			
Common stock		415,517	1,408,087		139,320	
Net increase in short term debt		1,200,000		15,200,000		
Other funds from outside sources - net	578,300				30,694	190,335
Total Funds From Outside Sources	578,300	1,615,517	8,840,939	15,200,000	1,865,014	190,335
Sale of Noncurrent Assets	24,788		817,889			
Contributions From Associated and Subsidiary Companies						
Other Sources of Funds - Net			2,876,846		21,957	
TOTAL SOURCES OF FUNDS	1,426,533	7,723,805	44,933,237	36,629,575	2,373,695	2,001,709
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel)	990,744	5,642,907	22,635,499	22,625,348	869,126	908,207
Gross additions to nuclear fuel						
Gross additions to common utility plant				463,334		78,765
Gross additions to nonutility plant			- 3,583	- 58,480		
Less: Allowance for other funds used during construction			29,308	1,189,538		
Other construction and plant expenditures	11,278			13,583,393		
Total Appl. to Const. and Plt. Expenditures (Incl. Land)	1,002,022	5,642,907	22,602,608	35,424,057	869,126	986,972
Dividends on Preferred Stock		150,000	2,801,756			
Dividends on Common Stock		1,338,954	7,742,421		96,318	554,000
Funds for Retirement of Securities and Short Term Debt:						
Long term debt		500,000	1,370,000	7,821,500	774,802	100,500
Preferred stock			525,000			
Redemption of capital stock						
Net decrease in short term debt	2,936		1,000,000		552,250	
Other funds for retirement - net	3,174		1,375,722		16,048	
Total Funds for Retirement of Sec. and Short Term Debt	6,110	500,000	4,270,722	7,821,500	1,343,100	100,500
Purchases of Other Noncurrent Assets	85				4,346	42,367
Investment in and Advances to Assoc. and Subs. Companies	418,316	91,944	642,202			
Other Applications of Funds - Net			6,873,528	- 6,615,982	60,805	317,870
TOTAL APPLICATIONS OF FUNDS	1,426,533	7,723,805	44,933,237	36,629,575	2,373,695	2,001,709

STATEMENT OF CHANGES IN FINANCIAL POSITION

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
ITEM	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
SOURCES OF FUNDS						
Funds From Operations:						
Net Income -----	71,604,932	29,093,279	32,147,911	73,154	466,832	185,813
Principal Noncash Charges (Credits) to Income:						
Depreciation and depletion -----	50,575,541	32,630,527	34,475,034	308,530	796,153	293,808
Amortization -----		5,901,704	5,930,635		294	26,328
Provision for deferred or future income taxes - net			- 53,676		179,702	62,844
Investment tax credit adjustments -----	19,610,408	7,323,596	5,291,000	5,077	205,258	
Less: Allowance for other funds used during						
construction -----	3,371,746	276,927			- 817	
Other principal noncash charges (credits) -----	4,851,134	1,193,115	844,552			
Total Funds From Operations -----	143,270,269	75,865,294	78,635,456	386,761	1,649,056	568,793
Funds From Outside Sources (New Money):						
Long term debt -----	104,882,188	35,000,000				
Preferred stock -----	59,454,600					
Common stock -----	5,515,792	2,700,630	739,807			
Net increase in short term debt -----	3,028,162					
Other funds from outside sources - net -----	1,108,206	874,958	1,371,774			637,541
Total Funds From Outside Sources -----	173,988,948	38,575,588	2,111,581			637,541
Sale of Noncurrent Assets -----	5,192,167		651,838	50,389		
Contributions From Associated and Subsidiary						
Companies -----				351		
Other Sources of Funds - Net -----	- 874,689	5,671,010	1,896,511	38,589	2,137,398	235,502
TOTAL SOURCES OF FUNDS -----	321,576,695	120,111,892	83,295,386	476,090	3,786,454	1,441,836
APPLICATION OF FUNDS						
Construction and Plant Expenditures (Incl. Land):						
Gross additions to utility plant (less nuclear fuel) ---	217,602,647	54,862,665	45,741,937	76,090	1,503,560	649,079
Gross additions to nuclear fuel -----	33,436,237	6,329,339	6,278,333			
Gross additions to common utility plant -----		4,750,204	3,240,051		160,603	
Gross additions to nonutility plant -----	52,355		- 90,742			
Less: Allowance for other funds used during						
construction -----	3,371,746	276,927			- 817	
Other construction and plant expenditures -----	- 1,895,602				777,059	548,994
Total Appl. to Const. and Plt. Expenditures						
(Incl. Land) -----	245,823,891	65,665,281	55,169,579	76,090	2,442,039	1,198,073
Dividends on Preferred Stock -----	7,088,079	5,613,258	4,812,200			
Dividends on Common Stock -----	40,536,612	18,769,283	17,043,146		301,600	
Funds for Retirement of Securities and Short Term						
Debt:						
Long term debt -----	12,013,709	5,625,000	3,312,000		984,000	127,000
Preferred stock -----						
Redemption of capital stock -----						
Net decrease in short term debt -----		25,440,000	100,000			
Other funds for retirement - net -----						116,763
Total Funds for Retirement of Sec. and Short						
Term Debt -----	12,013,709	31,065,000	3,412,000		984,000	243,763
Purchases of Other Noncurrent Assets -----						
Investment in and Advances to Assoc. and Subs.						
Companies -----		1,447,454	1,459,402	300,000		
Other Applications of Funds - Net -----	16,114,404	- 2,448,384	1,399,059	100,000	58,815	
TOTAL APPLICATIONS OF FUNDS -----	321,576,695	120,111,892	83,295,386	476,090	3,786,454	1,441,836

SECTION IV
CAPITAL STOCK AND LONG-TERM DEBT

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
ALABAMA									
Alabama Power Company - - - - -	Common	40.00	5,608,955	224,358,200	Bonds:				
(The Southern Co.)	Preferred 4.20% Cum.	100.00	364,000	36,400,000	1st mtge.	1977	1987	8.62	75,000,000
	Preferred 4.60% Cum.	100.00	100,000	10,000,000	1st mtge.	1951	1981	3.25	15,000,000
	Preferred 4.92% Cum.	100.00	80,000	8,000,000	1st mtge.	1952	1982	3.37	12,000,000
	Preferred 4.64% Cum.	100.00	60,000	6,000,000	1st mtge.	1953	1983	4.12	11,939,000
	Preferred 4.52% Cum.	100.00	50,000	5,000,000	1st mtge.	1954	1984	3.12	17,000,000
	Preferred 4.72% Cum.	100.00	50,000	5,000,000	1st mtge.	1955	1984	3.50	15,000,000
	Preferred 5.96% Cum.	100.00	70,000	7,000,000	1st mtge.	1956	1986	3.50	13,725,000
	Preferred 6.88% Cum.	100.00	50,000	5,000,000	1st mtge.	1957	1987	4.62	14,500,000
	Preferred 8.28% Cum.	100.00	50,000	5,000,000	1st mtge.	1958	1988	3.87	23,000,000
	Preferred 8.04% Cum.	100.00	100,000	10,000,000	1st mtge.	1959	1989	4.87	20,000,000
	Preferred 8.16% Cum.	100.00	200,000	20,000,000	1st mtge.	1960	1990	5	6,957,000
	Preferred 8.72% Cum.	100.00	380,000	38,000,000	1st mtge.	1961	1991	4.50	13,000,000
	Preferred 9.00% Cum.	100.00	500,000	50,000,000	1st mtge.	1962	1992	4.37	17,000,000
	Preferred 9.44% Cum.	100.00	490,000	49,000,000	1st mtge.	1963	1993	4.37	16,000,000
	Preferred 11.00% Cum.	100.00	500,000	50,000,000	1st mtge.	1964	1994	4.62	29,000,000
					1st mtge.	1965	1995	4.87	40,000,000
					1st mtge.	1966	1996	6.25	29,374,000
					1st mtge.	1967	1997	6.50	28,000,000
	Total Preferred		3,844,000	384,400,000	1st mtge.	1968	1998	7	25,000,000
	Premium			460,920	1st mtge.	1969	1999	8.62	35,000,000
					1st mtge.	1970	2000	9	44,924,000
					1st mtge.	1971	2001	8.50	85,000,000
					1st mtge.	1972	2002	7.50	25,500,000
					1st mtge.	1972	2002	7.87	100,000,000
					1st mtge.	1972	2002	7.75	65,000,000
					1st mtge.	1973	2003	8.87	100,000,000
					1st mtge.	1973	2003	8.25	75,000,000
					1st mtge.	1974	2004	9.75	100,000,000
					1st mtge.	1975	2005	10.87	35,000,000
					1st mtge.	1975	2005	10.50	100,000,000
					1st mtge.	1976	2006	8.87	50,000,000
					1st mtge.	1977	2007	8.75	100,000,000
					1st mtge.	1977	2007	9.25	125,000,000
					1st mtge.	1978	2008	9.50	100,000,000
					1st mtge.	1978	2008	9.62	100,000,000
					Revenue Bonds	1974	1979-2004	(A)	49,300,000
					Revenue Bonds	1975	2005	9.50	33,440,495
					Revenue Bonds	1976	2006	(B)	23,500,000
					Revenue Bonds	1977	2007	7.20	40,000,000
					Revenue Bonds	1978	2003-2008	(C)	10,404,130
					Unamortized premium on long-term debt				812,945
					Unamortized discount on long-term debt				-13,343,804
					Other long-term debt:				
					Lease	1976	1984	(D)	58,489,914
					Lease	1970	Various	(E)	17,353,752
					Other leases	Various	Various	Various	1,718,977
					Other leases	1975	2005	9.50	10,756,251
					Total				1,894,351,660
Southern Electric Generating Company -	Common	1.00	328,000	328,000	Bonds:				
(The Southern Co.)					1st mtge.	1959	1992	5.25	7,932,000
					1st mtge.	1960	1992	5.25	16,019,000
					1st mtge.	1961	1992	5.25	8,960,000
					1st mtge.	1962	1992	4.37	2,502,000
					Revenue Bonds	1975	1994	8.50	17,400,000
					Unamortized premium on long-term debt				52,856
					Unamortized discount on long-term debt				-367,079
					Total				52,498,777
ALASKA									
Alaska Electric Light and Power Company - - - - -	Common	no par	125,150	585,125	Bonds:				
	Preferred	100.00	2,580	258,000	1st mtge. Series A	1962	1981	6	775,000
					1st mtge. Series B	1970	1990	8.75	525,000
					1st mtge. Series C	1976	1991	10.50	1,700,000
					1st mtge. Series D	1978	1993	6	500,000
					Other long-term debt:				
					Note	1973	1987	8	750,000
					Note	1973	1982	8	363,537
					Note	1978	1979	1,700,000	
					Local improvement District No. 5 (Sewerage system)	1976	1986	8	39,816
					Total				6,353,353

- (A) 6% to 9.12%.
 (B) 7.20% to 7.25%.
 (C) 7.75% to 7.37%.
 (D) Prime plus 1.87%.
 (E) Prime plus 1.75%.
 (F) 128% prime rate.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
ARIZONA									
Arizona Public Service Company - - - - -	Common	2.50	32,777,258	81,943,145	Bonds:				
	Preferred \$1.10 Cum.	25.00	155,945	3,898,625	1st mtge.	1949	1979	3	4,000,000
	Preferred \$2.50 Cum.	50.00	103,254	5,162,700	1st mtge.	1950	1980	2.75	5,000,000
	Preferred \$2.36 Cum.	50.00	40,000	2,000,000	1st mtge.	1950	1980	2.87	6,000,000
	Preferred \$4.35 Cum.	100.00	75,000	7,500,000	1st mtge.	1953	1983	3.50	14,500,000
	Serial Pfd. \$2.40				1st mtge.	1953	1983	3.50	5,723,000
	Series A	50.00	240,000	12,000,000	1st mtge.	1954	1984	3.25	15,000,000
	Serial Pfd. \$2.625				1st mtge.	1957	1987	5.12	15,000,000
	Series C	50.00	240,000	12,000,000	1st mtge.	1959	1989	4.70	20,000,000
	Serial Pfd. \$2.275				1st mtge.	1961	1981	4.80	35,000,000
	Series D	50.00	200,000	10,000,000	1st mtge.	1962	1992	4.45	25,000,000
	Serial Pfd. \$3.25				1st mtge.	1962	1992	4.40	25,000,000
	Series E	50.00	320,000	16,000,000	1st mtge.	1963	1993	4.50	15,000,000
	Serial Pfd. \$8.50				1st mtge.	1967	1997	6.25	25,000,000
	Series F	100.00	210,000	21,000,000	1st mtge.	1972	2002	7.45	60,000,000
	Serial Pfd. \$8.50				1st mtge.	1974	2004	6.20	50,000,000
	Series G	100.00	90,000	9,000,000	1st mtge.	1975	1980	9.80	75,000,000
	Serial Pfd. \$10				1st mtge.	1975	1982	9.50	100,000,000
	Series H	100.00	400,000	40,000,000	1st mtge.	1975	2000	10.625	75,000,000
	Serial Pfd. \$10.70				1st mtge.	1977	2007	6.45	43,000,000
	Series I	100.00	300,000	30,000,000	1st mtge.	1978	2008	6.00	34,000,000
	Serial Pfd. \$8.32				Funds deposited with trustee & interest				-2,005,172
	Series J	100.00	500,000	50,000,000	Unamortized premium on long-term debt				20,816
	Total Preferred		2,874,199	218,561,325	Unamortized discount on long-term debt:				-860,875
	Premium			451,054,214	Other long-term debt:				
					Notes	Various	Various		70,000,000
					Lease obligation	1976	2001		53,072,214
					Miscellaneous long-term debt	-	-	-	844,228
					Total				768,294,211
Citizens Utilities Company - - - - -	Common Series A	1.00	5,237,070	5,237,070	Bonds:				
	Common Series B	1.00	1,502,546	1,502,546	1st mtge. & coll. tr.	1950	1980	3.50	1,925,000
	Total Common		6,739,616	6,739,616	1st mtge. & coll. tr.	1952	1982	3.87	1,000,000
	Premium			81,988,693	1st mtge. & coll. tr.	1960	1990	5.50	2,251,000
					1st mtge. & coll. tr.	1961	1991	4.8	4,000,000
					1st mtge. & coll. tr.	1962	1992	4.62	4,000,000
					1st mtge. & coll. tr.	1975	1985	8.3	17,500,000
					1st mtge. & coll. tr.	1975	2005	8.87	16,362,000
					Kauai Electric Co.				
					1st mtge.	1965	1990	5	1,110,000
					Other long-term debt:				
					Note				11,100,000
					Unamortized discount on long-term debt				-35,787
					Total				59,212,213
Tucson Gas and Electric Company - - - - -	Common	2.50	21,309,028	53,272,570	Bonds:				
	Preferred \$2.89 Cum.	25.00	1,000,000	25,000,000	1st mtge.	1949	1979	3.12	3,500,000
	Preferred 4.75% Cum.	100.00	20,000	2,000,000	1st mtge.	1952	1982	3.62	5,000,000
	Preferred 5.10% Cum.	100.00	58,000	5,800,000	1st mtge.	1955	1985	3.25	3,500,000
	Preferred 4.80% Cum.	100.00	50,000	5,000,000	1st mtge.	1958	1988	4.62	7,500,000
	Preferred 8.25% Cum.	100.00	150,000	15,000,000	1st mtge.	1961	1991	4.70	10,000,000
	Preferred 7.50% Cum.	100.00	150,000	15,000,000	1st mtge.	1965	1995	4.55	16,000,000
	Preferred 8.50% Cum.	100.00	150,000	15,000,000	1st mtge.	1966	1996	4.87	10,000,000
	Total Preferred		1,578,000	82,800,000	1st mtge.	1969	1999	8.50	15,000,000
	Premium			166,838,520	1st mtge.	1971	2001	8.12	25,000,000
					1st mtge.	1972	2002	7.55	25,000,000
					1st mtge.	1973	2003	7.65	40,000,000
					1st mtge.	1975	2005	10.50	49,500,000
					1st mtge.	1977	2009	8.50	60,000,000
					Revenue Bonds	1973	2003	6.25	55,000,000
					Revenue Bonds	1975	1985	6.50	1,000,000
					Revenue Bonds	1975	2005	8.25	14,700,000
					Revenue Bonds	1976	2006	7.50	21,026,905
					Revenue Bonds	1977	2007	6.10	32,251,846
					Revenue Bonds	1978	2008	6.10	24,034,173
					Unamortized premium on long-term debt				9,564
					Other long-term debt:				
					Construction financing trust	1978	1980		8,500,000
					Total				426,522,488

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
ARKANSAS									
Arkansas-Missouri Power Company --- (Middle South Utilities, Inc.)	Common	2.50	4,691,988	11,729,970	Bonds:				
	Premium			3,533,345	1st mtge. Series D	1949	1979	3.50	3,190,000
					1st mtge. Series E	1953	1983	4.50	1,262,000
					1st mtge. Series F	1958	1988	5.50	625,100
					1st mtge. Series G	1960	1990	5.62	1,460,000
					1st mtge. Series H	1966	1996	6.25	3,640,000
					1st mtge. Series I	1970	2000	9.75	4,700,000
					1st mtge. Series J	1978	1998	8.75	10,000,000
					Debenture s.f.	1958	1983	5.87	400,000
					Debenture s.f.	1968	1993	7	3,800,000
					Total				29,077,100
Arkansas Power and Light Company --- (Middle South Utilities, Inc.)	Common	12.50	31,836,773	397,959,662	Bonds:				
	Preferred 4.32% Cum.	100.00	70,000	7,000,000	1st mtge.	1949	1979	2.87	8,700,000
	Preferred 4.72% Cum.	100.00	93,500	9,350,000	1st mtge.	1950	1980	2.87	6,000,000
	Preferred 4.56% Cum.	100.00	150,000	15,000,000	1st mtge.	1951	1981	3.62	8,000,000
	Preferred 6.08% Cum.	100.00	100,000	10,000,000	1st mtge.	1952	1982	3.50	15,000,000
	Preferred 7.32% Cum.	100.00	100,000	10,000,000	1st mtge.	1954	1984	3.25	7,500,000
	Preferred 7.80% Cum.	100.00	100,000	10,000,000	1st mtge.	1955	1985	3.37	18,000,000
	Preferred 7.80% Cum.	100.00	150,000	15,000,000	1st mtge.	1961	1991	4.87	12,000,000
	Preferred 7.40% Cum.	100.00	200,000	20,000,000	1st mtge.	1963	1993	4.37	15,000,000
	Preferred 7.88% Cum.	100.00	150,000	15,000,000	1st mtge.	1965	1995	4.62	25,000,000
	Preferred 10.60% Cum.	100.00	200,000	20,000,000	1st mtge.	1966	1996	5.75	25,000,000
	Preferred 11.04% Cum.	100.00	400,000	40,000,000	1st mtge.	1967	1997	5.87	30,000,000
	Preferred 8.84% Cum.	25.00	400,000	10,000,000	1st mtge.	1968	1998	7.37	15,000,000
	Total Preferred		2,013,500	171,350,000	1st mtge.	1969	1999	9.25	25,000,000
	Premium			421,658	1st mtge.	1970	2000	9.62	25,000,000
					1st mtge.	1971	2001	7.62	30,000,000
					1st mtge.	1971	2001	8	30,000,000
					1st mtge.	1972	2002	7.75	35,000,000
					1st mtge.	1972	2002	7.50	15,000,000
					1st mtge.	1973	2003	8	40,000,000
					1st mtge.	1973	2003	8.12	40,000,000
					1st mtge.	1974	2004	10.50	40,000,000
					1st mtge.	1974	1981	9.25	60,000,000
					1st mtge.	1975	2005	10.12	40,000,000
					1st mtge.	1977	2007	9.12	75,000,000
					1st mtge.	1978	2008	9.87	75,000,000
					Revenue Bonds	1976	2006	7.37	16,600,000
					Revenue Bonds	1977	2007	6.12	21,413,419
					Revenue Bonds	1978	2008	7.25	3,033,459
					Unamortized premium on long-term debt				3,048,590
					Unamortized discount on long-term debt				-1,333,129
					Total				757,962,339

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
CALIFORNIA									
Pacific Gas and Electric Company - - - - -	Common	10.00	100,879,289	1,008,792,890	Bonds:				
	1st Pfd. 6% Cum.	25.00	4,211,662	105,291,550	1st & ref.mtge.Ser.M	1944	1979	3	66,973,000
	1st Pfd. 5.50% Cum.	25.00	1,173,163	29,329,075	1st & ref.mtge.Ser.P	1946	1981	2.75	21,117,000
	1st Pfd. 5% Cum.	25.00	400,000	10,000,000	1st & ref.mtge.Ser.Q	1947	1980	2.87	51,405,000
	1st Pfd. 5% Cum., redeemable	25.00	2,860,977	71,524,425	1st & ref.mtge.Ser.R	1948	1982	3.12	63,750,000
	1st Pfd. 5% Cum., redeemable Ser. A	25.00	1,719,388	42,984,700	1st & ref.mtge.Ser.S	1949	1983	3	55,288,000
	1st Pfd. 4.80% Cum., redeemable	25.00	1,517,375	37,934,375	1st & ref.mtge.Ser.U	1951	1985	3.37	19,472,000
	1st Pfd. 4.50% Cum., redeemable	25.00	1,127,426	28,185,650	1st & ref.mtge.Ser.W	1953	1984	3.12	20,139,000
	1st Pfd. 4.36% Cum., redeemable	25.00	1,000,000	25,000,000	1st & ref.mtge.Ser.X	1953	1984	3.12	31,680,000
	1st Pfd. 9.28% Cum., redeemable	25.00	706,960	17,674,000	1st & ref.mtge.Ser.Y	1954	1987	3.37	17,375,000
	1st Pfd. 9% Cum., redeemable	25.00	881,074	22,026,850	1st & ref.mtge.Ser.Z	1955	1988	3.37	5,930,000
	1st Pfd. 8.16% Cum., redeemable	25.00	3,000,000	75,000,000	1st & ref.mtge.Ser.AA	1956	1986	4.50	26,217,000
	1st Pfd. 8.00% Cum., redeemable	25.00	2,000,000	50,000,000	1st & ref.mtge.Ser.BB	1957	1989	5	56,585,000
	1st Pfd. 7.84% Cum., redeemable	25.00	2,000,000	50,000,000	1st & ref.mtge.Ser.DD	1958	1990	4.50	38,152,000
	1st Pfd. 8.20% Cum., redeemable	25.00	2,000,000	50,000,000	1st & ref.mtge.Ser.EE	1959	1991	5	59,220,000
	1st Pfd. 9.30% Cum., redeemable	25.00	4,000,000	100,000,000	1st & ref.mtge.Ser.FF	1960	1992	4.62	39,708,000
	1st Pfd. 9.48% Cum., redeemable	25.00	3,000,000	75,000,000	1st & ref.mtge.Ser.GG	1961	1993	4.50	38,646,000
	1st Pfd. 10.18% Cum., redeemable	25.00	4,000,000	100,000,000	1st & ref.mtge.Ser.HH	1961	1994	4.37	40,988,000
	1st Pfd. 10.28% Cum., redeemable	25.00	5,000,000	125,000,000	1st & ref.mtge.Ser.II	1962	1995	4.25	10,591,000
	1st pfd. 10.46% Cum., redeemable	25.00	3,500,000	87,500,000	1st & ref.mtge.Ser.JJ	1963	1996	4.50	17,097,000
	Total Preferred		44,098,025	1,102,450,625	1st & ref.mtge.Ser.KK	1964	1996	4.50	24,956,000
	Premium			723,828,716	1st & ref.mtge.Ser.LL	1965	1997	4.62	32,538,000
					1st & ref.mtge.Ser.MM	1965	1998	5.37	71,668,000
					1st & ref.mtge.Ser.NN	1966	1998	5.75	75,437,000
					1st & ref.mtge.Ser.OO	1966	1999	5.50	76,454,000
					1st & ref.mtge.Ser.PP	1967	1999	6.87	79,910,000
					1st & ref.mtge.Ser.QQ	1967	2000	6.62	49,928,000
					1st & ref.mtge.Ser.RR	1968	2000	6.75	59,822,000
					1st & ref.mtge.Ser.SS	1968	2001	7.50	79,900,000
					1st & ref.mtge.Ser.TT	1969	2001	9	80,000,000
					1st & ref.mtge.Ser.UU	1969	2002	8.62	74,984,000
					1st & ref.mtge.Ser.VV	1970	2002	8.87	100,000,000
					1st & ref.mtge.Ser.WW	1970	2003	8	149,950,000
					1st & ref.mtge.Ser.XX	1971	2003	7.50	125,000,000
					1st & ref.mtge.Ser.YY	1972	2004	7.50	124,600,000
					1st & ref.mtge.Ser.ZZ	1973	2005	7.75	150,000,000
					1st & ref.mtge.Ser.73A	1973	2005	7.75	149,250,000
					1st & ref.mtge.Ser.74A	1974	2006	9.12	150,000,000
					1st & ref.mtge.Ser.74B	1974	1982	9.85	150,000,000
					1st & ref.mtge.Ser.74C	1974	2006	9.62	169,750,000
					1st & ref.mtge.Ser.75A	1975	1985	9.50	175,000,000
					1st & ref.mtge.Ser.76A	1976	2008	8.25	175,000,000
					1st & ref.mtge.Ser.77A	1977	2009	8.50	200,000,000
					1st & ref.mtge.Ser.A	1977	1984	7.90	16,700,000
					1st & ref.mtge.Ser.B	1977	1985	7.90	16,700,000
					1st & ref.mtge.Ser.C	1977	1986	7.90	16,600,000
					1st & ref.mtge.Ser.78A	1978	2011	9.37	200,000,000
					Revenue Bonds	1978	2011	6.25	2,870,000
					Unamortized premium on long-term debt				1,128,148
					Unamortized discount on long-term debt				-20,799,644
					Total				3,437,678,504
San Diego Gas and Electric Company - - -	Common	5.00	27,592,809	137,964,045	Bonds:				
	Preferred 5% Cum.	20.00	375,000	7,500,000	1st mtge. Series D	1952	1982	3.25	12,000,000
	Preferred 4.50% Cum.	20.00	300,000	6,000,000	1st mtge. Series E	1954	1984	2.87	17,000,000
	Preferred 4.40% Cum.	20.00	325,000	6,500,000	1st mtge. Series F	1955	1985	3.25	18,000,000
	Preferred 4.60% Cum.	20.00	375,000	7,500,000	1st mtge. Series G	1957	1987	4.87	12,000,000
	Preference \$2.68 Cum.	25.00	1,000,000	25,000,000	1st mtge. Series H	1960	1990	4.62	30,000,000
	Preference \$2.475 Cum.	100.00	1,000,000	25,000,000	1st mtge. Series I	1967	1997	5.50	25,000,000
	Preference \$7.80 Cum.	100.00	200,000	20,000,000	1st mtge. Series J	1968	1998	7	35,000,000
	Preference \$7.20 Cum.	100.00	150,000	15,000,000	1st mtge. Series K	1970	2000	8.75	40,000,000
	Preference \$7.325 Cum.	100.00	300,000	30,000,000	1st mtge. Series L	1971	2001	8	45,000,000
	Preference \$8.25 Cum.	100.00	250,000	25,000,000	1st mtge. Series M	1974	2004	8.37	75,000,000
	Preference \$9.125 Cum.	100.00	300,000	30,000,000	1st mtge. Series N	1974	1979	9.30	50,000,000
	Preference \$9.84 Cum.	100.00	160,000	16,000,000	1st mtge. Series O	1975	1982	10.7	40,000,000
	Total Preferred		4,735,000	213,500,000	1st mtge. Series P	1976	2006	10	45,000,000
	Premium			200,013,483	1st mtge. Series Q	1977	2007	8.75	50,000,000
					1st mtge. Series R	1978	2008	9.75	50,000,000
					Debenture s.f.	1959	1984	4.62	9,375,000
					Debenture s.f.	1964	1994	4.50	16,000,000
					Revenue Bonds	1977	2007	6.37	9,575,000
					Unamortized premium on long-term debt				295,527
					Unamortized discount on long-term debt				-3,703,321
					Other long-term debt:				
					Notes	Various	1983	5.50	3,976,541
					Notes	1972	1982	6.35	43,185
					Notes	1974	1983	6	10,056
					Notes	Various	Various	Various	6,107,174
					Notes	1976	1986	8.00	6,633
					Cancelled Contract	1976	1981	(A)	304,000
					Notes	1976	1981	9	89,250
					Notes	1976	1985	8	9,217
					Notes	1977	1986	8	7,504
					Note	1977	1985	8.75	40,000,000
					Notes	1978	1992	8	6,892
					Total				626,102,658

(A) Prime rate-50%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
CALIFORNIA (CONTD)									
Southern California Edison Company _ _ _	Common	8.33	62,536,581	547,165,792	Bonds:				
	Original Pfd. 5% prior				1st & ref.mtge.Ser.F	1954	1979	3	30,000,000
	Cum. participating	8.33	480,000	4,000,000	1st & ref.mtge.Ser.G	1956	1981	3.62	40,000,000
	Preferred 4.08% Cum.	25.00	1,000,000	25,000,000	1st & ref.mtge.Ser.H	1957	1982	4.25	37,500,000
	Preferred 4.24% Cum.	25.00	1,200,000	30,000,000	1st & ref.mtge.Ser.I	1957	1982	4.75	40,000,000
	Preferred 4.32% Cum.	25.00	1,653,429	41,335,725	1st & ref.mtge.Ser.J	1957	1982	4.82	40,000,000
	Preferred 4.78% Cum.	25.00	1,296,769	32,419,225	1st & ref.mtge.Ser.K	1958	1983	4.62	50,000,000
	Preferred 5.8% Cum.	25.00	2,200,000	55,000,000	1st & ref.mtge.Ser.L	1960	1985	5	30,000,000
	Preferred 8.85% Cum.	25.00	2,000,000	50,000,000	1st & ref.mtge.Ser.M	1960	1985	4.37	60,000,000
	Preferred 9.2% Cum.	25.00	2,000,000	50,000,000	1st & ref.mtge.Ser.N	1961	1986	4.50	30,000,000
	Preferred 7.325% Cum.	100.00	750,000	75,000,000	1st & ref.mtge.Ser.O	1962	1987	4.25	40,000,000
	Preferred 7.58% Cum.	100.00	750,000	75,000,000	1st & ref.mtge.Ser.P	1962	1987	4.25	50,000,000
	Preferred 7.80% Cum.	100.00	600,000	60,000,000	1st & ref.mtge.Ser.Q	1963	1988	4.37	60,000,000
	Preferred 8.96% Cum.	100.00	500,000	50,000,000	1st & ref.mtge.Ser.R	1964	1989	4.37	60,000,000
	Preferred 8.70% Cum.	100.00	500,000	50,000,000	1st & ref.mtge.Ser.S	1965	1990	4.50	60,000,000
	Preference 7.375% Series	25.00	2,480,000	62,000,000	1st & ref.mtge.Ser.T	1966	1991	5.25	75,000,000
	Preference 5.20 Conv. series	25.00	1,635,820	40,895,500	1st & ref.mtge.Ser.U	1966	1991	6.12	80,000,000
					1st & ref.mtge.Ser.V	1967	1992	5.87	80,000,000
					1st & ref.mtge.Ser.W	1968	1993	6.37	100,000,000
					1st & ref.mtge.Ser.X	1969	1994	7.12	75,000,000
	Total Preferred		19,046,018	700,650,450	1st & ref.mtge.Ser.Y	1969	1994	8.12	100,000,000
					1st & ref.mtge.Ser.Z	1970	1995	7.87	100,000,000
	Premium			548,752,352	1st & ref.mtge.Ser.AA	1971	1996	8	100,000,000
					1st & ref.mtge.Ser.BB	1972	1997	7.37	125,000,000
					1st & ref.mtge.Ser.CC	1974	1999	8.25	100,000,000
					1st & ref.mtge.Ser.DDP	1974	1999	7	15,030,000
					1st & ref.mtge.Ser.EE	1974	1981	9	100,000,000
					1st & ref.mtge.Ser.FF	1975	2000	8.87	150,000,000
					1st & ref.mtge.Ser.GG	1976	2001	8.87	125,000,000
					1st & ref.mtge.Ser.HH	1977	2002	8.25	125,000,000
					1st & ref.mtge.Ser.II	1977	1984	7.25	75,000,000
					1st & ref.mtge.Ser.JJ	1978	2003	9.62	200,000,000
					1st mtge.	1950	1980	2.87	6,000,000
					1st mtge.	1954	1984	3.25	8,000,000
					1st mtge.	1955	1985	3.62	6,000,000
					1st mtge.	1956	1986	4.50	8,000,000
					1st mtge.	1957	1987	4.62	6,000,000
					1st mtge.	1958	1988	4.50	12,000,000
					1st mtge.	1960	1990	5.12	12,000,000
					1st mtge.	1961	1991	5	8,000,000
					Debenture conv.	1965	1980	3.12	74,902,000
					Unamortized premium on long-term debt				3,867,525
					Unamortized discount on long-term debt				-4,041,954
					Other long-term debt: Notes	Various	Various	5.50	17,953,504
					Total				2,511,211,075
COLORADO									
Home Light & Power Company _ _ _ _ _	Common	6.25	439,780	2,748,625	Bonds:				
	Premium			3,045,446	1st mtge.	1952	1982	3.75	335,000
					1st mtge.	1956	1986	4	411,000
					1st mtge.	1959	1989	5.50	365,000
					1st mtge.	1967	1997	6	765,000
					1st mtge.	1972	2002	7.87	2,313,000
					1st mtge.	1975	2003	10.37	3,822,000
					Total				8,011,000

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
COLORADO (CONTD)										
Public Service Company of Colorado	Common	5.00	29,250,344	146,251,720	Bonds:					
	Preferred 4.50% Cum.	100.00	65,000	6,500,000	1st mtge.	1951	1981	3.25	15,000,000	
	Preferred 4.25% Cum.	100.00	175,000	17,500,000	1st mtge.	1954	1984	3.12	20,000,000	
	Preferred 4.20% Cum.	100.00	100,000	10,000,000	1st mtge.	1957	1987	4.37	30,000,000	
	Preferred 4.64% Cum.	100.00	160,000	16,000,000	1st mtge.	1959	1989	4.62	20,000,000	
	Preferred 4.90% Cum.	100.00	150,000	15,000,000	1st mtge.	1961	1991	4.50	30,000,000	
	Preferred 4.90% Cum.	100.00	150,000	15,000,000	1st mtge.	1962	1992	4.62	8,800,000	
	2nd Series	100.00	150,000	15,000,000	1st mtge.	1964	1994	4.50	35,000,000	
	Preferred 7.15% Cum.	100.00	250,000	25,000,000	1st mtge.	1966	1996	5.37	35,000,000	
	Preferred 7.50% Cum.	100.00	300,000	30,000,000	1st mtge.	1967	1997	5.87	35,000,000	
	Preferred 8.40% Cum.	100.00	344,000	34,400,000	1st mtge.	1968	1998	6.75	25,000,000	
	Preferred 8.40% Cum.	100.00	344,000	34,400,000	1st mtge.	1970	2000	8.75	35,000,000	
	Preferred 8.40% Cum.	25.00	1,400,000	35,000,000	1st mtge.	1971	2001	7.25	40,000,000	
					1st mtge.	1972	2002	7.50	50,000,000	
	Total Preferred			3,094,000	204,400,000	1st mtge.	1973	2003	7.62	50,000,000
	Installments received on capital stock				7,998	1st mtge.	1975	2005	9.37	49,500,000
						1st mtge.	1977	2007	8.25	50,000,000
	Premium				223,460,126	1st mtge.	1978	2008	9.25	50,000,000
						Revenue Bonds	1974	1985-2004	(A)	74,000,000
						Unamortized premium on long-term debt				1,674,665
						Unamortized discount on long-term debt				-681,158
						Total				653,293,507
CONNECTICUT										
Connecticut Light and Power Company, The	Common	10.00	8,931,014	89,310,140	Bonds:					
	Pfd. \$1.90 Cum.	50.00	163,912	8,195,600	1st & ref.mtge.Ser.K	1945	1980	3	15,000,000	
	Pfd. \$2.00 Cum.	50.00	336,088	16,804,400	1st & ref.mtge.Ser.L	1949	1984	2.75	10,000,000	
	Pfd. \$2.20 Cum.	50.00	200,000	10,000,000	1st & ref.mtge.Ser.M	1952	1982	3.25	35,000,000	
	Pfd. \$2.06 Cum.Ser. E	50.00	200,000	10,000,000	1st & ref.mtge.Ser.N	1955	1985	3.25	20,000,000	
	Pfd. \$2.09 Cum.Ser. F	50.00	100,000	5,000,000	1st & ref.mtge.Ser.O	1958	1988	3.87	30,000,000	
	Pfd. \$2.04 Cum.	50.00	100,000	5,000,000	1st & ref.mtge.Ser.P	1960	1990	4.87	25,000,000	
	Pfd. \$3.24 Cum.Ser. G	50.00	300,000	15,000,000	1st & ref.mtge.Ser.Q	1961	1986	4.50	9,600,000	
	Pfd. \$4.48 Cum.Ser. H	50.00	300,000	15,000,000	1st & ref.mtge.Ser.R	1963	1993	4.37	25,000,000	
	Pfd. \$4.48 Cum.Ser. I	50.00	400,000	20,000,000	1st & ref.mtge.Ser.S	1967	1997	6	30,000,000	
	Pfd. \$3.80 Cum.Ser. J	50.00	400,000	20,000,000	1st & ref.mtge.Ser.T	1968	1998	6.50	20,000,000	
	Pfd. \$4.56 Cum.Ser. K	50.00	1,000,000	50,000,000	1st & ref.mtge.Ser.U	1968	1998	6.87	40,000,000	
	Pfd. \$5.52 Cum.Ser. L	50.00	400,000	20,000,000	1st & ref.mtge.Ser.V	1970	2000	8.75	40,000,000	
					1st & ref.mtge.Ser.W	1970	2000	8.87	40,000,000	
					1st & ref.mtge.Ser.X	1971	2001	7.37	30,000,000	
	Total Preferred			3,900,000	195,000,000	1st & ref.mtge.Ser.Y	1972	2002	7.62	50,000,000
	Premium				25,807,404	1st & ref.mtge.Ser.Z	1973	2003	7.62	50,000,000
						1st & ref.mtge.Ser.AA	1974	2004	8.75	65,000,000
						1st & ref.mtge.Ser.BB	1975	1982	9	85,000,000
						1st & ref.mtge.Ser.CC	1975	2000	11	50,000,000
						1st & ref.mtge.Ser.DD	1977	2007	8.87	45,000,000
						1st & ref.mtge.Ser.EE	1978	2008	9.25	40,000,000
						Unamortized premium on long-term debt				413,665
						Unamortized discount on long-term debt				-1,734,695
						Other long-term debt:				
						Pollution control note	1973	1998	5.9	6,174,500
						Pollution control Note	1977	2007	6.5	11,870,000
						Notes	1977	1986	Prime	249,018
						Total				771,572,488

(A) 5.87% to 8%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
CONNECTICUT (CONTD)									
Connecticut Yankee Atomic Power Company -----	Common	100.00	350,000	35,000,000	Bonds:				
					1st mtge. Series A	1965	1993	4.50	20,074,000
	Premium			3,000,000	1st mtge. Series B	1976	1986	9.75	13,800,000
					Unamortized premium on long-term debt				24,311
					Other long-term debt:				
					Note	1973	1997	6.00	7,125,000
					Note	1974	1984	8.37	5,000,000
					Note	1978	1983	(A)	20,000,000
				Total				66,023,311	
Hartford Electric Light Company, The -- (Northeast Utilities)	Common	12.50	3,291,916	41,148,950	Bonds:				
					1st mtge.	1947	1982	2.62	5,532,000
	Preferred 3.90% Cum. 1949 Series	50.00	160,000	8,000,000	1st mtge.	1957	1987	5	15,000,000
	Preferred 4.50% Cum. 1956 Series	50.00	104,000	5,200,000	1st mtge. Series C	1958	1980	2.75	10,000,000
	Preferred 4.96% Cum. 1958 Series	50.00	100,000	5,000,000	1st mtge. Series D	1958	1984	3.12	7,536,000
	Preferred 4.50% Cum. 1963 Series	50.00	160,000	8,000,000	1st mtge. Series E	1958	1988	4.37	18,000,000
	Preferred 5.28% Cum. 1967 Series	50.00	200,000	10,000,000	1st mtge.	1963	1993	4.25	15,000,000
	Preferred 6.56% Cum. 1968 Series	50.00	200,000	10,000,000	1st mtge.	1964	1994	4.50	12,000,000
	Preferred 9.36% Cum. 1970 Series	50.00	200,000	10,000,000	1st mtge.	1967	1997	5.62	20,000,000
	Preferred 7.60% Cum. 1971 Series	50.00	200,000	10,000,000	1st mtge.	1968	1998	6.50	10,000,000
	Preferred 9.60% Cum. 1974 Series	50.00	300,000	15,000,000	1st mtge. 2nd Series	1968	1998	7.12	25,000,000
	Preferred 11.52% Cum. 1975 Series	50.00	200,000	10,000,000	1st mtge.	1970	2000	9.25	20,000,000
					1st mtge.	1971	2001	7.62	30,000,000
					1st mtge.	1972	2002	7.50	35,000,000
					1st mtge.	1973	2003	7.50	40,000,000
					1st mtge.	1974	2004	9.25	30,000,000
					1st mtge.	1975	1982	11	20,000,000
					1st mtge.	1975	1995	11.50	30,000,000
					1st mtge.	1978	2009	9.37	40,000,000
					Unamortized premium on long-term debt				46,389
					Unamortized discount on long-term debt				-1,119,617
					Other long-term debt:				
				Pollution control notes	1973	1998	5.90	3,262,000	
				Pollution control note	1977	2007	6.50	4,130,000	
				Total				389,386,772	
Northeast Nuclear Energy Company --- (Northeast Utilities)	Common	10.00	1,500	15,000	Other long-term debt:				
					Notes	1972	1982	8.50	9,000,000
					Notes	1975	1982	11.25	20,000,000
					Notes	1977	1982	8.12	11,000,000
					Total				40,000,000
United Illuminating Company, The ----	Common	no par	6,047,018	106,472,301	Bonds:				
					Debenture	1951	1981	2.87	8,000,000
	Pfd. 4.35% Cum. Ser.A	100.00	50,000	5,000,000	Debenture	1954	1984	3	9,000,000
	Pfd. 4.72% Cum. Ser.B	100.00	75,000	7,500,000	Debenture	1957	1987	4.87	10,000,000
	Pfd. 4.64% Cum. Ser.C	100.00	75,000	7,500,000	Debenture	1960	1990	4.65	15,000,000
	Pfd. 5.62% Cum. Ser.D	100.00	75,000	7,500,000	Debenture	1961	1991	4.87	10,000,000
	Pfd. 7.60% Cum. Ser.E	100.00	125,000	12,500,000	Debenture	1966	1996	5.75	15,000,000
	Pfd. 7.60% Cum. Ser.F	100.00	150,000	15,000,000	Debenture	1967	1997	6	22,500,000
	Pfd. 8.80% Cum.	25.00	600,000	15,000,000	Debenture	1969	1999	7	15,000,000
					Debenture	1972	2002	7.75	25,000,000
					Debenture	1973	2003	8.25	30,000,000
					Debenture	1974	1979-1983	11	20,000,000
					Debenture	1975	2000	10.25	30,000,000
					Debenture	1977	1983-1997	8.50	25,000,000
					Unamortized premium on long-term debt				20,902
				Unamortized discount on long-term debt				-567,396	
				Total				233,953,506	

(A) 105% of prime rate of Connecticut Bank and Trust Company

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
DELAWARE									
Delmarva Power and Light Company - - -	Common	3.375	21,750,139	73,406,719	Bonds:				
	Preferred 4% Cum.	100.00	40,000	4,000,000	1st mtge. & coll.tr.	1949	1979	2.87	10,000,000
	Preferred 3.70% Cum.	100.00	50,000	5,000,000	1st mtge. & coll.tr.	1950	1980	2.75	12,000,000
	Preferred 4.28% Cum.	100.00	50,000	5,000,000	1st mtge. & coll.tr.	1954	1984	3.12	10,000,000
	Preferred 4.56% Cum.	100.00	50,000	5,000,000	1st mtge. & coll.tr.	1955	1985	3.50	10,000,000
	Preferred 4.20% Cum.	100.00	50,000	5,000,000	1st mtge. & coll.tr.	1958	1988	3.87	25,000,000
	Preferred 5% Cum.	100.00	80,000	8,000,000	1st mtge. & coll.tr.	1964	1994	4.62	25,000,000
	Preferred 7.84% Cum.	100.00	100,000	10,000,000	1st mtge. & coll.tr.	1967	1997	6.37	25,000,000
	Preferred 8.96% Cum.	100.00	130,000	13,000,000	1st mtge. & coll.tr.	1968	1998	7	25,000,000
	Preferred 7.52% Cum.	100.00	150,000	15,000,000	1st mtge. & coll.tr.	1970	2000	8.75	30,000,000
	Preferred 7.88% Cum.	100.00	200,000	20,000,000	1st mtge. & coll.tr.	1970	2000	8.37	30,000,000
	Preferred 8% Cum.	100.00	150,000	15,000,000	1st mtge. & coll.tr.	1971	2001	7.62	35,000,000
	Preferred 9% Cum.	100.00	200,000	20,000,000	1st mtge. & coll.tr.	1972	2002	7.50	30,000,000
					1st mtge. & coll.tr.	1973	2003	8	25,000,000
					1st mtge. & coll.tr.	1974	2004	10	33,950,000
	Total Preferred		1,250,000	125,000,000	1st mtge. & coll.tr.	1975	1983	9.37	30,000,000
	Premium			154,332,844	1st mtge. & coll.tr.	1975	2005	11.37	29,100,000
					1st mtge. & coll.tr.	1978	2008	9.62	50,000,000
					Revenue Bonds	1973	1983-2006	5.8-7.12	42,500,000
					Unamortized premium on long-term debt				2,627,057
					Unamortized discount on long-term debt				-1,222,116
					Total				478,954,941
DISTRICT OF COLUMBIA									
Potomac Electric Power Company - - - - -	Common	10.00	40,664,698	406,646,980	Bonds:				
	Pfd. \$2.44 Ser. Cum.	50.00	300,000	15,000,000	1st mtge.	1948	1983	3	15,000,000
	Pfd. \$2.46 Ser. Cum.	50.00	300,000	15,000,000	1st mtge.	1949	1984	2.87	10,000,000
	Pfd. \$2.28 Ser. Cum.	50.00	400,000	20,000,000	1st mtge.	1950	1985	2.75	30,000,000
	Pfd. \$2.44 Ser. Cum. conv.	50.00	87,706	4,385,300	1st mtge.	1952	1987	3.25	15,000,000
	Pfd. \$3.82 Ser. Cum.	50.00	500,000	25,000,000	1st mtge.	1953	1988	3.87	10,000,000
	Pfd. \$4.50 Ser. Cum.	50.00	600,000	30,000,000	1st mtge.	1955	1990	3.37	10,000,000
	Pfd. \$4.04 Ser. Cum.	50.00	600,000	30,000,000	1st mtge.	1956	1991	3.62	10,000,000
	Preference:				1st mtge.	1958	1993	4.62	25,000,000
	7.75% Ser.A	25.00	320,000	8,000,000	1st mtge.	1959	1994	5.25	15,000,000
	7.75% Ser.B	25.00	280,000	7,000,000	1st mtge.	1960	1995	5	40,000,000
	7.75% Ser.C	25.00	200,000	5,000,000	1st mtge.	1963	1998	4.37	50,000,000
	7.75% Ser.D	25.00	200,000	5,000,000	1st mtge.	1964	1999	4.50	45,000,000
	7.75% Ser.E	25.00	90,000	2,250,000	1st mtge.	1966	2001	5.12	15,000,000
	7.75% Ser.F	25.00	40,000	1,000,000	1st mtge.	1967	2002	5.87	35,000,000
	7.75% Ser.G	25.00	30,000	750,000	1st mtge.	1968	2003	6.62	40,000,000
	7.75% Ser.H	25.00	20,000	500,000	1st mtge.	1969	2004	7.75	45,000,000
	7.75% Ser.I	25.00	16,000	400,000	1st mtge.	1970	2005	8.85	35,000,000
	7.75% Ser.J	25.00	4,000	100,000	1st mtge.	1970	2005	9.5	70,000,000
					1st mtge.	1972	2007	7.75	50,000,000
					1st mtge.	1973	1997	5.62	25,000,000
	Total Preferred		3,987,706	169,385,300	1st mtge.	1974	2009	8.37	100,000,000
	Capital stock subscribed			1,449,910	1st mtge.	1974	1981	10.25	50,000,000
	Premium			93,887,636	1st mtge.	1974	2004	10.75	50,000,000
					Debenture	1977	2007	6.12	38,300,000
						1957	1982	4.62	19,317,000
					Unamortized premium on long-term debt				1,357,701
					Unamortized discount on long-term debt				-3,695,893
					Other long-term debt:				
					Note	1968	1981	6	20,402
					Note	1973	1983	7	16,311
					Note	1973	1980	(A)	25,000,000
					Notes	1974	1979	7	83,372
					Note	1974	1979	6	10,000
					Notes	1974	1979	8	23,858
					Note	1974	1984	8.25	25,000,000
					Note	1975	1980	8	44,000
					Notes	1976	1979	6	218,505
					Note	1976	1979	8	73,338
					Note	1976	1986	8	133,540
					Note	1976	1985	(B)	7,110,000
					Note	1977	1987	8	75,437
					Note	1977	1979	3.8	35,000,000
					Note	1978	1988	8	425,596
					Total				938,513,167

(A) Bears interest at the lower of either 119% of the bank's prime lending rate or 8%.

(B) Prime plus .50 of 1%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
FLORIDA									
Florida Power Corporation - - - - -	Common	2.50	14,426,122	36,065,305	Bonds:				
	Preferred 4% Cum.	100.00	40,000	4,000,000	1st mtge.	1951	1981	3.37	8,245,000
	Preferred 4.40% Cum.	100.00	75,000	7,500,000	1st mtge.	1952	1982	3.37	8,851,000
	Preferred 4.60% Cum.	100.00	40,000	4,000,000	1st mtge.	1953	1983	3.62	5,818,000
	Preferred 4.75% Cum.	100.00	80,000	8,000,000	1st mtge.	1954	1984	3.12	7,063,000
	Preferred 4.58% Cum.	100.00	100,000	10,000,000	1st mtge.	1956	1986	3.87	11,719,000
	Preferred 8.80% Cum.	100.00	200,000	20,000,000	1st mtge.	1958	1988	4.12	15,310,000
	Preferred 7.40% Cum.	100.00	300,000	30,000,000	1st mtge.	1960	1990	4.75	16,637,000
	Preferred 7.76% Cum.	100.00	500,000	50,000,000	1st mtge.	1962	1992	4.25	17,254,000
	Preferred 10% Cum.	100.00	387,000	38,700,000	1st mtge.	1965	1995	4.62	22,349,000
					1st mtge.	1965	1995	4.87	18,785,000
					1st mtge.	1967	1997	6.12	19,746,000
	Total Preferred		1,722,000	172,200,000	1st mtge.	1968	1998	7	24,194,000
					1st mtge.	1969	1999	7.87	35,000,000
	Premium			204,996,719	1st mtge.	1970	2000	9	40,000,000
					1st mtge.	1971	2001	7.75	50,000,000
					1st mtge.	1972	2002	7.37	50,000,000
					1st mtge.	1972	2002	7.25	50,000,000
					1st mtge.	1973	2003	7.75	60,000,000
					1st mtge.	1973	2003	8	70,000,000
					Debenture conv.	1966	1986	4.37	19,484,000
					Revenue Bonds	1974	2004	7.25	10,575,000
					1st mtge.	1976	2006	8.75	80,000,000
					Unamortized premium on long-term debt				6,512,094
					Unamortized discount on long-term debt				-147,054
					Other long-term debt:				
					Notes	1973	1982	7.50	132,478
					Notes	1975	1980	9.1	11,281,000
					Note	1977	1979	4.1	10,000,000
					Total				668,808,518
Florida Power and Light Company - - - -	Common	no par	40,314,552	756,841,249	Bonds:				
	Pfd. 4.50% Cum.	100.00	100,000	10,000,000	1st mtge.	1949	1979	3	10,000,000
	Pfd. 4.50% Cum. Ser.A	100.00	50,000	5,000,000	1st mtge.	1951	1981	3.62	10,000,000
	Pfd. 4.50% Cum. Ser.B	100.00	50,000	5,000,000	1st mtge.	1953	1983	3.87	15,000,000
	Pfd. 4.50% Cum. Ser.C	100.00	62,500	6,250,000	1st mtge.	1954	1984	3.12	10,000,000
	Pfd. 4.32% Cum. Ser.D	100.00	50,000	5,000,000	1st mtge.	1956	1986	3.62	15,000,000
	Pfd. 4.35% Cum. Ser.E	100.00	50,000	5,000,000	1st mtge.	1956	1986	4.37	15,000,000
	Pfd. 7.28% Cum. Ser.F	100.00	600,000	60,000,000	1st mtge.	1957	1987	4.62	15,000,000
	Pfd. 7.40% Cum. Ser.G	100.00	400,000	40,000,000	1st mtge.	1958	1988	4.12	20,000,000
	Pfd. 9.25% Cum. Ser.H	100.00	500,000	50,000,000	1st mtge.	1959	1989	5	25,000,000
	Pfd. 10.08% Cum. Ser.J	100.00	750,000	75,000,000	1st mtge.	1962	1992	4.50	25,000,000
	Pfd. 8.70% Cum. Ser.K	100.00	750,000	75,000,000	1st mtge.	1964	1994	4.62	35,000,000
	Pfd. 8.84% Cum. Ser.L	100.00	500,000	50,000,000	1st mtge.	1965	1995	4.62	40,000,000
					1st mtge.	1965	1995	5	40,000,000
					1st mtge.	1966	1996	6	40,000,000
	Total Preferred		3,862,500	386,250,000	1st mtge.	1967	1997	6.75	60,000,000
					1st mtge.	1968	1998	7	60,000,000
	Premium			343,850	1st mtge.	1968	1998	7	50,000,000
					1st mtge.	1969	1999	8	50,000,000
					1st mtge.	1971	2001	7.62	80,000,000
					1st mtge.	1971	2001	7.75	100,000,000
					1st mtge.	1972	2002	7.62	50,000,000
					1st mtge.	1973	1980	8.12	50,000,000
					1st mtge.	1973	2003	7.50	70,000,000
					1st mtge.	1974	1982	8.87	100,000,000
					1st mtge.	1974	2004	8.50	125,000,000
					1st mtge.	1975	1984	9.12	100,000,000
					1st mtge.	1975	2005	10.12	61,289,000
					1st mtge.	1975	2005	9.85	50,000,000
					1st mtge.	1976	2006	9.37	125,000,000
					1st mtge.	1978	2008	9.18	75,000,000
					Revenue Bonds	1972	2007	5.40	33,850,000
					Revenue Bonds	1974	2004	6	25,000,000
					Revenue Bonds	1977	2007	6.15	10,250,000
					Revenue Bonds	1977	2007	5.90	22,990,000
					Revenue Bonds	1978	2008	6.10	19,400,000
					Unamortized premium on long-term debt				5,467,087
					Unamortized discount on long-term ebt				-545,501
					Advances from associated companies	1975	1995	---	5,859,888
					Other long-term debt:				
					Notes	1972	1979-1982	(A)	56,048,000
					Note	1974	1985	6	240,000
					Note	1974	1987	6	3,772,894
					Notes	1974	1981	10.75	125,000,000
					Notes	1975	1979	8	17,095
					Notes	1975	1987	7.50	115,148
					Total				1,828,753,611

(A) Related to Prime Rate at various New York banks.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
FLORIDA(CONTD)										
Florida Public Utilities Company - - - - -	Common	3.00	337,621	1,013,363	Bonds:					
	Preferred 4.75% Cum.	100.00	6,000	600,000	1st mtge.	1954	1984	3.75	375,000	
	Preferred 4.75% Cum. Series B	100.00	4,450	445,000	1st mtge.	1956	1984	4.50	464,000	
	Preference \$1.12 Cum. conv.	20.00	2,975	59,500	1st mtge.	1958	1988	5	529,000	
					1st mtge.	1959	1989	5.25	826,000	
					1st mtge.	1963	1993	4.75	872,000	
					1st mtge.	1965	1995	4.75	894,000	
					1st mtge.	1972	2002	8	1,928,000	
					1st mtge.	1975	1991	10.75	2,200,000	
	Total Preferred		13,425	1,104,500						
	Premium			2,168,994	Debenture	1969	1989	6.75	1,020,000	
					Total				9,108,000	
Gulf Power Company - - - - - (The Southern Co.)	Common	no par	992,717	38,060,000	Bonds:					
	Preferred 4.64% Cum.	100.00	51,026	5,102,600	1st mtge.	1949	1979	3	2,500,000	
	Preferred 5.16% Cum.	100.00	50,000	5,000,000	1st mtge.	1952	1982	3.37	6,536,000	
	Preferred 5.44% Cum.	100.00	50,000	5,000,000	1st mtge.	1954	1984	3.25	9,915,000	
	Preferred 7.52% Cum.	100.00	50,000	5,000,000	1st mtge.	1958	1984	3.25	8,000,000	
	Preferred 8.52% Cum.	100.00	50,600	5,060,000	1st mtge.	1959	1989	4.75	7,000,000	
	Preferred 7.88% Cum.	100.00	50,000	5,000,000	1st mtge.	1960	1990	5	3,890,000	
	Preferred 10.40% Cum.	100.00	150,000	15,000,000	1st mtge.	1964	1994	4.62	12,000,000	
	Preferred 8.28% Cum.	100.00	150,000	15,000,000	1st mtge.	1966	1996	6	15,000,000	
					1st mtge.	1969	1999	7.75	15,000,000	
					1st mtge.	1970	2000	8.87	12,123,000	
					1st mtge.	1971	2001	7.50	21,000,000	
					1st mtge.	1972	2002	7.50	22,000,000	
					1st mtge.	1973	2003	7.50	25,000,000	
					1st mtge.	1977	2007	8.37	35,000,000	
					1st mtge.	1978	2008	9	25,000,000	
					Revenue Bonds	1974	2004	8	8,930,000	
					Revenue Bonds	1976	2006	6	12,500,000	
					Revenue Bonds	1976	2006	6.75	12,800,000	
					Unamortized premium on long-term debt					226,903
					Unamortized discount on long-term debt					-1,730,206
					Other long-term debt: Note	1978	1982	(A)		1,500,000
					Total					254,190,697
Tampa Electric Company - - - - -	Common	no par	15,251,077	117,637,415	Bonds:					
	Common scrip		600	1,050	1st mtge.	1950	1980	2.80	3,650,000	
	Pfd. 4.32% Cum. Ser.A	100.00	50,000	5,000,000	1st mtge.	1953	1983	3.70	6,000,000	
	Pfd. 4.16% Cum. Ser.B	100.00	50,000	5,000,000	1st mtge.	1956	1986	4.12	9,700,000	
	Pfd. 4.58% Cum. Ser.D	100.00	100,000	10,000,000	1st mtge.	1958	1988	4.25	25,000,000	
	Pfd. 8.00% Cum. Ser.E	100.00	150,000	15,000,000	1st mtge.	1963	1993	4.50	48,000,000	
	Pfd. 7.44% Cum.	100.00	200,000	20,000,000	1st mtge.	1966	1996	5.50	25,000,000	
					1st mtge.	1968	1998	7.25	30,000,000	
					1st mtge.	1971	2001	7.25	35,000,000	
					1st mtge.	1972	2002	7.37	40,000,000	
					1st mtge.	1974	2004	8.50	50,000,000	
	Capital stock subscribed			150,389						
	Premium			19,245	Unamortized premium on long-term debt					959,758
					Other long-term debt: Purchase contract	1972	2007	5.75	27,000,000	
					Purchase contract	1974	2004	Various	38,571,305	
				Total					338,881,063	

(A) Unsecured loan of 65% prime due 1982.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
GEORGIA									
Georgia Power Company -----	Common	no par	7,761,500	344,250,000	Bonds:				
(The Southern Company)	Preferred \$5 Cum.	100.00	14,570	1,457,000	1st mtge.	1950	1980	2.87	15,000,000
	Preferred \$4.92 Cum.	100.00	100,000	10,000,000	1st mtge.	1951	1981	3.50	20,000,000
	Preferred \$4.60 Cum.	100.00	433,869	43,386,900	1st mtge.	1952	1982	3.37	20,000,000
	Preferred \$4.96 Cum.	100.00	70,000	7,000,000	1st mtge.	1953	1983	3.75	8,073,000
	Preferred \$4.60 Cum.				1st mtge.	1954	1984	3.12	11,000,000
	1962 Series	100.00	70,000	7,000,000	1st mtge.	1955	1985	3.37	11,988,000
	Preferred \$4.60 Cum.				1st mtge.	1956	1986	3.62	12,000,000
	1963 Series	100.00	70,000	7,000,000	1st mtge.	1957	1987	5.25	8,978,000
	Preferred \$4.60 Cum.				1st mtge.	1958	1988	4.12	24,000,000
	1964 Series	100.00	50,000	5,000,000	1st mtge.	1960	1990	4.87	12,000,000
	Preferred \$4.72 Cum.	100.00	60,000	6,000,000	1st mtge.	1961	1991	4.62	10,000,000
	Preferred \$5.64 Cum.	100.00	90,000	9,000,000	1st mtge.	1962	1992	4.37	23,000,000
	Preferred \$6.48 Cum.	100.00	120,000	12,000,000	1st mtge.	1963	1993	4.50	30,000,000
	Preferred \$6.60 Cum.	100.00	100,000	10,000,000	1st mtge.	1964	1994	4.62	28,000,000
	Preferred \$8.20 Cum.	100.00	150,000	15,000,000	1st mtge.	1965	1995	4.87	36,500,000
	Preferred \$8.76 Cum.	100.00	100,000	10,000,000	1st mtge.	1966	1996	5.75	45,368,000
	Preferred \$9.08 Cum.	100.00	100,000	10,000,000	1st mtge.	1967	1997	6.50	50,000,000
	Preferred \$7.72 Cum.	100.00	300,000	30,000,000	1st mtge.	1968	1998	6.62	50,000,000
	Preferred \$7.80 Cum.	100.00	750,000	75,000,000	1st mtge.	1969	1999	8.12	65,000,000
	Preferred \$2.75 Cum., Class A	25.00	3,000,000	75,000,000	1st mtge.	1970	2000	8.62	60,000,000
	Preferred \$2.52 Cum., Class A	25.00	2,000,000	50,000,000	1st mtge.	1970	2000	8.87	67,257,000
					1st mtge.	1971	2001	7.37	49,500,000
					1st mtge.	1971	2000	8.12	100,000,000
					1st mtge.	1971	2001	7.62	95,000,000
					1st mtge.	1972	2002	7.50	225,000,000
					1st mtge.	1973	2003	7.87	115,000,000
					1st mtge.	1974	2004	8.62	150,000,000
					1st mtge.	1974	1979	11	127,400,000
					1st mtge.	1975	2000	11.62	98,000,000
					1st mtge.	1975	2005	11.75	98,000,000
					1st mtge.	1976	2006	9.87	49,500,000
					1st mtge.	1978	2008	9.62	100,000,000
					1st mtge.	1978	2008	9.75	100,000,000
				Revenue Bonds	1973	2003	5.95	41,000,000	
				Revenue Bonds	1975	2005	9	30,000,000	
				Revenue Bonds	1976	2006	6.75	40,800,000	
				Revenue Bonds	1977	2007	6.4	24,100,000	
				Revenue Bonds	1978	2008	6.37	17,790,280	
				Revenue Bonds	1979	2008	7.1	675,000	
				Georgia Pr. and Lt. Co.					
				1st mtge.	1951	1981	3.62		857,000
				1st mtge.	1953	1983	3.87		1,185,000
				1st mtge.	1954	1984	3.40		903,000
				Unamortized premium on long-term debt					643,134
				Unamortized discount on long-term debt					-13,295,227
				Other long-term debt:					
				Lease obligations		1961	1977	(A)	27,308,594
				Total					2,087,530,781
Savannah Electric and Power Company -	Common	5.00	2,934,524	14,672,620	Bonds:				
	Convertible Stock	5.00	499,800	2,499,000	1st mtge.	1954	1984	3.25	5,000,000
	Pfd. 4.36% Cum.Ser.A	100.00	30,000	3,000,000	1st mtge.	1956	1986	3.87	4,500,000
	Pfd. 5.25% Cum.Ser.B	100.00	12,198	1,219,800	1st mtge.	1957	1987	5.12	6,000,000
	Pfd. 8.92% Cum.Ser.C	100.00	41,000	4,100,000	1st mtge.	1960	1990	5.12	5,000,000
	Preference Stock	10.00	1,000,000	10,000,000	1st mtge.	1964	1994	4.62	8,000,000
					1st mtge.	1973	1979	7.50	11,000,000
					1st mtge.	1974	1994	12.50	10,000,000
	Total Preferred		1,083,198	18,319,800	1st mtge.	1975	1981	12.50	20,000,000
	Premium			18,011,271	1st mtge.	1976	1996	11	8,000,000
					1st mtge.	1979	2003	9.75	8,000,000
					1st mtge.-Pollution Control Series	1978	Various	5.60	8,000,000
					Amortized premium on long-term debt				95,181
					Other long-term debt:				
					Note	1973	1979	Various	4,000,000
					Notes	1976	1986	9.8	20,000,000
					Bank loans	1977	1979	Various	11,125,000
					Purchase agreement	1977	1983	9	343,550
					Total				129,063,731

(A) 5.27% to 10.44%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
HAWAII									
Hawaiian Electric Company, Inc. -----	Common	6.67	5,891,056	39,273,707	Bonds:				
	Pfd. 4.25% Cum.Ser. C	20.00	150,000	3,000,000	1st mtge. Series G	1951	1981	3.50	3,000,000
	Pfd. 5% Cum.Ser. D	20.00	50,000	1,000,000	1st mtge. Series H	1952	1982	3.50	4,000,000
	Pfd. 5% Cum.Ser. E	20.00	150,000	3,000,000	1st mtge. Series I	1954	1984	3.45	6,000,000
	Pfd. 5.25% Cum.Ser. H	20.00	250,000	5,000,000	1st mtge. Series J	1957	1987	4.70	7,000,000
	Pfd. 5% Cum.Ser. I	20.00	89,657	1,793,140	1st mtge. Series K	1959	1989	4.75	10,000,000
	Pfd. 4.75% Cum.Ser. J	20.00	250,000	5,000,000	1st mtge. Series L	1961	1991	4.65	12,000,000
	Pfd. 4.65% Cum.Ser. K	20.00	175,000	3,500,000	1st mtge. Series M	1963	1993	4.45	16,000,000
	Pfd. \$1.44 Cum.Ser. L	20.00	61,993	1,239,860	1st mtge. Series N	1965	1995	4.55	11,000,000
	Pfd. 8.05% Cum.Ser. M	100.00	80,000	8,000,000	1st mtge. Series O	1967	1997	5.75	13,000,000
	Pfd. 12% Cum.Ser. N	100.00	150,000	15,000,000	1st mtge. Series Q	1970	2000	9	23,000,000
					1st mtge. Series R	1971	2001	8.2	14,000,000
	Total Preferred		1,406,650	46,533,000	1st mtge. Series S	1972	2002	7.625	10,000,000
					1st mtge. Series T	1973	2003	8.35	16,000,000
	Premium			49,591,631	1st mtge. Series U	1974	2004	11.25	35,000,000
					Debenture conv.	1967	1982	4.12	5,815,000
					Total				185,815,000
Hawaii Electric Light Company, Inc. --- (Hawaiian Electric Co., Inc.)	Common	10.00	525,000	5,250,000	Bonds:				
	Pfd. 8.87% Cum.Ser. A	100.00	30,000	3,000,000	1st mtge. Series D	1953	1983	6.25	400,000
	Pfd. 8.87% Cum.Ser. B	100.00	20,000	2,000,000	1st mtge. Series E	1955	1985	4.75	800,000
					1st mtge. Series F	1958	1988	6	2,000,000
	Total Preferred		50,000	5,000,000	1st mtge. Series G	1964	1989	5.87	2,970,000
					1st mtge. Series H	1970	1990	7.75	2,000,000
	Premium			1,564,672	1st mtge. Series I	1971	2001	8.50	2,500,000
					1st mtge. Series J	1972	2002	8.87	2,000,000
					1st mtge. Series K	1973	2003	7.75	3,000,000
					1st mtge. Series L	1974	2004	8.87	4,000,000
					1st mtge. Series M	1975	2005	10.75	3,000,000
					1st mtge. Series N	1976	2006	8.75	3,000,000
					Other long-term debt:				
					Conv. Sub. Notes	1970	1985	6.50	1,600,000
					Land Purchase Agreement	1974	1994	8.75	475,378
					Total				27,745,378
Maui Electric Company, Ltd. ----- (Hawaiian Electric Co., Inc.)	Common	10.00	255,960	2,559,600	Bonds:				
	Pfd. 8% Cum. Ser. A	100.00	20,000	2,000,000	1st mtge. Series D	1963	1988	4.87	750,000
	Pfd. 8.87% Cum.Ser. B	100.00	10,000	1,000,000	1st mtge. Series E	1966	1991	5.1	2,325,000
	Pfd. 10.75% Cum.Ser. C	100.00	10,000	1,000,000	1st mtge. Series F	1968	1993	6.87	1,000,000
					1st mtge. Series G	1972	2002	7.87	3,000,000
	Total Preferred		40,000	4,000,000	1st mtge. Series H	1973	2003	7.75	4,000,000
					1st mtge. Series I	1974	2004	8.87	2,500,000
	Premium			843,130	1st mtge. Series J	1975	2005	10.75	2,000,000
					1st mtge. Series K	1977	2007	8.75	3,000,000
					1st mtge. Series L	1978	2008	9.25	3,000,000
					Total				21,575,000

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
IDAHO									
Idaho Power Company -----	Common	5.00	10,550,000	52,750,000	Bonds:				
	Preferred 4% Cum.	100.00	215,000	21,500,000	1st mtge.	1949	1979	2.75	12,000,000
	Preferred 7.68% Cum.	100.00	150,000	15,000,000	1st mtge.	1951	1981	3.25	15,000,000
	Preferred 9.50% Cum.	100.00	250,000	25,000,000	1st mtge.	1957	1987	4.50	20,000,000
					1st mtge.	1957	1987	4.75	15,000,000
					1st mtge.	1958	1988	4	10,000,000
	Total Preferred		615,000	61,500,000	1st mtge.	1958	1988	4.50	15,000,000
					1st mtge.	1959	1989	5	15,000,000
	Premium			137,993,101	1st mtge.	1960	1990	4.87	15,000,000
					1st mtge.	1961	1991	4.50	10,000,000
					1st mtge.	1966	1996	5.25	20,000,000
					1st mtge.	1966	1996	6.12	30,000,000
					1st mtge.	1972	2002	7.75	30,000,000
					1st mtge.	1974	2004	8.37	35,000,000
					1st mtge.	1974	2004	10	50,000,000
					1st mtge.	1976	2006	8.50	30,000,000
					1st mtge.	1978	2008	9	60,000,000
					Debenture s.f.	1958	1983	4.25	6,030,000
					Revenue Bonds	1973	2003	5.90	27,000,000
					Revenue Bonds	1977	2007	6.00	15,172,929
					Revenue Bonds	1978	2008	7.25	772,751
					Unamortized premium on long-term debt				2,028,281
					Unamortized discount on long-term debt				-324,900
					Total				432,679,061
ILLINOIS									
Central Illinois Light Company -----	Common	no par	10,366,796	135,746,862	Bonds:				
	Preferred 4.50% Cum.	100.00	111,464	11,146,400	1st mtge.	1949	1979	2.62	12,500,000
	Preferred 4.64% Cum.	100.00	80,000	8,000,000	1st mtge.	1951	1981	3.25	8,000,000
	Preferred 7.56% Cum.	100.00	170,000	17,000,000	1st mtge.	1957	1987	4.62	15,000,000
	Preferred 7.72% Cum.	100.00	135,000	13,500,000	1st mtge.	1958	1988	4	12,000,000
	Preferred 8.28% Cum.	100.00	150,000	15,000,000	1st mtge.	1960	1990	4.87	14,000,000
	Preferred \$2.875 Cum.				1st mtge.	1963	1993	4.25	9,375,000
	Series A	25.00	672,000	16,800,000	1st mtge.	1966	1996	5.12	16,000,000
	Preferred \$2.625 Cum.				1st mtge.	1967	1997	5.50	20,000,000
	Series A	25.00	600,000	15,000,000	1st mtge.	1970	2000	9.12	25,000,000
					1st mtge.	1971	2001	7.87	30,000,000
	Total Preferred		1,918,464	96,446,400	1st mtge.	1972	2002	7.62	25,000,000
					1st mtge.	1974	2004	9.62	25,000,000
					1st mtge.	1975	2005	9.25	25,000,000
					1st mtge.	1976	2006	9.25	40,000,000
					Revenue Bonds	1974	(A)	(A)	25,000,000
					Revenue Bond	1978	2008	6.12	12,000,000
					Unamortized premium on long-term debt				1,082,464
					Unamortized discount on long-term debt				-20,368
					Total				314,937,096
Central Illinois Public Service Company -	Common	no par	23,265,582	226,629,768	Bonds:				
	Preferred 4% Cum.	100.00	150,000	15,000,000	1st mtge. Series C	1949	1979	3.12	10,000,000
	Preferred 4.25% Cum.	100.00	50,000	5,000,000	1st mtge. Series D	1952	1982	3.37	5,000,000
	Preferred 4.92% Cum.	100.00	50,000	5,000,000	1st mtge. Series E	1952	1982	3.50	5,000,000
	Preferred 5.16% Cum.	100.00	50,000	5,000,000	1st mtge. Series F	1954	1984	3.25	5,000,000
	Preferred 4.90% Cum.	100.00	75,000	7,500,000	1st mtge. Series G	1958	1988	4.12	15,000,000
	Preferred 8.00% Cum.	100.00	300,000	30,000,000	1st mtge. Series H	1959	1989	4.75	12,000,000
	Preferred 8.08% Cum.	100.00	125,000	12,500,000	1st mtge. Series I	1963	1993	4.50	10,000,000
	Preferred 7.48% Cum.	100.00	150,000	15,000,000	1st mtge. Series J	1964	1994	4.50	20,000,000
	Preferred 9.25% Cum.	100.00	100,000	10,000,000	1st mtge. Series K	1965	1995	4.62	15,000,000
	Preferred 10.25% Cum.	100.00	150,000	15,000,000	1st mtge. Series L	1967	1997	5.87	15,000,000
					1st mtge. Series M	1970	2000	8.75	25,000,000
	Total Preferred		1,200,000	120,000,000	1st mtge. Series N	1971	2001	7.50	35,000,000
					1st mtge. Series O	1971	2001	7.87	22,500,000
					1st mtge. Series P	1972	2002	7.50	30,000,000
					1st mtge. Series Q	1974	2004	8.50	35,000,000
					1st mtge. Series R	1975	1983	9	25,000,000
					1st mtge. Series S	1976	2006	8.45	55,000,000
					1st mtge. Series T	1978	2008	9.12	25,000,000
					Unamortized premium on long-term debt				685,113
					Unamortized discount on long-term debt				-1,871,772
					Other long-term debt:				
					Notes	1975	1979-1981	9.8	21,000,000
					Pollution Control loan obligations	1977	2007		60,000,000
					Total				444,313,341

(A) \$5,000,000 at 6% due 1994; \$20,000,000 at 6.2% due 2004.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
ILLINOIS (CONTD)									
Commonwealth Edison Company - - - - -	Common	12.50	78,050,252	975,628,150	Bonds:				
	Pfd. \$1.425 Cum. conv.	no par	2,545,723	80,953,991	1st mtge. Series M	1945	1985	3	100,000,000
	Pfd. \$8.40 Cum. Ser.B	no par	750,000	74,494,500	1st mtge. Series O	1952	1982	3.25	40,000,000
	Preference \$1.90 Cum.	no par	4,249,549	106,238,725	1st mtge. Series Q	1954	1984	3	50,000,000
	Preference \$2.00 Cum.	no par	2,000,000	51,560,000	1st mtge. Series R	1956	1986	3.50	40,000,000
	Preference \$1.96 Cum.	no par	2,000,000	52,440,000	1st mtge. Series S	1957	1987	4.25	50,000,000
	Preference \$7.24 Cum.	no par	750,000	74,339,925	1st mtge. Series T	1958	1988	3.75	50,000,000
	Preference \$8.40 Cum.	no par	750,000	74,175,000	1st mtge. Series U	1960	1990	4.62	30,000,000
	Preference \$2.875 Cum.	no par	3,000,000	72,300,000	1st mtge. Series V	1966	1996	5.25	50,000,000
	Preference \$2.375 Cum.	no par	3,000,000	72,450,000	1st mtge. Series W	1966	1993	5.75	50,000,000
	Preference \$8.38 Cum.	no par	750,000	73,566,000	1st mtge. Series X	1966	1996	5.75	50,000,000
	Preference \$8.20 Cum.	no par	750,000	75,000,000	1st mtge. Series Y	1967	1997	5.37	50,000,000
	Preference \$8.85 Cum.	no par	750,000	75,000,000	1st mtge. Series Z	1968	1998	6.25	50,000,000
	Total Preferred		21,295,272	882,518,141	1st mtge. Series 15	1968	1998	6.75	50,000,000
	Premium			679,240,552	1st mtge. Series 16	1968	1998	6.37	75,000,000
					1st mtge. Series 22	1971	2001	7.50	100,000,000
					1st mtge. Series 23	1971	2001	8	100,000,000
					1st mtge. Series 25	1973	2003	7.62	100,000,000
					1st mtge. Series 26	1973	2003	8	125,000,000
					1st mtge. Series 27	1974	1979	7.55	14,504,000
					1st mtge. Series 28	1974	1979	9	125,000,000
					1st mtge. Series 29	1975	1980	8.62	49,009,000
					1st mtge. Series 30	1975	2005	8.75	125,000,000
					1st mtge. Series 31	1975	1983	9	125,000,000
					1st mtge. Series 32	1975	1981	8.75	39,269,000
					1st mtge. Series 33	1975	2004	9.37	125,000,000
					1st mtge. Series 34	1976	1982	8	99,695,000
					1st mtge. Series 35	1977	2007	8.12	180,000,000
					1st mtge. Series 36	1977	2007	8.12	150,000,000
					1st mtge. Series 37	1977	2007	8.25	150,000,000
					1st mtge. Series 38	1978	2008	9.12	250,000,000
					1st mtge.	1952	1982	3.50	4,000,000
					1st mtge.	1955	1985	3.37	4,000,000
					1st mtge.	1960	1990	5	10,000,000
					Debenture s.f.	1949	1999	3	16,521,000
					Debenture s.f.	1949	1999	2.75	16,889,000
					Debenture s.f.	1950	2001	2.87	19,702,000
					Debenture s.f.	1954	2004	3.12	22,938,000
					Debenture s.f.	1958	2008	3.87	24,061,000
					Debenture s.f.	1959	2009	4.62	10,520,000
					Debenture s.f.	1961	2011	4.75	21,421,000
					Debenture s.f.	1973	2003	7.62	95,826,000
					Debenture s.f.	1976	1996	9.25	300,000,000
					Debenture s.f.	1978	1998	9.12	300,000,000
					Revenue Bonds	1974	1986	5.80	10,000,000
					Revenue Bonds	1974	2004	6.62	25,000,000
					Unamortized premium on long-term debt				1,216,554
					Unamortized discount on long-term debt				-14,758,010
					Other long-term debt:				
					Purchase contract obligations	1955	2005	3	1,017,150
					Purchase contract obligations	1962	1997	4.50	1,248,438
					Nuclear fuel lease obligation	-	-	-	3,457,977
					Pollution control loan obligations	1976	2006	6.8	50,000,000
					Pollution control loan obligations	1977	2007	5.87	50,000,000
					Total				3,565,537,109
Electric Energy, Inc. - - - - -	Common	100.00	62,000	6,200,000	Bonds:				
					1st mtge. s.f.	1951	1979	3	5,588,000
					1st mtge. s.f.	1953	1982	3.75	8,300,000
					1st mtge. s.f.	1953	1979	4.50	1,544,000
					1st mtge. s.f.	1970	1979	10	2,127,000
					1st mtge. s.f.	1977	1989	8.50	9,570,000
					Other long-term debt:				
					Note	1973	1979	(A)	208,000
					Total				27,337,000

(A) Prime plus 1/2 of 1%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
ILLINOIS (CONTD)										
Illinois Power company -----	Common	no par	25,474,381	405,088,187	Bonds:					
	Preferred 4.08% Cum.	50.00	300,000	15,000,000	1st mtge.	1949	1979	2.87	15,000,000	
	Preferred 4.26% Cum.	50.00	150,000	7,500,000	1st mtge.	1950	1980	2.75	10,000,000	
	Preferred 4.70% Cum.	50.00	200,000	10,000,000	1st mtge.	1952	1982	3.50	20,000,000	
	Preferred 4.42% Cum.	50.00	150,000	7,500,000	1st mtge.	1953	1983	3.50	20,000,000	
	Preferred 4.20% Cum.	50.00	180,000	9,000,000	1st mtge.	1956	1986	3.75	20,000,000	
	Preferred 8.24% Cum.	50.00	600,000	30,000,000	1st mtge.	1958	1988	4	25,000,000	
	Preferred 7.56% Cum.	50.00	700,000	35,000,000	1st mtge.	1963	1993	4.25	35,000,000	
	Preferred 8.00% Cum.	50.00	1,000,000	50,000,000	1st mtge.	1966	1996	5.85	40,000,000	
	Preferred 8.94% Cum.	50.00	1,000,000	50,000,000	1st mtge.	1968	1998	6.37	25,000,000	
					1st mtge.	1968	1998	6.75	45,000,000	
					1st mtge.	1969	1999	8.35	35,000,000	
	Total Preferred		4,280,000	214,000,000	1st mtge.	1970	2000	9	35,000,000	
					1st mtge.	1971	2001	7.60	35,000,000	
	Premium			1,170,940	1st mtge.	1973	2003	7.62	60,000,000	
					1st mtge.	1974	2004	6.60	8,500,000	
					1st mtge.	1974	2004	10.50	50,000,000	
					1st mtge.	1976	2006	8.62	100,000,000	
					1st mtge.	1977	2007	6.00	18,700,000	
					1st mtge.	1977	2007	8.25	100,000,000	
					1st mtge.	1978	2008	8.87	100,000,000	
					Unamortized premium on long-term debt					298,550
					Unamortized discount on long-term debt					-5,939,837
				Other long-term debt: Purchase agreements	1966-1968	1991-1993	(A)		398,454	
				Total					791,957,167	
Mt. Carmel Public Utility Co. -----	Common	no par	200,000	2,000,000	Bonds:					
	Preferred	100.00	6,000	600,000	1st mtge.	1958	1983	4.87	240,000	
					Other long-term debt: Note	1975	1985	7.5	679,000	
					Total				919,000	
Sherrard Power System -----	Common	85.00	9,000	765,000	Bonds:					
	Preferred 7% Cum.	100.00	1,235	123,500	1st mtge. Series D	1972	1982	7.75	1,000,000	
	Preferred 7.75% Cum.	100.00	4,000	400,000	1st mtge. Series E	1977	1997	8.75	970,000	
	Total Preferred		5,235	523,500	Total				1,970,000	
South Beloit Water, Gas and Electric Company (Wisconsin Power and Light Co.)	Common	100.00	24,400	2,440,000	None					
INDIANA										
Alcoa Generating Corporatin ----- (Aluminum Company of America)	Common	100.00	10,000	1,000,000	None					
Commonwealth Edison Company of Indiana, Inc. ----- (Commonwealth Edison Co.)	Common	no par	1,167,600	27,000,000	Bonds:					
	Preferred \$5.50 Cum.	no par	280,000	28,000,000	1st mtge. Series C	1939	1964	4	13,000,000	
Indiana-Kentucky Electric Corporation - (Ohio Valley Electric Corp.)	Common	no par	17,000	3,400,000	Bonds:					
					1st mtge.	1954-1956	1982	3.75	41,318,000	
					Other long-term debt: Installment Purchase Obligation	1977	1992	5.35	50,000,000	
					Installment Purchase Obligation	1978	1992	5.50	45,000,000	
				Total					136,318,000	

(A) 4.50% to 6%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
INDIANA (CONTD)									
Indiana and Michigan Electric Company - (American Electric Power Co., Inc.)	Common	no par	1,400,000	56,583,866	Bonds:				
					1st mtge.	1950	1980	2.75	18,015,000
	Preffered 4.12% Cum.	100.00	120,000	12,000,000	1st mtge.	1952	1982	3.25	16,046,000
	Preferred 4.56% Cum.	100.00	60,000	6,000,000	1st mtge.	1953	1983	3.62	13,762,000
	Preferred 4.12% Cum.	100.00	40,000	4,000,000	1st mtge.	1954	1984	3.12	15,082,000
	Preferred 7.08% Cum.	100.00	300,000	30,000,000	1st mtge.	1958	1988	3.87	22,974,000
	Preferred 7.76% Cum.	100.00	350,000	35,000,000	1st mtge.	1958	1988	4.75	17,557,000
	Preferred 2.15% Cum.	25.00	1,600,000	40,000,000	1st mtge.	1963	1993	4.37	42,902,000
	Preferred 8.68% Cum.	100.00	300,000	30,000,000	1st mtge.	1968	1998	7	35,000,000
	Preferred 12% Cum.	100.00	300,000	30,000,000	1st mtge.	1970	2000	8.87	50,000,000
	Preferred 2.15 Cum.	25.00	1,600,000	40,000,000	1st mtge.	1973	2003	8.37	40,000,000
					1st mtge.	1974	1982	10.25	70,000,000
	Total Preferred		4,670,000	227,000,000	1st mtge.	1975	1985	10	13,500,000
					1st mtge.	1975	1983	11	60,000,000
	Premium			380,960	1st mtge.	1978	2008	9.50	100,000,000
					Debenture s.f.	1961	1986	5.12	12,076,000
					Debenture s.f.	1968	1998	7.25	11,941,000
					Revenue Bonds	1976	2006	8.50	25,000,000
					Revenue Bonds	1977	2006	(C)	77,000,000
					Unamortized premium on long-term debt				508,549
					Unamortized discount on long-term debt				-2,964,796
					Other long-term debt:				
					Coal Loan Contracts	1973-1975	1980-1985	(A)	9,154,070
					Fire Insurance installment premium	1975	1979	(B)	262,574
					Total				647,815,397
Indianapolis Power and Light Company -	Common	no par	13,052,395	222,236,652	Bonds:				
					1st mtge.	1949	1979	2.87	30,000,000
	Preferred 4% Cum.	100.00	100,000	10,000,000	1st mtge.	1951	1981	2.87	4,551,000
	Preferred 4.20% Cum.	100.00	39,000	3,900,000	1st mtge.	1953	1983	3.62	7,642,000
	Preferred 4.60% Cum.	100.00	30,000	3,000,000	1st mtge.	1956	1986	3.62	7,875,000
	Preferred 4.80% Cum.	100.00	50,000	5,000,000	1st mtge.	1958	1988	4.12	6,486,000
	Preferred 6% Cum.	100.00	100,000	10,000,000	1st mtge.	1960	1990	4.62	10,198,000
	Preferred 6.25% Cum. conv.	100.00	66,915	6,691,500	1st mtge.	1964	1994	4.50	8,816,000
	Preferred 7.37% Cum.	100.00	200,000	20,000,000	1st mtge.	1966	1996	5.12	18,033,000
	Preferred 8.20% Cum.	100.00	200,000	20,000,000	1st mtge.	1967	1997	5.62	13,533,000
	Preferred 10.40% Cum.	100.00	200,000	20,000,000	1st mtge.	1968	1998	7.12	23,130,000
					1st mtge.	1972	2002	7.40	38,368,000
					1st mtge.	1973	2003	7.65	28,845,000
	Total Preferred		985,915	98,591,500	1st mtge.	1974	1981	9.87	60,000,000
					1st mtge.	1975	2005	9.87	60,000,000
	Premium			1,362,500	1st mtge.	1976	2006	9.30	25,000,000
					1st mtge.	1976	2006	6.90	20,000,000
					1st mtge.	1977	2007	5.80	25,000,000
					1st mtge.	1978	2008	6.60	22,200,000
					Unamortized premium on long-term debt				388,091
					Total				410,065,091
Northern Indiana Public Service Company -	Common	no par	30,656,083	443,533,060	Bonds:				
					1st mtge. Series E	1950	1980	2.87	9,170,000
	Pfd. 4.25% Cum.	100.00	211,380	21,138,000	1st mtge. Series F	1950	1980	2.75	8,580,000
	Pfd. 4.50% Cum.	100.00	80,000	8,000,000	1st mtge. Series G	1952	1982	3.50	7,700,000
	Pfd. 4.22% Cum.	100.00	120,000	12,000,000	1st mtge. Series H	1954	1984	3.12	8,000,000
	Pfd. 4.88% Cum.	100.00	100,000	10,000,000	1st mtge. Series I	1957	1987	5	17,600,000
	Pfd. 7.44% Cum.	100.00	300,000	30,000,000	1st mtge. Series J	1959	1989	4.50	21,237,000
	Pfd. 7.50% Cum.	100.00	300,000	30,000,000	1st mtge. Series K	1960	1990	4.87	12,900,000
	Pfd. 7.50% Cum.	100.00	200,000	20,000,000	1st mtge. Series L	1962	1992	4.37	17,600,000
	Pfd. 7.75% Cum.	100.00	100,000	10,000,000	1st mtge. Series M	1963	1993	4.50	26,667,000
	Pfd. 8.35% Cum.	100.00	100,000	10,000,000	1st mtge. Series N	1965	1995	4.62	27,282,000
	Pfd. 8.85% Cum.	100.00	250,000	25,000,000	1st mtge. Series O	1967	1997	6.37	32,900,000
	Preference 11.64% Cum.	50.00	288,000	14,400,000	1st mtge. Series P	1968	1998	6.87	18,999,000
	Preference 6.70% Cum.	50.00	300,000	15,030,650	1st mtge. Series S	1971	2001	8.12	48,475,000
	Preference 8.36% Cum.	50.00	600,000	30,000,000	1st mtge. Series T	1972	2002	7.50	49,000,000
					1st mtge. Series U	1973	2003	8.12	74,250,000
	Total Preferred		2,949,380	235,568,650	1st mtge. Series V	1974	2004	8.9	75,000,000
					1st mtge. Series W	1974	2004	10.4	13,145,000
	Premium			253,656	1st mtge. Series X	1975	1983	8.62	80,000,000
					1st mtge. Series Y	1976	2006	8.37	60,000,000
					1st mtge. Series Z	1977	2007	8.12	50,000,000
					1st mtge. Series AA	1977	2007	8.50	65,000,000
					Conv. Debenture	1967	1992	4.25	20,402,100
					Unamortized premium on long-term debt				2,049,072
					Unamortized discount on long-term debt				-2,884,837
					Other long-term debt:				
					Notes	1973	2003	5.70	23,500,000
					Notes	1975	1985	6.40	10,000,000
					Notes	1975	2005	7.87	24,000,000
					Notes	1978	2008	6.70	18,000,000
					Total				818,571,335

(A) 6 to 8%.

(B) Prime plus 1.25%.

(C) 6.87% to 7%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
INDIANA (CONTD)									
Public Service Company of Indiana, Inc. -	Common	no par	26,957,705	463,407,018	Bonds:				
	Preferred 3.50% Cum.	100.00	150,000	15,000,000	1st mtge. Series H	1949	1979	3	12,000,000
	Preferred 4.32% Cum.	25.00	800,000	20,000,000	1st mtge. Series J	1952	1982	3.37	25,000,000
	Preferred 4.16% Cum.	25.00	600,000	15,000,000	1st mtge. Series K	1954	1984	3.37	25,000,000
	Preferred 7.15% Cum.	100.00	300,000	30,000,000	1st mtge. Series L	1957	1987	4.87	35,000,000
	Preferred 9.44% Cum.	100.00	350,000	35,000,000	1st mtge. Series M	1959	1989	4.37	25,000,000
	Preferred 8.38% Cum.	100.00	450,000	45,000,000	1st mtge. Series N	1960	1990	4.75	30,000,000
	Preferred 8.52% Cum.	100.00	400,000	40,000,000	1st mtge. Series P	1969	1999	7.12	40,000,000
					1st mtge. Series R	1971	2001	7.62	50,000,000
					1st mtge. Series S	1972	2002	7	50,000,000
	Total Preferred		3,050,000	200,000,000	1st mtge. Series T	1974	2004	8	50,000,000
					1st mtge. Series U	1974	1981	9.62	75,000,000
					1st mtge. Series W	1975	2005	9.60	80,000,000
					1st mtge. Series Y	1977	2007	7.62	85,000,000
					1st mtge. Series Z	1977	2007	8.12	85,000,000
					1st mtge. Series AA	1978	2008	8.87	100,000,000
					Unamortized premium on long-term debt				961,637
					Unamortized discount on long-term debt				-2,065,241
					Other long-term debt: Pollution control note	1973	1989	5.75	22,000,000
					Total				787,896,396
	Southern Indiana Gas and Electric Company -----	Common	no par	5,256,489	74,780,161	Bonds:			
Preferred 4.8% Cum.		100.00	85,895	8,589,500	1st mtge.	1949	1979	2.87	3,000,000
Preferred 4.75% Cum.		100.00	25,000	2,500,000	1st mtge.	1949	1979	3	7,500,000
Preferred 8.75% Cum.		100.00	75,000	7,500,000	1st mtge.	1951	1981	2.87	3,000,000
Preferred \$7.60 Cum.		no par	150,000	15,000,000	1st mtge.	1954	1984	3.12	8,000,000
					1st mtge.	1957	1987	4.37	5,000,000
					1st mtge.	1965	1995	4.75	5,000,000
Total Preferred			335,895	30,589,500	1st mtge.	1966	1996	6	8,000,000
					1st mtge.	1968	1998	6.37	12,000,000
					1st mtge.	1971	2001	8	7,500,000
					1st mtge.	1972	2002	8	12,000,000
					1st mtge.	1973	2003	5.60	5,640,000
					1st mtge.	1975	1985	9	8,000,000
					1st mtge.	1977	2007	8.35	30,000,000
					1st mtge.	1978	2008	6.05	22,000,000
					Unamortized premium on long-term debt				271,442
					Other long-term debt: Note	1978	2003	6.25	1,000,000
					Total				137,911,442
IOWA									
Interstate Power Company -----	Common	3.50	7,551,718	26,431,013	Bonds:				
	Preferred 4.36% Cum.	50.00	200,000	10,000,000	1st mtge.	1950	1980	3	3,000,000
	Preferred 4.68% Cum.	50.00	166,000	8,300,000	1st mtge.	1952	1982	3.50	2,000,000
	Preferred 7.76% Cum.	50.00	100,000	5,000,000	1st mtge.	1957	1987	5	20,000,000
	Preferred 8.00% Cum.	50.00	140,000	7,000,000	1st mtge.	1959	1989	5.12	6,000,000
	Preferred 9.84% Cum.	50.00	100,000	5,000,000	1st mtge.	1961	1991	4.87	9,000,000
	Preferred 10.64% Cum.	50.00	190,000	9,500,000	1st mtge.	1963	1993	4.37	6,000,000
	Reference \$2.28 Cum.	1.00	400,000	400,000	1st mtge.	1965	1995	4.62	14,000,000
					1st mtge.	1967	1997	6.12	17,000,000
					1st mtge.	1969	1999	7.75	8,000,000
	Total Preferred		1,296,000	45,200,000	1st mtge.	1974	2004	10	17,000,000
					1st mtge.	1975	2005	10.25	10,000,000
	Premium			79,160,739	1st mtge.	1976	2001	8.62	25,000,000
					1st mtge.	1977	2002	8.37	13,000,000
					1st mtge.	1978	2008	9	35,000,000
					Revenue Bonds	1973	1984-1998	(A)	9,000,000
					Revenue Bonds	1976	2006	7.25	6,600,000
					Revenue bonds	1977	2007	6.37	11,400,000
					Unamortized premium on long-term debt				14,480
					Unamortized discount on long-term debt				-1,600,212
					Other long-term debt: Purchase contract				416,600
					Total				210,830,868

(A) 5.1% to 5.95%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
IOWA (CONTD)									
Iowa Electric Light and Power Company	Common	2.50	7,311,516	18,278,790	Bonds:				
	Preferred 4.80% Cum.	50.00	146,406	7,320,300	1st mtge. Series F	1952	1982	3.37	4,150,000
	Preferred 4.30% Cum.	50.00	120,000	6,000,000	1st mtge. Series H	1955	1985	3.12	9,000,000
	Preferred 6.10% Cum.	50.00	100,000	5,000,000	1st mtge. Series I	1961	1991	5.12	16,000,000
	Preference 8.65% Cum.	100.00	42,500	4,250,000	1st mtge. Series J	1966	1996	6.25	15,000,000
	Preference 8.92% Cum.	100.00	85,000	8,500,000	1st mtge. Series K	1969	1999	8.62	20,000,000
	Preference 7.44% Cum.	100.00	47,500	4,750,000	1st mtge. Series L	1970	2000	7.87	15,000,000
	Preference 7.96% Cum.	100.00	118,750	11,875,000	1st mtge. Series M	1972	2002	7.62	30,000,000
	Preference 8.55% Cum.	100.00	95,000	9,500,000	1st mtge. Series N	1974	1989	11	25,800,000
	Preference 9.50 Cum.	100.00	75,000	7,500,000	1st mtge. Series O	1976	1991	9.80	12,150,000
					1st mtge. Series P & Q	1976	2006	6.70	9,200,000
					1st mtge. Series R	1977	2007	8.25	25,000,000
	Total Preferred		830,156	64,695,300	Revenue Bonds	1973	2003	11	17,800,000
	Premium			66,210,216	Unamortized premium on long-term debt				18,637
					Unamortized discount on long-term debt				-1,175,211
					Total				197,943,426
Iowa Illinois Gas and Electric Company	Common	1.00	9,122,860	9,122,860	Bonds:				
	Preferred \$4.36 Cum.	100.00	60,000	6,000,000	1st mtge.	1949	1979	2.75	7,100,000
	Preferred \$4.22 Cum.	100.00	40,000	4,000,000	1st mtge.	1953	1983	3.37	8,000,000
	Preferred \$7.50 Cum.	100.00	100,000	10,000,000	1st mtge.	1960	1990	5	14,550,000
	Preference \$10.75 Cum.	no par	142,500	14,250,000	1st mtge.	1961	1991	4.87	14,700,000
	Preference \$2.31 Cum.	no par	800,000	19,300,000	1st mtge.	1967	1997	5.87	22,000,000
	Preference \$7.90 Cum.	no par	115,000	11,500,000	1st mtge.	1969	1999	7.62	15,000,000
	Preference \$76.25 Cum.	no par	10,000	10,000,000	1st mtge.	1969	1999	7.87	20,000,000
					1st mtge.	1970	2000	8.75	20,000,000
	Total Preferred		1,267,500	75,050,000	1st mtge.	1975	2005	9.37	20,000,000
					1st mtge.	1976	2006	8.75	20,000,000
	Premium			131,047,785	1st mtge.	1977	2007	8.25	30,000,000
					1st mtge.	1977	2007	5.8	12,750,000
					1st mtge.	1978	2008	8.75	20,000,000
					Debenture s.f.	1968	1993	7.25	16,518,000
					Revenue Bonds	1973	1984-2003	5.56	6,380,000
					Unamortized premium on long-term debt				67,668
					Unamortized discount on long-term debt				-1,258,321
					Total				245,807,347
Iowa Power and Light Company	Common	10.00	6,946,073	69,460,730	Bonds:				
	Preferred 3.30% Cum.	100.00	50,000	5,000,000	1st mtge.	1949	1979	2.75	6,389,000
	Preferred 4.40% Cum.	100.00	50,000	5,000,000	1st mtge.	1952	1982	3.25	8,475,000
	Preferred 4.35% Cum.	100.00	50,000	5,000,000	1st mtge.	1953	1983	3.37	7,251,000
	Preferred 4.80% Cum.	100.00	50,000	5,000,000	1st mtge.	1956	1986	3.62	6,569,000
	Preferred 7.84% Cum.	100.00	100,000	10,000,000	1st mtge.	1958	1988	3.62	8,908,000
	Preferred 8.50% Cum.	100.00	150,000	15,000,000	1st mtge.	1961	1991	4.62	9,050,000
	Preferred 10.20% Cum.	100.00	100,000	10,000,000	1st mtge.	1968	1998	6.62	14,100,000
					1st mtge.	1970	2000	9	13,950,000
	Total Preferred		550,000	55,000,000	1st mtge.	1971	2001	7.62	14,400,000
					1st mtge.	1974	2004	10.75	19,200,000
	Premium			44,744,397	1st mtge.	1976	2006	8.75	29,998,000
					1st mtge.	1977	2007	5.90	18,000,000
					1st mtge.	1977	2007	8.25	30,000,000
					1st mtge.	1978	2003	6.5	9,900,000
					Debenture	1964	1989	4.62	7,702,000
					Revenue Bonds	1972-1973	1983-2003	(B)	13,660,000
					Unamortized premium on long-term debt				194,830
					Unamortized discount on long-term debt				-379,953
					Other long-term debt Note	1977	2007	6.10	2,000,000
					Power purchase contract obligation	1977	2003	-	214,482,500
					Total				433,849,377

(B) Issued 1972 - Composite Rate 5.14%.
Issued 1973 - Composite Rate 5.63.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
IOWA (CONTD)									
Iowa Public Service Company - - - - -	Common	5.00	7,909,670	39,548,350	Bonds:				
	Preferred 3.75% Cum.	100.00	38,508	3,850,800	1st mtge.	1951	1981	3.50	5,000,000
	Preferred 3.90% Cum.	100.00	32,865	3,286,500	1st mtge.	1954	1984	3	7,500,000
	Preferred 4.20% Cum.	100.00	47,384	4,738,400	1st mtge.	1958	1988	4.25	10,000,000
	Preferred 8.08% Cum.	100.00	100,000	10,000,000	1st mtge.	1963	1993	4.37	12,000,000
	Preferred 7.64% Cum.	100.00	130,000	13,000,000	1st mtge.	1970	2000	9	25,000,000
	Preferred 10.88% Cum.	100.00	100,000	10,000,000	1st mtge.	1971	2001	8	15,000,000
	Preferred \$8.32				1st mtge.	1972	2002	7.37	17,000,000
	Class 'A'	none	150,000	14,775,000	1st mtge.	1975	1995	10.75	20,000,000
	Preferred \$8.52				1st mtge.	1975	2005	10.12	25,000,000
	Class 'A'	none	150,000	15,000,000	1st mtge.	1976	2006	9	25,000,000
					1st mtge.	1977	2007	8	25,000,000
					1st mtge.	1978	2008	8.75	25,000,000
	Total Preferred		748,757	74,650,700	Revenue Bonds	1973	1983-1995	(A)	12,400,000
	Premium			76,113,407	Revenue Bonds	1976	2006	6.25	18,000,000
					Other long-term debt:				
					Purchased obligation	1975	1979-1982	7	15,000
					Note	1977	2002	8.75	240,000
					Total				242,155,000
Iowa Southern Utilities Company - - - - -									
	Common	10.00	2,466,881	24,668,810	Bonds:				
	Preferred 4.75% Cum.	30.00	12,430	372,900	1st mtge.	1950	1980	3	2,500,000
	Preferred 10% Cum.	30.00	125,001	3,750,030	1st mtge.	1953	1983	3.87	7,000,000
	Preferred 8.50% Cum.	30.00	250,000	7,500,000	1st mtge.	1962	1992	4.37	4,900,000
					1st mtge.	1967	1997	6.12	8,000,000
	Total Preferred		387,431	11,622,930	1st mtge.	1973	2003	7.37	10,000,000
	Premium			7,997,931	1st mtge.	1975	2000	10	10,000,000
					1st mtge.	1975	2005	9.25	10,000,000
					1st mtge.	1977	2007	5.95	10,000,000
					Revenue Bonds	1973	2003	(B)	6,160,000
					Revenue Bonds	1978	2008	8.75	15,000,000
					Unamortized premium on long-term debt				19,592
					Unamortized discount on long-term debt				-1,063,646
					Total				82,515,946
KANSAS									
Central Kansas Power Company, Inc. - - - - - (United Telecommunications, Inc.)	Common	10.00	234,000	2,340,000	Bonds:				
					1st mtge. Series H	1954	1984	3.40	760,000
					1st mtge. Series I	1957	1987	4.87	948,000
					1st mtge. Series J	1966	1996	5	1,672,000
	Premium			2,975,000	1st mtge. Series K	1970	2000	9.75	3,220,000
					Other long-term debt:				
					Purchased obligation	1973	1980	6	10,000
					Total				6,610,000

(A) 5.35 to 5.75.

(B) 4.90 to 5.75.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
KANSAS (CONTD)									
Central Telephone and Utilities Corporation -----	Common	2.50	24,007,688	60,019,220	Bonds:				
	Pfd. 4.75% Cum.Ser. A	50.00	65,000	3,250,000	1st mtge. Series D	1950	1980	3	1,080,000
	Pfd. 4.75% Cum.Ser. B	50.00	35,000	1,750,000	1st mtge. Series E	1951	1981	3	700,000
	Pfd. 4.72% Cum. (1st)	50.00	30,000	1,500,000	1st mtge. Series F	1952	1982	3.75	710,000
	Pfd. 4.72% Cum. (2nd)	50.00	20,000	1,000,000	1st mtge. Series G	1953	1983	4.25	2,130,000
	Pfd. 4.80% Cum.	25.00	72,000	1,800,000	1st mtge. Series H	1955	1985	3.50	1,875,000
	Pfd. 5% Cum.	25.00	161,554	4,038,850	1st mtge. Series I	1962	1992	4.87	3,400,000
	Pfd. \$2.55 Cum.	50.00	120,000	6,039,100	1st mtge. Series J	1963	1993	4.50	6,450,000
	Pfd. \$2.35 Cum.	50.00	44,400	2,220,000	1st mtge. Series T	1955	1980	4.12	652,000
	Pfd. \$4.70 Cum.	100.00	14,800	1,480,000	1st mtge. Series U	1958	1983	5.35	1,400,000
	Pfd. \$6.125 Cum.	100.00	35,000	3,500,000	1st mtge. Series V	1958	1983	4.90	568,000
					1st mtge. Series W	1960	1985	5.35	740,000
					1st mtge. Series X	1962	1987	4.90	2,551,000
	Total Preferred		597,754	26,577,950	1st mtge. Series Y	1963	1988	4.75	2,550,000
					1st mtge. Series Z	1964	1989	4.80	2,520,000
	Premium			170,203,374	1st mtge.	1966	1991	5.15	5,460,000
					1st mtge.	1968	1993	7	8,200,000
	Installment received on capital stock			325,770	1st mtge.	1971	1996	8.1	18,600,000
					1st mtge.	1977	2007	6.25	2,370,000
					1st mtge.	1977	2007	6.12	4,000,000
					Sinking Fund Notes	1977	2002	8.70	30,000,000
					Debenture conv.subord.	1967	1987	4.37	4,295,000
					Unamortized premium on long-term debt				236
					Advances from associated companies: Notes				550,000
					Other long-term debt: Note	1978	1981	Various	10,000,000
					Note	1978	1981	9.60	10,000,000
					Note	1978	1985	9.50	15,000,000
					Total				135,801,236
Kansas Gas and Electric Company -----	Common	no par	11,054,503	151,336,206	Bonds:				
	Preferred \$2.42 Cum.	no par	800,000	20,000,000	1st mtge.	1949	1979	2.75	3,000,000
	Preferred 4.50% Cum.	100.00	82,011	8,201,100	1st mtge.	1952	1982	3.37	12,000,000
	Serial Pfd. 4.28% Cum.	100.00	45,000	4,500,000	1st mtge.	1953	1983	3.62	10,000,000
	Serial Pfd. 4.32% Cum.	100.00	60,000	6,000,000	1st mtge.	1955	1985	3.37	10,000,000
	Serial Pfd. 7.44% Cum.	100.00	150,000	15,000,000	1st mtge.	1956	1986	3.37	7,000,000
	Preferred \$8.66 Cum.	no par	300,000	30,000,000	1st mtge.	1961	1991	4.62	7,000,000
	Preferred \$8.125	no par	100,000	10,000,000	1st mtge.	1966	1996	5.62	16,000,000
					1st mtge.	1970	2000	8.50	35,000,000
	Total Preferred		1,537,011	93,701,100	1st mtge.	1971	2001	8.12	35,000,000
					1st mtge.	1972	2002	7.37	25,000,000
	Premium			291,595	1st mtge.	1975	2005	9.62	40,000,000
					1st mtge.	1976	2006	9.37	25,000,000
					1st mtge.	1977	2007	8.50	25,000,000
					1st mtge.	1977	2007	6	10,000,000
					1st mtge.	1977	2007	5.87	21,940,000
					1st mtge.	1978	2008	8.87	30,000,000
					Revenue Bonds	1973	2003	5.75	15,000,000
					Unamortized premium on long-term debt				619,823
					Unamortized discount on long-term debt				-488,780
					Other long-term debt: Note	1978	1983		50,000,000
					Total				377,071,043
Kansas Power and Light Company -----	Common	5.00	10,750,202	53,751,010	Bonds:				
	Preferred 5% Cum.	100.00	50,000	5,000,000	1st mtge.	1949	1979	2.87	9,600,000
	Preferred 4.50% Cum.	100.00	138,576	13,875,600	1st mtge.	1949	1979	2.75	6,305,000
	Preferred 4.25% Cum.	100.00	60,000	6,000,000	1st mtge.	1949	1984	2.75	31,525,000
	Preferred \$2.23 Cum.	25.00	1,000,000	25,000,000	1st mtge.	1951	1981	3.25	5,198,000
	Preferred \$2.32 Cum.	25.00	800,000	20,000,000	1st mtge.	1952	1982	3.25	4,703,000
					1st mtge.	1954	1984	3.12	8,000,000
	Total Preferred		2,048,576	69,857,600	1st mtge.	1961	1991	4.75	13,000,000
					1st mtge.	1969	1999	7.62	19,000,000
	Premium			77,797,450	1st mtge.	1970	2000	8.75	20,000,000
					1st mtge.	1975	2005	8.62	35,000,000
					1st mtge.	1976	2006	8.62	45,000,000
					1st mtge.	1977	2007	8.12	30,000,000
					1st mtge.	1978	2008	8.75	35,000,000
					Revenue Bonds	1977	2007	5.90	32,000,000
					Current Maturities				-15,905,000
					Unamortized discount on long-term debt				-2,781,391
					Total				275,644,609
Kentucky Power Company ----- (American Electric Power Co., Inc.)	Common	50.00	1,009,000	50,450,000	Bonds:				
					1st mtge.	1949	1979	3	9,868,000
					1st mtge.	1966	1996	5.12	29,436,000
					1st mtge.	1972	1980	7.12	50,000,000
					1st mtge.	1972	2002	7.87	45,000,000
					1st mtge.	1976	2006	8.87	30,000,000
					Unamortized premium on long-term debt				556,988
					Other long-term debt: Purchase contract	1969	1984	7	1,297,830
					Agents commission	1975	1981	6	323,277
					Property Insurance	1976	1979	Various	67,180
				Total				166,549,275	

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
KENTUCKY (CONTD)									
Kentucky Utilities Company -----	Common	10.00	8,661,052	86,610,520	Bonds:				
	Preferred 4.75% Cum.	100.00	200,000	20,000,000	1st mtge. Series B	1949	1979	3.25	10,000,000
	Preferred 7.50% Cum.	100.00	100,000	10,000,000	1st mtge. Series C	1950	1980	2.87	3,500,000
	Preferred 7.84% Cum.	100.00	200,000	20,000,000	1st mtge. Series D	1952	1982	3.50	12,000,000
	Preferred 10.60% Cum.	100.00	200,000	20,000,000	1st mtge. Series E	1953	1983	3.87	10,000,000
					1st mtge. Series F	1955	1985	3.37	5,000,000
					1st mtge. Series G	1956	1986	3.75	10,000,000
	Total Preferred		700,000	70,000,000	1st mtge. Series H	1969	1999	7.62	25,000,000
					1st mtge. Series I	1970	2000	8.75	30,000,000
	Premium			37,126,039	1st mtge. Series J	1971	2001	7.62	35,000,000
					1st mtge. Series K	1972	2002	7.37	35,500,000
					1st mtge. Series L	1974	2004	9.12	25,000,000
					1st mtge. Series M	1976	2006	9.25	30,000,000
					1st mtge. Series N	1977	2007	8.50	30,000,000
					Revenue Bonds	1974	2004	8	23,000,000
					Revenue Bonds	1975	2005	7.75	17,000,000
					Unamortized premium on long-term debt				1,295,888
					Other long-term debt: Loan	1978	1985	various	35,000,000
					Total				337,295,888
Louisville Gas and Electric Company ---	Common	no par	9,173,323	155,010,288	Bonds:				
	Preferred 5% Cum.	25.00	860,772	21,519,300	1st mtge.	1949	1979	2.75	41,000,000
	Preferred 7.45% Cum.	25.00	859,228	21,480,700	1st mtge.	1952	1982	3.12	12,000,000
	Preferred \$8.72 Cum.	no par	250,000	25,000,000	1st mtge.	1954	1984	3.12	12,000,000
	Preferred \$8.90 Cum.	no par	250,000	25,000,000	1st mtge.	1957	1987	4.87	12,000,000
					1st mtge.	1960	1990	4.87	16,000,000
					1st mtge.	1966	1996	5.62	16,000,000
	Total Preferred		2,220,000	93,000,000	1st mtge.	1968	1998	6.75	20,000,000
					1st mtge.	1970	2000	9.25	20,000,000
					1st mtge.	1971	2001	8.25	20,000,000
					1st mtge.	1972	2002	7.50	20,000,000
					1st mtge.	1975	2005	8.87	25,000,000
					1st mtge.	1976	2006	8.50	25,000,000
					Revenue Bonds	1975	2000	7.25	35,000,000
					Revenue Bonds	1976	2006	6.12	33,500,000
					Revenue Bonds	1978	1998-2008	(A)	13,000,000
					Unamortized premium on long-term debt				1,149,916
					Total				321,649,916
Union Light, Heat and Power Company, The -----	Common	15.00	485,333	7,279,995	Bonds:				
(Cincinnati Gas and Electric Co.)	Premium			5,338,946	1st mtge.	1951	1981	3.37	1,400,000
					1st mtge.	1954	1984	3.50	1,500,000
					1st mtge.	1959	1989	5	6,100,000
					1st mtge.	1963	1993	4.37	6,500,000
					1st mtge.	1973	2003	8	10,000,000
					1st mtge.	1978	2008	9.50	10,000,000
					Unamortized premium on long-term debt				84,018
					Total				35,584,018
LOUISIANA									
Central Louisiana Electric Company, Inc.	Common	4.00	9,363,508	37,454,032	Bonds:				
	Preferred 4.5% Cum.	100.00	21,480	2,148,000	1st mtge. Series A	1950	1980	3	3,960,000
	Preferred 4.5% Cum. 1955 Series	100.00	10,800	1,080,000	1st mtge. Series D	1952	1982	3.75	2,960,000
	Preferred 4.65% Cum. 1964 Series	100.00	54,600	5,460,000	1st mtge. Series F	1954	1984	3.25	2,280,000
	Preferred 4.75% Cum. 1965 Series	100.00	52,000	5,200,000	1st mtge. Series G	1956	1986	3.87	3,900,000
	Preferred 5.04% Cum. conv. 1967 Series	100.00	75	7,500	1st mtge. Series H	1957	1987	5.50	4,910,000
	Preferred 7.50% Cum. 1973 Series	100.00	90,000	9,000,000	1st mtge. Series I	1959	1989	5.12	4,050,000
	Preferred 8.95% Cum. 1974 Series	100.00	80,000	8,000,000	1st mtge. Series J	1960	1990	5.50	5,740,000
	Preferred 8.60% Cum. 1974 2nd Series	100.00	50,000	5,000,000	1st mtge. Series K	1962	1992	4.70	6,000,000
					1st mtge. Series L	1965	1995	4.75	14,000,000
					1st mtge. Series M	1969	1999	7.50	12,000,000
					1st mtge. Series N	1970	2000	9.12	14,550,000
					1st mtge. Series O	1970	2000	9.25	7,167,000
					1st mtge. Series P	1972	2002	7.50	12,000,000
					1st mtge. Series Q	1973	1998	8.75	25,000,000
					Unamortized premium on long-term debt				56,712
					Unamortized discount on long-term debt				-216,089
	Total Preferred		358,955	35,895,500	Other long-term debt:				
	Premium			62,320,352	1st mtge.notes-U.S.A. Note	Various	Various	2	4,183,422
					Note	1971	1987	5	64,162
					Note	1975	1980	10	15,000,000
					Note	1978	1980	6	76,330
					Note	1978	1984		22,000,000
					Total				159,681,537

(A) 6.12% - 6.37%.

Capital Stock and Long - Term Debt

Capital Stock					Long-Term Debt				
Company	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
LOUISIANA (CONTD)									
Gulf States Utilities Company -----	Common	no par	38,302,420	348,017,853	Bonds:				
	Preferred \$4.40 Cum.	100.00	73,281	7,328,100	1st mtge.	1949	1979	2.75	10,000,000
	Preferred \$4.50 Cum.	100.00	26,180	2,618,000	1st mtge.	1950	1980	2.75	13,000,000
	Preferred \$4.40 Cum.				1st mtge.	1951	1981	3.37	10,000,000
	1949 Series	100.00	4,810	481,000	1st mtge.	1952	1982	3.12	10,000,000
	Preferred \$4.20 Cum.	100.00	29,209	2,920,900	1st mtge.	1953	1983	3.37	10,000,000
	Preferred \$4.44 Cum.	100.00	19,483	1,948,300	1st mtge.	1956	1986	4.25	15,000,000
	Preferred \$5.00 Cum.	100.00	30,220	3,022,000	1st mtge.	1957	1987	4.87	17,000,000
	Preferred \$5.08 Cum.	100.00	48,063	4,806,300	1st mtge.	1958	1988	4	20,000,000
	Preferred \$4.52 Cum.	100.00	28,893	2,889,300	1st mtge.	1959	1989	4.75	10,000,000
	Preferred \$6.08 Cum.	100.00	69,232	6,923,200	1st mtge. Series A	1959	1989	5.25	16,000,000
	Preferred \$7.56 Cum.	100.00	350,000	35,000,000	1st mtge.	1960	1990	4.87	17,000,000
	Preferred \$8.52 Cum.	100.00	500,000	50,000,000	1st mtge.	1962	1992	4.37	17,000,000
	Preferred \$8.80 Cum.	100.00	282,424	28,242,400	1st mtge.	1966	1996	5	20,000,000
	Preferred 9.75 Cum.	100.00	22,908	2,290,800	1st mtge.	1967	1997	5.37	35,000,000
					1st mtge.	1968	1998	6.62	25,000,000
	Total Preferred		1,484,703	148,470,300	1st mtge. Series A	1968	1998	6.75	40,000,000
					1st mtge.	1969	1999	7.25	25,000,000
	Premium			438,050	1st mtge. Series A	1969	1999	8.12	25,000,000
					1st mtge.	1970	2000	8.50	30,000,000
					1st mtge. Series A	1970	2000	7.87	30,000,000
					1st mtge.	1971	2001	7.50	35,000,000
					1st mtge.	1973	2003	8.50	50,000,000
					1st mtge.	1974	2004	8.62	60,000,000
					1st mtge.	1975	2005	10.15	40,000,000
					1st mtge.	1976	2006	8.87	60,000,000
					1st mtge.	1977	2007	8.37	60,000,000
					Debenture	1961	1981	4.62	8,498,000
					Conv. Debentures	1977	1992	7.25	49,998,000
					Revenue Bonds	1976	2006	7	24,000,000
					Revenue Bonds	1977	2007	5.9	23,000,000
					Industrial Development Bonds	1976	2006	7	1,000,000
					Unamortized premium on long-term debt				1,156,131
					Unamortized discount on long-term debt				-2,117,465
					Other long-term debt:				
					Equipment Purchase Obligation	1978	1981	9.25	35,706,531
					Equipment Purchase Obligation	1978	1982	Prime	15,570,252
					Total				856,806,449
Louisiana Power and Light Company ---	Common	no par	53,776,000	353,900,000	Bonds:				
(Middle South Utilities, Inc.)	Preferred 4.96% Cum.	100.00	60,000	6,000,000	1st mtge.	1950	1980	3	9,900,000
	Preferred 4.16% Cum.	100.00	70,000	7,000,000	1st mtge.	1954	1984	3.12	18,000,000
	Preferred 4.44% Cum.	100.00	70,000	7,000,000	1st mtge.	1957	1987	4.75	20,000,000
	Preferred 5.16% Cum.	100.00	75,000	7,500,000	1st mtge.	1960	1990	5	20,000,000
	Preferred 5.40% Cum.	100.00	80,000	8,000,000	1st mtge.	1964	1994	4.62	25,000,000
	Preferred 6.44% Cum.	100.00	80,000	8,000,000	1st mtge.	1966	1996	5.75	35,000,000
	Preferred 9.52% Cum.	100.00	80,000	8,000,000	1st mtge.	1967	1997	5.62	16,000,000
	Preferred 7.84% Cum.	100.00	70,000	7,000,000	1st mtge.	1967	1997	6.50	18,000,000
	Preferred 7.36% Cum.	100.00	100,000	10,000,000	1st mtge.	1968	1998	7.12	35,000,000
	Preferred 8.56% Cum.	100.00	100,000	10,000,000	1st mtge.	1969	1999	9.37	25,000,000
	Preferred 9.44% Cum.	100.00	100,000	10,000,000	1st mtge.	1970	2000	9.37	20,000,000
			300,000	30,000,000	1st mtge.	1971	2001	7.87	25,000,000
					1st mtge.	1972	2002	7.50	50,000,000
	Total Preferred		1,105,000	110,500,000	1st mtge.	1973	2003	8	45,000,000
					1st mtge.	1974	2004	8.75	45,000,000
	Premium			309,124	1st mtge.	1974	1981	9.50	50,000,000
					1st mtge.	1975	1983	9.37	50,000,000
					1st mtge.	1976	2006	8.75	40,000,000
					1st mtge.	1978	1986	9	75,000,000
					1st mtge.	1978	2008	10	60,000,000
					Revenue Bonds	1959	1989	4.25	451,000
					Revenue Bonds	1963	1988	1.25	144,000
					Revenue Bonds	1961	1991	4.1-4.3	430,000
					Revenue Bonds	1963	1990	2.75-3.75	2,439,000
					Revenue Bonds	1963	1993	2.25-4	1,010,000
					Revenue Bonds	1964	1987	4	640,000
					Revenue Bonds	1965	1991	3.25-3.5	11,690,000
					Revenue Bonds	1966	1995-1996	4.12-4.25	7,370,000
					Revenue Bonds	1967	1996	3.75-4.25	915,000
					Revenue Bonds	1967	1997	4.5-4.9	608,000
					Revenue Bonds	1968	1997	5.25	540,000
					Revenue Bonds	1969	1998	5.50-6	1,515,000
					Revenue Bonds	1970	2000	4.25-5.75	920,000
					Revenue Bonds	1971	2000	5-5.9	2,470,000
					Revenue Bonds	1972	2001	5-6	1,455,000
					Revenue Bonds	1973	2002	5-6	1,200,000
					Revenue Bonds	1974	2004	6-8	6,550,000
					Revenue Bonds	1975	1995	5-7	390,000
					Revenue Bonds	1977	2007	6.405,367,584	
					Unamortized premium on long-term debt				2,077,166
					Unamortized discount on long-term debt				-277,890
					Other long-term debt:				
					New Franchise - Future Obligations				727,000
					Total				730,530,860

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
LOUISIANA (CONTD)									
New Orleans Public Service, Inc. - - - - -	Common	10.00	5,935,900	59,359,000	Bonds:				
(Middle South Utilities, Inc.	Preferred 4.75% Cum.	100.00	77,798	7,779,800	1st mtge.	1953	1983	4.12	6,000,000
	Preferred 4.36% Cum.	100.00	60,000	6,000,000	1st mtge.	1954	1984	3.25	6,000,000
	Preferred 5.56% Cum.	100.00	60,000	6,000,000	1st mtge.	1957	1987	4.50	6,000,000
					1st mtge.	1961	1991	5	15,000,000
					1st mtge.	1962	1992	4.50	8,000,000
	Total Preferred		197,798	19,779,800	1st mtge.	1966	1996	5.62	23,250,000
					1st mtge.	1967	1997	5.87	12,000,000
	Premium			337,553	1st mtge.	1974	2004	10	35,000,000
					1st mtge.	1978	2008	9.50	15,000,000
					Unamortized premium on long-term debt				409,211
					Unamortized discount on long-term debt				-96,985
					Total				126,562,226
MAINE									
Bangor Hydro-Electric Company - - - - -	Common	5.00	1,789,827	8,949,135	Bonds:				
	Pfd. 7% Cum. non-call.	100.00	25,000	2,500,000	1st mtge.	1950	1980	2.75	2,000,000
	Pfd. 4% Cum. Ser. A	100.00	17,500	1,750,000	1st mtge.	1952	1982	3.25	1,000,000
	Pfd. 4.25% Cum.	100.00	4,840	484,000	1st mtge.	1954	1984	3.12	1,000,000
	Pfd. 9.25% Cum.	100.00	20,000	2,000,000	1st mtge.	1955	1985	3.25	1,500,000
					1st mtge.	1958	1988	4	2,500,000
					1st mtge.	1963	1993	4	3,500,000
	Total Preferred		67,340	6,734,000	1st mtge.	1968	1998	6.75	2,500,000
					1st mtge.	1969	1999	8.25	3,500,000
	Premium			7,668,557	1st mtge.	1975	2000	10.50	4,850,000
					1st mtge.	1976	2001	9.25	2,910,000
					1st mtge.	1978	2003	8.6	2,425,000
					Unamortized premium on long-term debt				443
					Total				27,685,443
Central Maine Power Company - - - - -	Common	5.00	11,805,844	59,029,220	Bonds:				
	Pfd. 3.50% Cum.	100.00	220,000	22,000,000	1st & gen.mtge.Ser.R	1949	1979	3	4,260,000
	Pfd. 4.60% Cum.	100.00	30,000	3,000,000	1st & gen.mtge.Ser.S	1949	1979	2.87	4,268,000
	Pfd. 4.75% Cum.	100.00	50,000	5,000,000	1st & gen.mtge.Ser.T	1951	1981	3.62	6,057,000
	Pfd. 6% Cum.	100.00	5,713	571,300	1st & gen.mtge.Ser.U	1953	1983	3.62	8,630,000
	Pfd. 5.25% Cum.	100.00	50,000	5,000,000	1st & gen.mtge.Ser.V	1955	1985	3.37	10,591,000
	Pfd. \$8.40% Cum.	100.00	250,000	25,000,000	1st & gen.mtge.Ser.W	1957	1987	4.87	15,971,000
	Pfd. \$11.25 Cum.	100.00	94,600	9,460,000	1st & gen.mtge.Ser.X	1960	1990	5.25	5,417,000
					1st & gen.mtge.Ser.Y	1969	1999	7.50	28,460,000
	Total Preferred		700,313	70,031,300	1st & gen.mtge.Ser.Z	1970	1995	9.30	33,530,000
					1st & gen.mtge.Ser.AA	1972	1997	7.70	24,115,000
	Premium			75,036,608	1st & gen.mtge.Ser.BB	1975	1984	10.65	20,000,000
					Gen. & ref.mtge.Ser.A	1976	2006	9.62	35,000,000
					Gen. & ref.mtge.Ser.B	1978	2003	9.62	15,000,000
					Unamortized premium on long-term debt				112,038
					Other long-term debt:				
					Notes	1974	1979	10	4,000,000
					Notes	1975	1979	10	2,000,000
					Lease obligation	1976	2021	11.5	7,906,941
					Installment note	1977	2002	6.75	10,250,000
					Installment note	1978	2003	6.75	1,000,000
					Total				236,567,979
Maine Electric Power Company, Inc. - - -	Common	100.00	13,248	1,324,800	Bonds:				
(Central Maine Power Co.)					1st mtge. Series A	1970	1996	9.25	11,880,000

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MAINE (CONTD)									
Maine Public Service Company - - - - -	Common	7.00	667,038	4,669,266	Bonds:				
	Preferred 4.75% Cum.	50.00	12,580	629,000	1st mtge. & coll. tr.	1950	1980	3	730,000
	Preferred 9.87% Cum.	50.00	30,000	1,500,000	1st mtge. & coll. tr.	1955	1985	3.35	1,560,000
					1st mtge. & coll. tr.	1960	1990	5.50	1,640,000
	Total Preferred		42,580	2,129,000	1st mtge. & coll. tr.	1965	1995	4.75	2,175,000
					1st mtge. & coll. tr.	1968	1998	7.12	3,640,000
	Premium			1,449,463	1st mtge. & coll. tr.	1973	2003	7.95	2,400,000
					1st mtge. & coll. tr.	1975	1995	10.62	3,880,000
					Debenture	1962	1987	5	810,000
					Debenture	1970	1995	9.87	1,242,000
					Total				18,077,000
Maine Yankee Atomic Power Company -	Common	100.00	500,000	50,000,000	Bonds:				
	Preferred 7.48% Cum.	100.00	144,000	14,400,000	1st mtge. Series A	1970	2002	9.10	60,575,000
					1st mtge. Series B	1970	2002	8.5	40,075,000
	Premium			205,440	1st mtge. Series C	1972	2002	7.625	12,114,000
					Other long-term debt:				
					Notes	1976	Various		17,650,000
					Unamortized premium on long-term debt				48,665
					Unamortized discount on long-term debt				-230,420
					Total				130,232,245
MARYLAND									
Baltimore Gas and Electric Company - - -	Common	no par	31,039,302	601,948,226	Bonds:				
	Pfd. 4.50% Cum. Ser. B	100.00	222,921	22,292,100	1st ref. mtge. s.f.				
	Pfd. 4% Cum. Ser. C	100.00	68,928	6,892,800	Ser. U	1949	1981	2.87	39,063,000
	Pfd. 5.40% Cum. Ser. D	100.00	300,000	30,000,000	1st ref. mtge. s.f.				
	Preference 6.50% Cum. conv.	100.00	112,989	11,298,900	Ser. V	1949	1984	2.75	19,123,000
	Preference 7.88% Cum.	100.00	500,000	50,000,000	1st ref. mtge. s.f.				
	Preference 7.75% Cum.	100.00	400,000	40,000,000	Ser. W	1950	1980	2.75	10,695,000
	Preference 7.78% Cum.	100.00	200,000	20,000,000	1st ref. mtge. s.f.				
	Preference 8.75% Cum.	100.00	300,000	30,000,000	Ser. X	1951	1986	2.75	24,317,000
	Preference 9.35% Cum.	100.00	350,000	35,000,000	1st ref. mtge. s.f.				
	Total Preferred		2,454,838	245,483,800	Ser. Z	1954	1989	3	36,754,000
	Premium			157,037	1st ref. mtge. s.f.	1955	1990	3.25	29,682,000
	Installment received on capital stock			54,490	1st ref. mtge. s.f.	1958	1993	4	24,095,000
					1st ref. mtge. s.f.	1960	1980	4.87	9,386,000
					1st ref. mtge. s.f.	1962	1992	4.37	25,000,000
					1st ref. mtge. s.f.	1964	1994	4.50	29,989,000
					1st ref. mtge. s.f.	1966	1996	5.12	26,680,000
					1st ref. mtge. s.f.	1967	1997	6.12	24,967,000
					1st ref. mtge. s.f.	1968	1998	7	28,705,000
					1st ref. mtge. s.f.	1969	1999	8.25	22,198,000
					1st ref. mtge. s.f.	1970	2000	8.62	11,433,000
					1st ref. mtge. s.f.	1971	2001	7.25	60,000,000
					1st ref. mtge. s.f.	1971	2001	7.62	60,000,000
					1st ref. mtge. s.f.	1972	2002	7.12	50,000,000
					1st ref. mtge. s.f.	1972	2002	7.50	100,000,000
					1st ref. mtge. s.f.	1973	1998	5.62	67,000,000
					1st ref. mtge. s.f.	1974	2004	8.12	75,000,000
					1st ref. mtge. s.f.	1974	1982	10	90,227,000
					1st ref. mtge. s.f.	1974	1983	10.12	41,932,000
					1st ref. mtge. s.f.	1975	2005	9.87	28,750,000
					1st ref. mtge. s.f.	1976	2006	8.37	75,000,000
					1st ref. mtge. s.f.	1977	2007	8.25	75,000,000
					1st ref. mtge. s.f. Ser.A	1977	2002	5.50	4,200,000
					1st ref. mtge. s.f. Ser.B	1977	2002	5.50	5,100,000
					1st ref. mtge. s.f. Ser.C	1977	2002	5.50	3,200,000
					1st ref. mtge. s.f.	1978	2008	9.37	75,000,000
					Debenture s.f.	1961	1986	4.87	13,200,000
					Debenture s.f.	1965	1990	4.62	22,200,000
					Unamortized premium on long-term debt				921,474
					Unamortized discount on long-term debt				-3,974,713
					Total				1,204,842,761

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MARYLAND (CONTD)									
Conowingo Power Company ----- (Philadelphia Electric Co.)	Common	no par	51,143	12,555,038	None				
Delmarva Power and Light Company of Maryland ----- (Delmarva Power and Light Co.)	Common	100.00	465,579	46,557,900	Advances from associated companies:				
					Notes	1949-1955	1979-1985	4	4,500,000
					Notes	1949-1957	1979-1987	3.5	1,500,000
					Notes	1958	1988	5	1,000,000
					Notes	1962	1992	4.25	500,000
					Notes	1966-1967	1996-1997	4.6	5,000,000
					Notes	1967-1968	1997-1998	6.4	4,000,000
					Notes	1969	1999	6.9	3,750,000
					Notes	1970	2000	8.7	5,750,000
					Notes	1970-1971	2000-2001	8.4	8,700,000
					Notes	1972	2002	7.7	1,550,000
					Notes	1972	2002	7.5	1,025,000
					Notes	1973-1974	2003-2004	7.9	8,660,000
					Notes	1974	2004	10.1	1,432,900
					Notes	1975-1978	2005-2008	9.5	11,244,000
					Notes	1975-1977	2005-2007	11.1	8,190,000
					Notes	1978	2008	9.7	500,000
					Total				67,301,900
Potomac Edison Company, The ----- (Allegheny Power System, Inc.)	Common	no par	8,125,000	162,500,000	Bonds:				
					1st mtge. & coll. tr	1951	1981	3.37	10,000,000
	Pfd. 3.60% Cum.	100.00	63,784	6,378,400	1st mtge. & coll. tr.	1957	1987	4.62	14,000,000
	Pfd. 4.70% Cum. Ser.B	100.00	14,547	1,454,700	1st mtge. & coll. tr.	1964	1994	4.62	16,000,000
	Pfd. \$5.88 Cum. Ser.C	100.00	100,000	10,000,000	1st mtge. & coll. tr.	1966	1996	5.87	18,000,000
	Pfd. \$7.00 Cum. Ser.D	100.00	50,000	5,000,000	1st mtge. & coll. tr.	1968	1998	7	25,000,000
	Pfd. \$9.40 Cum. Ser.E	100.00	50,000	5,000,000	1st mtge. & coll. tr.	1969	1999	7.62	15,000,000
	Pfd. \$8.32 Cum. Ser.F	100.00	50,000	5,000,000	1st mtge. & coll. tr.	1970	2000	9.50	20,000,000
	Pfd. \$8.00 Cum. Ser.G	100.00	100,000	10,000,000	1st mtge. & coll. tr.	1971	2001	8.37	20,000,000
	Pfd. \$9.64 Cum. Ser.H	100.00	150,000	15,000,000	1st mtge. & coll. tr.	1972	2002	7.50	12,000,000
					1st mtge. & coll. tr.	1973	2003	8.62	15,000,000
	Total Preferred		578,331	57,833,100	1st mtge. & coll. tr.	1975	2005	11	30,000,000
	Premium			64,984	1st mtge. & coll. tr.	1976	2006	9.25	25,000,000
					1st mtge. & coll. tr.	1977	2007	8.62	25,000,000
					Unamortized premium on long-term debt				889,443
					Unamortized discount on long-term debt				-367,172
					Other long-term debt:				
					Lease obligation	1972	1984	(A)	5,637,914
					Installment purchase obligation	1976	1985	(A)	1,846,200
					Secured note	1977	2007	(B)	51,000,000
					Unsecured note	1977	2002	6.3	5,500,000
					Total				309,506,385
Susquehanna Electric Company, The --- (Philadelphia Electric Co.)	Common	10.00	1,000	10,000	Advances from associated companies:				
					Note	1933	Demand	6	60,000
Susquehanna Power Company, The ---- (Philadelphia Electric Co.)	Common	no par	1,273,000	47,047,450	None				

(A) Interest rate varies.

(B) 6.3% at \$30,000,000; 7.3% at \$21,000,000.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MASSACHUSETTS									
Boston Edison Company -----	Common	10.00	11,534,500	115,345,000	Bonds:				
	Preferred 4.25% Cum.	100.00	180,000	18,000,000	1st mtge. Series B	1950	1980	2.75	13,688,000
	Preferred 4.78% Cum.	100.00	250,000	25,000,000	1st mtge. Series D	1952	1982	3.12	15,000,000
	Preferred 8.88% Cum.	100.00	400,000	40,000,000	1st mtge. Series E	1954	1984	3	18,000,000
	Preference \$1.175 Cum.	1.00	5,000,000	5,000,000	1st mtge. Series F	1957	1987	4.62	25,000,000
	Preference \$1.46 Cum.	1.00	2,675,000	2,675,000	1st mtge. Series H	1962	1992	4.25	15,000,000
					1st mtge. Series I	1965	1995	4.75	25,000,000
					1st mtge. Series J	1967	1997	6.12	40,000,000
	Total Preferred		8,505,000	90,675,000	1st mtge. series K	1968	1998	6.87	50,000,000
					1st mtge. Series L	1969	1999	9	50,000,000
	Premium			207,119,419	1st mtge. Series M	1970	2000	9.37	60,000,000
					1st mtge. Series N	1971	2001	8.12	75,000,000
					1st mtge. Series O	1974	1979	12.50	60,000,000
					1st mtge. Series P	1977	2007	9.25	60,000,000
					1st mtge. Series Q	1978	2003	9.75	49,500,000
					Unamortized premium on long-term debt				1,366,642
					Other long-term debt:				
					Notes	1973	1979	(A)	75,000,000
					Notes	1975	1985	11.25	21,360,000
					Nuclear fuel fin. obligation	1978		(A)	43,789,258
					Total				697,703,900
Brockton Edison Company -----	Common	25.00	2,362,000	59,050,000	Bonds:				
(Eastern Utilities Associates)	Preferred 4.64% Cum.	100.00	60,000	6,000,000	1st mtge. & coll. tr.	1955	1985	3.37	6,000,000
	Preferred 8.32% Cum.	100.00	30,000	3,000,000	1st mtge. & coll. tr.	1957	1987	4.62	3,000,000
	Preferred 13.60% Cum.	100.00	60,000	6,000,000	1st mtge. & coll. tr.	1963	1993	4.50	5,000,000
					1st mtge. & coll. tr.	1969	1999	8.37	5,000,000
					1st mtge. & coll. tr.	1972	2002	7.87	8,000,000
	Total Preferred		150,000	15,000,000	1st mtge. & coll. tr.	1973	2003	8.37	10,000,000
					1st mtge. & coll. tr.	1975	1985	12	20,000,000
	Premium			4,412,060	1st mtge. & coll. tr.	1976	1983	4.12	2,196,000
					1st mtge. & coll. tr.	1976	1997	6.50	7,000,000
					Other long-term debt:				
					Note	1976	1979	(A)	15,000,000
					Unamortized premium on long-term debt				177,120
					Total				81,373,120
Cambridge Electric Light Company -----	Common	25.00	168,600	4,215,000	Other long-term debt:				
(New England Gas and Electric Assn.)	Premium			10,153,000	Notes Series B	1958	1988	3.87	3,509,000
					Notes Series C	1967	1997	6.25	5,244,000
					Notes Series D	1972	2002	7.75	4,300,000
					Notes Series E	1976	2001	9.75	4,600,000
					Unamortized premium on long-term debt				46,444
					Total				17,699,444
Canal Electric Company -----	Common	25.00	1,523,200	38,080,000	Bonds:				
(New England Gas and Electric Assn.)	Premium			8,320,729	1st mtge. Series A	1968	1996	7	15,866,000
					1st mtge. Series B	1976	2006	8.85	35,000,000
					Unamortized premium on long-term debt				46,143
					Total				50,912,143
Fall River Electric Light Company -----	Common	25.00	244,021	6,100,525	Bonds:				
(Eastern Utilities Associates)	Premium			1,468,224	1st mtge. & coll. tr.	1953	1983	3.75	6,800,000
					1st mtge. & coll. tr.	1958	1988	4.37	3,000,000
					1st mtge. & coll. tr.	1973	1983	7.37	5,000,000
					Unamortized premium on long-term debt				28,884
					Total				14,828,884

(A) Floating Rate.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MASSACHUSETTS (CONTD)									
Fitchburg Gas and Electric Light Company -----	Common	10.00	455,475	4,554,750	Other long-term debt:				
	Preferred 5.12% Cum.	100.00	16,880	1,688,000	Serial notes	1959	1984	4.87	3,226,000
	Preferred 8% Cum.	100.00	25,000	2,500,000	Serial notes	1970	1995	9.37	6,975,000
					Serial notes	1974	1999	10.25	3,900,000
					Notes	1976	1996	10	3,000,000
	Total Preferred		41,880	4,188,000	Total				17,101,000
	Premium			1,754,358					
Holyoke Power and Electric Company -- (Northeast Utilities)	Common	100.00	4,850	485,000	Advances from associated companies:				
					Notes	1933-1939	Demand	3	19,153
					Notes	1958-1960	Demand	5	404,860
					Total				424,013
Holyoke Water Power Company ----- (Northeast Utilities)	Common	5.00	480,000	2,400,000	Bonds:				
					1st mtge.	1958	1990	5	10,560,000
					Advances from associated companies:				
					Open Account	1977			125,000
					Total				10,685,000
Massachusetts Electric Company ----- (New England Electric System)	Common	25.00	2,398,111	59,952,775	Bonds:				
	Preferred 4.44% Cum.	100.00	75,000	7,500,000	1st mtge. Series A	1949	1979	2.75	5,500,000
	Preferred 4.76% Cum.	100.00	75,000	7,500,000	1st mtge. Series B	1951	1981	3.25	12,000,000
	Preferred 7.80% Cum.	100.00	150,000	15,000,000	1st mtge. Series C	1952	1982	3.25	4,000,000
	Preferred 7.84% Cum.	100.00	200,000	20,000,000	1st mtge. Series D	1955	1985	3.37	8,500,000
					1st mtge. Series F	1961	1991	5	17,500,000
					1st mtge. Series G	1962	1992	4.37	60,000,000
	Total Preferred		500,000	50,000,000	1st mtge. Series H	1963	1993	4.62	10,000,000
					1st mtge. Series I	1966	1996	5.75	10,000,000
	Premium			46,091,440	1st mtge. Series J	1968	1998	7.12	15,000,000
					1st mtge. Series K	1969	1999	7.62	15,000,000
					1st mtge. Series M	1972	2002	7.75	20,000,000
					1st mtge. Series N	1975	1982	9.87	34,074,000
					Unamortized premium on long-term debt				689,352
					Total				212,263,352
Montaup Electric Company ----- (Eastern Utilities Associates)	Common	100.00	564,000	56,400,000	Bonds:				
	Preferred	100.00	15,000	1,500,000	Debenture	1952	1982	3.37	5,400,000
					Debenture	1957	1987	5	5,700,000
					Debenture	1958	1988	4.12	3,250,000
					Debenture	1959	1989	5	3,950,000
					Debenture	1970	2000	8	8,500,000
					Debenture	1973	2003	8.25	12,800,000
					Debenture	1975	2005	14	26,000,000
					Debenture	1978	2008	10	9,275,000
				Total				74,875,000	
Nantucket Electric Company -----	Common	25.00	28,000	700,000	Bonds:				
	Premium			252,500	1st mtge. Series C	1963	1983	5	165,000
					1st mtge. Series D	1966	1986	5.50	192,000
					1st mtge. Series E	1972	1992	8.25	425,000
					1st mtge. Series F	1977	1997	9.25	1,500,000
				Total				2,282,000	

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MASSACHUSETTS (CONTD)									
New Bedford Gas and Edison Light Company ----- (New England Gas and Electric Assn.)	Common	25.00	868,972	21,724,300	Other long-term debt:				
	Premium			32,487,057	Notes Series C	1961	1986	4.50	4,162,000
					Notes Series D	1967	1992	5.62	8,793,000
					Notes Series E	1970	1995	8.12	7,489,000
					Notes Series F	1973	1998	8.37	17,468,000
					Notes Series G	1975	2000	10.62	14,100,000
					Cape & Vineyard Elec. Co.				
					Notes Series A	1957	1987	4.9	2,765,000
					Notes Series B	1967	1997	6.12	5,232,000
					Unamortized premium on long-term debt				148,459
					Total				60,157,459
New England Power Company ----- (New England Electric System)	Common	20.00	6,449,896	128,997,920	Bonds:				
	Preferred 6% Cum.	100.00	80,140	8,014,000	1st mtge. Series C	1949	1979	2.75	5,000,000
	Preferred 4.60% Cum.	100.00	80,140	8,014,000	1st mtge. Series D	1951	1981	2.87	12,000,000
	Preferred 4.56% Cum.	100.00	100,000	10,000,000	1st mtge. Series E	1952	1982	3.25	5,000,000
	Preferred 4.64% Cum.	100.00	100,000	10,000,000	1st mtge. Series F	1955	1985	3.25	25,000,000
	Preferred 6.08% Cum.	100.00	100,000	10,000,000	1st mtge. Series G	1957	1987	4.37	10,000,000
	Preferred 8.68% Cum.	100.00	100,000	10,000,000	1st mtge. Series H	1958	1988	4	10,000,000
	Preferred 8.40% Cum.	100.00	150,000	15,000,000	1st mtge. Series I	1961	1991	4.62	20,000,000
	Preferred 7.24% Cum.	100.00	150,000	15,000,000	1st mtge. Series J	1962	1992	4.37	12,000,000
	Preferred 11.04% Cum.	25.00	1,000,000	25,000,000	1st mtge. Series K	1963	1993	4.50	10,000,000
	Total Preferred		1,860,280	111,028,000	1st mtge. Series L	1966	1996	6.37	10,000,000
	Premium			87,207,450	1st mtge. Series M	1967	1997	6.87	15,000,000
					1st mtge. Series N	1968	1998	7.12	20,000,000
					1st mtge. Series O	1968	1998	7.37	20,000,000
					1st mtge. Series P	1969	1999	8.37	15,000,000
					1st mtge. Series R	1972	2002	7.62	25,000,000
					1st mtge. Series S	1973	2003	8.62	40,000,000
					1st mtge. Series T	1973	2003	8.37	40,000,000
					1st mtge. Series U	1975	2005	10.87	75,200,000
					1st mtge. Series A general & refunding	1977	2007	8.62	50,000,000
					1st mtge. Series B	1978	2008	9.50	50,000,000
					Unamortized premium on long-term debt				1,908,396
					Unamortized discount on long-term debt				-695,701
					Total				470,412,695
Western Massachusetts Electric Company ----- (Northeast Utilities)	Common	25.00	1,072,471	26,811,775	Bonds:				
	Pfd. 9.60% Cum.Ser. A	100.00	150,000	15,000,000	1st mtge. Series B	1954	1984	3.12	6,000,000
	Pfd. 7.72% Cum.Ser. B	100.00	200,000	20,000,000	1st mtge. Series C	1957	1987	4.37	12,000,000
	Total Preferred		350,000	35,000,000	1st mtge. Series E	1962	1992	4.37	8,000,000
	Premium			9,728,656	1st mtge. Series F	1967	1997	5.75	15,000,000
					1st mtge. Series G	1968	1998	6.75	10,000,000
					1st mtge. Series H	1968	1998	7.37	15,000,000
					1st mtge. Series I	1970	2000	9.37	30,000,000
					1st mtge. Series J	1972	2002	7.75	30,000,000
					1st mtge. Series K	1974	2004	9.25	25,000,000
					1st mtge. Series L	1975	1982	13.12	10,000,000
					1st mtge. Series M	1976	2006	9.25	30,000,000
					Unamortized premium on long-term debt				550,180
					Other long-term debt:				
					Notes	1973	1998	5.90	2,213,500
					Notes	1976	1981	(A)	20,000,000
					Total				213,763,680
Yankee Atomic Electric Company -----	Common	100.00	153,400	15,340,000	Other long-term debt:				
					Note	1978	1988	8.75	10,000,000

(A) 114% of Prime Rate of Chemical Citibank.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MICHIGAN									
Alpena Power Company -----	Common	100.00	45,297	4,529,700	Bonds: 1st mtge. Series A	1952	1982	3.87	814,000
					Other long-term debt: Notes	1978	1985	8.25	1,249,812
Cliffs Electric Service Company ----- (The Cleveland-Cliffs Iron Company)	Common	100.00	10,000	1,000,000	Other long-term debt: Note	1976	Demand	7.00	1,500,000
					Note	1976	Demand	6.50	5,000,000
					Note	1976	Demand	6.25	2,500,000
					Note	1977	Demand	6.25	2,500,000
					Note	1977	Demand	6.25	5,000,000
					Note	1977	Demand	6.50	2,500,000
					Note	1977	Demand	7.75	5,000,000
					Note	1977	Demand	7.75	2,500,000
					Notes	1978	Demand	8.00	5,000,000
					Notes	1978	Demand	9.00	2,844,000
					Note	1978	Demand	9.75	2,281,000
					Note	1978	Demand	11.50	1,250,000
					Total				37,875,000
Consumers Power Company -----	Common	10.00	47,176,203	471,762,030	Bonds: 1st mtge.	1951	1981	3.12	38,479,000
	Preferred \$4.50 Cum.	100.00	547,788	54,778,800	1st mtge.	1952	1987	3.25	15,066,000
	Preferred \$4.52 Cum.	100.00	107,550	10,755,000	1st mtge.	1954	1984	3	21,707,000
	Preferred \$4.16 Cum.	100.00	100,000	10,000,000	1st mtge.	1955	1990	3.25	21,980,000
	Preferred \$7.45 Cum.	100.00	700,000	70,000,000	1st mtge.	1956	1986	4	25,587,000
	Preferred \$7.72 cum.	100.00	700,000	70,000,000	1st mtge.	1958	1988	4.50	28,830,000
	Preferred \$7.76 cum.	100.00	750,000	75,000,000	1st mtge.	1959	1989	4.62	23,602,000
	Preferred \$7.68 Cum.	100.00	550,000	55,000,000	1st mtge.	1960	1990	4.62	16,940,000
	Preferred \$9.25 Cum.	100.00	320,000	32,000,000	1st mtge.	1961	1991	4.62	24,616,000
	Preferred \$9.00 Cum.	100.00	500,000	50,000,000	1st mtge.	1966	1996	5.87	51,030,000
	Preference \$6.00 Cum. Con.	1.00	104,484	104,484	1st mtge.	1967	1997	6	68,438,000
	Preference \$5.50 Cum. Con.	1.00	249,470	249,470	1st mtge.	1968	1998	6.87	54,528,000
	Preference \$2.43 Cum.	1.00	2,000,000	2,000,000	1st mtge.	1968	1998	6.62	53,905,000
	Preference \$2.23 Cum.	1.00	2,000,000	2,000,000	1st mtge.	1969	1999	7.62	50,000,000
	Preference \$2.50 Cum.	1.00	1,600,000	1,600,000	1st mtge.	1969	1999	8.25	55,000,000
	Preference \$85.00 Cum.	1.00	18,000	18,000	1st mtge.	1970	2000	8.62	50,000,000
	Total Preferred		10,247,292	433,505,754	1st mtge.	1971	2001	8.12	60,000,000
	Premium			635,780,244	1st mtge.	1971	2001	7.50	60,000,000
					1st mtge.	1972	2002	7.50	120,000,000
					1st mtge.	1973	2003	8.62	75,000,000
					1st mtge.	1974	1982	11.25	50,000,000
					1st mtge.	1974	1994	11.37	60,000,000
					1st mtge.	1975	1980	9.75	75,000,000
					1st mtge.	1975	2000	11.50	75,000,000
					Debenture s.f.	1964	1994	4.62	34,600,000
					1st mtge.	1976	1996	9.87	70,000,000
					1st mtge.	1976	2006	9	60,000,000
					1st mtge.	1976	2006	9.75	60,000,000
					1st mtge.	1977	1997	8.75	40,000,000
					1st mtge.	1977	2007	8.87	85,000,000
					1st mtge.	1977	2007	8.62	100,000,000
					1st mtge.	1978	1998	9.12	25,000,000
					1st mtge.	1978	2008	9	75,000,000
					Unamortized premium on long-term debt				2,748,962
					Unamortized discount on long-term debt				-7,414,445
					Other long-term debt: Installment Contract			Various	125,353,817
					Notes			Various	175,000,000
					Land purchases			Various	81,479
					Total				2,020,077,813

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MICHIGAN (CONTD)									
Detroit Edison Company, The	Common	10.00	65,941,890	659,418,900	Bonds:				
	Pfd. 5.50% Cum. conv.	100.00	631,853	63,185,300	Gen. & ref.mtge.Ser.I	1947	1982	2.75	59,975,000
	Pfd. 9.32% Cum.	100.00	499,080	49,908,000	Gen. & ref.mtge.Ser.J	1950	1985	2.75	35,000,000
	Pfd. 7.68% Cum.	100.00	500,000	50,000,000	Gen. & ref.mtge.Ser.N	1954	1984	2.87	39,995,000
	Pfd. 7.45% Cum.	100.00	600,000	60,000,000	Gen. & ref.mtge.Ser.O	1955	1980	3.25	59,795,000
	Pfd. 7.36% Cum.	100.00	750,000	75,000,000	Gen. & ref.mtge.Ser.P	1957	1987	4.87	66,325,000
	Pfd. 9.72% Cum.	100.00	500,000	50,000,000	Gen. & ref.mtge.Ser.Q	1959	1989	4.62	37,695,000
	Preference \$2.75 Cum. Series A	1.00	2,000,000	2,000,000	Gen. & ref.mtge.Ser.R	1966	1996	6	100,000,000
	Preference \$2.75 Cum. Series B	1.00	2,000,000	2,000,000	Gen. & ref.mtge.Ser.S	1968	1998	6.4	150,000,000
	Preference \$2.28 Cum.	1.00	2,000,000	2,000,000	Gen. & ref.mtge.Ser.T	1969	1999	9	75,000,000
	Total Preferred		9,480,933	354,093,300	Gen. & ref.mtge.Ser.U	1970	2000	9.15	75,000,000
	Premium			415,092,172	Gen. & ref.mtge.Ser.V	1970	2000	8.15	100,000,000
					Gen. & ref.mtge.Ser.X	1971	2001	8.12	100,000,000
					Gen. & ref.mtge.Ser.Y	1971	2001	7.37	60,000,000
					Gen. & ref.mtge.Ser.Z	1973	2003	7.50	100,000,000
					Gen. & ref.mtge.Ser.AA	1974	2004	9.87	100,000,000
					Gen. & ref.mtge.Ser.BB	1974	1979	12.50	50,000,000
					Gen. & ref.mtge.Ser.CC	1975	1982	12.75	50,000,000
					Gen. & ref.mtge.Ser.DD	1975	1980-1995	7-9.25	14,305,000
					Gen. & ref.mtge.Ser.EE	1975	2000	11.87	40,000,000
					Gen. & ref.mtge.Ser.GG	1976	1981-1996	4.4-8.12	42,300,000
					Gen. & ref.mtge.Ser.HH	1976	2006	10.62	50,000,000
					Gen. & ref.mtge.Ser.II	1977	1982-2005	5-7	2,750,000
					Gen. & ref.mtge.Ser.JJ	1977	1982-2005	5-7	5,850,000
					Gen. & ref.mtge.Ser.KK	1977	1982-2005	5-7	13,350,000
					Gen. & ref.mtge.Ser.LL	1977	1982-1991	5-6.62	5,600,000
					Gen. & ref.mtge.Ser.MM	1977	1982-1997	6.87	4,400,000
					Gen. & ref.mtge.Ser.NN	1977	1982-1997	4.8-6.62	32,850,000
					Gen. & ref.mtge.Ser.OO	1977	1982-2007	4.4-6.25	16,700,000
					Gen. & ref.mtge.Ser.PP	1978	2008	9.87	70,000,000
					Gen. & ref.mtge.Ser.QQP	1978	1983-1991	5.6-6.4	9,300,000
					Gen. & ref.mtge.Ser.RR	1978	2008	9.80	70,000,000
					Unamortized premium on long-term debt				425,584
					Unamortized discount on long-term debt				-2,510,103
					Other long-term debt:				
					Notes	1949	1979	3	19,200,000
					Notes	1977	1981	Various	155,000,000
					Installment contract	1973	1978-2003	5.68	45,000,000
					Installment contract	1974	1979-2004	7.54	22,550,000
					Installment contract	1974	1970-2004	7.83	13,000,000
					Total				1,888,855,481
Edison Sault Electric Company	Common	5.00	416,420	2,082,100	Bonds:				
	Pfd. 5.75% Cum. conv.	25.00	14,000	350,000	1st mtge. Series A	1952	1982	3.75	1,110,000
	Pfd.4.85% Cum. s.f.	25.00	17,080	427,000	1st mtge. Series B	1957	1987	4.75	960,000
					1st mtge. Series C	1964	1994	4.75	1,220,000
					1st mtge. Series D	1968	1998	7	1,137,500
	Total Preferred		31,080	777,000	1st mtge. Series E	1975	1995	11.25	3,000,000
	Premium			673,735	Debentures	1973	1993	8.25	1,365,000
					Total				8,792,500
Indiana and Michigan Power Company	Common	1.00	1,500,000	1,500,000	Bonds:				
(American Electric Power, Inc.)	Premium			106,540,869	1st mtge.	1975	1984	10.87	66,000,000
					1st mtge.	1978	2003		255,000,000
					Unamortized discount on long-term debt				-188,830
					Advances from associated companies:				
					Notes	1971	1981	(A)	69,000,000
					Other long-term debt:				
					Loan agreement	1971	1980	(B)	82,000,000
					Total				471,811,170
Michigan Power Company	Common	2.00	1,430,534	2,861,068	Bonds:				
(American Electric Power Co., Inc.)	Premium			4,234,635	1st mtge. Series B	1949	1979	3.50	300,000
					1st mtge. Series C	1950	1980	2.87	500,000
					1st mtge. Series D	1953	1983	3.50	750,000
					Advances from associated companies:				
					Open account	1968-1976		(C)	10,250,000
					Other long-term debt:				
					Notes	1977	1983	(C)	5,000,000
					Notes	1978	1983	(C)	2,000,000
					Total				18,800,000
Upper Peninsula Generating Company	Common	10.00	6,358,100	63,581,000	Bonds:				
(Upper Peninsula Power Company, 12%; Cliffs Electric Service Company, 88%)					1st mtge.	1954	1984	4.87	760,000
					1st mtge.	1961	1991	5.50	2,260,000
					1st mtge.	1963	1993	5.25	3,100,000
					1st mtge.	1966	1996	5	4,143,000
					1st mtge.	1972	1997	8.75	43,680,000
					1st mtge.	1976	1997	9.50	65,000,000
					1st mtge.	1976	1996	10.50	100,500,000
					Other long-term debt:				
					Notes				10,152,353
					Total				229,595,353

(A) Prime Rate of manufacture's Hanover Trust Co.

(B) Prime Rate of manufacture's Hanover Trust Co. plus 50%.

(C) Prime Rate in effect from time to time.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MICHIGAN (CONTD)									
Upper Peninsula Power Company - - - - -	Common	9.00	901,647	8,114,823	Bonds:				
	Preferred 5.25% Cum.	100.00	6,059	605,900	1st mtge.	1950	1980	3	360,000
	Preferred 4.70% Cum.	100.00	11,700	1,170,000	1st mtge.	1953	1983	4.62	760,000
	Preferred 8% Cum.	100.00	30,000	3,000,000	1st mtge.	1958	1988	4.75	2,835,000
	Preferred 11% Cum.	100.00	25,000	2,500,000	1st mtge.	1961	1991	5.12	1,680,000
					1st mtge.	1963	1993	4.60	4,500,000
					1st mtge.	1971	2001	9.12	4,900,000
	Total Preferred		72,759	7,275,900	1st mtge.	1973	2003	8.62	5,000,000
	Premium			4,723,142	1st mtge.	1976	1996	10.75	7,000,000
					Other long-term debt:				
					Installment sales contracts	1974	1984-1999	(A)	1,400,000
					Leased equipment note				697,932
					Total				29,132,932
MINNESOTA									
Minnesota Power and Light Company - -	Common	no par	9,243,280	142,630,467	Bonds:				
	Preferred 5% Cum.	100.00	116,000	11,600,000	1st mtge.	1949	1979	3.12	4,000,000
	Serial Pfd. \$7.36 Cum.		170,000	17,054,910	1st mtge.	1951	1981	3.62	10,000,000
	Serial Pfd. \$8.30 Cum.	100.00	200,000	20,000,000	1st mtge.	1957	1987	4.75	12,000,000
	Serial Pfd. \$8.90 Cum.	100.00	150,000	15,000,000	1st mtge.	1968	1998	6.50	18,000,000
					1st mtge.	1971	2001	8.12	23,000,000
					1st mtge.	1975	2005	10.50	35,000,000
	Total Preferred		636,000	63,654,910	1st mtge.	1976	2006	8.70	35,000,000
					1st mtge.	1977	2007	8.35	50,000,000
					1st mtge.	1978	2008	9.25	50,000,000
					1st mtge.	1978	2008	7	111,000,000
					Revenue Bonds	1972	1987-2002	(B)	19,750,000
					Revenue Bonds	1974	1984-2002	(C)	8,000,000
					Revenue Bonds	1976	2001	7	1,350,000
					Unamortized premium on long-term debt				68,756
					Unamortized discount on long-term debt				-1,203,686
					Other long-term debt:				
					Small Business Administration Loan Note	1973	1993	1	114,458
						-	-	-	5,200,000
					Total				381,279,528
Northern State Power Company - - - - -	Common	5.00	29,970,108	149,850,540	Bonds:				
	Pfd. \$3.60 Ser. Cum.	100.00	275,000	27,500,000	1st mtge.	1949	1979	2.75	15,000,000
	Pfd. \$4.08 Ser. Cum.	100.00	150,000	15,000,000	1st mtge.	1952	1982	3.25	21,500,000
	Pfd. \$4.10 Ser. Cum.	100.00	175,000	17,500,000	1st mtge.	1954	1984	3.125	20,000,000
	Pfd. \$4.11 Ser. Cum.	100.00	200,000	20,000,000	1st mtge.	1956	1986	4.25	15,000,000
	Pfd. \$4.16 Ser. Cum.	100.00	100,000	10,000,000	1st mtge.	1958	1988	4	30,000,000
	Pfd. \$4.56 Ser. Cum.	100.00	150,000	15,000,000	1st mtge.	1960	1990	5	35,000,000
	Pfd. \$6.80 Ser. Cum.	100.00	200,000	20,000,000	1st mtge.	1961	1991	4.87	20,000,000
	Pfd. \$7.00 Ser. Cum.	100.00	200,000	20,000,000	1st mtge.	1962	1992	4.37	15,000,000
	Pfd. \$7.80 Ser. Cum.	100.00	200,000	20,000,000	1st mtge.	1963	1993	4.37	15,000,000
	Pfd. \$8.80 Ser. Cum.	100.00	250,000	25,000,000	1st mtge.	1966	1996	5.87	45,000,000
	Pfd. \$7.84 Ser. Cum.	100.00	350,000	35,000,000	1st mtge.	1967	1995	6.125	30,000,000
	Pfd. \$10.36 Ser. Cum.	100.00	250,000	25,000,000	1st mtge.	1967	1997	6.50	30,000,000
					1st mtge.	1968	1998	6.75	45,000,000
	Total Preferred		2,300,000	230,000,000	1st mtge.	1969	1999	8.00	45,000,000
	Premium			325,201,119	1st mtge.	1971	2001	8.00	50,000,000
					1st mtge.	1971	2001	8.25	50,000,000
	Installment received on capital stock			42,840	1st mtge.	1972	2002	7.375	50,000,000
					1st mtge.	1973	2003	7.50	50,000,000
					1st mtge.	1974	2004	8.375	75,000,000
					1st mtge.	1975	2005	9.50	80,000,000
					Revenue Bonds	1973	2003	5.39	7,600,000
					Revenue Bonds	1973	2003	5.65	28,750,000
					Revenue Bonds	1973	1998	5.58	850,000
					Revenue Bonds	1974	2004	7.96	35,000,000
					Revenue Bonds	1975	2005	7.62	25,000,000
					Revenue Bonds	1975	2003	7.40	3,500,000
					Revenue Bonds	1975	1995	7.12	1,000,000
					Revenue Bonds	1976	1996	6.2	8,800,000
					Unamortized premium on long-term debt				2,361,963
					Unamortized discount on long-term debt				-1,582,608
					Other long-term debt:				
					Purchase contract	1960-1977	1979-1987	6-8	1,631,458
					Total				849,410,813

(A) 5.60% to 6.90%.

(B) 5% to 5.62%.

(C) 6.7% to 8.2%.

Capital Stock and Long - Term Debt

Capital Stock					Long-Term Debt				
Company	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MISSISSIPPI									
Mississippi Power Company -----	Common	no par	1,121,000	37,690,927	Bonds:				
(The Southern Co.)	Preferred 4.60% Cum.	100.00	20,099	2,009,900	1st mtge.	1949	1979	3	2,000,000
	Preferred 4.40% Cum.	100.00	40,000	4,000,000	1st mtge.	1950	1980	2.75	3,000,000
	Preferred 4.72% Cum.	100.00	50,000	5,000,000	1st mtge.	1951	1981	3.50	3,778,000
	Preferred 7% Cum.	100.00	50,000	5,000,000	1st mtge.	1953	1983	3.75	2,996,000
	Preferred 8.44% Cum.	100.00	84,040	8,404,000	1st mtge.	1956	1986	3.37	4,000,000
	Preferred 8.80% Cum.	100.00	150,000	15,000,000	1st mtge.	1957	1987	4.62	5,701,000
	Preferred 10.20% Cum.	100.00	150,000	15,000,000	1st mtge.	1959	1989	5.12	3,823,000
					1st mtge.	1960	1990	5	4,000,000
					1st mtge.	1962	1992	4.50	6,000,000
	Total Preferred		544,139	54,413,900	1st mtge.	1964	1994	4.62	10,000,000
					1st mtge.	1965	1995	4.75	11,000,000
	Premium			103,318	1st mtge.	1966	1996	6	10,000,000
					1st mtge.	1967	1997	7.12	10,000,000
					1st mtge.	1970	2000	8.12	15,000,000
					1st mtge.	1971	2001	8.37	13,703,000
					1st mtge.	1972	2002	7.62	25,000,000
					1st mtge.	1973	2003	7.62	15,000,000
					1st mtge.	1975	1982	9.50	14,000,000
					1st mtge.	1976	2006	9	25,000,000
					1st mtge.	1978	2008	9.62	10,000,000
					Revenue Bonds	1973	2003	5.93	17,150,000
					Revenue Bonds	1974	2004	7.15	17,500,000
					Revenue Bonds	1976	2006	6.75	6,600,000
					Revenue Bonds	1977	2007	8.50	18,985,728
					Unamortized premium on long-term debt				131,250
					Unamortized discount on long-term debt				-1,428,222
					Total				252,939,756
Mississippi Power and Light Company --	Common	23.00	4,540,000	104,420,000	Bonds:				
(Middle South Utilities, Inc.)	Preferred 4.36% Cum.	100.00	59,920	5,992,000	1st mtge.	1949	1979	3.12	7,500,000
	Preferred 4.56% Cum.	100.00	43,888	4,388,800	1st mtge.	1950	1980	2.87	7,500,000
	Preferred 4.92% Cum.	100.00	100,000	10,000,000	1st mtge.	1953	1983	3.62	12,000,000
	Preferred 9.16% Cum.	100.00	75,000	7,500,000	1st mtge.	1958	1988	4.12	15,000,000
	Preferred 7.44% Cum.	100.00	100,000	10,000,000	1st mtge.	1965	1995	4.62	20,000,000
					1st mtge.	1966	1996	5.12	25,000,000
					1st mtge.	1966	1996	6.37	10,000,000
	Total Preferred		378,808	37,880,800	1st mtge.	1969	1999	9.62	20,000,000
					1st mtge.	1970	2000	9.25	17,500,000
	Premium			195,982	1st mtge.	1972	2002	7.75	15,000,000
					1st mtge.	1973	2003	7.75	30,000,000
					1st mtge.	1973	2003	8.25	20,000,000
					1st mtge.	1974	2004	9.87	25,000,000
					1st mtge.	1975	2005	10.87	25,000,000
					Revenue Bonds	1974	2004	7.50	9,400,000
					Revenue Bonds	1974	2004	8.50	8,575,000
					Revenue Bonds	1975	1990	(A)	1,350,000
					Revenue Bonds	1975	1995	8.5	950,000
					Unamortized premium on long-term debt				1,222,553
					Other long-term debt: Notes	1973	1993	8	8,282,000
					Total				279,279,553
MISSOURI									
Empire District Electric Company, The --	Common	10.00	4,038,586	40,385,860	Bonds:				
	Preferred 5% Cum.	10.00	390,180	3,901,800	1st mtge.	1950	1980	3	3,000,000
	Preferred 4.75% Cum.	10.00	400,000	4,000,000	1st mtge.	1954	1984	3.25	3,000,000
	Preferred 9.16% Cum.	10.00	400,000	4,000,000	1st mtge.	1957	1987	4.87	3,000,000
					1st mtge.	1968	1998	6.50	12,000,000
	Total Preferred		1,190,180	11,901,800	1st mtge.	1969	1999	7.37	11,000,000
					1st mtge.	1970	2000	9.50	6,000,000
	Premium			10,895,648	1st mtge.	1977	2007	8.70	15,000,000
					1st mtge.	1978	2008	9.12	15,000,000
	Installments received on capital stock			192,848	Revenue bonds	1976	2006	6.87	5,500,000
					Revenue Bonds	1978	2008	6.80	8,000,000
					Unamortized discount on long-term debt				-37,125
					Total				81,462,875

(A) 6 to 7.5%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MISSOURI (CONTD)									
Kansas City Power and Light Company	Common	no par	9,961,794	182,047,104	Bonds:				
	Preferred 3.80% Cum.	100.00	100,000	10,000,000	1st mtge.	1950	1980	2.75	11,972,000
	Preferred 4% Cum.	100.00	41,557	4,155,700	1st mtge.	1953	1983	3.25	9,506,000
	Preferred 4.50% Cum.	100.00	100,000	10,000,000	1st mtge.	1955	1985	3.25	16,000,000
	Preferred 4.20% Cum.	100.00	70,000	7,000,000	1st mtge.	1960	1990	5	20,000,000
	Preferred 4.35% Cum.	100.00	120,000	12,000,000	1st mtge.	1965	1995	4.75	15,000,000
	Preferred 7.72% Cum.	100.00	130,000	13,000,000	1st mtge.	1967	1997	5.75	30,000,000
	Preferred \$10.70 Cum.	100.00	200,000	20,000,000	1st mtge.	1968	1998	6.75	25,000,000
	Preferred \$2.33 Cum.	25.00	800,000	20,000,000	1st mtge.	1969	1999	7.12	26,000,000
	Preferred \$2.20 Cum.	25.00	800,000	20,000,000	1st mtge.	1970	2000	9.12	35,000,000
	Preference \$8.00 Cum.	100.00	250,000	25,000,000	1st mtge.	1971	2001	7.75	27,000,000
					1st mtge.	1972	2002	7.62	30,000,000
	Total Preferred		2,611,557	141,155,700	1st mtge.	1974	1981	8.87	25,000,000
	Premium			4,172,259	Revenue Bonds	1973	2003	5.75	15,000,000
					1st mtge.	1976	2006	8.87	40,000,000
					1st mtge.	1976	2006	8.12	30,000,000
					1st mtge.	1977	2007	8.50	30,000,000
					1st mtge.	1977	2007	5.87	21,940,000
					1st mtge.	1977	2007	5.87	20,000,000
					1st mtge.	1978	2008	9.25	25,000,000
					1st mtge.	1978	2008	6.87	9,200,000
					1st mtge.	1978	2008	6.87	21,800,000
					Unamortized premium on long-term debt				299,612
					Unamortized discount on long-term debt				-1,673,652
					Other long-term debt:				
					Special assessment	1960	1980	3.75	103
					Special assessment	1961	1981	3.75	319
					Special assessment	1962	1982	3.37	703
					Special assessment	1969	1979	5.75	396
					Special assessment	1970	1982	6	727
					Special assessment	1971	1979	3.75	36
					Special assessment	1971	1981	3.37	56
					Special assessment	1972	1987	6	7,887
					Special assessment	1974	1986	6	1,874
					Special assessment	1975	1985	4	441
					Special assessment	1975	1984	5.15	2,354
					Special assessment	1975	1989	6	19,065
					Special assessment	1976	1985	5.50	1,656
					Special assessment	1976	1981	6	833
					Notes Payable	1978	1979	-	50,000
					Loan agreement	1978	1980	-	21,000,000
					Total				503,130,410
Missouri Edison Company	Common	5.00	444,445	2,222,225	Bonds:				
(Union Electric Co.)	Premium			8,027,683	1st mtge. Series C	1961	1991	5	2,000,000
					1st mtge. Series D	1965	1995	4.75	3,000,000
					1st mtge. Series E	1975	1990	11.25	5,000,000
					1st mtge. Series F	1976	2001	9.37	4,000,000
					1st mtge. Series G	1977	2002	8.50	6,000,000
					Unamortized premium on long-term debt				21,223
					Other long-term debt:				
					Land purchase				14,500
					Total				20,035,723
Missouri Power and Light Company	Common	5.00	2,800,000	14,000,000	Bonds:				
(Union Electric Co.)	Preferred 3.90% Cum.	100.00	40,000	4,000,000	1st mtge.	1949	1979	2.75	2,000,000
	Preferred 4.30% Cum.	100.00	20,000	2,000,000	1st mtge.	1954	1984	3.25	7,500,000
					1st mtge.	1962	1992	4.50	6,000,000
					1st mtge.	1966	1996	5.12	5,000,000
	Total Preferred		60,000	6,000,000	1st mtge.	1967	1997	5.62	5,000,000
	Premium			84,274	1st mtge.	1969	1999	8	5,000,000
					1st mtge.	1973	2003	7.75	7,000,000
					1st mtge.	1974	1994	10.75	7,000,000
					1st mtge.	1976	2001	9.37	12,000,000
					Unamortized premium on long-term debt				83,356
					Total				56,583,356

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MISSOURI (CONTD)									
Missouri Public Service Company - - - - -	Common	1.00	4,603,240	4,603,240	Bonds:				
	Preferred 4.30% Cum.	100.00	50,000	5,000,000	1st mtge. Series D	1949	1979	3.25	1,000,000
	Preferred 5.52% Cum.	100.00	30,000	3,000,000	1st mtge. Series E	1951	1981	3.40	1,800,000
	Preferred 6.70% Cum.	100.00	44,800	4,480,000	1st mtge. Series H	1954	1984	3.25	4,000,000
	Preference \$2.4375 Cum.	25.00	600,000	15,000,000	1st mtge. Series I	1955	1985	3.35	2,500,000
	Preference \$2.6125 Cum.	25.00	400,000	10,000,000	1st mtge. Series J	1957	1987	4.75	5,000,000
					1st mtge. Series K	1957	1987	5.37	6,000,000
					1st mtge. Series L	1959	1989	4.90	10,000,000
	Total Preferred		1,124,800	37,480,000	1st mtge. Series M	1961	1991	4.75	8,000,000
					1st mtge. Series N	1967	1997	6	8,000,000
	Premium			49,508,188	1st mtge. Series O	1967	1987	6.50	3,000,000
					1st mtge. Series R	1968	1983	6.62	7,000,000
					1st mtge. Series T	1968	1983	6.80	4,000,000
					1st mtge. Series V	1969	1984	8	10,000,000
					1st mtge. series X	1972	2002	7.87	5,000,000
					1st mtge. Series Y	1973	1998	7.95	13,500,000
					1st mtge. Series Z	1974	1985	12	10,000,000
					1st mtge. Series AA	1976	1996	9.25	10,000,000
					1st mtge. Series BB	1977	2002	6.2	4,000,000
					1st mtge. Series CC	1978	2003	8.62	15,000,000
					Other long-term debt: Note	1977	1986	6.25	1,653,966
					Total				129,453,966
Missouri Utilities Company - - - - - (Union Electric Co.)	Common	1.00	843,670	843,670	Bonds:				
	Pfd. 5% Series Cum.	100.00	17,000	1,700,000	1st mtge. Series D	1954	1979	3.25	500,000
	Pfd. 5.70% Series Cum.	100.00	10,920	1,092,000	1st mtge. Series E	1955	1979	3.75	1,000,000
					1st mtge. Series F	1956	1979	4	1,000,000
					1st mtge. Series H	1960	1984	5.75	1,000,000
	Total Preferred		27,920	2,792,000	1st mtge. Series I	1963	1988	4.50	3,000,000
					1st mtge. Series J	1966	1991	5.62	3,500,000
	Premium			8,916,677	1st mtge. Series K	1971	1996	8.25	10,000,000
					1st mtge. Series L	1973	1998	7.95	4,000,000
					1st mtge. Series M	1976	2001	9.25	6,000,000
					Other long-term debt: Notes	1967	1992	6	2,450,000
					Total				32,450,000
St. Joseph Light and Power Company - - -	Common	no par	2,579,714	26,720,589	Bonds:				
	Pfd. 5% Cum. Class A	100.00	17,553	1,755,300	1st mtge.	1949	1979	3	3,431,000
	Designated Pfd. 8.25% Cum.	100.00	27,000	2,700,000	1st mtge.	1959	1989	5	3,588,000
	Designated Pfd. 9% Cum.	100.00	60,000	6,000,000	1st mtge.	1961	1991	5	1,760,000
					1st mtge.	1967	1997	7	5,847,000
					1st mtge.	1973	2003	7.75	6,146,000
					1st mtge.	1975	1995	10.95	8,460,000
	Total Preferred		104,553	10,455,300	Debenture s.f.	1954	1979	3.50	967,000
					1st mtge.	1976	1996	9.12	10,000,000
	Installments received on capital stock			9,840	1st mtge.	1977	1997	8.62	10,000,000
	Premium			7,500	1st mtge.	1978	2003	9	12,000,000
					Unamortized premium on long-term debt				23,307
					Unamortized discount on long-term debt				-17,808
					Total				62,204,499

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
MISSOURI (CONTD)									
Union Electric Company -----	Common	5.00	51,952,260	259,761,300	Bonds:				
	Preferred \$2.72 Cum.	no par	1,600,000	40,000,000	1st mtge.	1950	1980	2.87	25,000,000
	Preferred \$4.50 Cum.	no par	213,595	21,359,500	1st mtge.	1952	1982	3.25	30,000,000
	Preferred \$4.00 Cum.	no par	150,000	15,000,000	1st mtge.	1956	1986	3.75	40,000,000
	Preferred \$3.70 Cum.	no par	40,000	4,000,000	1st mtge.	1958	1988	4.37	35,000,000
	Preferred \$3.50 Cum.	no par	130,000	13,000,000	1st mtge.	1960	1990	4.75	50,000,000
	Preferred \$4.56 Cum.	no par	200,000	20,000,000	1st mtge.	1961	1991	4.75	30,000,000
	Preferred \$6.40 Cum.	no par	300,000	30,000,000	1st mtge.	1963	1993	4.50	30,000,000
	Preferred \$8.00 Cum. of 1969	no par	350,000	32,287,500	1st mtge.	1965	1995	4.50	35,000,000
	Preferred \$8.00 Cum. of 1971	no par	425,000	41,437,500	1st mtge.	1966	1996	5.50	30,000,000
	Preferred \$7.44 Cum.	no par	550,000	55,000,000	1st mtge.	1967	1997	5.50	40,000,000
	Preferred \$2.12 Cum.	no par	1,600,000	40,000,000	1st mtge.	1968	1998	7	50,000,000
	Total Preferred		5,558,595	312,084,500	1st mtge.	1969	1999	7.37	35,000,000
	Premium			326,188,147	1st mtge.	1969	1999	8.25	40,000,000
	Installments received on capital stock			-30,246	1st mtge.	1970	2000	9	60,000,000
					1st mtge.	1971	2001	7.87	50,000,000
					1st mtge.	1971	2001	7.62	50,000,000
					1st mtge.	1971	2001	8.12	60,000,000
					1st mtge.	1974	2004	8.37	70,000,000
					1st mtge.	1975	2005	10.50	70,000,000
					1st mtge.	1976	2006	8.87	70,000,000
					1st mtge.	1977	2005	5.8	27,085,000
					1st mtge.	1977	2007	8.62	60,000,000
					1st mtge.	1978	2008	9.35	55,000,000
					Environment Improvement Bonds	1974	1989-2004	Various	16,500,000
					Unamortized premium on long-term debt				3,534,858
					Unamortized discount on long-term debt				-2,355,151
					Other long-term debt: Notes	1972-1973	1979	(A)	75,000,000
					Total				1,134,764,707
MONTANA									
Montana Power Company, The -----	Common	no par	10,247,356	181,243,945	Bonds:				
	Preferred \$6.00 Cum.	no par	159,589	15,958,900	1st mtge.	1954	1984	3.12	6,000,000
	Preferred \$4.20 Cum.	no par	60,000	6,024,600	1st mtge.	1959	1989	4.50	15,000,000
	Preferred \$2.15 Cum.	no par	1,200,000	30,000,000	1st mtge.	1971	2001	7.50	25,000,000
	Total Preferred		1,419,589	51,983,500	1st mtge.	1974	1981	8.75	30,000,000
					1st mtge.	1974	2004	8.62	60,000,000
					1st mtge.	1975	2005	9.6	35,000,000
					1st mtge.	1975	2005	9.7	65,000,000
					Debenture	1954	1979	3.25	8,923,000
					Debenture	1973	1998	7.50	24,000,000
					Revenue Bonds	1973	2003	5.75	20,000,000
					Revenue Bonds	1977	2007	6.3	7,000,000
					Unamortized premium on long-term debt				180,128
					Unamortized discount on long-term debt				-1,272,007
					Other long-term debt: Natural gas production payment	1975	1979-1991	9	6,701,576
					Leasing corp. debt	1978	1986	(B)	639,050
					Total				302,171,747
NEVADA									
Nevada Power Company -----	Common	1.00	5,093,045	8,297,689	Bonds:				
	Preferred 5.40% Cum.	20.00	76,682	1,533,640	1st mtge.	1953	1983	4.75	600,000
	Preferred 5.20% Cum.	20.00	75,061	1,501,220	1st mtge. Series B.	1954	1984	4.25	4,808,000
	Preferred 4.70% Cum.	20.00	222,000	4,440,000	1st mtge. Series D	1959	1989	5.25	5,500,000
	Preferred 8% Cum.	20.00	500,000	10,000,000	1st mtge. Series E	1960	1990	5	5,000,000
	Preferred 8.70% Cum.	20.00	750,000	15,000,000	1st mtge. Series F	1961	1991	5	2,000,000
	Preferred 11.5% Cum.	20.00	540,000	10,800,000	1st mtge. Series G	1963	1993	4.50	11,000,000
	Preferred 9.75% Cum.	20.00	750,000	15,000,000	1st mtge. Series H	1964	1994	4.62	10,000,000
	Total Preferred		2,913,743	58,274,860	1st mtge. Series I	1968	1998	7.12	15,000,000
	Premium			50,094,606	1st mtge. Series J	1969	1999	9	10,000,000
					1st mtge. Series K	1970	2000	9.37	10,000,000
					1st mtge. Series L	1972	2002	7.62	15,000,000
					1st mtge. Series M	1974	1984	10.87	20,000,000
					1st mtge. Series N	1976	2006	7.12	13,000,000
					1st mtge. Series O	1977	2007	6.75	9,500,000
					1st mtge. Series P	1978	1995	8.75	730,000
					Revenue Bonds	1974	2004	6.37	20,000,000
					Unamortized premium on long-term debt				55,900
					Unamortized discount on long-term debt				-325,716
					Other long-term debt: Notes	1973	1998	8.50	24,000,000
					Total				175,868,184

(A) 120% of Prime Rate of Chemical Bank New York Trust Company.

(B) Prime plus 1.25%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NEVADA (CONTD)									
Sierra Pacific Power Company - - - - -	Common	3.75	9,276,863	34,788,236	Bonds:				
	Pfd. \$2.44 Cum. Ser.A	50.00	80,500	4,025,000	1st mtge.	1954	1984	3.37	4,000,000
	Pfd. \$2.36 Cum. Ser.B	50.00	100,000	5,000,000	1st mtge.	1956	1986	5.25	3,000,000
	Pfd. \$3.90 Cum. Ser.C	50.00	300,000	15,000,000	1st mtge.	1958	1988	4.50	3,000,000
	Pfd. \$5.32 Cum. Ser.D	50.00	300,000	15,000,000	1st mtge.	1961	1991	5	6,500,000
					1st mtge.	1962	1992	4.87	5,000,000
					1st mtge.	1964	1994	4.75	7,000,000
	Total Preferred		780,500	39,025,000	1st mtge.	1965	1995	5	10,000,000
					1st mtge.	1967	1997	6.50	15,000,000
	Premium			61,065,347	1st mtge.	1972	2002	8.25	20,000,000
					1st mtge.	1974	2004	9.87	30,000,000
					1st mtge.	1976	2011	2	3,589,000
					1st mtge.	1976	2006	7.87	10,000,000
					1st mtge.	1977	2007	8.62	35,000,000
					Debenture	1963	1988	5	5,216,000
					Unamortized premium on long-term debt				886,931
					Unamortized discount on long-term debt				-122,796
					Other long-term debt:				
					Purchase obligation	1965	1989	7.50	59,604
					Purchase obligation	1976	1984	8.00	48,000
					Total				158,176,739
NEW HAMPSHIRE									
Concord Electric Company - - - - -	Common	no par	133,334	1,516,685	Bonds:				
	Preferred 6%	100.00	2,250	225,000	1st mtge. Series B	1958	1988	4.37	920,000
	Preferred 8.7% Cum.	100.00	4,400	440,000	1st mtge. Series C	1968	1998	6.75	1,584,000
	Preferred 12.0% Cum.	100.00	4,517	451,700	1st mtge. Series D	1971	2001	8.7	970,000
					1st mtge. Series E	1975	2005	11.3	1,500,000
	Total Preferred		11,167	1,116,700	Total				4,974,000
Connecticut Valley Electric Company, Inc. - - - - - (Central Vermont Public Service Corp.)	Common	50.00	14,000	700,000	Bonds:				
					1st mtge.	1949	1979	4	339,840
					Advances from associated companies: Note	1959	1984	5.50	250,000
					Total				589,840
Exeter and Hampton Electric Company -	Common	5.00	195,000	975,000	Bonds:				
	Preferred 5% Cum.	100.00	2,100	210,000	1st mtge. Series B	1956	1981	3.75	400,000
	Preferred 6% Cum.	100.00	2,800	280,000	1st mtge. Series C	1960	1985	5.62	420,000
	Preferred 8.25% Cum.	100.00	5,000	500,000	1st mtge. Series D	1964	1994	4.75	660,000
	Preferred 8.75% Cum.	100.00	5,000	500,000	1st mtge. Series E	1968	1998	6.75	630,000
					1st mtge. Series F	1971	2001	8.7	1,261,000
					1st mtge. Series G	1974	2004	8.87	970,000
	Total Preferred		14,900	1,490,000	1st mtge. Series H	1977	2002	8.5	1,750,000
	Premium			1,005,875	Total				6,091,000
Granite State Electric Company - - - - - (New England Electric System)	Common	100.00	60,400	6,040,000	Other long-term debt: Note	1976	1986	9.50	8,000,000

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NEW HAMPSHIRE (CONTD)									
Public Service Company of New Hampshire -----	Common	5.00	9,786,969	48,934,845	Bonds:				
	Preferred 3.35% Cum.	100.00	102,000	10,200,000	1st mtge. Series C	1949	1979	3	3,356,000
	Preferred 4.50% Cum.	100.00	75,000	7,500,000	1st mtge. Series H	1954	1984	3.25	10,483,000
	Preferred 5.50% Cum.				1st mtge. Series I	1956	1986	3.87	7,047,000
	conv.	100.00	58,622	5,862,200	1st mtge. Series M	1962	1992	4.62	22,149,000
	Preferred 7.92% Cum.	100.00	150,000	15,000,000	1st mtge. Series N	1966	1996	6.12	15,910,000
	Preferred 7.64% Cum.s.f.	100.00	120,000	12,000,000	1st mtge. Series O	1967	1997	6.25	14,173,000
	Preferred 9% Cum.s.f.	100.00	180,000	18,000,000	1st mtge. Series P	1968	1998	7.12	14,277,000
	Preferred 11% Cum.	25.00	600,000	15,000,000	1st mtge. Series Q	1970	2000	9	19,206,000
					1st mtge. Series R	1972	2002	7.62	19,455,000
	Total Preferred		1,285,622	83,562,200	1st mtge. Series S	1974	2004	9	19,778,000
	Premium			110,503,259	1st mtge. Series T	1974	1981	12.75	25,000,000
					1st mtge. Series U	1975	1985	10.75	15,000,000
					1st mtge. Series V	1976	2006	9.12	15,000,000
					Gen & ref mtge. Ser.A	1978	1993	10.12	60,000,000
					Revenue Bonds	1974	1979	8.25	1,500,000
					Revenue Bonds	1974	1984	9	5,800,000
					Unamortized premium on long-term debt				259,799
					Unamortized discount on long-term debt				-910,730
					Other long-term debt: Notes	1972	1980	(A)	25,000,000
					Total				292,483,069
NEW JERSEY									
Atlantic City Electric Company -----	Common	3.00	10,916,308	32,748,924	Bonds:				
	Pfd. 4% Cum.	100.00	77,000	7,700,000	1st mtge.	1949	1979	2.87	3,000,000
	Pfd. 4.35% Cum.	100.00	15,000	1,500,000	1st mtge.	1950	1980	2.75	4,600,000
	Pfd. 4.35% Cum.				1st mtge. Series A	1950	1980	2.87	18,400,000
	2nd Series	100.00	36,000	3,600,000	1st mtge.	1952	1982	3.25	4,620,000
	Pfd. 4.10% Cum.	100.00	72,000	7,200,000	1st mtge.	1953	1983	3.25	4,050,000
	Pfd. 4.75% Cum.	100.00	50,000	5,000,000	1st mtge.	1954	1984	3	5,000,000
	Pfd. 5% Cum.	100.00	40,000	4,000,000	1st mtge.	1955	1985	3.25	10,000,000
	Pfd. 5% Cum.	100.00	10,000	1,000,000	1st mtge.	1957	1987	4.50	10,000,000
	Pfd. 5.87% Cum.conv.	100.00	77,316	7,731,600	1st mtge.	1958	1988	3.87	10,000,000
	Pfd. 7.52% Cum.	100.00	100,000	10,000,000	1st mtge.	1959	1989	4.50	5,000,000
	Pfd. 8.25% Cum.	no par	100,000	10,000,000	1st mtge.	1961	1991	4.50	10,000,000
	Pfd. 8.40% Cum.	100.00	100,000	10,000,000	1st mtge.	1962	1992	4.50	15,000,000
	Pfd. 9.96% Cum.	100.00	200,000	20,000,000	1st mtge.	1963	1993	4.37	15,000,000
					1st mtge.	1966	1996	5.12	10,000,000
	Total Preferred		877,316	87,731,600	1st mtge.	1970	2000	8.87	20,000,000
	Premium			107,170,884	1st mtge.	1971	2001	8	27,000,000
	Installments received on capital stock			25,238	1st mtge.	1972	2002	7.50	20,000,000
					1st mtge.	1973	2003	7.75	30,000,000
					1st mtge.	1975	2005	7.62	6,500,000
					1st mtge.	1975	1983	9.25	35,000,000
					1st mtge.	1976	2006	6.37	2,500,000
					Debenture s.f.	1966	1996	5.25	3,732,000
					Debenture s.f.	1968	1998	7.25	3,902,000
					Unamortized premium on long-term debt				1,476,526
					Other long-term debt: Notes	1977	1982	7.90	15,000,000
					Total				289,780,526

(A) Prime rate plus certain other charges.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NEW JERSEY (CONTD)									
Jersey Central Power and Light Company (General Public Utilities Corp.)	Common	10.00	15,371,270	153,712,700	Bonds:				
	Preferred 4% Cum.	100.00	125,000	12,500,000	1st mtge.	1954	1984	3.25	5,923,000
	Preferred 9.36% Cum.	100.00	250,000	25,000,000	1st mtge.	1955	1985	3.50	18,066,000
	Preferred 8.12% Cum.	100.00	250,000	25,000,000	1st mtge.	1956	1986	4.12	9,563,000
	Preferred 8% Cum.	100.00	250,000	25,000,000	1st mtge.	1957	1987	5	14,008,000
	Preferred 7.88% Cum.	100.00	250,000	25,000,000	1st mtge.	1959	1989	5.25	4,752,000
	Preferred 13.50% Cum.	100.00	250,000	25,000,000	1st mtge.	1962	1992	4.37	10,213,000
	Preferred 11% Cum.	100.00	200,000	20,000,000	1st mtge.	1963	1993	4.50	16,872,000
	Preferred 11% Cum.	100.00	250,000	25,000,000	1st mtge.	1964	1994	4.62	15,640,000
	Preferred 8.75% Cum.	25.00	2,000,000	50,000,000	1st mtge.	1965	1995	4.87	17,744,000
					1st mtge.	1966	1996	6.12	26,190,000
	Total Preferred		3,575,000	207,500,000	1st mtge.	1967	1997	6.62	27,119,000
					1st mtge.	1968	1998	7.25	24,309,000
	Premium			442,225	1st mtge.	1969	1999	8.50	8,047,000
					1st mtge.	1970	2000	10	11,995,000
					1st mtge.	1970	2000	8.75	15,706,000
					1st mtge.	1971	2001	8.12	34,026,000
					1st mtge.	1971	2001	8	24,646,000
					1st mtge.	1972	2002	8	23,594,000
					1st mtge.	1973	2003	8.62	48,429,000
					1st mtge.	1973	2003	8.87	29,840,000
					1st mtge.	1974	1979	12.37	25,000,000
					1st mtge.	1975	1983	10.25	35,000,000
					1st mtge.	1975	1985	10.25	35,000,000
					Debenture	1963	1988	4.62	6,280,000
					Debenture	1964	1989	4.62	3,600,000
					Debenture	1965	1990	5.12	6,655,000
					Debenture	1967	1992	6	11,400,000
					Debenture	1971	1996	9.12	21,474,000
					Debenture	1973	1998	8.37	26,808,000
					1st mtge.	1976	2006	9.62	59,750,000
					1st mtge.	1976	2006	9.75	35,000,000
					1st mtge.	1977	2007	8.75	59,899,000
					1st mtge.	1978	2008	9	50,000,000
					New Jersey Power and Light Company Bonds:				
					1st mtge.	1949	1979	2.87	3,500,000
					1st mtge.	1954	1984	3.12	8,700,000
					1st mtge.	1958	1988	4.12	7,500,000
					1st mtge.	1960	1990	4.87	5,000,000
					1st mtge.	1967	1997	6	10,000,000
					1st mtge.	1968	1998	7.12	8,000,000
					Debenture	1964	1989	4.75	4,305,000
					Debenture	1965	1990	5	3,600,000
					Unamortized premium on long-term debt				1,696,142
					Unamortized discount on long-term debt:				-4,878,632
					Other long term debt: Purchase agreement	1975	1982	7.5	21,027,480
					Total				830,997,990

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
NEW JERSEY (CONTD)										
Public Service Electric and Gas Company	Common	no par	64,120,433	1,014,184,236	Bonds:					
	\$1.40 Div. Preference				1st & ref. mtge.	1937	2037	8	7,462,900	
	Common Cum.	no par	1,343,999		1st & ref. mtge.	1937	2037	5	7,537,800	
					1st & ref. mtge.	1949	1979	2.87	53,242,000	
	Preferred 4.08% Cum.	100.00	250,000	25,000,000	1st & ref. mtge.	1950	1980	2.75	18,648,000	
	Preferred 4.18% Cum.	100.00	249,942	24,994,200	1st & ref. mtge.	1953	1983	3.25	22,313,000	
	Preferred 4.30% Cum.	100.00	250,000	25,000,000	1st & ref. mtge.	1954	1984	3.25	50,000,000	
	Preferred 5.05% Cum.	100.00	250,000	25,000,000	1st & ref. mtge.	1956	1986	4.37	50,000,000	
	Preferred 5.28% Cum.	100.00	250,000	25,000,000	1st & ref. mtge.	1957	1987	4.87	60,000,000	
	Preferred 6.80% Cum.	100.00	250,000	25,000,000	1st & ref. mtge.	1958	1988	4.62	60,000,000	
	Preferred 7.40% Cum.	100.00	500,000	50,000,000	1st & ref. mtge.	1959	1989	5.12	50,000,000	
	Preferred 7.52% Cum.	100.00	500,000	50,000,000	1st & ref. mtge.	1960	1990	4.75	50,000,000	
	Preferred 7.70% Cum.	100.00	600,000	60,000,000	1st & ref. mtge.	1962	1992	4.37	40,000,000	
	Preferred 7.80% Cum.	100.00	750,000	75,000,000	1st & ref. mtge.	1963	1993	4.37	40,000,000	
	Preferred 8.08% Cum.	100.00	150,000	15,000,000	1st & ref. mtge.	1964	1994	4.62	60,000,000	
	Preferred 8.16% Cum.	100.00	300,000	30,000,000	1st & ref. mtge.	1965	1995	4.75	60,000,000	
	Preferred 9.62% Cum.	100.00	350,000	35,000,000	1st & ref. mtge.	1967	1997	6.25	75,000,000	
	Preferred 12.25% Cum.	100.00	350,000	35,000,000	1st & ref. mtge.	1968	1998	7	75,000,000	
	Preferred 8.70% Cum.	25.00	2,000,000	50,000,000	1st & ref. mtge.	1969	1999	7.62	75,000,000	
	Preferred 9.75% Cum.	25.00	1,600,000	40,000,000	1st & ref. mtge.	1970	2000	9.12	98,000,000	
					1st & ref. mtge.Ser.A	1971	2001	8.37	69,300,000	
					1st & ref. mtge.Ser.B	1971	2001	7.62	80,000,000	
					1st & ref. mtge.Ser.C	1972	2002	7.50	125,000,000	
					1st & ref. mtge.Ser.D	1974	2004	8.50	90,000,000	
					1st & ref. mtge.Ser.E	1974	2004	12	11,730,000	
					1st & ref. mtge.Ser.F	1976	2006	8.75	60,000,000	
					1st & ref. mtge.Ser.G	1976	2006	8.45	60,000,000	
					1st & ref. mtge.Ser.H	1977	2007	8.25	125,000,000	
					1st & ref. mtge.Ser.I	1977	2007	8.12	59,900,000	
					1st & ref. mtge.Ser.J	1978	2008	9.37	100,000,000	
					Debenture	1948	1998	6	18,194,900	
					Debenture	1961	1981	4.75	32,429,000	
					Debenture	1963	1983	4.62	27,113,000	
					Debenture	1966	1991	5.75	44,540,000	
					Debenture	1968	1993	7.25	31,596,000	
					Debenture	1969	1996	8.75	47,355,000	
					Debenture	1970	1995	9	60,276,000	
					Debenture	1971	1996	7.75	63,268,000	
					Revenue Bonds	1976	2006	6.30	14,300,000	
					Unamortized premium on long-term debt					4,042,441
					Unamortized discount on long-term debt					-4,316,849
					Other long-term debt: Notes	1973	1983	6.50		2,640,000
					Total					2,074,571,192
Rockland Electric Company	Common	100.00	112,000	11,200,000	Bonds:					
(Orange and Rockland Utilities, Inc.)	Preferred 8% Cum	100.00	60,000	6,000,000	1st mtge. Series A	1954	1984	3.37	2,500,000	
					1st mtge. Series B	1958	1988	4.62	2,000,000	
					1st mtge. Series C	1965	1995	4.62	2,000,000	
					1st mtge. Series D	1970	2000	9.12	5,000,000	
					1st mtge. Series E	1971	2001	7.87	6,000,000	
					1st mtge. Series F	1974	2004	8.95	7,040,000	
					1st mtge. Series G	1977	1997	10.0	5,000,000	
					Total				29,540,000	
NEW MEXICO										
New Mexico Electric Service Company	Common	10.00	912,350	9,123,500	Bonds:					
	Premium			22,198	1st mtge. Series A	1964	1989	5	7,500,000	
					Debenture s.f.	1964	1989	5.37	1,500,000	
					1st mtge. Series B	1976	1991	10.50	6,140,000	
					Total				15,140,000	

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NEW MEXICO									
Public Service Company of New Mexico	Common	5.00	12,642,233	63,211,165	Bonds:				
	Pfd. 4.58% Cum.	100.00	130,000	13,000,000	1st mtge.	1950	1980	3	3,750,000
	Pfd. 8.48% Cum.	100.00	200,000	20,000,000	1st mtge.	1952	1982	3.75	3,040,000
	Pfd. 8.80% Cum.	100.00	260,000	26,000,000	1st mtge.	1954	1984	3.62	2,310,000
	Pfd. 9.20% Cum.	100.00	170,000	17,000,000	1st mtge.	1958	1988	4.37	8,792,000
	Pfd. 10.12% Cum.	100.00	100,000	10,000,000	1st mtge.	1961	1991	4.87	10,002,000
	Pfd. 9.16% Cum.	25.00	800,000	20,000,000	1st mtge.	1967	1997	5.87	18,436,000
					1st mtge.	1969	1999	7.25	14,098,000
					1st mtge.	1971	2001	8.12	19,400,000
	Total Preferred		1,660,000	106,000,000	1st mtge.	1972	2002	7.50	19,600,000
					1st mtge.	1975	2005	9.12	25,000,000
	Premium			154,295,695	1st mtge.	1977	2007	8.12	30,000,000
					1st mtge.	1978	2008	9	65,000,000
					Revenue Bonds	1974	1984	7.6	55,000,000
					Revenue Bonds	1976	2006	6.875	19,599,692
					Revenue Bonds	1977	1984	5	22,000,000
					Revenue Bonds	1978	2008	6	39,575,045
					Unamortized premium on long-term debt				160,387
					Unamortized discount on long-term debt				-831,846
					Other long-term debt:				
					Note	1974	1994	10	96,000
					Note	1975	1985	7.50	26,483
					Lease obligation	1974	1982	12.4	823,485
					Lease obligation	1976	1982	9	128,635
					Lease obligation	1977	1982	8.2	49,578
					Lease obligation	1977	1980	8.3	2,416
					Lease obligation	1978	1981	9.5	21,736
					Lease obligation	1978	1982	8.6	562,241
					Total				356,641,852
NEW YORK									
Central Hudson Gas and Electric Corporation	Common	no par	5,372,873	76,370,720	Bonds:				
	Preferred 4.50% Cum.	100.00	70,300	7,030,000	1st mtge.	1950-1951	1980	2.87	12,000,000
	Preferred 4.75% Cum.	100.00	20,000	2,000,000	1st mtge.	1952	1982	3.30	6,000,000
	Preferred 4.35% Cum.	100.00	60,000	6,000,000	1st mtge.	1954	1984	3.20	11,000,000
	Preferred 4.96% Cum.	100.00	60,000	6,000,000	1st mtge.	1958	1988	4.12	18,000,000
	Preferred 7.72% Cum.	100.00	130,000	13,000,000	1st mtge.	1969	1999	7.12	20,000,000
	Preferred 7.44% Cum.	100.00	120,000	12,000,000	1st mtge.	1970	2000	9.37	25,000,000
	Preferred 8.40% Cum.	100.00	150,000	15,000,000	1st mtge.	1972	2002	7.75	20,000,000
					1st mtge.	1974	2004	9.25	15,000,000
					1st mtge.	1975	2005	10.62	20,000,000
	Total Preferred		610,300	61,030,000	1st mtge.	1977	2007	6.25	4,500,000
	Premium			66,780	Conv. debentures	1966	1981	4.37	8,000,000
					Unamortized premium on long-term debt				469,691
					Other long-term debt:				
					Notes	1965	1995	4.85	8,075,000
					Notes	1978	1981	(A)	35,000,000
					Total				203,044,691

(A) Prime rate.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
NEW YORK (CONTD)										
Consolidated Edison Company of New York, Inc. -----	Common	10.00	62,175,271	621,752,710	Bonds:					
	Pfd. \$5 Cum.	no par	1,915,319	174,999,927	1st & ref.mtge.Ser.A	1947	1982	2.75	85,719,000	
	Pfd. 5.75% Cum.Ser. A	100.00	600,000	60,000,000	1st & ref.mtge.Ser.F	1951	1981	3	44,893,000	
	Pfd. 5.25% Cum.Ser. B	100.00	750,000	75,000,000	1st & ref.mtge.Ser.G	1951	1981	3.25	30,242,000	
	Pfd. 4.65% Cum.Ser. C	100.00	600,000	60,000,000	1st & ref.mtge.Ser.H	1952	1982	3.37	35,961,000	
	Pfd. 4.65% Cum.Ser. D	100.00	750,000	75,000,000	1st & ref.mtge.Ser.I	1953	1983	3.50	40,000,000	
	Pfd. 5.75% Cum.Ser. E	100.00	500,000	50,000,000	1st & ref.mtge.Ser.J	1954	1984	3.37	35,000,000	
	Pfd. 6.20% Cum.Ser. F	100.00	400,000	40,000,000	1st & ref.mtge.Ser.K	1955	1985	3.37	70,000,000	
	Pfd. 8.30% Cum.Ser. G	100.00	500,000	50,000,000	1st & ref.mtge.Ser.L	1956	1986	3.62	30,000,000	
	Pfd. 8.12% Cum.Ser. H	100.00	727,500	72,750,000	1st & ref.mtge.Ser.M	1956	1986	4.25	40,000,000	
	Preference 6% Cum.conv.	100.00	715,750	71,575,000	1st & ref.mtge.Ser.N	1957	1987	5	60,000,000	
					1st & ref.mtge.Ser.O	1958	1988	4	50,000,000	
	Total Preferred			7,458,569	729,324,927	1st & ref.mtge.Ser.R	1960	1990	4.75	50,000,000
						1st & ref.mtge.Ser.S	1960	1990	5	75,000,000
	Premium				735,799,738	1st & ref.mtge.Ser.T	1961	1991	4.75	50,000,000
						1st & ref.mtge.Ser.U	1961	1991	4.62	60,000,000
						1st & ref.mtge.Ser.V	1962	1992	4.37	100,000,000
						1st & ref.mtge.Ser.W	1962	1992	4.37	75,000,000
						1st & ref.mtge.Ser.X	1962	1992	4.37	60,000,000
						1st & ref.mtge.Ser.Y	1963	1993	4.40	75,000,000
						1st & ref.mtge.Ser.AA	1963	1993	4.62	75,000,000
						1st & ref.mtge.Ser.BB	1964	1994	4.60	125,000,000
						1st & ref.mtge.Ser.CC	1966	1996	5	100,000,000
						1st & ref.mtge.Ser.DD	1966	1996	5.90	75,000,000
						1st & ref.mtge.Ser.EE	1967	1997	6.25	80,000,000
						1st & ref.mtge.Ser.FF	1968	1998	6.85	60,000,000
						1st & ref.mtge.Ser.GG	1969	1999	7.90	80,000,000
						1st & ref.mtge.Ser.HH	1970	2000	8.90	125,000,000
						1st & ref.mtge.Ser.II	1970	2000	9.37	150,000,000
						1st & ref.mtge.Ser.JJ	1971	2001	7.90	150,000,000
						1st & ref.mtge.Ser.KK	1972	2002	7.9	150,000,000
						1st & ref.mtge.Ser.LL	1972	1997	8.12	75,000,000
						1st & ref.mtge.Ser.MM	1973	2003	7.75	150,000,000
						1st & ref.mtge.Ser.NN	1973	2003	8.40	150,000,000
						1st & ref.mtge.Ser.OO	1974	2004	9.12	150,000,000
						Edison Elec. Illumi-				
						nating Co. of N.Y.				
						1st cons. mtge.	1895	1995	5	1,437,000
						Kings Co. Elec. Light				
						and Power Co.				
						Purchase money mtge.	1898	1997	6	1,452,500
						Staten Island Edison				
						Corp.				
						1st mtge.	1949	1979	2.87	2,150,000
						Westchester Ltg. Co.				
						Gen. mtge.	1949	1979	3	9,449,000
						Unamortized premium				
						on long-term debt				3,360,657
						Other long-term debt:				
						Note	1971	1981	8	882,064
						Note	1977	1989	5.50	954,365
						Total				2,781,500,586

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NEW YORK (CONTD)									
Long Island Lighting Company - - - - -	Common	5.00	51,414,352	257,071,760	Bonds:				
	Pfd. 5% Cum. Ser. B	100.00	100,000	10,000,000	1st mtge. Series A	1951	1980	3	20,000,000
	Pfd. 4.25% Cum.Ser. D	100.00	70,000	7,000,000	1st mtge. Series E	1952	1982	3.37	20,000,000
	Pfd. 4.35% Cum.Ser. E	100.00	200,000	20,000,000	1st mtge. Series F	1953	1983	3.50	25,000,000
	Pfd. 4.35% Cum.Ser. F	100.00	50,000	5,000,000	1st mtge. Series G	1954	1984	3.25	15,000,000
	Pfd. 5.12% Cum.Ser. H	100.00	200,000	20,000,000	1st mtge. Series H	1955	1985	3.37	15,000,000
	Pfd. 5.75% Cum.Ser. I	100.00	200,000	20,000,000	1st mtge. Series I	1956	1986	4.75	20,000,000
	(Conv.)	100.00	114,993	11,499,300	1st mtge. Series J	1958	1988	4.12	20,000,000
	Pfd. 8.12% Cum.Ser. J	100.00	250,000	25,000,000	1st mtge. Series L	1961	1991	5	25,000,000
	Pfd. 8.30% Cum.Ser. K	100.00	300,000	30,000,000	1st mtge. Series M	1963	1993	4.40	40,000,000
	Pfd. 7.40% Cum.Ser. L	100.00	350,000	35,000,000	1st mtge. Series N	1964	1994	4.62	25,000,000
	Pfd. 8.40% Cum.Ser. M	100.00	350,000	35,000,000	1st mtge. Series O	1965	1995	4.55	25,000,000
	Pfd. \$2.47 Cum.Ser. O	25.00	2,000,000	50,000,000	1st mtge. Series P	1966	1996	5.25	40,000,000
	Pfd. \$2.43 Cum.Ser. P	25.00	1,400,000	35,000,000	1st mtge. Series Q	1967	1997	5.50	35,000,000
	Pfd. \$7.50 Cum.Ser. Q	100.00	480,000	48,000,000	1st mtge. Series R	1969	1999	8.20	35,000,000
	Pfd. \$8.50 Cum.Ser. R	100.00	600,000	60,000,000	1st mtge. Series S	1970	2000	9.12	25,000,000
					1st mtge. Series U	1971	2001	7.25	40,000,000
					1st mtge. Series V	1971	2001	7.50	50,000,000
	Total Preferred		6,464,993	391,499,300	1st mtge. Series W	1972	2002	7.62	50,000,000
	premium			441,956,909	1st mtge. Series X	1973	2003	8.12	60,000,000
	Installment received on capital stock			395,838	1st mtge. Series Y	1974	1981	10	60,000,000
					1st mtge. Series Z	1974	1982	9.25	50,000,000
					1st mtge. Series AA	1975	1983	9.25	56,000,000
					1st mtge. Series BB	1975	1984	9.87	44,000,000
					1st mtge. Series CC	1976	2006	9.62	63,000,000
					1st mtge. Series DD	1976	2006	8.62	50,000,000
					1st mtge. Series EE	1977	2007	8.62	50,000,000
					1st mtge. Series FF	1978	2008	9.20	40,000,000
					Gen. & ref. mtge.	1975	1983	9.25	80,000,000
					Gen. & ref. mtge.	1975	1984	9.87	90,000,000
					Gen. & ref. mtge.	1976	2006	9.62	70,000,000
					Gen. & ref. mtge.	1976	2006	8.62	50,000,000
					Gen. & ref. mtge.	1977	2007	8.62	85,000,000
					Gen. & ref. mtge.	1978	2008	9.20	75,000,000
					Revenue Bonds	1976	2006	7.50	30,375,000
					Deposited with trustee				-303,000,000
					Unamortized premium on long-term debt				2,316,418
					Unamortized discount on long-term debt				-2,226,521
					Other long-term debt:				
					Promissory notes	1977-1978			189,602,818
					Promissory note	1978	1985	8.50	323,802
					Total				1,365,391,517
Lone Sault, Inc. - - - - -	Common	10.00	70,000	700,000	None				
(Aluminum Co. of America)									
New York State Electric and Gas Corporation - - - - -	Common	6.67	25,674,936	171,166,237	Bonds:				
	Preferred 3.75% Cum.	100.00	150,000	15,000,000	1st mtge.	1949	1979	2.8	10,000,000
	Preferred 4.50% Cum.	100.00	8,750	875,000	1st mtge.	1950	1980	2.8	12,500,000
	Preferred 4.50% Cum. 1949 Series	100.00	40,000	4,000,000	1st mtge.	1954	1984	3.25	20,000,000
	Preferred 4.15% Cum.	100.00	40,000	4,000,000	1st mtge.	1955	1985	3.37	15,000,000
	Preferred 4.40% Cum.	100.00	75,000	7,500,000	1st mtge.	1957	1987	4.62	25,000,000
	Preferred 4.15% Cum. 1954 Series	100.00	50,000	5,000,000	1st mtge.	1958	1988	3.87	25,000,000
	Preferred 6.48% Cum.	100.00	300,000	30,000,000	1st mtge.	1961	1991	4.62	25,000,000
	Preferred 8.80% Cum.	100.00	250,000	25,000,000	1st mtge.	1967	1997	5.62	25,000,000
	Preferred 9.0% Cum.	100.00	300,000	30,000,000	1st mtge.	1967	1997	6.25	25,000,000
	Preferred 8.48% Cum.	25.00	1,000,000	25,000,000	1st mtge.	1968	1998	6.50	30,000,000
	Preferred 8.50% Cum.	25.00	600,000	15,000,000	1st mtge.	1971	2001	7.62	50,000,000
	Preferred 9.10% Cum.	25.00	600,000	15,000,000	1st mtge.	1974	1981	7.62	60,000,000
	Total Preferred		3,413,750	176,375,000	1st mtge.	1974	1982	10.60	50,000,000
	Premium			151,826,679	1st mtge.	1975	2005	9.37	75,000,000
					1st mtge.	1976	2006	9.37	75,000,000
					1st mtge.	1976	2006	7.25	12,000,000
					1st mtge.	1976	2006	6.87	25,750,000
					1st mtge.	1977	1996	8.62	50,000,000
					1st mtge.	1977	2007	8.62	60,000,000
					1st mtge.	1978	2003	9.35	50,000,000
					Unamortized premium on long term debt				1,082,417
					Other long-term debt:				
					Purchase agreement	Various	Various	6	15,000
					Total				721,347,417

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NEW YORK (CONTD)									
Niagara Mohawk Power Corporation - - -	Common	1.00	62,180,277	62,180,277	Bonds:				
	Preferred 3.40% Cum.	100.00	200,000	20,000,000	1st mtge.	1950	1980	2.75	40,000,000
	Preferred 3.60% Cum.	100.00	350,000	35,000,000	1st mtge.	1950	1980	2.87	40,000,000
	Preferred 3.90% Cum.	100.00	240,000	24,000,000	1st mtge.	1951	1981	3.37	15,000,000
	Preferred 4.10% Cum.	100.00	210,000	21,000,000	1st mtge.	1953	1983	3.50	25,000,000
	Preferred 4.85% Cum.	100.00	250,000	25,000,000	1st mtge.	1953	1983	3.25	40,000,000
	Preferred 5.25% Cum.	100.00	250,000	25,000,000	1st mtge.	1954	1984	3.12	25,000,000
	Preferred 6.10% Cum.	100.00	200,000	20,000,000	1st. mtge.	1956	1986	3.62	30,000,000
	Preferred 7.72% Cum.	100.00	250,000	25,000,000	1st mtge.	1957	1987	4.87	50,000,000
	Preferred 7.45% Cum.	100.00	400,000	40,000,000	1st mtge.	1958	1988	3.87	50,000,000
	Preferred 10.60% Cum.	100.00	564,000	56,400,000	1st mtge.	1960	1990	4.75	50,000,000
	Preferred 8.375% Cum.	100.00	400,000	40,000,000	1st mtge.	1961	1991	4.50	40,000,000
	Preferred 9.75% Cum.	25.00	1,600,000	40,000,000	1st mtge.	1964	1994	4.62	40,000,000
	Preference 7.75% Cum.	25.00	1,200,000	30,000,000	1st mtge.	1966	1996	5.87	45,000,000
			1,360,000	34,000,000	1st mtge.	1967	1997	6.25	40,000,000
					1st mtge.	1968	1998	6.50	60,000,000
	Total Preferred		7,224,000	410,400,000	1st mtge.	1969	1999	9.12	75,000,000
					1st mtge.	1971	2001	7.37	65,000,000
	Premium			313,451,216	1st mtge.	1972	2002	7.62	80,000,000
					1st mtge.	1972	2002	7.75	80,000,000
					1st mtge.	1973	2003	8.25	80,000,000
					1st mtge.	1974	1981	12.6	125,000,000
					1st mtge.	1975	2005	10.2	47,000,000
					1st mtge.	1975	1985	10.62	47,000,000
					1st mtge.	1977	2007	8.35	75,000,000
					1st mtge.	1977	2007	8.62	50,000,000
					1st mtge.	1978	2003	9.50	31,500,000
					Paul Smith's Elec. Lt. & Power & R.R. Co.				
					1st mtge.	1954	1979	4.50	450,000
					1st mtge.	1960	1985	5.50	450,000
					Unamortized premium on long-term debt				6,875,288
					Unamortized discount on long-term debt				-178,644
					Other long-term debt: Note	1974	2004	8	46,600,000
					Total				1,399,696,644
Orange and Rockland Utilities Inc. - - - -	Common	5.00	10,122,394	50,611,970	Bonds:				
	Pfd. 4.65% Cum.Ser.A	100.00	50,000	5,000,000	1st mtge. Series D	1951	1981	3.75	6,000,000
	Pfd. 4.75% Cum.Ser.B	100.00	40,000	4,000,000	1st mtge. Series E	1953	1983	3.75	8,000,000
	Pfd. 4.00% Cum.Ser.D	100.00	3,443	344,300	1st mtge. Series F	1958	1988	4.50	10,000,000
	Pfd. 4.68% Cum.Ser.F	100.00	75,000	7,500,000	1st mtge. Series G	1961	1991	4.87	12,000,000
	Pfd. 7.10% Cum.Ser.G	100.00	110,000	11,000,000	1st mtge. Series H	1965	1995	4.87	17,000,000
	Pfd. 8.08% Cum.Ser.H	100.00	150,000	15,000,000	1st mtge. Series I	1967	1997	6.50	23,000,000
	Pfd. 8.12% Cum. Ser. I	100.00	180,000	18,000,000	1st mtge. Series J	1970	2000	9.25	20,000,000
	Preference \$1.52				1st mtge. Series K	1971	2001	7.50	21,000,000
	Series A Cum. Con.	no par	55,614	1,812,241	1st mtge. Series L	1971	2001	8	12,000,000
					1st mtge. Series M	1973	2003	8.12	25,000,000
					1st mtge. Series N	1974	2004	9.12	30,000,000
	Total Preferred		664,057	62,656,541	1st mtge. Series O	1975	1982	12.75	10,000,000
					1st mtge.	1975	1980	7	81,000
	Premium			79,030,401					
					Unamortized premium on long-term debt				1,001,112
					Total				195,082,112
Rochester Gas and Electric Corporation -	Common	5.00	14,732,747	73,663,735	Bonds:				
	Pfd. 4% Cum.Ser.F	100.00	120,000	12,000,000	1st mtge. Series L	1949	1979	3	16,677,000
	Pfd. 4.10% Cum.Ser. H	100.00	80,000	8,000,000	1st mtge. Series M	1950	1980	2.75	12,000,000
	Pfd. 4.75% Cum.Ser. I	100.00	60,000	6,000,000	1st mtge. Series N	1952	1982	3.37	6,000,000
	Pfd. 4.10% Cum.Ser. J	100.00	50,000	5,000,000	1st mtge. Series O	1955	1985	3.37	10,000,000
	Pfd. 4.95% Cum.Ser. K	100.00	50,000	5,000,000	1st mtge. Series R	1957	1987	4.87	15,000,000
	Pfd. 4.55% Cum.Ser. M	100.00	60,000	6,000,000	1st mtge. Series S	1959	1989	5	12,000,000
	Pfd. 7.50% Cum.Ser. N	100.00	100,000	10,000,000	1st mtge. Series T	1961	1991	4.50	15,000,000
	Preference 7.60% Cum.	100.00	200,000	20,000,000	1st mtge. Series U	1964	1994	4.62	16,000,000
		1.00	280,000	280,000	1st mtge. Series V	1966	1996	5.3	18,000,000
					1st mtge. Series W	1967	1997	6.25	20,000,000
	Total Preferred		950,000	67,280,000	1st mtge. Series X	1968	1998	6.70	30,000,000
					1st mtge. Series Y	1969	1999	8	30,000,000
	Premium			206,693,973	1st mtge. Series Z	1970	2000	9.12	30,000,000
					1st mtge. Series AA	1974	1983	10.75	29,667,000
					1st mtge. Series BB	1976	2006	9.25	50,000,000
					1st mtge. Series CC	1977	2007	8.37	50,000,000
					1st mtge. Series DD	1978	2003	9.50	40,000,000
					Unamortized premium on long-term debt				635,667
					Other long-term debt: Nuclear Fuel agreement	1975	1979-1984	7	164,253
					Total				401,143,920

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NORTH CAROLINA									
Carolina Power and Light Company - - -	Common	no par	40,454,277	736,524,538	Bonds:				
	Preferred \$5 Cum.	no par	237,259	24,375,900	1st mtge.	1949	1979	3.12	15,000,000
	Serial Preferred				1st mtge.	1954	1979	3.12	5,100,000
	\$4.20 Ser. Cum.	no par	100,000	10,000,000	1st mtge.	1949	1979	3.25	43,930,000
	\$5.44 Ser. Cum.	no par	250,000	25,000,000	1st mtge.	1951	1981	2.87	15,000,000
	\$9.10 Ser. Cum.	no par	300,000	30,000,000	1st mtge.	1952	1982	3.50	20,000,000
	\$7.95 Ser. Cum.	no par	350,000	35,000,000	1st mtge.	1958	1988	4.12	20,000,000
	\$7.72 Ser. Cum.	no par	500,000	49,425,000	1st mtge.	1960	1990	4.87	25,000,000
	\$7.45 Ser. Cum.	no par	500,000	50,000,000	1st mtge.	1961	1991	4.50	25,000,000
	\$8.48 Ser. Cum.	no par	650,000	64,317,500	1st mtge.	1964	1994	4.50	30,000,000
	Preference \$2.675				1st mtge.	1966	1996	5.12	30,000,000
	Series A Cum.	no par	2,000,000	47,900,000	1st mtge.	1967	1997	6.37	40,000,000
	Total Preferred		4,887,259	336,018,400	1st mtge.	1968	1998	6.87	40,000,000
					1st mtge.	1970	2000	8.75	90,000,000
					1st mtge.	1971	2001	7.37	65,000,000
					1st mtge.	1971	2001	7.75	70,000,000
					1st mtge.	1972	2002	7.75	100,000,000
					1st mtge.	1973	2003	7.75	100,000,000
					1st mtge.	1973	2003	8.12	100,000,000
					1st mtge.	1974	2004	9.75	125,000,000
					1st mtge.	1975	1984	11	67,346,000
					1st mtge.	1977	2007	8.50	100,000,000
					1st mtge.	1978	2008	9.25	100,000,000
					Unamortized premium on long-term debt				470,047
					Unamortized discount on long-term debt				-4,318,954
					Other long-term debt:				
					Notes	Various	Various	-	47,118
					Notes	Various	Various	6	86,199
					Total				1,222,660,410
Duke Power Company - - - - -	Common	no par	72,132,229	1,271,028,470	Bonds:				
	Pfd. 10.76% Cum.Ser.A	25.00	2,400,000	60,000,000	1st & ref. mtge.	1949	1979	2.87	40,000,000
	Pfd. 4.50% Cum.Ser.C	100.00	350,000	35,000,000	1st & ref. mtge.	1951	1981	3.25	35,000,000
	Pfd. 5.72% Cum.Ser.D	100.00	350,000	35,000,000	1st & ref. mtge.	1956	1986	3.62	30,000,000
	Pfd. 6.72% Cum.Ser.E	100.00	350,000	35,000,000	1st & ref. mtge.	1962	1992	4.50	50,000,000
	Pfd. 8.70% Cum.Ser.F	100.00	600,000	60,000,000	1st & ref. mtge.Ser.B	1962	1992	4.25	50,000,000
	Pfd. 8.20% Cum.Ser.G	100.00	600,000	60,000,000	1st & ref. mtge.	1965	1995	4.50	40,000,000
	Pfd. 7.80% Cum.Ser.H	100.00	600,000	60,000,000	1st & ref. mtge.	1967	1997	5.37	75,000,000
	Pfd. 7.35% Cum.Ser.I	100.00	600,000	60,000,000	1st & ref. mtge.	1968	1998	6.37	75,000,000
	Pfd. 8.20% Cum.Ser.J	100.00	500,000	50,000,000	1st & ref. mtge.	1969	1999	7	75,000,000
	Pfd. 8.28% Cum.Ser.K	100.00	500,000	50,000,000	1st & ref. mtge.Ser.B	1969	1999	8	75,000,000
	Pfd. 8.375% Cum.Ser.L	100.00	500,000	50,000,000	1st & ref. mtge.	1970	2000	8.50	75,000,000
	Pfd. 8.84% Cum.Ser.M	100.00	400,000	40,000,000	1st & ref. mtge.Ser.B	1970	2000	8.62	100,000,000
	Preference 6.75% Cum.				1st & ref. mtge.	1971	2001	7.50	100,000,000
	Conv. Ser.AA	100.00	424,467	42,446,700	1st & ref. mtge.	1971	2001	7.37	40,000,000
	Total Preferred		8,174,467	637,446,700	1st & ref. mtge.	1972	2002	7.75	100,000,000
					1st & ref. mtge.	1972	2002	7.37	75,000,000
					1st & ref. mtge.	1973	2003	7.75	100,000,000
					1st & ref. mtge.	1973	2003	8.12	100,000,000
					1st & ref. mtge.	1974	2004	9.75	100,000,000
					1st & ref. mtge.	1975	2005	9.75	100,000,000
					1st & ref. mtge.	1975	1994	11	94,275,000
					1st & ref. mtge.	1976	1994	11	17,225,000
					1st & ref. mtge.	1976	2006	8.37	100,000,000
					1st & ref. mtge.	1977	2007	8.12	125,000,000
					1st & ref. mtge.	1978	2008	9.37	125,000,000
					Debenture s.f.	1957	1982	4.87	24,973,000
					Unamortized premium on long-term debt				2,946,921
					Unamortized discount on long-term debt				-4,116,854
					Other long-term debt:				
					Turbine leases	1971	1996	-	25,534,986
					Notes	1974	1979	13	100,000,000
					Equipment lease	1975	1982	-	7,942,016
					Warehouse and office building leases	1976	2001	-	17,008,454
					Pollution control obligations	1976	1983	(A)	2,500,000
					Nuclear fuel financing	1977	1978	-	50,000,000
					Total				2,123,288,523

(A) Rates based on floating prime.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
NORTH CAROLINA (CONTD)									
Nantahala Power and Light Company -- (Aluminum Co. of America)	Common	10.00	38,202	382,020	Advances from associated companies: Notes	1976	1988-1995	4.7-7.5	4,695,140
					Other long-term debt: Note	1977	1997	8.87	4,000,000
					Notes	1978	1998	9.12	3,500,000
					Total				12,195,140
Yadkin, Inc. ----- (Aluminum Co. of America)	Common	100.00	1,000	100,000	None				
NORTH DAKOTA									
Montana-Dakota Utilities Co. -----	Common	10.00	5,459,476	54,594,760	Bonds:				
	Preferred 4.50% Cum.	100.00	100,000	10,000,000	1st mtge.	1954	1979	3.50	5,000,000
	Preferred 4.70% Cum.	100.00	50,000	5,000,000	1st mtge.	1958	1983	5.12	10,000,000
	Preferred 5.10% Cum.	100.00	37,000	3,700,000	1st mtge.	1962	1987	4.50	10,000,000
	Preferred 7.70% Cum.	200.00	100,000	10,000,000	1st mtge. s.f.	1962	1982	4.50	847,000
	Preferred 11% Cum.	100.00	72,000	7,200,000	1st mtge. s.f.	1964	1984	4.62	3,590,000
					1st mtge. s.f.	1966	1986	5.87	3,454,000
					1st mtge.	1968	1993	7.12	10,000,000
	Total Preferred		359,000	35,900,000	1st mtge. s.f.	1970	1990	9.25	9,000,000
					1st mtge. s.f.	1972	1992	7.62	12,975,000
					1st mtge.	1974	1999	10.75	14,775,000
					1st mtge.	1976	2001	8.62	10,000,000
					1st mtge. s.f.	1976	1996	8.50	8,721,000
					1st mtge.	1978	2003	9.25	10,000,000
					1st mtge. s.f.	1978	1998	9	10,000,000
					Revenue Bonds	1974	2004	6.20	5,600,000
					Revenue Bonds	1974	2004	6.3-8	4,500,000
					Revenue Bonds	1975	2005	5.9-8	3,950,000
					Revenue Bonds	1975	1984	5.9-6	1,100,000
					Unamortized premium on long-term debt				1,057
					Unamortized discount on long-term debt				-102,000
					Other long-term debt: Mortgage serial notes	1951	1993	2	1,159,636
					Total				134,570,692
Otter Tail Power Company -----	Common	5.00	3,255,042	16,275,210	Bonds:				
	Preferred \$3.60 Cum.	no par	60,000	6,000,000	1st mtge.	1949	1979	3.12	2,130,000
	Preferred \$4.40 Cum.	no par	25,000	2,500,000	1st mtge.	1950	1980	2.85	3,600,000
	Preferred \$4.65 Cum.	no par	30,000	3,000,000	1st mtge.	1958	1988	4.75	7,105,000
	Preferred \$8.30 Cum.	no par	45,000	4,500,000	1st mtge.	1961	1991	4.87	5,810,000
	Preferred \$8.375 Cum.	no par	100,000	10,000,000	1st mtge.	1963	1993	4.62	5,922,000
	Preferred \$9.50 Cum.	no par	40,000	4,000,000	1st mtge.	1971	2001	8.75	14,852,000
	Preferred \$11.50 Cum.	no par	100,000	10,000,000	1st mtge.	1973	2003	7.62	11,344,000
					1st mtge.	1974	1994	10.25	8,700,000
					1st mtge.	1974	2004	(A)	12,717,000
	Total Preferred		400,000	40,000,000	1st mtge.	1975	1995	10.75	9,100,000
					1st mtge.	1977	2002	8.45	15,840,000
	Premium			27,407,386	1st mtge.	1978	2003	7.10	3,500,000
					1st mtge.	1978	2008	9.625	20,000,000
					Revenue Bonds	1973	1998	5.62	2,200,000
					Unamortized premium on long-term debt				26,766
					Unamortized discount on long-term debt				-127,097
					Total				122,719,669

(A) 4.75% to 5.90%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
OHIO									
Cincinnati Gas and Electric Company, The	Common	8.50	26,751,996	227,391,966	Bonds:				
	Preferred 4% Cum.	100.00	270,000	27,000,000	1st mtge.	1952	1982	3.25	20,000,000
	Preferred 4.75% Cum.	100.00	130,000	13,000,000	1st mtge.	1953	1983	3.75	20,000,000
	Preferred 9.30% Cum.	100.00	350,000	35,000,000	1st mtge.	1957	1987	4.12	25,000,000
	Preferred 7.44% Cum.	100.00	400,000	40,000,000	1st mtge.	1960	1990	5	30,000,000
	Preferred 9.28% Cum.	100.00	400,000	40,000,000	1st mtge.	1962	1992	4.37	25,000,000
	Preferred 9.52% Cum.	100.00	450,000	45,000,000	1st mtge.	1967	1997	5.87	30,000,000
					1st mtge.	1969	1999	7.37	50,000,000
					1st mtge.	1970	2000	8.62	60,000,000
	Total Preferred		2,000,000	200,000,000	1st mtge.	1971	2001	7.37	60,000,000
					1st mtge.	1973	2003	8.12	60,000,000
	Premium			140,068,016	1st mtge.	1974	2004	9.15	60,000,000
					1st mtge.	1975	2005	9.85	60,000,000
					1st mtge.	1976	2006	8.55	75,000,000
					1st mtge.	1978	2008	9.12	75,000,000
					Revenue Bonds	1976	2006	6.7	10,000,000
					Unamortized premium on long-term debt				1,670,172
					Unamortized discount on long-term debt				-1,634,841
					Other long-term debt:				
					Notes	Various	Various	(A)	174,603
					Notes	1964	1985	4	2,699,070
					Total				662,909,004
Cleveland Electric Illuminating Company, The	Common	no par	35,995,365	482,933,069	Bonds:				
	Preferred \$7.40				1st mtge.	1947	1982	3	20,000,000
	Series A Cum.	no par	500,000	50,000,000	1st mtge.	1950	1985	2.75	25,000,000
	Preferred \$7.56				1st mtge.	1951	1986	3.37	25,000,000
	Series B Cum.	no par	450,000	45,070,650	1st mtge.	1954	1989	3	20,000,000
	Preferred \$7.35				1st mtge.	1958	1993	3.87	30,000,000
	Series C Cum.	no par	250,000	25,000,000	1st mtge.	1959	1994	4.37	25,000,000
	Preferred \$88.00				1st mtge.	1969	1990	7.12	60,000,000
	Series E Cum.	no par	60,000	60,000,000	1st mtge.	1969	1991	8.37	35,000,000
	Preferred \$75.00				1st mtge.	1970	2005	8.75	75,000,000
	Series F Cum.	no par	50,000	50,000,000	1st mtge.	1974	2009	9.25	50,000,000
	Preferred \$80.00				1st mtge.	1975	1980	8.65	31,831,000
	Series G Cum.	no par	40,000	40,000,000	1st mtge.	1975	1983	8.85	50,000,000
	Preference \$77.50				1st mtge.	1975	2010	9.85	100,000,000
	Series I	no par	57,000	57,000,000	1st mtge.	1976	1986	5.25	5,000,000
					1st mtge.	1976	2006	7	14,000,000
					1st mtge.	1976	2011	8.37	125,000,000
	Total Preferred		1,407,000	327,070,650	1st mtge.	1977	2012	8.37	75,000,000
					1st mtge.	1977	1984	7.55	25,000,000
					1st mtge.	1978	2013	6.20	47,500,000
					Unamortized premium on long-term debt				1,293,604
					Unamortized discount on long-term debt				-1,127,720
					Other long-term debt:				
					Notes	1977	1981	(B)	36,000,000
					Pollution control note	1973	1984-2008	5.6	12,000,000
					Pollution control note	1976	1995-2011	6.70	30,000,000
					Pollution control note	1977	1987-2012	5.80	16,365,000
					Installment contracts	1975	1978-1983	Various	216,160
					Total				933,078,044
Columbus and Southern Ohio Electric Company	Common	\$2.50	16,147,976	40,369,940	Bonds:				
	Preferred 4.25% Cum.	100.00	103,591	10,359,100	1st mtge.	1950	1980	2.80	7,600,000
	Preferred 4.65% Cum.	100.00	89,950	8,995,000	1st mtge.	1951	1981	3.25	9,110,000
	Preferred 7.52% Cum.	100.00	160,000	16,000,000	1st mtge.	1953	1983	3.62	7,775,000
	Preferred 8.52% Cum.	100.00	200,000	20,000,000	1st mtge.	1954	1984	3.25	7,763,000
	Preferred 9.50% Cum.	100.00	400,000	40,000,000	1st mtge.	1956	1986	3.75	9,480,000
	Preferred 10% Cum.	100.00	180,000	18,000,000	1st mtge.	1957	1987	4.50	15,789,000
	Preferred 10.52% Cum.	100.00	200,000	20,000,000	1st mtge.	1958	1988	4.12	13,860,000
	Preferred \$2.42 Cum.	25.00	1,000,000	25,000,000	1st mtge.	1962	1992	4.37	15,827,000
					1st mtge.	1967	1997	6.25	14,640,000
					1st mtge.	1968	1998	7	24,750,000
	Total Preferred		2,333,541	158,354,100	1st mtge.	1969	1999	9	20,000,000
					1st mtge.	1972	1979	7	20,000,000
	Premium			255,060,447	1st mtge.	1973	1980	7.62	50,000,000
					1st mtge.	1974	2004	9.90	35,000,000
					1st mtge.	1975	1982	9.25	50,000,000
					1st mtge.	1975	1983	11	30,000,000
					1st mtge.	1975	1984	9.50	60,000,000
					1st mtge.	1976	1996	9.45	40,000,000
					1st mtge.	1976	2006	8.87	35,000,000
					1st mtge.	1977	1985	7.62	45,000,000
					1st mtge.	1978	1998	9.20	45,000,000
					Debenture	1969	1999	7.62	20,871,000
					Unamortized premium on long-term debt				509,248
					Unamortized discount on long-term debt				-319,840
					Other long-term debt:				
					Note	1976	1980	8	111,115
					Notes	1976	1979-1981	7	210,722
					Note	1976	1979-1986	7.50	568,000
					Note	1977	1979-1983	8	95,000
					Note	1977	1979-1983	7.50	122,475
					Note	1977	1981-1985	6.50	106,611
					Note	1977	1979-1980	7.25	40,233
					Note	1977	1987	7	338,670
					Installment purchases	1975	1979-1981	10	257,436
					Term note	1978	1986		7,400,000
					Total				586,904,670

(A) 6% to 7.5%.

(B) Prime rate of First National City Bank of New York and Manufactures Hanover Trust.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
OHIO (CONTD)									
Dayton Power and Light Company, The	Common	7.00	23,356,046	163,492,322	Bonds:				
	Pfd. 3.75% Cum.Ser. A	100.00	93,280	9,328,000	1st mtge.	1952	1982	3.25	15,000,000
	Pfd. 3.75% Cum.Ser. B	100.00	69,398	6,939,800	1st mtge.	1954	1984	3	15,000,000
	Pfd. 3.90% Cum.Ser. C	100.00	65,830	6,583,000	1st mtge.	1963	1993	4.45	50,000,000
	Pfd. 7.48% Cum.Ser. D	100.00	150,000	15,000,000	1st mtge.	1967	1997	5.625	40,000,000
	Pfd. 7.70% Cum.Ser. E	100.00	200,000	20,000,000	1st mtge.	1968	1998	6.75	25,000,000
	Pfd. 7.375% Cum.Ser. F	100.00	250,000	25,000,000	1st mtge.	1969	1999	8.25	30,000,000
	Pfd. 12.50% Cum.Ser. G	100.00	250,000	25,000,000	1st mtge.	1970	2000	9.50	35,000,000
	Pfd. 8.625% Cum.Ser. H	100.00	400,000	40,000,000	1st mtge.	1971	2001	8.125	45,000,000
					1st mtge.	1973	2003	8	40,000,000
					1st mtge.	1974	1981	10.125	45,000,000
	Total Preferred		1,478,508	147,850,800	1st mtge.	1975	2005	10.70	3,175,000
					1st mtge.	1976	2006	8.75	50,000,000
	Premium			160,855,589	1st mtge.	1977	2007	8.50	60,000,000
					1st mtge.	1978	1998	8.95	20,000,000
					1st mtge.	1978	2003	9.50	35,000,000
					Revenue Bonds	1977	2007	6.35	14,200,000
					Unamortized premium on long-term debt				811,474
					Unamortized discount on long-term debt				-516,562
					Advances from associated companies:				
					Lease obligation	1976			12,148,274
					Other long-term debt:				
					Notes	1974	1984	6.9	130,279
					Equipment lease obligations	1974			6,707,338
					Total				541,655,803
Ohio Edison Company	Common	9.00	52,120,230	469,082,070	Bonds:				
	Preferred 3.90% Cum.	100.00	156,300	15,630,000	1st mtge.	1950	1980	2.87	58,000,000
	Preferred 4.40% Cum.	100.00	180,000	18,000,000	1st mtge.	1954	1984	3.25	25,776,000
	Preferred 4.44% Cum.	100.00	150,000	15,000,000	1st mtge.	1955	1985	3.25	24,715,000
	Preferred 4.56% Cum.	100.00	150,000	15,000,000	1st mtge.	1958	1988	4.25	40,000,000
	Preferred 7.24% Cum.	100.00	363,700	36,370,000	1st mtge.	1959	1989	4.50	30,000,000
	Preferred 7.36% Cum.	100.00	350,000	35,000,000	1st mtge.	1961	1991	4.75	30,000,000
	Preferred 8.20% Cum.	100.00	450,000	45,000,000	1st mtge.	1969	1999	8.25	40,000,000
	Preferred 8.20% Cum.	100.00	450,000	45,000,000	1st mtge.	1970	2000	9.25	45,000,000
	Preferred 8.64% Cum.	100.00	400,000	40,000,000	1st mtge.	1970	1995	8.75	45,000,000
	Preferred 9.12% Cum.	100.00	450,000	45,000,000	1st mtge.	1971	2001	8.37	60,000,000
	Preferred 10.48% Cum.	100.00	400,000	40,000,000	1st mtge.	1972	2002	7.50	60,000,000
	Preferred 10.76% Cum.	100.00	400,000	40,000,000	1st mtge.	1973	2003	8.12	75,000,000
					1st mtge.	1974	1981	10	150,000,000
	Total Preferred		3,450,000	345,000,000	1st mtge.	1976	2006	8.50	60,000,000
					1st mtge.	1976	2006	9.50	60,000,000
	Premium			232,947,112	1st mtge.	1977	2007	8.37	75,000,000
					1st mtge.	1978	2008	9.50	120,000,000
					Unamortized premium on long-term debt				1,987,595
					Unamortized discount on long-term debt				-3,144,495
					Other long-term debt:				
					Pollution control Notes	1973	1984-2008	(A)	35,000,000
					Pollution control Notes	1974	1990-2004	(B)	30,452,758
					Pollution control Notes	1976	1992-2006	7.875	40,000,000
					Pollution control Notes	1977	1979	4.75	26,500,000
					Water pollution Obligation	1977	1988-2003	7.30	8,186,000
					Total				1,137,511,858
Ohio Electric Company	Common	1.00	1,000,000	1,000,000	Bonds:				
(American Electric Power Co., Inc.)	Premium			37,632,878	1st mtge.	1975	1983	11	66,000,000
					1st mtge.	1977	2002	9.25	200,000,000
					Unamortized discount on long-term debt				-353,603
					Other long-term debt:				
					Fire insurance installment premiums	1975	1980	7.50	197,913
					Total				265,844,310

(A) 4.80% to 5.70%.

(B) 8.00% to 8.375%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
OHIO (CONTD)									
Ohio Power Company -----	Common	no par	27,952,473	321,201,454	Bonds:				
(American Electric Power Co., Inc.)	Preferred 4.50% Cum.	100.00	202,403	20,240,300	1st mtge.	1951	1981	3.37	13,647,000
	Preferred 4.40% Cum.	100.00	100,000	10,000,000	1st mtge.	1953	1983	3.37	17,394,000
	Preferred 4.08% Cum.	100.00	50,000	5,000,000	1st mtge.	1954	1984	3.12	18,224,000
	Preferred 4.20% Cum.	100.00	60,000	6,000,000	1st mtge.	1955	1985	3.37	15,106,000
	Preferred 8.04% Cum.	100.00	150,000	15,000,000	1st mtge.	1956	1986	4.25	23,476,000
	Preferred 7.72% Cum.	100.00	100,000	10,000,000	1st mtge.	1957	1987	4.87	21,958,000
	Preferred 7.60% Cum.	100.00	350,000	35,000,000	1st mtge.	1959	1989	4.62	22,194,000
	Preferred 7.60% Cum.	100.00	350,000	35,000,000	1st mtge.	1966	1996	5	48,121,000
	Preferred 7.76% Cum.	100.00	450,000	45,000,000	1st mtge.	1967	1997	6.50	49,870,000
	Preferred 8.48% Cum.	100.00	300,000	30,000,000	1st mtge.	1968	1998	6.75	59,802,000
	Preferred 14% Cum.	100.00	250,000	25,000,000	1st mtge.	1969	1999	7.75	70,000,000
	Pfd. 14% Cum.Ser.A	100.00	400,000	40,000,000	1st mtge.	1969	1994	9	80,000,000
	Preferred \$2.27 Cum.	25.00	1,600,000	40,000,000	1st mtge.	1971	1979	6.62	40,000,000
					1st mtge.	1972	2002	7.62	25,000,000
					1st mtge.	1972	2002	7.75	25,000,000
	Total Preferred		4,362,403	316,240,300	1st mtge.	1973	2003	8.37	40,000,000
					1st mtge.	1974	1981	12.12	30,000,000
	Premium			2,181,393	1st mtge.	1974	1982	10.12	100,000,000
					1st mtge.	1975	1983	10.25	25,000,000
					1st mtge.	1976	2006	9.25	80,000,000
					1st mtge.	1976	2006	10	80,000,000
					1st mtge.	1977	2007	9	40,000,000
					1st mtge.	1978	2008	9.25	38,000,000
					Debenture s.f.	1966	1996	5.12	30,461,000
					Debenture s.f.	1967	1997	6.62	15,600,000
					Debenture s.f.	1969	1999	7.87	12,402,000
					Revenue Bonds	1976	2006	8.25	50,000,000
					Revenue Bonds	1977	2007	7	50,000,000
					Revenue Bonds	1977	2007	6.95	50,000,000
					Revenue Bonds	1978	2008	7.25	35,000,000
					Unamortized premium on long-term debt				3,018,840
					Unamortized discount on long-term debt				-5,096,915
					Other long-term debt:				
					Fire insurance installment premiums	1975	1980	9.25	378,045
					Total				1,204,554,970
Ohio Valley Electric Corporation -----	Common	100.00	100,000	10,000,000	Bonds:				
					1st mtge. & coll. tr.	1953-1956	1982	3.75	56,367,000
					Other long-term debt:				
					Installment purchase Obligation	1978	1992	5.375	63,000,000
					Total				119,367,000
Toledo Edison Company, The -----	Common	5.00	15,728,474	78,642,370	Bonds:				
	Preferred 4.25% Cum.	100.00	160,000	16,000,000	1st mtge.	1949	1979	3	1,975,000
	Preferred 4.56% Cum.	100.00	50,000	5,000,000	1st mtge.	1950	1980	2.87	7,500,000
	Preferred 4.25% Cum.	100.00	100,000	10,000,000	1st mtge.	1954	1984	3.37	14,000,000
	Preferred 8.32% Cum.	100.00	100,000	10,000,000	1st mtge.	1956	1986	3.37	15,000,000
	Preferred 7.76% Cum.	100.00	150,000	15,000,000	1st mtge.	1958	1988	4	15,000,000
	Preferred 7.80% Cum.	100.00	150,000	15,000,000	1st mtge.	1967	1997	6.12	35,000,000
	Preferred 11% Cum.	100.00	100,000	10,000,000	1st mtge.	1970	2000	9	35,000,000
	Preferred 10% Cum.	100.00	190,000	19,000,000	1st mtge.	1972	2002	7.50	30,000,000
	Preferred 8.84% Cum.	25.00	1,000,000	25,000,000	1st mtge.	1973	2003	8	40,000,000
	Preferred \$2.365 Cum.	25.00	1,400,000	35,000,000	1st mtge.	1974	1982	10	40,000,000
					1st mtge.	1975	1985	9.35	50,000,000
					1st mtge.	1976	2006	9.65	50,000,000
					1st mtge.	1978	2008	9.625	65,000,000
	Total Preferred		3,400,000	160,000,000					
	Premium			192,331,728	Unamortized discount on long-term debt				-186,320
					Other long-term debt:				
					Note	1973	1980	6.87	30,000,000
					Notes	1977	1983-1997	8.75	50,000,000
					Notes	1977	1983-1997	8.75	60,000,000
					Pollution control note	1973	1984-2003	5.64	6,000,000
					Pollution control note	1976	2006	7.87	15,000,000
					Nuclear Fuel Lease	1978	1983	(A)	8,877,640
					Total				568,166,320

(A) Prime

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
OKLAHOMA									
Oklahoma Gas and Electric Company --	Common	2.50	26,904,401	67,261,002	Bonds:				
	Pfd. 4% Cum.	20.00	675,000	13,500,000	1st mtge.	1949	1979	3	10,000,000
	Pfd. 4.20% Cum.Series	100.00	50,000	5,000,000	1st mtge.	1950	1980	2.87	17,500,000
	Pfd. 4.24% Cum.Series	100.00	75,000	7,500,000	1st mtge.	1952	1982	3.37	12,000,000
	Pfd. 4.44% Cum.Series	100.00	65,000	6,500,000	1st mtge.	1955	1985	3.25	15,000,000
	Pfd. 4.80% Cum.Series	100.00	75,000	7,500,000	1st mtge.	1957	1987	4.50	20,000,000
	Pfd. 5.34% Cum.Series	100.00	150,000	15,000,000	1st mtge.	1958	1988	3.87	15,000,000
	Pfd. 5.56% Cum.Series	100.00	350,000	35,000,000	1st mtge.	1963	1993	4.25	15,000,000
	Pfd. 8.74% Cum.Series	100.00	300,000	30,000,000	1st mtge.	1965	1995	4.50	25,000,000
	Pfd. 9.45% Cum.Series	100.00	400,000	40,000,000	1st mtge.	1967	1997	5.12	15,000,000
					1st mtge.	1968	1998	6.37	25,000,000
	Total Preferred		2,140,000	160,000,000	1st mtge.	1969	1999	7.12	12,500,000
	Premium			263,239,439	1st mtge.	1970	2000	8.62	30,000,000
					1st mtge.	1972	2002	7.12	40,000,000
					1st mtge.	1974	2004	8.37	75,000,000
					1st mtge.	1975	2005	9.12	60,000,000
					1st mtge.	1976	2006	8.62	55,000,000
					1st mtge.	1977	2007	8.37	75,000,000
					1st mtge.	1977	2007	8.62	35,000,000
					1st mtge.	1977	2007	5.87	47,000,000
					Revenue Bonds	1976	2006	6.75	33,000,000
					Unamortized premium on long-term debt				1,680,073
					Unamortized discount on long-term debt				-1,401,190
					Total				632,278,883
Public Service Company of Oklahoma --	Common	15.00	10,482,000	157,230,000	Bonds:				
(Central and South West Corp.)	Preferred 4% Cum.	100.00	97,900	9,790,000	1st mtge. Series C	1951	1981	3.12	10,000,000
	Preferred 4.24% Cum.	100.00	100,000	10,000,000	1st mtge. Series D	1953	1983	3.37	6,000,000
	Preferred 7.92% Cum.	100.00	250,000	25,000,000	1st mtge. Series E	1954	1984	3	12,500,000
	Preferred 8.88% Cum.	100.00	250,000	25,000,000	1st mtge. Series F	1957	1987	4.25	12,000,000
					1st mtge. Series G	1958	1988	3.87	16,000,000
	Total Preferred		697,900	69,790,000	1st mtge. Series I	1963	1993	4.12	10,000,000
	Premium			136,410	1st mtge. Series J	1966	1996	5.25	25,000,000
					1st mtge. Series K	1969	1999	7.25	25,000,000
					1st mtge. Series L	1972	2002	7.37	30,000,000
					1st mtge. Series M	1974	2004	8.25	35,000,000
					1st mtge. Series N	1975	2005	8.75	50,000,000
					Pollution Control Bonds	1977	2007	5.9	33,700,000
					Environment Improvement Bonds				
					Project Bonds	1977	2007	5.9	1,000,000
					Project Bonds	1978	1979	8.25	53,300,000
					Project Bonds	1978	1981	8.37	16,700,000
					Unamortized discount on long-term debt				-1,648,610
					Other long-term debt:				
					Small Business Administration Loan	1975	1980	5	155,500
					Total				334,706,890
OREGON									
C P National (A) -----	Common	5.00	1,682,214	8,411,070	Bonds:				
	Preferred 5% Cum.	20.00	72,395	1,447,900	1st mtge. Series D	1950	1980	3.25	975,000
	Preferred 8% Cum.conv.	20.00	7,264	145,280	1st mtge. Series E	1954	1984	4	2,000,000
	Preferred 8.4% Cum.	20.00	138,000	2,760,000	1st mtge. Series F	1956	1986	3.625	1,500,000
	Preferred 8.5% Cum.	20.00	50,310	1,006,200	1st mtge. Series G	1958	1986	4	1,128,000
	Preferred 9.75% Cum.	20.00	79,000	1,580,000	1st mtge. Series H	1958	1986	4.75	1,305,000
	Preferred 10.8% Cum.	20.00	210,000	4,200,000	1st mtge. Series I	1961	1991	5	2,000,000
					1st mtge. Series J	1962	1992	4.875	2,000,000
	Total Preferred		556,969	11,139,380	1st mtge. Series K	1964	1994	4.65	2,000,000
	Premium			15,119,130	1st mtge. Series L	1966	1996	5.15	3,000,000
					1st mtge. Series M	1967	1997	6.375	3,000,000
					1st mtge. Series N	1967	1997	6.50	3,000,000
					1st mtge. Series O	1969	1999	7.50	1,500,000
					1st mtge. Series P	1970	2000	9.75	3,000,000
					1st mtge. Series Q	1970	1985	6.125	559,320
					1st mtge. Series R	1971	1995	8.75	2,270,000
					1st mtge. Series S	1972	2002	8.00	3,000,000
					1st mtge. Series T	1973	2003	7.95	3,000,000
					1st mtge. Series U	1964	1989	4.85	550,000
					1st mtge. Series V	1969	1994	7.75	1,200,000
					1st mtge. Series W	1971	1996	9.875	850,000
					1st mtge. Series X	1976	1996	9.625	3,000,000
					1st mtge. Series Y	1977	2002	8.75	6,500,000
					Industrial Bonds	1977	1992	6.75	3,000,000
					Other long-term debt:				
					Note	1977		2	432,744
					Total				50,770,064

(A) Formerly California-Pacific Utilities Company.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
OREGON (CONTD)										
Pacific Power and Light Company	Common	3.25	37,407,993	121,575,977	Bonds:					
	Pfd. 5% Cum.	100.00	126,533	12,653,300	1st mtge.	1950	1980	3	9,000,000	
	Serial Pfd. 4.52% Cum.	100.00	9,835	983,500	1st mtge.	1952	1982	3.62	12,500,000	
	Serial Pfd. 7.00% Cum.	100.00	18,060	1,806,000	1st mtge.	1952	1982	3.75	7,500,000	
	Serial Pfd. 6.00% Cum.	100.00	5,932	593,200	1st mtge.	1954	1984	3.37	8,000,000	
	Serial Pfd. 5.00% Cum.	100.00	42,000	4,200,000	1st mtge.	1954	1984	3.50	30,000,000	
	Serial Pfd. 5.40% Cum.	100.00	70,000	7,000,000	1st mtge.	1955	1985	3.62	10,000,000	
	Serial Pfd. 4.72% Cum.	100.00	100,000	10,000,000	1st mtge.	1958	1988	4.25	15,000,000	
	Serial Pfd. 4.56% Cum.	100.00	100,000	10,000,000	1st mtge.	1958	1988	4.37	20,000,000	
	Serial Pfd. 8.92% Cum.	100.00	150,000	15,000,000	1st mtge.	1960	1990	5.12	20,000,000	
	Serial Pfd. 9.08% Cum.	100.00	300,000	30,000,000	1st mtge.	1962	1992	4.75	35,000,000	
	Serial Pfd. 7.96% Cum.	100.00	250,000	25,000,000	1st mtge.	1962	1992	4.50	32,000,000	
	Serial Pfd. \$2.13 Cum	no par	1,200,000	30,000,000	1st mtge.	1963	1979	3.37	4,951,000	
	Serial Pfd. \$2.48 Cum.	no par	1,600,000	40,000,000	1st mtge.	1963	1981	4.12	5,849,000	
	Serial Pfd. \$2.29 Cum.	no par	1,600,000	40,000,000	1st mtge.	1963	1982	4.12	6,157,000	
					1st mtge.	1963	1984	3.75	8,659,000	
					1st mtge.	1963	1986	4.37	14,454,000	
	Total Preferred			5,572,360	227,236,000	1st mtge.	1963	1993	4.62	30,000,000
						1st mtge.	1964	1994	4.62	30,000,000
	Premium				468,841,414	1st mtge.	1965	1995	5	30,000,000
						1st mtge.	1969	1999	8	25,000,000
	Installments received on capital stock				100,416	1st mtge.	1969	1999	8.75	20,000,000
						1st mtge.	1970	2000	9.62	25,000,000
						1st mtge.	1971	2001	7.87	40,000,000
						1st mtge.	1971	2001	8	35,000,000
						1st mtge.	1972	2002	7.75	30,000,000
						1st mtge.	1974	2004	8.37	60,000,000
						1st mtge.	1974	1983	9.87	70,000,000
						1st mtge.	1975	1990	10.75	60,000,000
						1st mtge.	1976	2006	10	75,000,000
						1st mtge.	1976	2006	7.75	35,000,000
						1st mtge.	1976	2006	8.62	50,000,000
						1st mtge.	1977	2007	6.37	17,000,000
						1st mtge.	1977	2007	8.87	100,000,000
						Revenue Bonds	1973	2003	6	25,000,000
						Revenue Bonds	1975	2005	8.37	15,000,000
						Revenue Bonds	1975	2005	8.50	10,425,000
						Revenue Bonds	1977	2007	6.50	51,000,000
						Funds held by trustee				-20,809,482
						Unamortized premium on long-term debt				283,397
						Unamortized discount on long-term debt				-7,368,839
						Other long-term debt:				
						Installment contracts	1969	1985	5.75	100,000
						Installment contracts	1974	1984	8	391,442
						Total				1,045,091,518
Portland General Electric Company	Common	3.75	25,995,935	97,484,756	Bonds:					
	Serial Pfd. 9.76% Cum.	100.00	100,000	10,000,000	1st mtge.	1954	1984	3.37	7,126,000	
	Serial Pfd. 7.95% Cum.	100.00	300,000	30,000,000	1st mtge.	1956	1986	4.25	10,880,000	
	Serial Pfd. 7.88% Cum.	100.00	200,000	20,000,000	1st mtge.	1957	1987	4.87	7,000,000	
	Serial Pfd. 8.20% Cum.	100.00	200,000	20,000,000	1st mtge.	1960	1990	5.25	11,100,000	
	Serial Pfd. 11.50% Cum.	100.00	225,000	22,500,000	1st mtge.	1961	1991	5.12	10,200,000	
	Serial Pfd. 8.875% Cum.	100.00	270,000	27,000,000	1st mtge.	1963	1993	4.62	13,120,000	
	Pfd. \$25.00 Cum.	25.00	1,000,000	25,000,000	1st mtge.	1963	1993	4.75	15,750,000	
					1st mtge.	1964	1994	4.75	15,975,000	
					1st mtge.	1965	1995	4.70	12,600,000	
	Total Preferred			2,295,000	154,500,000	1st mtge.	1966	1996	5.87	10,950,000
						1st mtge.	1967	1997	6.60	21,942,000
	Premium				287,258,304	1st mtge.	1970	2000	9.87	19,750,000
						1st mtge.	1971	2001	8	20,000,000
						1st mtge.	1972	2002	7.75	20,000,000
						1st mtge.	1973	2003	7.95	35,000,000
						1st mtge.	1973	2003	8.75	17,000,000
						1st mtge.	1974	1980	10.50	40,000,000
						1st mtge.	1975	1982	10	40,000,000
						1st mtge.	1975	1985	9.87	27,000,000
						1st mtge.	1975	2005	11.62	50,000,000
						1st mtge.	1976	2006	9.50	50,000,000
						1st mtge.	1976	1996	9.75	62,500,000
						1st mtge.	1977	2007	8.75	50,000,000
						1st mtge.	1978	1999	9.40	25,000,000
						1st mtge.	1978	1998	9.80	50,000,000
						Boardman Loan	1977	1983	(A)	30,000,000
						Revenue Bond	1976	2006	7.75	12,735,000
						Revenue Bonds	1978	2008	6.37	34,000,000
						Unamortized discount on long-term debt				-806,728
						Other long-term debt:				
						Nuclear core notes	Various	Various	(B)	51,713,000
						Real estate contract	1970	1979	7	35,000
						Real estate contract	1970	1982	7.50	48,000
						Real estate contract	1972	1982	7	16,000
						Real estate contract	1976	1979	8.50	5,812
						Real estate contract	1974	1979	8	10,000
						Real estate contract	1975	1978	8	4,167
						Real estate contract	1978	2006	10	1,028,770
						Total				771,682,021

(A) 117% of prime rate charged by Bank of America.

(B) Commercial paper rate plus 1.125% fee.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
PENNSYLVANIA									
Citizens' Electric Company of Lewisburg _	Common	10.00	137,922	1,379,220	None				
	Premium			12,642					
Duquesne Light Company -----	Common	1.00	31,750,000	31,750,000	Bonds:				
	Preferred 3.75 Cum.	50.00	150,000	7,500,000	1st mtge.	1949	1979	2.62	15,000,000
	Preferred 4.00% Cum.	50.00	549,969	27,498,450	1st mtge.	1950	1980	2.75	12,000,000
	Preferred 4.10% Cum.	50.00	120,000	6,000,000	1st mtge.	1952	1982	3.25	14,000,000
	Preferred 4.15% Cum.	50.00	140,000	7,000,000	1st mtge.	1953	1983	3.62	12,000,000
	Preferred 4.20% Cum.	50.00	100,000	5,000,000	1st mtge.	1954	1984	3.12	16,000,000
	Preferred \$2.10 Cum.	50.00	160,000	8,000,000	1st mtge.	1956	1986	3.50	20,000,000
	Preferred \$7.20 Cum.	50.00	350,000	17,500,000	1st mtge.	1958	1988	3.75	15,000,000
	Preferred \$8.375 Cum.	50.00	300,000	15,000,000	1st mtge.	1959	1989	4.25	10,000,000
	Preferred \$8.64 Cum.	50.00	286,872	14,343,600	1st mtge.	1966	1996	5.12	25,000,000
	Preference \$2.10 Cum.	1.00	1,200,000	1,200,000	1st mtge.	1967	1997	5.25	25,000,000
	Preference \$2.315 Cum.	1.00	1,200,000	1,200,000	1st mtge.	1968	1998	6.37	35,000,000
	Preference \$2.75 Cum.	1.00	660,000	660,000	1st mtge.	1969	1999	7	30,000,000
	Preference \$7.50 Cum.	1.00	313,600	313,600	1st mtge.	1969	1999	7.75	30,000,000
	Preference \$9.125 Cum.	1.00	415,000	415,000	1st mtge.	1970	2000	8.75	30,000,000
	Total Preferred		5,945,441	111,630,650	1st mtge.	1971	2001	7.87	35,000,000
	Premium			540,948,892	1st mtge.	1971	2001	7.50	35,000,000
	Capital stock subscribed			85,000	1st mtge.	1973	2003	7.25	40,000,000
					1st mtge.	1973	2003	7.75	35,000,000
					1st mtge.	1974	2004	8.62	45,000,000
					1st mtge.	1975	2005	9.50	50,000,000
					1st mtge.	1976	2006	9	80,000,000
					1st mtge.	1977	2007	8.37	100,000,000
					Debenture s.f.	1960	2010	5	12,358,000
					Revenue Bonds, Ser. A	1972	1983-2002	5.49	24,000,000
					Revenue Bonds, Ser. A	1973	1984-2003	5.685	12,000,000
					Revenue Bonds, Ser. A	1974	1991-2004	7.97	14,000,000
					Revenue Bonds, Ser. B	1973	2003	5.755	16,000,000
					Revenue Bonds, Ser. B	1975	2005	8.40	18,000,000
					Revenue Bonds, Ser. C	1975	2005	7.50	17,000,000
					Revenue Bonds, Ser. C	1976	2011	6.90	15,000,000
					Unamortized premium on long-term debt				324,808
					Unamortized discount on long-term debt				-5,301,610
					Total				867,381,198
	Hershey Electric Company ----- (Pennsylvania Power and Light Co.)	Common	50.00	584	29,200	Advances from associated companies:			
					Notes	1967	1987	5.25	783,750
					Open account	1969	Demand		1,134,999
					Total				1,918,749
Metropolitan Edison Company ----- (General Public Utilities Corp.)	Common	no par	859,500	66,273,400	Bonds:				
	Pfd. 3.90% Series Cum.	100.00	117,729	11,772,900	1st mtge.	1950	1980	2.75	7,000,000
	Pfd. 4.35% Series Cum.	100.00	33,249	3,324,900	1st mtge.	1950	1980	2.75	5,250,000
	Pfd. 3.85% Series Cum.	100.00	29,175	2,917,500	1st mtge.	1952	1982	3.25	7,800,000
	Pfd. 3.80% Series Cum.	100.00	18,122	1,812,200	1st mtge.	1954	1984	3.12	15,000,000
	Pfd. 4.45% Series Cum.	100.00	35,637	3,563,700	1st mtge.	1957	1987	4.87	19,000,000
	Pfd. 8.12% Series Cum.	100.00	160,000	16,000,000	1st mtge.	1960	1990	5	15,000,000
	Pfd. 7.68% Series G Cum.	100.00	350,000	35,000,000	1st mtge.	1962	1992	4.37	15,000,000
	Pfd. 8.32% Series H Cum.	100.00	250,000	25,000,000	1st mtge.	1965	1995	4.62	12,000,000
	Pfd. 8.12% Series I Cum.	100.00	250,000	25,000,000	1st mtge.	1966	1996	5.75	15,000,000
	Pfd. 8.32% Series J Cum.	100.00	150,000	15,000,000	1st mtge.	1968	1998	7	26,000,000
	Total Preferred		1,393,912	139,391,200	1st mtge.	1969	1999	8.12	25,000,000
	Premium			482,993	1st mtge.	1971	2001	7.87	15,000,000
					1st mtge.	1972	2002	7.87	26,000,000
					1st mtge.	1973	2003	8.50	20,000,000
					1st mtge.	1974	1984	1	1,449,122
					1st mtge.	1975	1983	9.75	50,000,000
					1st mtge.	1975	1985	9.62	45,000,000
					1st mtge.	1976	2006	9	50,000,000
					1st mtge.	1977	2007	8.37	35,000,000
					1st mtge.	1978	2008	6.00	8,700,000
					1st mtge.	1978	2008	9.00	50,000,000
					Debenture s.f.	1965	1990	4.75	4,320,000
					Debenture s.f.	1967	1992	6.87	15,600,000
					Debenture s.f.	1972	1997	8.12	46,640,000
					Debenture s.f.	1973	1998	8.75	18,000,000
					Unamortized premium on long-term debt				843,634
					Unamortized discount on long-term debt				-2,480,070
					Total				546,122,686

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
PENNSYLVANIA (CONTD)									
Pennsylvania Electric Company - - - - -	Common	20.00	5,290,596	105,811,920	Bonds:				
(General Public Utilities Corp.)	Pfd. 4.40% Cum.Ser. B	100.00	56,810	5,681,000	1st mtge.	1949	1979	2.75	11,000,000
	Pfd. 3.70% Cum.Ser. C	100.00	97,054	9,705,400	1st mtge.	1951	1981	3.37	5,000,000
	Pfd. 4.05% Cum.Ser. D	100.00	63,696	6,369,600	1st mtge.	1952	1982	3.37	9,500,000
	Pfd. 4.70% Cum.Ser. E	100.00	28,739	2,873,900	1st mtge.	1953	1983	4.12	12,500,000
	Pfd. 4.50% Cum.Ser. F	100.00	42,969	4,296,900	1st mtge.	1954	1984	3.12	12,000,000
	Pfd. 4.60% Cum.Ser. G	100.00	75,732	7,573,200	1st mtge.	1956	1986	3.87	12,500,000
	Pfd. 8.36% Cum.Ser. H	100.00	250,000	25,000,000	1st mtge.	1958	1988	4	29,000,000
	Pfd. 8.12% Cum.Ser. I	100.00	250,000	25,000,000	1st mtge.	1959	1989	5	15,000,000
	Pfd. 11.72% Cum.Ser. J	100.00	212,500	21,250,000	1st mtge.	1960	1990	5	12,000,000
	Pfd. 10.88% Cum.Ser. K	100.00	320,000	32,000,000	1st mtge.	1961	1991	4.62	10,000,000
	Pfd. 9.00% Cum.Ser. L	25.00	1,400,000	35,000,000	1st mtge.	1964	1994	4.58	20,000,000
					1st mtge.	1966	1996	6.25	25,000,000
	Total Preferred		2,797,500	174,750,000	1st mtge.	1967	1997	6.25	26,000,000
					1st mtge.	1968	1998	6.62	38,000,000
	Premium			422,407	1st mtge.	1969	1999	8	28,000,000
					1st mtge.	1970	2000	9.37	25,000,000
					1st mtge.	1971	2001	7.87	30,000,000
					1st mtge.	1973	2003	8.37	30,000,000
					1st mtge.	1974	1975-1984	1	512,503
					1st mtge.	1974	2004	10.62	50,000,000
					1st mtge.	1975	1984	10.75	45,000,000
					1st mtge.	1978	2008	9.50	45,000,000
					1st mtge.	1976	2006	7.75	12,000,000
					1st mtge.	1976	2006	9.75	60,000,000
					1st mtge.	1977	2007	6.12	12,310,000
					1st mtge.	1977	2007	6.12	4,110,000
					Debenture s.f.	1961	1986	5.25	7,920,000
					Debenture s.f.	1965	1990	5	14,800,000
					Debenture s.f.	1967	1992	7	7,800,000
					Debenture s.f.	1971	1996	8.12	25,200,000
					Debenture s.f.	1971	1996	8.50	17,200,000
					Unamortized premium on long-term debt				1,739,944
					Unamortized discount on long-term debt				-2,398,924
					Northern Penn.Pr. Co.				
					1st mtge.	1950	1980	2.87	500,000
					Erie County Elec. Co.				
					Funding mtge.	1920	1980	6	74,000
					Total				652,267,523
Pennsylvania Power Company - - - - -	Common	30.00	3,910,000	117,300,000	Bonds:				
(Ohio Edison Co.)	Preferred 4.25% Cum.	100.00	41,049	4,104,900	1st mtge.	1950	1980	2.75	3,000,000
	Preferred 4.24% Cum.	100.00	40,000	4,000,000	1st mtge.	1952	1982	3.25	5,805,000
	Preferred 4.64% Cum.	100.00	60,000	6,000,000	1st mtge.	1962	1992	4.37	12,000,000
	Preferred 8.00% Cum.	100.00	58,000	5,800,000	1st mtge.	1963	1993	4.37	9,000,000
	Preferred 7.64% Cum.	100.00	60,000	6,000,000	1st mtge.	1969	1999	8	12,000,000
	Preferred 8.48% Cum.	100.00	80,000	8,000,000	1st mtge.	1970	2000	9.25	15,000,000
	Preferred 11% Cum.	100.00	80,000	8,000,000	1st mtge.	1971	2001	7.87	12,000,000
	Preferred 8.24% Cum.	100.00	100,000	10,000,000	1st mtge.	1971	2001	8	10,000,000
	Preferred 9.16% Cum.	100.00	80,000	8,000,000	1st mtge.	1972	2002	7.62	12,000,000
					1st mtge.	1974	1981	9.62	5,000,000
					1st mtge.	1975	1985	9.50	25,000,000
	Total Preferred		599,049	59,904,900	1st mtge.	1976	2006	8.75	15,000,000
	Premium			41,456	1st mtge.	1978	2008	9.50	25,000,000
					Unamortized premium on long-term debt				377,640
					Unamortized discount on long-term debt				-960,713
					Other long-term debt:				
					Pollution control notes	1973	2003	5.75	3,500,000
					Pollution control notes	1974	2004	8.37	2,500,000
					Pollution control notes	1974	2004	8.37	4,047,242
					Pollution control notes	1976	2006	7.87	5,000,000
					Pollution control notes	1976	2006	8	15,000,000
					Pollution control notes	1977	1979	4.75	3,500,000
					Pollution control notes	1977	2007	6.75	10,600,000
					Pollution control notes	1978	2003	7.3	314,000
					Environmental improvement notes	1976	2001	7.90	1,000,000
					Total				205,683,169

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt					
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding	
			Shares	Amount						
PENNSYLVANIA (CONTD)										
Pennsylvania Power and Light Company	Common	no par	39,073,849	671,143,618	Bonds:					
	Pfd. 4.50% Cum.	100.00	530,189	53,018,900	1st mtge.	1950	1980	2.75	37,000,000	
	Pfd. 3.35% Series Cum.	100.00	41,783	4,178,300	1st mtge.	1953	1983	3.50	25,000,000	
	Pfd. 4.40% Series Cum.	100.00	228,773	22,877,300	1st mtge.	1955	1985	3.37	25,000,000	
	Pfd. 4.60% Series Cum.	100.00	63,000	6,300,000	1st mtge.	1961	1991	4.62	30,000,000	
	Pfd. 7.40% Series Cum.	100.00	400,000	40,000,000	1st mtge.	1964	1994	4.62	30,000,000	
	Pfd. 7.75% Series Cum.	100.00	600,000	60,000,000	1st mtge.	1966	1996	5.62	30,000,000	
	Pfd. 8.00% Series Cum.	100.00	500,000	50,000,000	1st mtge.	1967	1997	6.75	30,000,000	
	Pfd. 8.60% Series Cum.	100.00	222,370	22,237,000	1st mtge.	1969	1999	7	40,000,000	
	Pfd. 9% Series Cum.	100.00	77,630	7,763,000	1st mtge.	1969	1999	8.12	40,000,000	
	Pfd. 9.24% Series Cum.	100.00	750,000	75,000,000	1st mtge.	1970	2000	9	50,000,000	
	Preference \$8.00 Cum.	no par	350,000	35,000,000	1st mtge.	1971	2001	7.25	60,000,000	
	Preference \$8.40 Cum.	no par	400,000	40,000,000	1st mtge.	1972	2002	7.62	75,000,000	
	Preference \$8.70 Cum.	no par	400,000	40,000,000	1st mtge.	1973	2003	7.50	80,000,000	
	Preference \$9.25 Cum.	no par	120,000	12,000,000	1st mtge.	1974	1982	10.12	100,000,000	
	Preference \$11.00 Cum.	no par	500,000	50,000,000	1st mtge.	1974	2004	9.25	80,000,000	
	Preference \$13.00 Cum.	no par	250,000	25,000,000	1st mtge.	1975	2005	9.75	225,000,000	
					1st mtge.	1976	2006	8.25	150,000,000	
					1st mtge.	1977	2007	8.50	100,000,000	
	Total Preferred			5,433,745	543,374,500	Revenue Bonds	1973	1979-2003	(A)	27,000,000
	Premium				87,000	Unamortized premium on long-term debt				855,333
	Installment received on capital stock				692,869	Unamortized discount on long-term debt				-6,023,464
						The Scranton Elec. Co. 1st mtge.	1952	1982	3.37	7,500,000
						Other long-term debt: Note Purchase agreements	1973 Various	1980 Various	7 Various	20,000,000 1,032,857
						Total				1,257,364,726
	Philadelphia Electric Company	Common	no par	76,512,685	1,139,659,210	Bonds:				
		Preferred 3.8% Cum.	100.00	300,000	30,000,000	1st & ref. mtge.	1946	1981	2.75	30,000,000
Preferred 4.3% Cum.		100.00	150,000	15,000,000	1st & ref. mtge.	1952	1982	3.25	35,000,000	
Preferred 4.4% Cum.		100.00	274,720	27,472,000	1st & ref. mtge.	1953	1983	3.12	20,000,000	
Preferred 4.68% Cum.		100.00	150,000	15,000,000	1st & ref. mtge.	1955	1985	3.12	50,000,000	
Preferred 7.0% Cum.		100.00	359,000	35,900,000	1st & ref. mtge.	1958	1986	4.37	50,000,000	
Preferred 7.325% Cum.		100.00	750,000	75,000,000	1st & ref. mtge.	1957	1987	4.62	40,000,000	
Preferred 7.75% Cum.		100.00	200,000	20,000,000	1st & ref. mtge.	1958	1988	3.75	40,000,000	
Preferred 7.80% Cum.		100.00	750,000	75,000,000	1st & ref. mtge.	1959	1989	5	50,000,000	
Preferred 7.85% Cum.		100.00	500,000	50,000,000	1st & ref. mtge.	1959	1989	5	50,000,000	
Preferred 8.75% Cum.		100.00	650,000	65,000,000	1st & ref. mtge.	1964	1994	4.50	50,000,000	
Preferred 8.75%(1978) Cum.		100.00	500,000	50,000,000	1st & ref. mtge.	1967	1997	6.12	75,000,000	
Preferred 9.50% Cum.		100.00	750,000	75,000,000	1st & ref. mtge.	1968	1993	6.50	60,000,000	
Preferred 9.52% Cum.		100.00	500,000	50,000,000	1st & ref. mtge.	1970	1995	9	72,000,000	
					1st & ref. mtge.	1970	2000	7.75	73,240,000	
					1st & ref. mtge.	1971	1996	8.25	80,000,000	
					1st & ref. mtge.	1971	2001	7.37	80,000,000	
Total Preferred				5,833,720	583,372,000	1st & ref. mtge.	1972	1998	7.50	100,000,000
Premium					1,213,910	1st & ref. mtge.	1973	1999	7.50	100,000,000
						1st & ref. mtge.	1974	2004	8.50	125,000,000
						1st & ref. mtge.	1974	1980	11	125,000,000
						1st & ref. mtge.	1975	2000	11.62	65,000,000
						1st & ref. mtge.	1975	2000	11	80,000,000
						1st & ref. mtge.	1976	2006	9.12	100,000,000
						1st & ref. mtge.	1976	2002	9.62	100,000,000
						1st & ref. mtge.	1977	2007	6	23,500,000
						1st & ref. mtge.	1977	2007	8.62	75,000,000
						1st & ref. mtge.	1977	2003	8.62	75,000,000
						1st & ref. mtge.	1978	2008	9.12	100,000,000
						Debenture s.f.	1961	1986	4.85	26,294,000
						Debenture	1975	1981	12.75	100,000,000
						Unamortized premium on long-term debt				970,624
						Unamortized discount on long-term debt				-6,541,772
						Other long-term debt: Pollution control notes	1972	1997	(B)	35,000,000
						Note	1973	1979	7.5	26,790
						Note	1977	1984	(C)	125,000,000
						Note	1977	1981	7.75	77,968
						Note	1977	1987	8	340,094
						Note	1978	1983	-	51,000
						Note	1978	1985	(D)	25,000,000
						Note	1978	1985	(E)	25,000,000
						Note	1978	1983	7	50,400
						Total				2,205,009,104

(A) 4.62% to 5.62%.

(B) 4.0% to 5.5%.

(C) 8.80% to 12.93%.

(D) 9.00% to 12.34%.

(E) 9.25% to 12.00%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
PENNSYLVANIA (CONTD)									
Safe Harbor Water Power Corporation -- (Baltimore Gas and Electric Co., 50%; Pennsylvania Power and Light Co., 50%)	Common Class A nonvoting	no par	100,000	3,000,000	Bonds:				
	Common Class B voting	no par	200,000	6,000,000	1st mtge.	1946	1981	3	5,019,000
					Unamortized premium on long-term debt				22,666
					Total				5,041,666
UGI Corporation -----	Common	4.50	4,200,354	18,901,593	Bonds:				
					1st mtge.	1954	1979	3.25	7,550,000
	Pfd. \$2.75 Series	25.00	600,000	15,000,000	1st mtge.	1958	1983	4.12	10,946,000
	Pfd. \$1.80 Series	23.50	416,690	9,792,215	1st mtge.	1959	1984	5.12	7,441,000
	Pfd. \$6.75 Series	100.00	73,996	7,399,600	1st mtge.	1963	1988	4.50	4,175,000
					1st mtge.	1965	1990	4.75	8,378,000
	Total Preferred		1,090,686	32,191,815	1st mtge.	1971	1996	7.85	11,260,000
					1st mtge.	1975	1990	11	17,500,000
	Premium			6,292,710					
					Unamortized premium on long-term debt				103,630
					Unamortized discount on long-term debt				-80,378
					Other long-term debt:				
					Note	1970	1982	6	27,584
					Note	1975	1983	4	380,000
					Note	1976	1979	7.25	282,332
					Notes	1976	1991	9.25	26,000,000
					Notes	1978	1983	(A)	22,000,000
					Pollution control note	1976	1991	6.875	1,300,000
				Total				117,263,168	
West Penn Power Company ----- (Allegheny Power System, Inc.)	Common	no par	8,774,086	154,244,104	Bonds:				
					1st mtge. Series N	1949	1979	2.87	10,000,000
	Pfd. 4.50% Cum.	100.00	297,077	29,707,700	1st mtge. Series O	1952	1982	3.25	12,000,000
	Pfd. 4.20% Cum. Ser. B	100.00	50,000	5,000,000	1st mtge. Series P	1954	1984	3	12,000,000
	Pfd. 4.10% Cum. Ser. C	100.00	50,000	5,000,000	1st mtge. Series Q	1957	1987	4.87	20,000,000
	Pfd. \$7.00 Cum. Ser. D	100.00	100,000	10,000,000	1st mtge. Series S	1962	1992	4.50	30,000,000
	Pfd. \$7.12 Cum. Ser. E	100.00	100,000	10,000,000	1st mtge. Series T	1962	1992	4.37	14,000,000
	Pfd. \$9.88 Cum. Ser. F	100.00	50,000	5,000,000	1st mtge. Series U	1965	1995	4.87	27,000,000
	Pfd. \$8.08 Cum. Ser. G	100.00	100,000	10,000,000	1st mtge. Series V	1967	1997	7	25,000,000
	Pfd. \$7.60 Cum. Ser. H	100.00	100,000	10,000,000	1st mtge. Series W	1968	1998	7.12	52,000,000
	Pfd. \$7.64 Cum. Ser. I	100.00	100,000	10,000,000	1st mtge. Series X	1969	1999	7.87	25,000,000
	Pfd. \$8.20 Cum. Ser. J	100.00	200,000	20,000,000	1st mtge. Series Y	1970	2000	9.62	25,000,000
					1st mtge. Series Z	1971	2001	8.12	40,000,000
	Total Preferred		1,147,077	114,707,700	1st mtge. Series AA	1972	2002	7.62	35,000,000
					1st mtge. Series BB	1974	2004	9.25	40,000,000
	Premium			856,647	1st mtge. Series CC	1977	2007	8.50	45,000,000
					Unamortized premium on long-term debt				1,257,033
					Unamortized discount on long-term debt				-353,378
					Other long-term debt:				
					Lease obligation	1972	1984	Various	7,269,400
					Lease obligation	1974	1987	Various	5,625,000
					Purchase obligation	1976	1980	10	126,171
					Pollution control rev. note	1977	2007	6.10	14,435,000
					Pollution control rev. note	1977	2007	6.12	45,000,000
					Pollution control rev. note	1978	2008	(B)	31,500,000
					Total				516,859,226

(A) Prime rate

(B) 6.95% and 7.0%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
RHODE ISLAND									
Blackstone Valley Electric Company _ _ _ (Eastern Utilities Associates)	Common	50.00	184,062	9,203,100	None				
	Preferred 4.25% Cum.	100.00	35,000	3,500,000					
	Preferred 5.60% Cum.	100.00	25,000	2,500,000					
	Total Preferred		60,000	6,000,000					
	Premium			737,430					
Narragansett Electric Company, The _ _ _ (New England Electric System)	Common	50.00	1,132,487	56,624,350	Bonds:				
	Preferred 4.50% Cum.	50.00	180,000	9,000,000	1st mtge. Series C	1952	1982	3.37	7,350,000
	Preferred 4.64% Cum.	50.00	150,000	7,500,000	1st mtge. Series D	1953	1983	3.50	9,838,000
	Preferred 8.00% Cum.	50.00	200,000	10,000,000	1st mtge. Series E	1956	1986	3.50	9,750,000
					1st mtge. Series F	1964	1994	4.62	4,600,000
	Total Preferred		530,000	26,500,000	1st mtge. Series G	1968	1998	6.75	7,500,000
					1st mtge. Series I	1972	2002	7.75	7,500,000
	Premium			376,400	1st mtge. Series J	1974	2004	9	9,700,000
					1st mtge. Series K	1974	1980	10.50	23,500,000
					1st mtge. Series L	1975	1982	9.50	14,550,000
					Unamortized premium on long-term debt				183,926
					Total				94,471,926
Newport Electric Corporation _ _ _ _ _	Common	10.00	336,860	3,368,600	Bonds:				
	Preferred 3.75% Cum.	100.00	7,732	773,200	1st mtge.	1954	1984	4	2,800,000
	Preferred 9.75%	100.00	10,000	1,000,000	1st mtge.	1962	1992	5	700,000
					1st mtge.	1964	1994	4.75	1,000,000
	Total Preferred		17,732	1,773,200	1st mtge.	1969	1999	9	1,400,000
					1st mtge.	1970	2000	10.37	1,400,000
	Premium			76,560	1st mtge.	1978	1998	10	1,500,000
					Other long-term debt:				
					Small Business				
					Administration Loan	1975	2005	6.50	1,644,187
					Note	1977	1980	(A)	1,525,000
					Lease agreement	1978	1983-1991	(B)	463,925
					Total				12,433,112
SOUTH CAROLINA									
Lockhart Power Company _ _ _ _ _ (Deering Milliken, Inc.)	Common	100.00	3,000	300,000	None				

(A) Prime plus .25%.

(B) 10% to 13.50%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
SOUTH CAROLINA (CONTD)									
South Carolina Electric and Gas Company -----	Common	4.50	22,439,871	100,979,420	Bonds:				
	Pfd. 5% Cum.	50.00	125,234	6,261,700	1st & ref. mtge.	1950	1980	3	22,200,000
	Pfd. 4.60% Cum.	50.00	26,334	1,316,700	1st & ref. mtge.Ser.A	1950	1980	3	4,000,000
	Pfd. 4.60% Cum. Ser.A	50.00	60,052	3,002,600	1st & ref. mtge.	1951	1981	3.75	3,930,000
	Pfd. 4.50% Cum.	50.00	44,800	2,240,000	1st & ref. mtge.	1953	1983	4.12	2,740,000
	Pfd. 5.125% Cum.	50.00	89,000	4,450,000	1st & ref. mtge.	1955	1985	3.50	3,575,000
	Pfd. 4.60% Cum. Ser. B	50.00	132,600	6,630,000	1st & ref. mtge.	1957	1987	5.50	7,450,000
	Pfd. 6% Cum.	50.00	137,600	6,880,000	1st & ref. mtge.	1958	1988	4.87	10,000,000
	Pfd. 8.72% Cum.	50.00	400,000	20,000,000	1st & ref. mtge.	1960	1990	5	10,000,000
	Pfd. 9.40% Cum.	50.00	299,200	14,960,000	1st & ref. mtge.	1961	1991	5	8,000,000
	Pfd. 8.12% Cum.	100.00	198,000	19,800,000	1st & ref. mtge.	1965	1995	4.87	16,000,000
	Pfd. 7.70% Cum.	100.00	137,400	13,740,000	1st & ref. mtge.	1966	1996	5.45	15,000,000
	Pfd. 6.875% Cum.	100.00	150,000	15,000,000	1st & ref. mtge.	1967	1997	6	15,000,000
	Pfd. 10.75% Cum.	100.00	200,000	20,000,000	1st & ref. mtge.	1968	1998	6.50	20,000,000
	Pfd. 8.40% Cum.	100.00	200,000	20,000,000	1st & ref. mtge.	1969	1999	8	35,000,000
					1st & ref. mtge.	1969	1999	9.12	15,000,000
					1st & ref. mtge.	1971	2001	8	35,000,000
	Total Preferred		2,200,220	154,281,000	1st & ref. mtge.	1972	2002	7.25	30,000,000
	Premium			192,014,223	1st & ref. mtge.	1974	1979	10.50	35,000,000
					1st & ref. mtge.	1975	1984	9.37	25,000,000
					1st & ref. mtge.	1975	1990	10.50	13,200,000
					1st & ref. mtge.	1976	2006	8.40	50,000,000
					1st & ref. mtge.	1976	2006	9.12	50,000,000
					1st & ref. mtge.	1977	1982	7	50,000,000
					1st & ref. mtge.	1977	2007	8.37	30,000,000
					1st & ref. mtge.	1978	1981	8.45	40,000,000
					1st & ref. mtge.	1978	2008	8.90	30,000,000
					Revenue Bonds	1973	2003	5.95	7,500,000
					Revenue Bonds	1977	1987	4.50	5,155,000
					Unamortized premium on long-term debt				22,384
					Unamortized discount on long-term debt				-675,444
					South Carolina Pr. Co.				
					1st & ref. mtge.	1949	1979	3.12	4,000,000
					Charleston Cons. Rwy., Gas and Elec. Co.				
					Cons. mtge.	1899	1999	5	1,075,000
					South Carolina Gen. Co.				
					1st mtge.	1952	1979	3.87	182,000
					1st mtge.	1953	1981	4	620,000
					1st mtge.	1975	1990	10.50	10,120,000
					Other long-term debt:				
					Note	1972	1980	Various	15,000,000
					Note	1972	1980	Various	30,000,000
					Lease obligation	1976	1986	Various	2,146,382
					Nuclear Fuel Trust	1976			38,219,693
					Total				689,460,015
SOUTH DAKOTA									
Black Hills Power and Light Company --	Common	1.00	1,610,727	1,610,727	Bonds:				
	Preferred 4.20% Cum.	100.00	3,796	379,600	1st mtge. Series D	1949	1979	3.37	1,283,000
	Preferred 4.75% Cum.	100.00	9,950	995,000	1st mtge. Series E	1950	1980	3.25	850,000
	Preferred 8.25% Cum.	100.00	20,000	2,000,000	1st mtge. Series F	1952	1982	4.12	870,000
	Preferred 8.75% Cum.	100.00	16,490	1,649,000	1st mtge. Series G	1956	1986	4.25	895,000
	Preferred 8.90% Cum.	100.00	40,000	4,000,000	1st mtge. Series H	1957	1987	5.25	666,000
	Preferred 11% Cum.	100.00	50,000	5,000,000	1st mtge. Series I	1959	1989	5.12	905,000
					1st mtge. Series J	1960	1990	5.75	910,000
					1st mtge. Series K	1960	1990	5.62	910,000
	Total Preferred		140,236	14,023,600	1st mtge. Series L	1961	1991	5.37	915,000
	Premium			22,436,168	1st mtge. Series M	1962	1992	5	915,000
					1st mtge. Series N	1963	1993	4.75	924,000
					1st mtge. Series O	1969	1999	8.05	4,975,000
					1st mtge. Series P	1974	2004	10.75	5,880,000
					1st mtge. Series Q	1975	1985	11.25	2,768,000
					1st mtge. Series R	1977	2007	6.62	5,850,000
					1st mtge. Series S	1977	2007	6.62	2,050,000
					1st mtge. Series T	1977	2007	6.62	1,000,000
					1st mtge. Series U	1977	2007	6.62	1,000,000
					1st mtge. Series V	1977	2007	6.85	1,550,000
					1st mtge. Series W	1977	2007	6.85	2,850,000
					Unamortized premium on long-term debt				321
					Unamortized discount on long-term debt				-28,500
					Other long-term debt:				
					Small Business Administration Loan	1973	1988	1	251,000
					Total				38,188,821

(A) 118% of bank commercial rate.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
SOUTH DAKOTA (CONTD)									
Northwestern Public Service Company _ _	Common	7.00	2,793,258	19,552,806	Bonds:				
	Pfd. 4.50% Cum.	100.00	26,000	2,600,000	1st mtge.	1953	1983	3.8	700,000
	Pfd. 5.25% Cum.				1st mtge.	1955	1983	3.3	800,000
	1948	100.00	600	60,000	1st mtge.	1956	1983	4.875	1,300,000
	Pfd. 5.25% Cum.				1st mtge.	1959	1987	5.4	975,000
	1950 Series	100.00	1,120	112,000	1st mtge.	1961	1987	5.25	4,000,000
	Pfd. 5.25% Cum.				1st mtge.	1966	1996	6.25	3,500,000
	1961 Series	100.00	5,200	520,000	1st mtge.	1972	2002	8	6,000,000
	Pfd. 7.62% Cum.	100.00	30,000	3,000,000	1st mtge.	1973	2003	8.25	15,000,000
	Pfd. 8% Cum.	100.00	22,000	2,200,000	1st mtge.	1975	1995	11	15,000,000
	Pfd. 8.75% Cum.	100.00	50,000	5,000,000	1st mtge.	1977	2007	8.8	12,000,000
	Pfd. 10.12% Cum.	100.00	33,600	3,360,000	1st mtge.	1978	1998	9.85	12,000,000
	Pfd. 12% Cum.	100.00	25,000	2,500,000	1st mtge.	1978	2008	9.625	10,000,000
					Revenue Bonds	1974	2004	6.18	8,650,000
					Revenue Bonds	1977	2007	6.875	4,000,000
	Total Preferred		193,520	19,352,000					
	Premium			20,771,175	Total				93,925,000
TENNESSEE									
Kingsport Power Company _ _ _ _ _ _ _ _	Common	no par	410,000	4,100,000	Other long-term debt:				
(American Electric Power Co., Inc.)					Note	1977	1984	(A)	12,000,000
					Note	1978	1984	(B)	2,000,000
					Total				14,000,000
Tapoco, Inc. _ _ _ _ _ _ _ _ _ _ _ _ _ _	Common	100.00	1,500	150,000	None				
(Aluminum Co. of America)									
TEXAS									
Central Power and Light Company _ _ _ _	Common	25.00	6,755,535	168,888,375	Bonds:				
(Central and South West Corp.)	Preferred 4% Cum.	100.00	100,000	10,000,000	1st mtge. Series C	1950	1980	3	10,000,000
	Preferred 4.20% Cum.	100.00	75,000	7,500,000	1st mtge. Series D	1952	1982	3.50	10,000,000
	Preferred 7.12% Cum.	100.00	260,000	26,000,000	1st mtge. Series F	1954	1984	3.12	18,000,000
					1st mtge. Series G	1956	1986	3.25	10,000,000
	Total Preferred		435,000	43,500,000	1st mtge. Series H	1958	1988	4	12,000,000
	Premium			69,049	1st mtge. Series I	1959	1989	4.75	11,000,000
					1st mtge. Series J	1968	1998	6.62	28,000,000
					1st mtge. Series K	1970	2000	8.75	25,000,000
					1st mtge. Series L	1971	2001	7	36,000,000
					1st mtge. Series M	1973	2003	8	46,000,000
					1st mtge. Series N	1974	2004	9.375	40,000,000
					1st mtge. Series O	1977	2007	8.25	75,000,000
					1st mtge. Series P	1978	2008	8.875	75,000,000
					Revenue Bonds	1974	2004	7.12	9,825,000
					Revenue Bonds	1977	2007	6	37,600,000
					Unamortized discount on long-term debt				-1,284,196
					Other long-term debt: Notes	1971	1995	6.50	2,565,802
					Total				444,706,606

(A) 13.5125%; Rate is 115% of the prime commercial rate effective on date of change.

(B) 117% of the prime commercial rate effective on date of change.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
TEXAS (CONTD)									
Community Public Service Company - - -	Common	10.00	1,838,864	18,388,640	Bonds:				
	Pfd. 4.65% Cum. Ser. B	100.00	43,200	4,320,000	1st mtge. Series C	1952	1982	4.075	389,000
	Pfd. 4.75% Cum. Ser. C	100.00	23,400	2,340,000	1st mtge. Series D	1954	1984	3.45	2,299,000
	Pfd. 11% Cum. Ser. D	100.00	20,000	2,000,000	1st mtge. Series G	1963	1993	4.70	11,134,000
	Pfd. 11% Cum. Ser. E	100.00	10,000	1,000,000	1st mtge. Series H	1965	1995	4.95	4,400,000
	Pfd. 11% Cum. Ser. F	100.00	20,000	2,000,000	1st mtge. Series I	1966	1996	6.075	4,410,000
					1st mtge. Series J	1969	1999	9	9,200,000
					1st mtge. Series K	1971	2001	8.50	7,520,000
	Total Preferred		116,600	11,660,000	1st mtge. Series L	1975	2000	10.50	11,640,000
	Premium			3,270,250	1st mtge. Series M	1976	2006	8.70	9,900,000
					Unamortized premium on long-term debt				73,993
					Unamortized discount on long-term debt				-49,792
					Total				60,916,201
Dallas Power and Light Company - - - - - (Texas Utilities Co.)	Common	no par	13,000,000	269,500,000	Bonds:				
	Preferred \$4.00 Cum.	no par	70,000	7,048,930	1st mtge.	1949	1979	2.87	10,000,000
	Preferred \$4.24 Cum.	no par	100,000	10,081,000	1st mtge.	1950	1980	2.75	24,500,000
	Preferred \$4.50 Cum.	no par	74,430	7,443,000	1st mtge.	1953	1983	3.50	9,000,000
	Preferred \$4.80 Cum.	no par	100,000	10,009,000	1st mtge.	1956	1986	3.12	10,000,000
	Preferred \$7.20 Cum.	no par	200,000	20,043,800	1st mtge.	1956	1986	4.25	10,000,000
	Preferred \$6.84 Cum.	no par	200,000	20,022,600	1st mtge.	1963	1993	4.25	25,000,000
	Preferred \$7.48 Cum.	no par	300,000	30,073,200	1st mtge.	1966	1996	4.87	20,000,000
					1st mtge.	1967	1997	5.37	16,000,000
					1st mtge.	1970	2000	9.37	30,000,000
	Total Preferred		1,044,430	104,721,530	1st mtge.	1971	2001	7.37	30,000,000
					1st mtge.	1972	2002	7.62	30,000,000
					1st mtge.	1975	2005	8.87	50,000,000
					1st mtge.	1977	1983	7.75	25,000,000
					1st mtge.	1977	1984	7.75	25,000,000
					1st mtge.	1977	1985	7.75	25,000,000
					Debenture s.f.	1955	1980	3.25	4,190,000
					Debenture s.f.	1964	1989	4.50	11,399,000
					Debenture s.f.	1968	1993	6.75	12,865,000
					Revenue Bonds	1976	2006	6.25	8,590,000
					Revenue Bonds	1977	2007	5.70	7,125,000
					Funds on deposit with trustee				-1,881,850
					Unamortized premium on long-term debt				1,229,512
					Total				383,016,662
El Paso Electric Company - - - - -	Common	no par	11,191,371	71,269,570	Bonds:				
	Preferred \$4.50 Cum.	no par	15,000	1,533,750	1st mtge.	1950	1980	2.87	4,500,000
	Preferred \$4.12 Cum.	no par	15,000	1,506,000	1st mtge.	1954	1984	3.12	4,950,000
	Preferred \$4.72 Cum.	no par	20,000	2,001,000	1st mtge.	1958	1988	4.25	6,100,000
	Preferred \$4.56 Cum.	no par	40,000	4,000,000	1st mtge.	1962	1992	4.62	10,385,000
	Preferred \$8.24 Cum.	no par	100,000	9,831,800	1st mtge.	1968	1998	6.75	24,800,000
	Preferred \$8.44 Cum.	no par	140,000	14,000,000	1st mtge.	1971	2001	7.75	15,838,000
	Preferred \$10.75 Cum.	no par	100,000	10,000,000	1st mtge.	1974	2004	9	20,000,000
					1st mtge.	1975	2005	10.50	15,000,000
					1st mtge.	1977	2007	8.50	25,000,000
	Total Preferred		430,000	42,872,550					
					Unamortized premium on long-term debt				81,595
					Unamortized discount on long-term debt				-2,626,574
					Total				124,028,021

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
TEXAS (CONTD)									
Houston Lighting and Power Company _ _	Common	no par	31,314,996	456,757,786	Bonds:				
	Preferred \$4 Cum.	no par	97,397	9,739,700	1st mtge.	1950	1985	2.75	30,000,000
	Preferred \$6.72 Cum.	no par	250,000	25,114,750	1st mtge.	1951	1981	3.25	20,000,000
	Preferred \$7.52 Cum.	no par	500,000	50,225,500	1st mtge.	1954	1989	3	30,000,000
	Preferred \$8.12 Cum.	no par	500,000	50,098,272	1st mtge.	1956	1986	3.25	30,000,000
	Preferred \$9.08 Cum.	no par	400,000	39,395,422	1st mtge.	1957	1987	4.75	40,000,000
	Preferred \$9.52 Cum.	no par	400,000	39,371,697	1st mtge.	1959	1989	4.875	25,000,000
					1st mtge.	1962	1992	4.50	25,000,000
					1st mtge.	1966	1996	5.25	40,000,000
	Total Preferred		2,147,397	213,945,341	1st mtge.	1967	1997	5.25	40,000,000
					1st mtge.	1967	1997	6.75	35,000,000
					1st mtge.	1968	1998	6.75	35,000,000
					1st mtge.	1969	1999	7.50	30,000,000
					1st mtge.	1971	2001	7.25	50,000,000
					1st mtge.	1971	2001	7.50	50,000,000
					1st mtge.	1974	2004	8.125	100,000,000
					1st mtge.	1974	2004	10.125	100,000,000
					1st mtge.	1975	2005	8.75	125,000,000
					1st mtge.	1976	2006	8.375	125,000,000
					1st mtge.	1977	2007	8.375	125,000,000
					1st mtge.	1978	2008	8.875	125,000,000
					1st mtge.	1978	2008	9.25	100,000,000
					Debenture conv.	1970	1985	5.50	40,000,000
					Revenue Bonds	1974	2004	7.375	18,000,000
					Revenue bonds	1978	1998	4.78	16,926,494
					Unamortized premium on long-term debt				2,970,872
					Unamortized discount on long-term debt				-5,072,927
					Total				1,352,824,439
Southwestern Electric Power Company _ _ (Central and South West Corp.)	Common	18.00	7,536,640	135,659,520	Bonds:				
	Preferred 5% Cum.	100.00	75,000	7,500,000	1st mtge. Series C	1949	1979	3	4,500,000
	Preferred 4.65% Cum.	100.00	25,000	2,500,000	1st mtge. Series D	1950	1980	2.875	6,000,000
	Preferred 4.28% Cum.	100.00	60,000	6,000,000	1st mtge. Series E	1952	1982	3.375	6,000,000
	Preferred 8.16% Cum.	100.00	300,000	30,000,000	1st mtge. Series F	1954	1984	3.25	10,000,000
	Preferred 8.84% Cum.	100.00	200,000	20,000,000	1st mtge. Series G	1957	1987	4.625	10,000,000
					1st mtge. Series I	1963	1993	4.375	30,000,000
					1st mtge. Series J	1967	1997	7	20,000,000
	Total Preferred		660,000	66,000,000	1st mtge. Series K	1969	1999	9	35,000,000
					1st mtge. Series L	1971	2001	7.50	30,000,000
	Premium			133,350	1st mtge. Series M	1975	2005	9.625	40,000,000
					1st mtge. Series N	1976	2006	8.75	45,000,000
					1st mtge. Series O	1978	2008	8.75	50,000,000
					1st mtge. Series A	1976	2006	6.20	7,100,000
					1st mtge. Series B	1976	2006	6.20	1,000,000
					Revenue Bonds	1974	2004	7.87	12,515,000
					Revenue Bonds	1978	2008	6.00	16,200,000
					Unamortized premium on long-term debt				56,577
					Unamortized discount on long-term debt				-1,608,960
					Total				321,762,617
Southwestern Electric Service Company _ _	Common	1.00	531,987	531,987	Bonds:				
	Preferred 4.40% Cum.	100.00	10,150	1,015,000	1st mtge.	1952-1953	1982	3.875	447,000
	Preferred 4.75% Cum.	100.00	3,360	336,000	1st mtge.	1955	1985	3.75	385,000
	Preferred 5.95% Cum.	100.00	5,000	500,000	1st mtge.	1958	1988	4.25	510,000
					1st mtge.	1959	1989	4.625	486,000
	Total Preferred		18,510	1,851,000	1st mtge.	1960	1990	5.25	492,000
					1st mtge.	1962	1992	5.125	504,000
					1st mtge.	1965	1995	4.70	870,000
	Premium			3,320,868	1st mtge.	1968	1998	6.50	1,350,000
					1st mtge.	1970	2000	9.50	920,000
					1st mtge.	1972	2002	7.95	1,128,000
					Gen. mtge. Series A	1975	2000	11	2,275,000
					Gen. mtge. Series B	1977	2002	9.25	2,425,000
					Gen. mtge. Series C	1978	2008	9.375	3,000,000
					Debenture s.f.	1960	1985	5.50	408,000
					Other long-term debt: Lease obligation	1975	1995	10	384,083
					Total				15,584,083

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
TEXAS (CONTD)									
Southwestern Public Service Company - -	Common	1.00	25,938,091	25,938,091	Bonds:				
	Preferred 4.15% Cum.	100.00	42,590	4,259,000	1st mtge.	1949	1979	2.87	7,225,000
	Preferred 3.70% Cum.	100.00	22,410	2,241,000	1st mtge.	1950	1980	3	2,840,000
	Preferred 3.90% Cum.	100.00	20,000	2,000,000	1st mtge.	1951	1981	3	12,000,000
	Preferred 4.40% Cum.	100.00	9,200	920,000	1st mtge.	1954	1979	3.20	14,389,000
	Preferred 4.25% Cum.	100.00	10,000	1,000,000	1st mtge.	1956	1981	3.35	7,700,000
	Preferred 4.60% Cum.	100.00	20,000	2,000,000	1st mtge.	1961	1991	4.50	14,550,000
	Preferred 4.36% Cum.	25.00	80,000	2,000,000	1st mtge.	1963	1993	4.37	13,860,000
	Preferred 4.40% Cum.	25.00	120,000	3,000,000	1st mtge.	1964	1994	4.50	25,000,000
	Preferred 4.75% Cum.	100.00	20,000	2,000,000	1st mtge.	1965	1995	4.62	16,000,000
	Preferred 5.625% Cum.	100.00	50,000	5,000,000	1st mtge.	1967	1997	5.70	15,000,000
	Preferred 5.00% Cum.	25.00	120,000	3,000,000	1st mtge.	1971	2001	8.45	14,550,000
	Preferred 6.50% Cum.	100.00	100,000	10,000,000	1st mtge.	1972	2002	7.62	19,800,000
	Preferred 7.625% Cum.	100.00	100,000	10,000,000	1st mtge.	1975	2005	8.80	45,000,000
	Preferred 8.00% Cum.	100.00	200,000	20,000,000	1st mtge.	1976	2006	8.87	40,000,000
	Preferred 8.88% Cum.	25.00	600,000	15,000,000	1st mtge.	1977	2007	8.37	30,000,000
					Revenue Bonds	1978	2008	8.75	45,000,000
	Total Preferred		1,514,200	82,420,000	Revenue Bonds	1975	2000	8	21,185,000
					Revenue Bonds	1975	2005	7.75	10,710,000
	Premium			120,538,903	Unamortized premium on long-term debt				289,028
					Unamortized discount on long-term debt				-228,263
					Other long-term debt:				
					Installment contracts	1975	1989-1994	4	402,587
					Installment contracts	1976	1995	4	4,377,615
					Installment contracts	1977	1982-1996	(A)	779,177
					Installment contracts	1978	1981	8	85,615
					Total				360,514,759
Texas Electric Service Company - - - - -	Common	no par	24,000,000	450,000,000	Bonds:				
(Texas Utilities Co.)	Preferred \$4.00 Cum.	no par	110,000	11,000,000	1st mtge.	1949	1979	2.87	8,000,000
	Preferred \$4.56 Cum.	no par	65,000	6,562,653	1st mtge.	1951	1981	3.37	11,500,000
	Preferred \$4.64 Cum.	no par	100,000	10,016,000	1st mtge.	1952	1982	3.25	8,000,000
	Preferred \$5.08 Cum.	no par	80,000	8,004,169	1st mtge.	1955	1985	3.25	17,000,000
	Preferred \$7.44 Cum.	no par	300,000	30,005,970	1st mtge.	1956	1986	3.25	10,000,000
	Preferred \$8.32 Cum.	no par	300,000	29,655,000	1st mtge.	1957	1987	4.75	16,000,000
	Preferred \$8.44 Cum.	no par	300,000	30,045,900	1st mtge.	1958	1988	4.50	10,000,000
	Preferred \$8.92 Cum.	no par	300,000	30,045,900	1st mtge.	1963	1993	4.37	22,000,000
	Preferred \$8.92 Cum.	no par	200,000	20,075,980	1st mtge.	1965	1995	4.50	16,000,000
	Preferred \$9.36 Cum.	no par	300,000	29,625,000	1st mtge.	1966	1996	5.12	15,000,000
					1st mtge.	1967	1997	6.12	18,000,000
	Total Preferred		1,755,000	174,990,672	1st mtge.	1969	1999	7.62	15,000,000
					1st mtge.	1970	2000	8.87	25,000,000
					1st mtge.	1971	2001	7.50	25,000,000
					1st mtge.	1972	2002	7.12	30,000,000
					1st mtge.	1974	2004	8.62	40,000,000
					1st mtge.	1974	2004	9.50	60,000,000
					1st mtge.	1975	2005	8.87	50,000,000
					1st mtge.	1976	2006	8.87	100,000,000
					Debenture s.f.	1960	1985	5.25	7,566,000
					Debenture s.f.	1968	1993	6.62	13,754,000
					Revenue Bonds	1976	2006	6.25	19,025,000
					Revenue Bonds	1977	2007	5.70	21,640,000
					Funds on deposit with trustee				-4,347,491
					Unamortized premium on long-term debt				569,594
					Unamortized discount on long-term debt				-1,188,507
					Total				553,518,596

(A) 4% to 8.50%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
TEXAS (CONTD)									
Texas Power and Light Company -----	Common	no par	30,750,000	570,000,000	Bonds:				
(Texas Utilities Co.)	Preferred \$4.00 Cum.	no par	70,000	7,000,000	1st mtge.	1952	1982	3.25	14,000,000
	Preferred \$4.44 Cum.	no par	150,000	15,061,485	1st mtge.	1954	1984	3.12	20,000,000
	Preferred \$4.56 Cum.	no par	133,786	13,378,600	1st mtge.	1956	1986	4.37	10,000,000
	Preferred \$4.76 Cum.	no par	100,000	10,000,000	1st mtge.	1958	1988	4.50	12,500,000
	Preferred \$4.84 Cum.	no par	70,000	7,000,000	1st mtge.	1961	1991	4.50	12,000,000
	Preferred \$7.24 Cum.	no par	250,000	25,112,750	1st mtge.	1963	1993	4.37	10,000,000
	Preferred \$7.80 Cum.	no par	300,000	30,030,300	1st mtge.	1965	1995	4.50	14,000,000
	Preferred \$8.16 Cum.	no par	300,000	30,030,300	1st mtge.	1966	1996	5	20,000,000
	Preferred \$8.20 Cum.	no par	300,000	29,655,000	1st mtge.	1967	1997	5.50	30,000,000
	Preferred \$8.20 Cum.	no par	300,000	30,107,700	1st mtge.	1968	1998	6.62	25,000,000
	Preferred \$8.68 Cum.	no par	300,000	29,550,000	1st mtge.	1970	2000	8.62	30,000,000
	Preferred \$9.32 Cum.	no par	300,000	29,625,000	1st mtge.	1970	2000	8.87	30,000,000
					1st mtge.	1971	2001	7.12	30,000,000
	Total Preferred		2,273,786	226,520,835	1st mtge.	1972	2002	7.50	40,000,000
					1st mtge.	1973	2003	7.50	50,000,000
					1st mtge.	1974	2004	8.25	50,000,000
					1st mtge.	1974	2004	10.12	50,000,000
					1st mtge.	1975	2005	9.50	100,000,000
					1st mtge.	1976	2006	8.60	100,000,000
					1st mtge.	1977	2007	8.25	100,000,000
					Debenture s.f.	1962	1987	4.62	7,201,000
					Debenture s.f.	1964	1989	4.50	11,451,000
					Debenture s.f.	1969	1994	7.75	17,504,000
					Revenue Bonds	1976	2006	6.25	32,385,000
					Revenue Bonds	1977	2007	5.70	11,235,000
					Funds deposited with trustee				-4,935,454
					Unamortized discount on long-term debt				-2,228,198
					Total				820,112,348
West Texas Utilities Company -----	Common	22.00	2,475,000	54,450,000	Bonds:				
(Central and South West Corp.)	Preferred 4.40% Cum.	100.00	60,000	6,000,000	1st mtge. Series C	1951	1981	3.62	8,000,000
					1st mtge. Series D	1955	1985	3.37	7,500,000
	Premium			291,332	1st mtge. Series E	1958	1988	3.87	8,500,000
					1st mtge. Series F	1961	1991	4.62	8,000,000
					1st mtge. Series G	1969	1999	7.25	12,000,000
					1st mtge. Series H	1973	2003	7.87	23,000,000
					Total				67,000,000
UTAH									
Utah Power and Light Company -----	Common	6.40	32,712,697	209,361,260	Bonds:				
	Pfd. \$1.28 Cum.Ser.A	25.00	400,000	10,000,000	1st mtge.	1949	1979	3	3,000,000
	Pfd. \$1.18 Cum.Ser.B	25.00	480,000	12,000,000	1st mtge.	1949	1979	2.87	3,000,000
	Pfd. \$1.16 Cum.Ser.C	25.00	200,000	5,000,000	1st mtge.	1950	1980	2.87	8,000,000
	Pfd. \$1.76 Cum.Ser.D	25.00	400,000	10,000,000	1st mtge.	1951	1981	3.62	9,000,000
	Pfd. \$1.98 Cum.Ser.E	25.00	400,000	10,000,000	1st mtge.	1952	1982	3.50	10,000,000
	Pfd. \$1.98 Cum.Ser.E	25.00	520,000	13,000,000	1st mtge.	1954	1984	3.25	15,000,000
	Pfd. \$2.34 Cum.Ser.F	25.00	1,400,000	35,000,000	1st mtge.	1955	1985	3.62	15,000,000
	Pfd. \$2.80 Cum.Ser.G	25.00	1,600,000	40,000,000	1st mtge.	1960	1990	4.87	16,000,000
	Pfd. \$2.04 Cum.Ser.H	25.00	1,200,000	30,000,000	1st mtge.	1962	1992	4.50	22,000,000
	Total Preferred		6,200,000	155,000,000	1st mtge.	1963	1993	4.50	15,000,000
					1st mtge.	1964	1994	4.62	15,000,000
	Premium			232,095,616	1st mtge.	1968	1998	7	20,000,000
					1st mtge.	1970	2000	9.25	30,000,000
					1st mtge.	1972	2002	7.50	25,000,000
					1st mtge.	1974	1983	10.25	40,000,000
					1st mtge.	1975	2005	10.25	60,000,000
					1st mtge.	1976	2006	9	35,000,000
					1st mtge.	1976	2006	8.75	32,000,000
					1st mtge.	1976	2006	8.37	40,000,000
					1st mtge.	1977	2007	8.50	55,000,000
					1st mtge.	1977	2007	8.25	50,000,000
					1st mtge.	1978	2008	9.12	50,000,000
					Revenue Bonds	1974	2004	6.12	41,000,000
					Revenue Bonds	1976	2006	6.37	50,000,000
					Revenue Bonds	1978	2008	5.90	42,000,000
					Unamortized premium on long-term debt				540,341
					Unamortized discount on long-term debt				-3,376,699
					Other long-term debt: Notes	1973	1983	Various	40,000,000
					Total				738,163,641

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
VERMONT									
Central Vermont Public Service Corporation -----	Common	6.00	2,898,983	17,393,898	Bonds:				
	Preferred 4.15% Cum.	100.00	37,856	3,785,600	1st mtge. Series L	1957	1987	5	896,000
	Preferred 4.65% Cum.	100.00	10,000	1,000,000	1st mtge. Series M	1965	1995	5.12	4,633,000
	Preferred 4.75% Cum.	100.00	17,682	1,768,200	1st mtge. Series N	1966	1996	6.75	4,700,000
	Preferred 5.375% Cum.	100.00	15,000	1,500,000	1st mtge. Series O	1967	1992	7.25	1,890,000
	Preferred 13.5% Cum.	100.00	66,500	6,650,000	1st mtge. Series P	1969	1999	8.5	3,000,000
	Second Pfd. 5.44% Cum.				1st mtge. Series Q	1969	1999	10	2,000,000
	conv. Ser. A	50.00	4,623	231,150	1st mtge. Series R	1971	2001	8.75	3,000,000
	Preferred 9.00% Cum.	25.00	280,000	7,000,000	1st mtge. Series S	1973	2003	8.5	5,000,000
					1st mtge. Series T	1975	1990	11.50	6,375,000
	Total Preferred		431,661	21,934,950	1st mtge. Series U	1977	1980	3.37	1,527,000
					1st mtge. Series V	1977	1981	4	1,448,000
	Premium			22,312,812	1st mtge. Series W	1977	1982	3.87	799,000
					1st mtge. Series X	1977	1984	3.75	3,183,000
					1st mtge. Series Y	1978	2003	9.50	8,000,000
					Debenture	1962	1987	4.87	3,420,000
					Debenture	1968	1993	7	8,800,000
					Debenture	1970	1995	10.62	3,220,000
					Other long-term debt:				
					Note	1965	1985	5.50	90,000
					Note	1977	1982	8.50	231,979
					Total				62,212,979
Green Mountain Power Corporation ---	Common	3.33	1,586,232	5,287,435	Bonds:				
	Pfd. 5% Cum. Class A	100.00	4,224	422,400	1st mtge.	1955	1985	3.35	8,000,000
	Pfd. 4.75% Cum. Class B	100.00	9,600	960,000	1st mtge.	1961	1991	4.62	2,000,000
	Pfd. 7% Cum. Class C	100.00	11,400	1,140,000	1st mtge.	1966	1996	5.12	3,000,000
	Pfd. 9.37% Cum. Class D Ser. I	100.00	39,600	3,960,000	1st mtge.	1968	1998	7	3,000,000
					1st mtge.	1969	1999	8.62	600,000
					1st mtge.	1973	2003	9.12	4,800,000
					1st mtge.	1976	1996	10.25	3,500,000
					Debenture	1967	1992	7.12	2,360,000
	Total Preferred		64,824	6,482,400	Debenture	1969	1994	8.87	2,184,000
					Debenture	1976	1996	9.37	3,840,000
	Premium			7,103,683	Other long-term debt:				
					Note	1956	1981	4.37	525,000
					Total				33,809,000
Vermont Electric Power Company, Inc. - (Central Vermont Public Service Corp.)	Common	100.00	47,000	4,700,000	Bonds:				
					1st mtge. Series A	1957	1985	4.95	3,878,000
					1st mtge. Series B	1969-1970	1999	9.5	9,117,000
					1st mtge. Series C	1970	2000	10.0	4,647,000
					1st mtge. Series D	1971	2000	8.5	6,891,000
					1st mtge. Series E	1972	2000	8	6,908,000
					1st mtge. Series F	1975	1990	11.5	7,117,000
					Total				38,558,000
Vermont Yankee Nuclear Power Corporation -----	Common	100.00	400,014	40,001,400	Bonds:				
	Preferred 7.48% Cum.	100.00	206,000	20,600,000	1st mtge. Series A	1970	1998	9.62	62,741,000
					1st mtge. Series B	1971	1998	8.50	11,755,000
	Premium			89,260	1st mtge. Series C	1973	1998	7.70	15,677,000
					Unamortized premium on long-term debt				140,697
					Total				90,313,697
VIRGINIA									
Delmarva Power and Light Company of Virginia ----- (Delmarva Power and Light Co.)	Common	100.00	49,663	4,966,300	Advances from associated companies:				
					Notes	1949-1954	1979-1984	4	550,000
					Notes	1956-1957	1986-1987	3.5	175,000
					Notes	1960	1990	5	125,000
					Notes	1962-1964	1992-1994	4.5	1,250,000
					Notes	1964-1967	1994-1997	4.6	750,000
					Notes	1970-1971	2000-2001	8.4	550,000
					Notes	1972	2002	7.7	1,450,000
					Notes	1972	2002	7.5	150,000
					Notes	1973-1974	2003-2004	7.9	1,050,000
					Notes	1974	2004	10.1	366,300
					Notes	1975	2005	9.5	200,000
					Notes	1976-1977	2006-2007	11.1	850,000
					Notes	1977-1978	2007-2008	8.75	1,900,000
					Notes	1978	2008	9.7	100,000
					Total				9,466,300

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
VIRGINIA (CONTD)									
Old Dominion Power Company ----- (Kentucky Utilities Co.)	Common	25.00	60,193	1,504,825	Advances from associated companies:				
					Notes	1969	1979	8.50	1,300,000
					Notes	1972	1982	7.50	1,300,000
					Notes	1974	1984	(A)	2,450,000
					Notes	1975	1985	(B)	1,400,000
					Notes	1976	1986	(C)	800,000
					Notes	1977	1987	(D)	3,250,000
					Note	1978	1988	9.25	1,500,000
					Open account				100,000
					Total				12,100,000
Virginia Electric and Power Company --	Common	no par	85,241,100	1,235,104,925	Bonds:				
	Preferred \$5 Cum.	100.00	106,677	10,667,700	1st & ref.mtge.Ser. G	1949	1979	2.87	20,000,000
	Preferred \$4.04	100.00	12,926	1,292,600	1st & ref.mtge.Ser. H	1950	1980	2.75	20,000,000
	Preferred \$4.20 Cum.	100.00	14,797	1,479,700	1st & ref.mtge.Ser. I	1951	1981	3.37	20,000,000
	Preferred \$4.12 Cum.	100.00	32,534	3,253,400	1st & ref.mtge.Ser. J	1952	1982	3.25	20,000,000
	Preferred \$4.80 Cum.	100.00	73,206	7,320,600	1st & ref.mtge.Ser. K	1954	1984	3.12	25,000,000
	Preferred \$7.72 Cum.	100.00	350,000	35,000,000	1st & ref.mtge.Ser. L	1955	1985	3.25	25,000,000
	Preferred \$8.84 Cum.	100.00	350,000	35,000,000	1st & ref.mtge.Ser. M	1956	1986	4.12	20,000,000
	Preferred \$7.45 Cum.	100.00	400,000	40,000,000	1st & ref.mtge.Ser. N	1957	1987	4.50	20,000,000
	Preferred \$7.20 Cum.	100.00	450,000	45,000,000	1st & ref.mtge.Ser. O	1958	1988	3.87	25,000,000
	Preferred \$7.72 Cum.	100.00	500,000	50,000,000	1st & ref.mtge.Ser. P	1960	1990	4.62	25,000,000
	Preferred \$7.325 Cum.	100.00	700,000	70,000,000	1st & ref.mtge.Ser. Q	1961	1991	4.87	30,000,000
	Preferred \$8.20 Cum.	100.00	600,000	60,000,000	1st & ref.mtge.Ser. R	1963	1993	4.37	30,000,000
	Preferred \$8.40 Cum.	100.00	800,000	80,000,000	1st & ref.mtge.Ser. S	1963	1993	4.50	30,000,000
	Preferred \$8.60 Cum.	100.00	382,606	38,260,600	1st & ref.mtge.Ser. T	1965	1995	4.50	60,000,000
	Preferred \$8.625 Cum.	100.00	370,000	37,000,000	1st & ref.mtge.Ser. U	1967	1997	5.12	50,000,000
	Preferred \$9.125 Cum.	100.00	200,000	20,000,000	1st & ref.mtge.Ser. V	1967	1997	6.87	50,000,000
	Preferred \$9.75 Cum.	100.00	600,000	60,000,000	1st & ref.mtge.Ser. W	1969	1999	7.12	85,000,000
	Preference 2.90 Cum.	no par	2,400,000	57,360,000	1st & ref.mtge.Ser. X	1969	1999	7.75	75,000,000
					1st & ref.mtge.Ser. Y	1970	2000	9	83,275,000
					1st & ref.mtge.Ser. Z	1970	2000	8.87	83,725,000
	Total Preferred		8,342,746	651,634,600	1st & ref.mtge.Ser. AA	1971	2001	7.37	90,000,000
					1st & ref.mtge.Ser. BB	1971	2001	7.50	50,000,000
					1st & ref.mtge.Ser. CC	1972	2002	7.37	100,000,000
					1st & ref.mtge.Ser. DD	1974	1983	10.50	75,000,000
					1st & ref.mtge.Ser. EE	1974	1994	11	100,000,000
					1st & ref.mtge.Ser. FF	1975	1994	11	133,500,000
					1st & ref.mtge.Ser. GG	1975	2005	10	100,000,000
					1st & ref.mtge.Ser. HH	1976	2006	9.25	100,000,000
					1st & ref.mtge.Ser. II	1976	2006	8.75	100,000,000
					1st & ref.mtge.Ser. JJ	1977	2007	8.62	150,000,000
					1st & ref.mtge.Ser. KK	1978	1998	8.95	55,000,000
					1st & ref.mtge.Ser. LL	1978	2008	9.62	150,000,000
					1st & ref.mtge.Ser. A	1975	1985-2005	(E)	26,000,000
					1st & ref.mtge.Ser. B	1976	2006	6.75	20,000,000
					1st & ref.mtge.Ser. C	1978	2003	6.15	8,000,000
					Debenture conv.	1966	1986	3.62	50,000,000
					Revenue Bonds	1972	2002	5.62	22,000,000
					Revenue Bonds	1974	1979-2004	(F)	29,500,000
					Unamortized premium on long-term debt				1,014,802
					Unamortized discount on long-term debt				-10,168,373
					Other long-term debt:				
					Bank Loan	1974	1982-1984	8.25	25,000,000
					Bank Loan	1977	1980	7.75	10,000,000
					Bank Loan	1977	1980	(G)	10,000,000
					Bank Loans	1977	1981	(H)	60,000,000
					Bank Loan	1977	1981	(I)	25,000,000
					Bank Loan	1977	1982	(J)	50,000,000
					Bank Loans	1978	1985	(K)	20,000,000
					Bank Loan	1978	1985	8.62	5,000,000
					Bank Loan	1978	1988	(L)	50,000,000
					Notes	1974	1979-1981	8.15	18,200,000
					Notes	1977	1983	8.62	5,000,000
					Note	1978	1979	8.35	20,000,000
					Pollution control note	1978	1979	(M)	5,410,000
					Total				2,450,906,429

(A) 9.25% to 10.8%.

(B) 9.48% to 9.55%.

(C) 8.60% to 8.61%.

(D) 8.37% to 8.44%.

(E) 6.87% to 8.50%.

(F) 7% to 8.75%.

(G) Equal to 1/2 of 1% plus bank base rate f 1% and not to exceed an average of 8.15% nor be less than an average of 7.5%.

(H) Equal to 115% of bank base rate and not to exceed an average of 8.50% over the four-year period.

(I) Equal to bank base rate and not to exceed an average of 8.50% thru August, 1979.

(J) Equal to 115% at bank base rate and not to exceed an average of 8.87% over the five-year period.

(K) Equal to bank base rate and not to exceed an average of 8.75% over the seven-year period.

(L) Equal to bank base or commercial paper rate and not to exceed an average of 9% nor be less than an average of 8%.

(M) Equal to bank base rate and not to exceed 5.87% at any time.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
WASHINGTON									
Puget Sound Power and Light Company -	Common	10.00	18,709,105	187,091,050	Bonds:				
	Preferred 4.84% Cum.	100.00	103,585	10,358,500	1st mtge.	1954	1984	3.50	25,000,000
	Preferred 4.70% Cum.	100.00	108,264	10,826,400	1st mtge.	1958	1988	4.12	30,000,000
	Preferred 8% Cum.	100.00	126,930	12,693,000	1st mtge.	1961	1991	4.62	15,000,000
	Preferred 10.9% Cum.	25.00	600,000	15,000,000	1st mtge.	1963	1993	4.62	40,000,000
	Preferred \$2.59 Cum.	25.00	800,000	20,000,000	1st mtge.	1964	1994	4.75	15,000,000
	Preferred \$2.34 Cum.	25.00	1,000,000	25,000,000	1st mtge.	1966	1996	5.25	20,000,000
	Preferred 7.25% conv.	50.00	54,480	2,724,000	1st mtge.	1967	1997	6.62	20,000,000
					1st mtge.	1969	1999	7.50	20,000,000
					1st mtge.	1970	2000	9.50	29,700,000
	Total Preferred		2,793,259	96,601,900	1st mtge.	1972	2002	7.75	30,000,000
					1st mtge.	1974	2004	8.75	30,000,000
	Premium			236,305,372	1st mtge.	1974	1983	10.75	30,000,000
					1st mtge.	1975	1985	10.45	30,000,000
					1st mtge.	1976	2006	8.87	40,000,000
					1st mtge.	1978	2008	9.87	65,000,000
					Debenture	1958	1983	5.25	7,114,000
					Revenue Bond	1973	2003	5.90	20,000,000
					Revenue Bonds	1977	2007	6.30	7,000,000
					Unamortized premium on long-term debt				69,849
					Unamortized discount on long-term debt				-3,377,766
					Other long-term debt: Notes	Various	Various	Various	1,129,880
					Total				471,635,963
Washington Water Power Company, The	Common	no par	8,978,149	158,834,373	Bonds:				
					1st mtge.	1952	1982	3.75	20,370,000
	Preferred \$9.00 Series A Cum.	100.00	250,000	25,000,000	1st mtge.	1957	1987	4.87	30,000,000
					1st mtge.	1958	1988	4.12	20,000,000
					1st mtge.	1958	1988	4.37	15,000,000
	Installment received on capital stock			65,651	1st mtge.	1959	1989	4.75	15,000,000
					1st mtge.	1964	1994	4.62	30,000,000
					1st mtge.	1965	1995	4.62	10,000,000
					1st mtge.	1966	1996	6	20,000,000
					1st mtge.	1970	2000	9.25	20,000,000
					1st mtge.	1973	2003	7.87	20,000,000
					1st mtge.	1975	2005	9.37	25,000,000
					1st mtge.	1976	2006	8.75	30,000,000
					Debenture s.f.	1958	1983	4.50	5,907,000
					Debenture s.f.	1965	1990	4.75	4,650,000
					Debenture s.f.	1971	1991	8.37	13,631,000
					Unamortized premium on long-term debt				804,690
					Other long-term debt: Notes	various	1980	11.75	15,000,000
					Total				295,362,690
WEST VIRGINIA									
Appalachian Power Company - - - - - (American Electric Power Co., Inc.)	Common	no par	13,499,500	260,457,768	Bonds:				
					1st mtge.	1950	1980	2.87	23,874,000
	Pfd. 4.50% Cum.	no par	300,000	30,000,000	1st mtge.	1951	1981	3.75	15,578,000
	Pfd. 4.50% Cum.	no par	27,500	2,750,200	1st mtge.	1952	1982	3.50	15,192,000
	Pfd. 8.12% Cum.	no par	300,000	30,000,000	1st mtge.	1953	1983	3.50	17,564,000
	Pfd. 7.40% Cum.	no par	250,000	25,000,000	1st mtge.	1957	1987	4.62	25,970,000
	Pfd. 8.52% Cum.	no par	200,000	20,000,000	1st mtge.	1958	1988	4	22,287,000
					1st mtge.	1962	1992	4.37	22,697,000
	Total Preferred		1,077,500	107,750,200	1st mtge.	1968	1998	7.50	45,000,000
					1st mtge.	1969	1999	8.50	60,000,000
	Premium			1,474,683	1st mtge.	1970	1995	10.12	20,000,000
					1st mtge.	1971	1979	7.25	35,000,000
					1st mtge.	1972	2002	7.62	50,000,000
					1st mtge.	1972	2002	7.50	70,000,000
					1st mtge.	1973	2003	8.12	50,000,000
					1st mtge.	1974	2004	8.50	50,000,000
					1st mtge.	1975	1983	11.12	40,000,000
					1st mtge.	1975	1982	11	50,000,000
					1st mtge.	1975	1984	10.50	60,000,000
					1st mtge.	1976	2006	9.75	60,000,000
					1st mtge.	1976	2006	9.50	70,000,000
					1st mtge.	1977	2007	9.25	26,000,000
					Debenture s.f.	1962	1992	4.62	10,621,000
					Debenture s.f.	1966	1996	6	20,760,000
					Revenue Bonds	1974	2000	8.7	24,000,000
					Revenue Bonds	1975	2000	9	17,000,000
					Revenue Bonds	1976	2006	7.75	30,000,000
					Revenue Bonds	1977	2007	6.75	40,000,000
					Revenue Bonds	1978	2008	7.75	40,000,000
					Unamortized premium on long-term debt				1,911,515
					Unamortized discount on long-term debt				-4,098,797
					Other long-term debt: Installment land purchase contract	1978	1989	10	1,312,500
					Deferred insurance premiums				780,323
					Total				1,011,448,541

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
WEST VIRGINIA (CONTD)									
Monongahela Power Company -----	Common	50.00	2,950,000	147,500,000	Bonds:				
(Allegheny Power System, Inc.)	Pfd. 4.40% Cum.	100.00	90,000	9,000,000	1st mtge.	1949	1979	3.12	6,000,000
	Pfd. 4.80% Cum.Ser. B	100.00	40,000	4,000,000	1st mtge.	1951	1981	3.37	10,000,000
	Pfd. 4.50% Cum.Ser. C	100.00	60,000	6,000,000	1st mtge.	1953	1983	3.62	10,000,000
	Pfd. \$6.28 Cum.Ser. D	100.00	50,000	5,000,000	1st mtge.	1959	1984	4.75	16,000,000
	Pfd. \$7.36 Cum.Ser. E	100.00	50,000	5,000,000	1st mtge.	1966	1996	5.50	18,000,000
	Pfd. \$9.64 Cum.Ser. F	100.00	50,000	5,000,000	1st mtge.	1967	1997	6.50	15,000,000
	Pfd. \$8.80 Cum.Ser. G	100.00	50,000	5,000,000	1st mtge.	1968	1998	7.50	20,000,000
	Pfd. \$7.92 Cum.Ser. H	100.00	50,000	5,000,000	1st mtge.	1969	1999	8.12	10,000,000
	Pfd. \$7.92 Cum.Ser. I	100.00	100,000	10,000,000	1st mtge.	1970	2000	9.75	15,000,000
	Pfd. \$8.60 Cum.Ser. J	100.00	150,000	15,000,000	1st mtge.	1971	2001	8.87	20,000,000
					1st mtge.	1972	2002	7.87	30,000,000
	Total Preferred		690,000	69,000,000	1st mtge.	1974	2004	10.37	25,000,000
	Premium			2,665,826	1st mtge.	1975	2005	9.87	30,000,000
					1st mtge.	1977	2007	8.62	25,000,000
					Unamortized premium on long-term debt				332,713
					Unamortized discount on long-term debt				-459,311
					Other long-term debt:				
					Lease obligations	1972	1984	Various	3,772,661
					Purchase contracts	1975	1995	8.5	21,000,000
					Purchase contract	1976	1986	Various	1,518,500
					Unsecured notes	1977	2002	6.3	3,560,000
					Unsecured notes	1977	2007	6.4	1,000,000
					Unsecured notes	1977	2012	6.4	3,000,000
					Secured notes	1977	2007	6.375	14,500,000
					Secured notes	1977	2012	6.375	3,000,000
					Deposited with trustee				-343,835
					Total				300,880,728
Wheeling Electric Company -----	Common	no par	150,000	2,428,460	Other long-term debt:				
(American Electric Power Co., Inc.)					Notes	1972	1979	(A)	19,000,000
WISCONSIN									
Consolidated Water Power Company ---	Common	100.00	10,000	1,000,000	None				
(Consolidated Paper, Inc.)									
Lake Superior District Power Company -	Common	10.00	1,303,720	13,037,200	Bonds:				
	Preferred 5% Cum.	100.00	30,000	3,000,000	1st mtge. Series B	1949	1979	3.12	705,000
	Premium			819,755	1st mtge. Series C	1950	1980	2.75	1,511,000
					1st mtge. Series D	1951	1981	3.25	1,415,000
					1st mtge. Series E	1953	1983	3.75	1,502,000
					1st mtge. Series F	1961	1991	4.62	2,479,000
					1st mtge. Series G	1968	1998	7.12	3,000,000
					1st mtge. Series H	1973	2003	8	2,820,000
					1st mtge. Series I	1975	1995	10.75	5,720,000
					1st mtge. Series J	1977	1997	8.55	4,000,000
					Total				23,152,000
Madison Gas and Electric Company ----	Common		5,439,866	43,518,928	Bonds:				
	Pfd. 9.38% Cum.Ser. A	25.00	176,000	4,400,000	1st mtge.	1949	1979	2.62	1,821,000
	Pfd. 7.80% Cum.Ser. B	25.00	188,000	4,700,000	1st mtge.	1958	1988	4.62	7,574,000
	Pfd. 7.90% Cum.Ser. C	25.00	291,000	7,275,000	1st mtge.	1961	1991	4.75	4,835,000
	Pfd. 12% Cum.Ser. D	25.00	400,000	10,000,000	1st mtge.	1966	1996	5.45	8,000,000
	Pfd. 8.70% Cum.Ser. E	25.00	300,000	7,500,000	1st mtge.	1969	1999	8	11,731,000
					1st mtge.	1971	2001	7.75	14,195,000
	Total preferred		1,355,000	33,875,000	1st mtge.	1974	2004	9.75	19,790,000
	Premium			28,381,680	1st mtge.	1975	2005	9.75	24,750,000
					1st mtge.	1976	2006	6.50	8,780,000
					Unamortized premium on long-term debt				39,972
					Unamortized discount on long-term debt				-240,778
					Other long-term debt:				
					Small Business Adm. Loan	1977	1987	6.62	888,228
					Total				102,163,422

(A) Prime rate plus a fractional percentage.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
WISCONSIN (CONTD)									
Northern States Power Company -----	Common	100.00	700,000	70,000,000	Bonds:				
(Northern States Power Company)	Premium			27,825	1st mtge.	1949	1979	3	7,006,000
(Minnesota)					1st mtge.	1957	1987	4.62	7,900,000
					1st mtge.	1964	1994	4.50	12,897,000
					1st mtge.	1969	1999	9.25	9,038,000
					1st mtge.	1973	2003	7.75	28,331,000
					Unamortized premium on long-term debt				176,304
					Other long-term debt: Notes	1973-1974	1981-1984	6.50	206,350
					Total				65,554,654
Northwestern Wisconsin Electric Company -----	Common	100.00	18,143	1,814,290	Bonds:				
					1st mtge. Series F	1978	1997	10.5	1,665,000
					Other long-term debt: Notes	1975	1985	9	600,000
					Notes	1975	1981	8.50	600,000
					Small Business Admin. Disaster Loan	1978	1983	3	29,198
					Total				2,894,198
Superior Water, Light and Power Company -----	Common	100.00	52,000	5,200,000	Bonds:				
(Minnesota Power and Light Co.)					1st mtge.	1951	1981	3.1	3,625,000
					1st mtge.	1962	1992	5	2,290,000
					1st mtge.	1976	2001	9.625	3,000,000
					Total				8,915,000
Wisconsin Electric Power Company ----	Common	10.00	18,473,747	184,737,470	Bonds:				
	Pfd. 6% Cum. non-call.	100.00	44,508	4,450,800	1st mtge.	1949	1979	2.87	7,574,000
	Pfd. 3.60% Cum.	100.00	260,000	26,000,000	1st mtge.	1950	1980	2.75	11,122,000
	Pfd. 8.90% Cum.	100.00	400,000	40,000,000	1st mtge.	1952	1982	3.25	9,502,000
	Pfd. 7.75% Cum.	100.00	300,000	30,000,000	1st mtge.	1954	1984	3.12	15,647,000
	Pfd. 8.80% cum.	100.00	600,000	60,000,000	1st mtge.	1956	1986	3.87	22,332,000
					1st mtge.	1958	1988	4.12	23,457,000
					1st mtge.	1960	1990	5	26,913,000
	Total Preferred		1,604,508	160,450,800	1st mtge.	1966	1996	5.87	28,122,000
	Premium			135,180,901	1st mtge.	1967	1997	6.87	38,115,000
					1st mtge.	1968	1998	6.87	33,834,000
					1st mtge.	1969	1999	7.25	38,995,000
					1st mtge.	1969	1999	8.37	39,591,000
					1st mtge.	1976	2006	8.75	60,000,000
					1st mtge.	1978	2008	8.87	80,000,000
					1st mtge.	1978	1999-2008	(A)	26,000,000
					Debenture	1968	1993	7	34,429,000
					Wisconsin Michigan Power Company				
					Bonds:				
					1st mtge.	1950	1980	2.75	640,000
					1st mtge.	1951	1981	3.62	2,147,000
					1st mtge.	1954	1984	3.12	2,164,000
					1st mtge.	1961	1991	4.75	3,623,000
					1st mtge.	1963	1993	4.50	5,077,000
					1st mtge.	1966	1996	5.87	9,271,000
					1st mtge.	1967	1997	6.50	11,539,000
					1st mtge.	1968	1998	6.62	9,899,000
					1st mtge.	1969	1999	8.50	11,829,000
					Unamortized premium on long-term debt				1,175,745
					Unamortized discount on long-term debt				-1,444,381
					Total				551,553,364

(A) 6.10 and 6.25%.

Capital Stock and Long - Term Debt

Company	Capital Stock				Long-Term Debt				
	Class and Series of Stock	Par Value Per Share	Outstanding		Class and Series of Obligations	Nominal Date of Issue	Date of Maturity	Init. Rate %	Outstanding
			Shares	Amount					
WISCONSIN (CONTD)									
Wisconsin Power and Light Company --	Common	5.00	11,014,018	55,070,090	Bonds:				
	Preferred 4.50% Cum.	100.00	100,000	10,000,000	1st mtge. Series D	1950	1980	2.87	5,902,000
	Preferred 4.80% Cum.	100.00	75,000	7,500,000	1st mtge. Series E	1951	1981	3.37	2,859,000
	Preferred 4.40% Cum.	100.00	30,000	3,000,000	1st mtge. Series F	1952	1982	3.25	5,213,000
	Preferred 4.76% Cum.	100.00	30,000	3,000,000	1st mtge. Series H	1954	1984	3.25	13,182,000
	Preferred 4.96% Cum.	100.00	65,000	6,500,000	1st mtge. Series J	1959	1989	4.62	8,761,000
	Preferred 8.48% Cum.	100.00	150,000	15,000,000	1st mtge. Series K	1962	1992	4.25	4,946,000
	Preferred 7.56% Cum.	100.00	150,000	15,000,000	1st mtge. Series L	1968	1998	6.25	22,877,000
	Preferred 12% Cum.	100.00	142,500	14,250,000	1st mtge. Series M	1969	1999	8	24,515,000
					1st mtge. Series N	1970	2000	8.87	24,900,000
					1st mtge. Series O	1971	2001	8	29,995,000
	Total Preferred		742,500	74,250,000	1st mtge. Series P	1974	2004	8.87	35,000,000
	Premium			75,301,003	1st mtge. Series Q	1976	2006	8.87	35,000,000
					1st mtge. Series R	1978	2008	9.12	35,000,000
					1st mtge. Series 1975 A	1975	2005	7.75	16,000,000
					1st mtge. Series 1975 B	1975	2000	7.75	875,000
					1st mtge. Series 1975 C	1975	2000	7.75	1,000,000
					Unamortized premium on long-term debt				88,635
					Unamortized discount on long-term debt				-1,304,935
					Total				264,808,700
Wisconsin Public Service Corporation --	Common	8.00	10,813,996	86,511,968	Bonds:				
	Preferred 5% Cum.	100.00	132,000	13,200,000	1st mtge.	1949	1979	2.87	2,366,000
	Preferred 5.04% Cum.	100.00	30,000	3,000,000	1st mtge.	1950	1980	2.87	2,380,000
	Preferred 5.08% Cum.	100.00	50,000	5,000,000	1st mtge.	1954	1984	3.25	9,246,000
	Preferred 6.76% Cum.	100.00	150,000	15,000,000	1st mtge.	1957	1987	4.37	5,062,000
	Preferred 7.72% Cum.	100.00	150,000	15,000,000	1st mtge.	1963	1993	4.37	10,801,000
	Preferred 10.50% Cum.	100.00	150,000	15,000,000	1st mtge.	1964	1994	4.50	14,746,000
					1st mtge.	1967	1997	6.37	23,482,000
	Total Preferred		662,000	66,200,000	1st mtge.	1969	1999	7.25	24,039,000
	Premium			39,361,852	1st mtge.	1971	2001	8.25	25,000,000
					1st mtge.	1973	2003	8.12	25,000,000
					1st mtge.	1975	2005	7.87	11,000,000
					1st mtge.	1977	2012	8.20	45,000,000
					Unamortized premium on long-term debt				55,442
					Unamortized discount on long-term debt				-1,371,506
					Total				196,805,936
Wisconsin River Power Company -----	Common	100.00	93,600	9,360,000	Advances from associated companies: Notes	1977		7.50	1,800,000
WYOMING									
Cheyenne Light, Fuel and Power Company ----- (Public Service Co. of Colorado)	Common	no par	104,000	2,600,000	Bonds:				
	Premium			400,000	1st mtge.	1955	1985	3.75	982,500
					1st mtge.	1960	1990	5.50	1,419,000
					1st mtge.	1973	2003	7.87	4,000,000
				Total				6,401,500	
Lincoln Service Corporation ----- (Lincoln Corporation)	Common	no par	104,412	494,391	Bonds:				
					1st mtge.	1956	1981	4.75	90,000
					1st mtge.	1962	1992	6	448,000
					Debenture	1956	1981	4.75	28,000
					Unamortized discount on long-term debt				-2,584
					Other long-term debt: Notes	1974	1979	7	45,000
				Total				608,416	

SECTION V

ELECTRIC OPERATING REVENUES, CUSTOMERS, AND SALES

ELECTRIC OPERATING REVENUES

ITEM	SUMMARY
SALES OF ELECTRICITY	
NUMBER OF CUSTOMERS	
<i>(Average Per Month)</i>	
Ultimate Consumers:	
Residential customers -----	59,310,650
Commercial and industrial customers:	
Small (or commercial) -----	7,269,627
Large (or industrial) -----	358,456
Public street and highway lighting -----	122,476
Other public authorities -----	128,367
Railroads and railways -----	65
Interdepartmental customers -----	1,407
Total Ultimate Consumers -----	67,191,048
Sales for Resale Customers -----	4,051
TOTAL CUSTOMERS -----	67,195,099
KILOWATT-HOUR SALES	
Sales to Ultimate Consumers:	
Residential sales -----	501,374,137,387
Commercial and industrial sales:	
Small (or commercial) sales -----	386,075,242,332
Large (or industrial) sales -----	625,486,466,413
Public street and highway lighting -----	10,769,507,899
Sales to other public authorities -----	34,290,094,211
Railroads and railways -----	1,782,649,376
Interdepartmental sales -----	2,919,889,121
Total Sales to Ultimate Consumers -----	1,562,697,986,739
Sales for Resale -----	307,045,007,655
TOTAL KILOWATT-HOUR SALES -----	1,869,742,994,594
REVENUES FROM SALES OF ELECTRICITY	
Revenues From Sales to Ultimate Consumers:	
Residential -----	21,610,117,013
Commercial and industrial:	
Small (or commercial) -----	16,855,564,740
Large (or industrial) -----	17,452,572,162
Public street and highway lighting -----	664,578,887
Other public authorities -----	1,012,855,610
Railroads and railways -----	59,764,561
Interdepartmental -----	65,924,349
Total Revenues from Sales to Ultimate Consumers -----	57,721,377,330
Revenues From Sales for Resale -----	6,989,681,392
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	64,711,058,727
Other Operating Revenues -----	716,214,898
TOTAL ELECTRIC OPERATING REVENUES -----	65,427,273,627

Note: Due to rounding detail may not add to totals.

ELECTRIC OPERATING REVENUES

ITEM	Alabama ALABAMA POWER COMPANY	Alabama SOUTHERN ELECTRIC GENERATING COMPANY	Alaska ALASKA ELECTRIC LIGHT AND POWER COMPANY	Arizona ARIZONA PUBLIC SERVICE COMPANY	Arizona CITIZENS UTILITIES COMPANY	Arizona TUCSON GAS AND ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	830,845		6,099	316,347	44,814	147,062
Commercial and industrial customers:						
Small (or commercial) -----	114,253		976	44,920	7,115	17,364
Large (or industrial) -----	3,599			3,710	150	97
Public street and highway lighting -----	599		77	545	486	63
Other public authorities -----			200	460	745	34
Railroads and railways -----						
Interdepartmental customers -----	1					
Total Ultimate Consumers -----	949,297		7,352	365,982	53,310	164,620
Sales for Resale Customers -----	151	2		29	1	5
TOTAL CUSTOMERS -----	949,448	2	7,352	366,011	53,311	164,625
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	9,088,855,628		42,143,396	3,137,575,000	327,054,379	1,085,309,880
Commercial and industrial sales:						
Small (or commercial) sales -----	5,282,745,497		31,406,080	3,352,411,057	182,677,711	940,972,380
Large (or industrial) sales -----	13,799,043,401			2,594,882,945	250,424,035	1,578,175,567
Public street and highway lighting -----	123,626,951		704,390	63,620,034	6,950,617	16,771,281
Sales to other public authorities -----			26,121,085	72,972,990	35,768,941	210,934,907
Railroads and railways -----						
Interdepartmental sales -----	1,550,400					12,580,849
Total Sales to Ultimate Consumers -----	28,295,821,877		100,374,951	9,221,462,026	802,875,683	3,844,744,864
Sales for Resale -----	2,821,741,336	5,168,228,000		1,691,241,694	692,640	1,836,696,000
TOTAL KILOWATT-HOUR SALES -----	31,117,563,213	5,168,228,000	100,374,951	10,912,703,720	803,568,323	5,681,440,864
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	351,643,577		1,998,609	158,383,212	16,708,680	60,929,849
Commercial and industrial:						
Small (or commercial) -----	213,059,193		1,650,883	155,669,332	11,614,188	53,685,238
Large (or industrial) -----	357,691,046			84,928,639	12,032,671	56,562,036
Public street and highway lighting -----	5,946,608		54,385	4,845,795	624,620	794,128
Other public authorities -----			1,365,076	2,145,451	1,832,626	8,757,877
Railroads and railways -----						
Interdepartmental -----	58,050					22,935
Total Revenues from Sales to Ultimate Consumers -----	928,398,474		5,068,953	405,972,429	42,812,785	180,752,063
Revenues From Sales for Resale -----	78,072,887	101,381,078		34,724,749	90,044	42,974,143
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	1,006,471,361	101,381,078	5,068,953	440,697,178	42,902,829	223,726,206
Other Operating Revenues -----	7,971,869	830,657	22,865	11,733,764	214,377	1,688,057
TOTAL ELECTRIC OPERATING REVENUES -----	1,014,443,230	102,211,735	5,091,818	452,430,942	43,117,206	225,414,263

ELECTRIC OPERATING REVENUES

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	48,906	391,387	2,794,853	630,366	2,616,684	26,567
Commercial and industrial customers:						
Small (or commercial) -----	7,923	48,160	414,447	67,921	324,746	6,096
Large (or industrial) -----	312	12,889	781	1,596	2,195	39
Public street and highway lighting -----	71	362	13,120	825	5,953	91
Other public authorities -----	523	1,185	26	1	4	30
Railroads and railways -----						
Interdepartmental customers -----	1		1		2	
Total Ultimate Consumers -----	57,736	453,983	3,223,228	700,709	2,949,584	32,823
Sales for Resale Customers -----	9	22	14	4	27	
TOTAL CUSTOMERS -----	57,745	454,005	3,223,242	700,713	2,949,611	32,823
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	383,653,937	4,061,542,000	18,314,721,354	3,727,827,845	15,369,183,388	162,428,820
Commercial and industrial sales:						
Small (or commercial) sales -----	219,631,214	2,472,457,000	20,009,231,206	1,931,995,244	16,481,685,192	171,646,518
Large (or industrial) sales -----	736,393,963	6,230,560,000	13,179,877,310	3,541,935,593	18,972,265,903	113,643,186
Public street and highway lighting -----	6,619,781	43,585,000	485,724,425	75,876,041	625,041,197	4,171,129
Sales to other public authorities -----	14,536,163	290,781,000	1,635,411,675	181,729,000	1,174,711,825	2,985,971
Railroads and railways -----						
Interdepartmental sales -----	990,000		357,759,991		1,016,678	
Total Sales to Ultimate Consumers -----	1,361,825,058	13,098,925,000	53,982,725,961	9,459,363,723	52,623,904,183	454,875,624
Sales for Resale -----	280,457,709	4,475,509,000	2,232,563,302	3,247,000	4,403,132,538	
TOTAL KILOWATT-HOUR SALES -----	1,642,282,767	17,574,434,000	56,215,289,263	9,462,610,723	57,027,036,721	454,875,624
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	17,629,359	165,346,788	720,111,705	183,388,936	704,658,278	6,286,998
Commercial and industrial:						
Small (or commercial) -----	10,113,245	99,021,253	991,359,211	114,753,910	752,071,802	6,243,350
Large (or industrial) -----	19,425,434	149,842,167	513,852,717	174,235,871	652,915,156	2,746,712
Public street and highway lighting -----	487,990	2,488,670	34,179,498	5,808,288	41,788,741	269,641
Other public authorities -----	563,866	8,836,993	17,739,909	616,604	4,824,943	114,185
Railroads and railways -----						
Interdepartmental -----	18,614		14,665,557		30,511	
Total Revenues from Sales to Ultimate Consumers -----	48,238,508	425,535,871	2,291,908,597	478,803,609	2,156,289,431	15,660,886
Revenues From Sales for Resale -----	8,972,347	124,652,839	69,854,497	127,836	138,253,615	
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	57,210,855	550,188,710	2,361,763,094	478,931,445	2,294,543,046	15,660,886
Other Operating Revenues -----	957,830	6,299,560	- 264,974,682	136,783	34,254,644	34,355
TOTAL ELECTRIC OPERATING REVENUES -----	58,168,685	556,488,270	2,096,788,412	479,068,228	2,328,797,690	15,695,241

ELECTRIC OPERATING REVENUES

ITEM	Colorado PUBLIC SERVICE COMPANY OF COLORADO	Connecticut CONNECTICUT LIGHT AND POWER COMPANY, THE	Connecticut CONNECTICUT YANKEE ATOMIC POWER COMPANY	Connecticut HARTFORD ELECTRIC LIGHT COMPANY, THE	Connecticut NORTHEAST NUCLEAR ENERGY COMPANY	Connecticut UNITED ILLUMINATING COMPANY, THE
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	608,511	520,103		270,601		249,792
Commercial and industrial customers:						
Small (or commercial) -----	74,904	49,308		23,469		24,191
Large (or industrial) -----	5,933	3,335		1,062		444
Public street and highway lighting -----	261	1,682		253		614
Other public authorities -----	857					
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	690,466	574,428		295,385		275,041
Sales for Resale Customers -----	10	10	11	2		
TOTAL CUSTOMERS -----	690,476	574,438	11	295,387		275,041
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	3,439,904,384	4,201,006,141		1,926,047,853		1,683,363,431
Commercial and industrial sales:						
Small (or commercial) sales -----	4,344,452,673	2,450,039,913		2,263,452,652		1,541,126,671
Large (or industrial) sales -----	3,745,429,668	2,592,013,874		1,309,239,765		1,419,297,096
Public street and highway lighting -----	105,130,889	83,860,486		68,042,111		68,620,521
Sales to other public authorities -----	301,254,112					
Railroads and railways -----						
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	11,936,171,726	9,326,920,414		5,566,782,381		4,712,407,719
Sales for Resale -----	1,481,093,177	1,233,107,165	4,693,761,600	127,914		
TOTAL KILOWATT-HOUR SALES -----	13,417,264,903	10,560,027,579	4,693,761,600	5,566,910,295		4,712,407,719
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	130,387,400	191,874,740		93,353,891		82,316,226
Commercial and industrial:						
Small (or commercial) -----	143,387,388	106,252,270		93,563,247		72,360,962
Large (or industrial) -----	79,723,727	88,413,556		44,421,009		54,993,731
Public street and highway lighting -----	7,065,013	6,048,701		4,924,298		5,462,822
Other public authorities -----	7,024,303					
Railroads and railways -----						
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	367,587,831	392,589,267		236,262,445		215,133,741
Revenues From Sales for Resale -----	27,638,822	30,850,721	40,770,270	3,511		
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	395,226,654	423,439,988	40,770,270	236,265,956		215,133,741
Other Operating Revenues -----	13,533,596	8,024,872		5,317,958	73,792,887	1,181,602
TOTAL ELECTRIC OPERATING REVENUES -----	408,760,249	431,464,860	40,770,270	241,583,914	73,792,887	216,315,343

ELECTRIC OPERATING REVENUES

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	153,888	423,016	627,694	1,758,838	12,326	168,156
Commercial and industrial customers:						
Small (or commercial) -----	16,826	49,347	68,029	192,850	1,986	21,567
Large (or industrial) -----	559	431	1,795	13,799	71	160
Public street and highway lighting -----	117	159	1,733	1,491	26	43
Other public authorities -----	25		287	343	160	
Railroads and railways -----		16				
Interdepartmental customers -----	1				1	
Total Ultimate Consumers -----	171,416	472,969	699,538	1,967,321	14,570	189,926
Sales for Resale Customers -----	10	1	139	43	1	16
TOTAL CUSTOMERS -----	171,426	472,970	699,677	1,967,364	14,571	189,942
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	1,241,648,749	3,701,811,592	6,838,906,376	20,736,195,604	136,790,737	2,243,479,000
Commercial and industrial sales:						
Small (or commercial) sales -----	1,033,944,170	6,486,943,595	3,766,193,755	13,748,345,649	81,567,963	1,253,550,000
Large (or industrial) sales -----	2,093,593,937	3,954,297,069	2,942,065,197	2,992,722,151	129,469,295	1,529,744,000
Public street and highway lighting -----	24,043,839	162,321,456	98,763,952	343,213,789	1,779,548	13,877,000
Sales to other public authorities -----	3,800,849		403,695,012	477,695,476	3,502,548	
Railroads and railways -----		163,741,440				
Interdepartmental sales -----	4,547,066				1,452,752	436,000
Total Sales to Ultimate Consumers -----	4,401,578,610	14,469,115,152	14,049,624,292	38,298,172,669	354,562,843	5,041,086,000
Sales for Resale -----	726,080,120	1,013,423,000	2,997,116,269	2,303,903,273	18,140,400	530,266,000
TOTAL KILOWATT-HOUR SALES -----	5,127,658,730	15,482,538,152	17,046,740,561	40,602,075,942	372,703,243	5,571,352,000
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	68,139,411	182,747,253	327,145,548	849,464,894	5,971,965	90,659,568
Commercial and industrial:						
Small (or commercial) -----	54,977,634	326,812,402	187,573,670	587,207,969	3,800,580	55,869,910
Large (or industrial) -----	71,110,225	155,824,209	101,478,937	101,806,041	5,286,221	45,218,592
Public street and highway lighting -----	1,800,404	12,833,757	4,022,460	22,706,405	107,990	932,568
Other public authorities -----	202,532		15,380,342	13,712,696	177,997	
Railroads and railways -----		6,974,191				
Interdepartmental -----	219,667				48,432	8,487
Total Revenues from Sales to Ultimate Consumers -----	196,449,873	685,191,812	635,600,957	1,574,898,005	15,393,185	192,689,125
Revenues From Sales for Resale -----	22,145,814	26,493,018	103,084,065	59,213,338	608,838	15,956,700
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	218,595,687	711,684,830	738,685,022	1,634,111,343	16,002,023	208,645,825
Other Operating Revenues -----	5,098,939	3,027,723	12,534,958	13,115,114	46,661	5,574,367
TOTAL ELECTRIC OPERATING REVENUES -----	223,694,626	714,712,553	751,219,980	1,647,226,457	16,048,684	214,220,192

ELECTRIC OPERATING REVENUES

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	258,971	1,010,279	75,668	181,026	25,869	21,245
Commercial and industrial customers:						
Small (or commercial) -----	29,226	127,240	8,975	24,610	5,540	3,696
Large (or industrial) -----	576	11,294	27	471	46	299
Public street and highway lighting -----	18	1,467	46	1,103	4	367
Other public authorities -----	2,225		479			
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	291,016	1,150,280	85,195	207,210	31,459	25,607
Sales for Resale Customers -----	1	5				1
TOTAL CUSTOMERS -----	291,017	1,150,285	85,195	207,210	31,459	25,608
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	3,312,855,070	10,829,487,952	792,362,000	1,425,647,091	287,648,031	138,083,737
Commercial and industrial sales:						
Small (or commercial) sales -----	2,030,020,573	8,827,280,542	555,952,000	970,968,984		117,732,137
Large (or industrial) sales -----	4,079,790,866	15,682,025,490	797,434,000	2,560,930,352	101,843,294	119,716,852
Public street and highway lighting -----	35,620,511	226,112,605	10,316,000	67,993,543	4,029,257	3,777,046
Sales to other public authorities -----	576,361,391		69,242,477			
Railroads and railways -----						
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	10,034,648,411	35,564,906,589	2,225,306,477	5,025,539,970	393,520,582	379,309,772
Sales for Resale -----	3,049,200	8,580,211,441				2,614,400
TOTAL KILOWATT-HOUR SALES -----	10,037,697,611	44,145,118,030	2,225,306,477	5,025,539,970	393,520,582	381,924,172
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	156,579,192	417,695,483	36,234,687	78,198,438	12,145,994	9,276,984
Commercial and industrial:						
Small (or commercial) -----	90,122,419	369,808,346	25,854,245	58,241,171	10,636,364	9,241,072
Large (or industrial) -----	120,461,396	449,719,343	27,280,956	101,430,430	5,672,134	6,951,502
Public street and highway lighting -----	3,070,941	9,856,273	523,202	3,397,151	278,036	401,484
Other public authorities -----	22,469,030		2,548,736			
Railroads and railways -----						
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	392,702,978	1,247,079,445	92,441,826	241,267,190	28,732,528	25,871,042
Revenues From Sales for Resale -----	111,344	213,318,829				125,197
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	392,814,322	1,460,398,274	92,441,826	241,267,190	28,732,528	25,996,239
Other Operating Revenues -----	3,104,929	14,626,152	236,662	111,630	121,014	49,928
TOTAL ELECTRIC OPERATING REVENUES -----	395,919,251	1,475,024,426	92,678,488	241,378,820	28,853,542	26,046,167

ELECTRIC OPERATING REVENUES

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS						
<i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	10,115	161,081	258,193	2,618,137		449,000
Commercial and industrial customers:						
Small (or commercial) -----	970	19,106	39,419	226,043		52,643
Large (or industrial) -----	9	348	129	820	1	355
Public street and highway lighting -----	2	145	380	1,663		372
Other public authorities -----		106	295	9,277		312
Railroads and railways -----				2		
Interdepartmental customers -----						
Total Ultimate Consumers -----	11,096	180,786	298,416	2,855,942	1	502,682
Sales for Resale Customers -----	6	3	131	7	4	13
TOTAL CUSTOMERS -----	11,102	180,789	298,547	2,855,949	5	502,695
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	2,734,410,886	1,472,766,190	2,213,271,753	17,541,487,183		3,770,702,494
Commercial and industrial sales:						
Small (or commercial) sales -----	2,910,133,757	931,721,400	1,691,285,092	18,864,055,450		2,383,521,369
Large (or industrial) sales -----	2,969,878,448	2,290,149,530	2,516,797,355	19,981,775,454	5,183,489,833	6,271,872,219
Public street and highway lighting -----	22,484,235	20,385,036	38,524,475	591,709,817		54,075,223
Sales to other public authorities -----		22,036,390	100,392,634	4,979,975,447		217,777,811
Railroads and railways -----				347,628,974		
Interdepartmental sales -----		875,950				
Total Sales to Ultimate Consumers -----	8,636,907,326	4,737,934,496	6,560,271,309	62,306,632,325	5,183,489,833	12,697,949,116
Sales for Resale -----	3,532,797,700	58,159,560	1,896,350,840	965,154,171	1,043,447,461	876,455,820
TOTAL KILOWATT-HOUR SALES -----	12,169,705,026	4,796,094,056	8,456,622,149	63,271,786,496	6,226,937,294	13,574,404,936
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	57,904,802	76,643,170	116,315,537	816,835,304		159,493,651
Commercial and industrial:						
Small (or commercial) -----	57,755,812	54,929,281	89,395,359	815,525,530		102,169,252
Large (or industrial) -----	29,536,355	79,813,401	84,229,445	560,106,286	95,944,520	158,611,457
Public street and highway lighting -----	1,044,988	848,072	1,605,357	20,132,470		2,565,738
Other public authorities -----		892,494	3,542,000	155,593,062		5,065,313
Railroads and railways -----				9,668,709		
Interdepartmental -----		77,880				
Total Revenues from Sales to Ultimate Consumers -----	146,241,957	213,204,298	295,087,698	2,377,861,361	95,944,520	427,905,411
Revenues From Sales for Resale -----	42,339,325	2,332,274	58,769,508	25,967,783	19,456,846	21,513,906
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	188,581,282	215,536,572	353,857,207	2,403,829,144	115,401,366	449,419,317
Other Operating Revenues -----	6,772,605	789,420	1,388,961	17,467,450	11,266	2,787,869
TOTAL ELECTRIC OPERATING REVENUES -----	195,353,887	216,325,992	355,246,168	2,421,296,594	115,412,632	452,207,186

ELECTRIC OPERATING REVENUES

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	4,390	11,116	4,128			
Commercial and industrial customers:						
Small (or commercial) -----	756	944	499			
Large (or industrial) -----	118		23	1		
Public street and highway lighting -----		34	10			
Other public authorities -----	1		3			
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	5,265	12,094	4,663	1		
Sales for Resale Customers -----	1		1	1	2	1
TOTAL CUSTOMERS -----	5,266	12,094	4,664	2	2	1
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	38,800,124	112,302,396	31,594,994			
Commercial and industrial sales:						
Small (or commercial) sales -----	11,363,802	25,283,196	18,834,938			
Large (or industrial) sales -----	72,760,247		67,018,500	4,242,761,000		
Public street and highway lighting -----		939,544	538,081			
Sales to other public authorities -----	719,720		1,392,512			
Railroads and railways -----						
Interdepartmental sales -----			158,621			
Total Sales to Ultimate Consumers -----	123,643,893	138,525,136	119,537,646	4,242,761,000		
Sales for Resale -----	2,512,800		5,013,133	1,805,000	2,562,400,000	8,134,166,850
TOTAL KILOWATT-HOUR SALES -----	126,156,693	138,525,136	124,550,779	4,244,566,000	2,562,400,000	8,134,166,850
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	2,098,929	4,951,885	1,297,260			
Commercial and industrial:						
Small (or commercial) -----	708,820	1,066,347	793,359			
Large (or industrial) -----	3,142,985		1,947,074	78,507,368		
Public street and highway lighting -----		29,356	37,158			
Other public authorities -----	32,012		49,722			
Railroads and railways -----						
Interdepartmental -----			4,100			
Total Revenues from Sales to Ultimate Consumers -----	5,982,746	6,047,588	4,128,673	78,507,368		
Revenues From Sales for Resale -----	93,855		58,880	31,780	66,617,562	114,461,996
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	6,076,601	6,047,588	4,187,553	78,539,148	66,617,562	114,461,996
Other Operating Revenues -----	668,854	29,318	15,749	166,233	197,208	
TOTAL ELECTRIC OPERATING REVENUES -----	6,745,455	6,076,906	4,203,302	78,705,381	66,814,770	114,461,996

ELECTRIC OPERATING REVENUES

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	387,508	280,807	316,124	451,491	85,694	118,740
Commercial and industrial customers:						
Small (or commercial) -----	41,970	31,450	28,779	61,039	10,835	29,750
Large (or industrial) -----	2,522	1,162	8,939	2,514	200	438
Public street and highway lighting -----	911	136	280	727	19	236
Other public authorities -----	402	6	495	100		569
Railroads and railways -----			1			1
Interdepartmental customers -----						
Total Ultimate Consumers -----	433,313	313,561	354,618	515,871	96,748	149,734
Sales for Resale Customers -----	100	3	20	159	5	31
TOTAL CUSTOMERS -----	433,413	313,564	354,638	516,030	96,753	149,765
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	3,974,170,214	2,633,254,183	2,248,012,012	4,730,834,000	877,600,214	865,419,141
Commercial and industrial sales:						
Small (or commercial) sales -----	2,497,729,572	1,667,752,796	481,090,122	3,079,832,000	613,401,998	968,189,611
Large (or industrial) sales -----	4,318,958,627	3,924,488,854	10,121,217,272	5,813,276,000	2,085,891,154	1,399,292,965
Public street and highway lighting -----	72,993,025	56,966,771	84,178,616	75,201,000	22,330,674	25,354,601
Sales to other public authorities -----	112,416,348	7,931,563	22,356,780	993,000		33,562,346
Railroads and railways -----			12,209,806			55,800
Interdepartmental sales -----			28,710,684		1,585,178	912,527
Total Sales to Ultimate Consumers -----	10,976,267,786	8,290,394,167	12,997,775,292	13,700,136,000	3,600,809,218	3,292,786,991
Sales for Resale -----	9,866,941,830	607,285,000	799,148,884	3,669,659,000	484,316,212	332,382,285
TOTAL KILOWATT-HOUR SALES -----	20,843,209,616	8,897,679,167	13,796,924,176	17,369,795,000	4,085,125,430	3,625,169,276
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	150,690,736	95,515,766	114,809,211	184,770,640	34,650,752	42,062,753
Commercial and industrial:						
Small (or commercial) -----	96,370,216	62,197,499	29,769,394	111,344,172	21,528,927	41,410,911
Large (or industrial) -----	121,346,229	106,553,234	336,923,078	148,796,392	53,786,227	38,777,912
Public street and highway lighting -----	3,076,981	3,445,351	3,838,853	4,183,163	1,181,097	1,647,979
Other public authorities -----	2,801,288	233,794	996,161	41,643		1,106,863
Railroads and railways -----			637,806			3,033
Interdepartmental -----			742,007		55,706	39,011
Total Revenues from Sales to Ultimate Consumers -----	374,285,450	267,945,644	487,716,510	449,136,010	111,202,709	125,048,462
Revenues From Sales for Resale -----	223,294,294	14,983,615	20,582,420	83,488,904	12,759,789	9,002,920
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	597,579,744	282,929,259	508,298,930	532,624,914	123,962,499	134,051,382
Other Operating Revenues -----	5,900,714	2,475,921	1,491,192	5,798,214	439,670	- 481,122
TOTAL ELECTRIC OPERATING REVENUES -----	603,480,458	285,405,180	509,790,122	538,423,128	124,402,168	133,570,260

ELECTRIC OPERATING REVENUES

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	167,664	146,780	194,993	133,271	78,262	14,422
Commercial and industrial customers:						
Small (or commercial) -----	27,156	18,209	25,311	17,759	11,486	3,872
Large (or industrial) -----	486	53	350	491	493	
Public street and highway lighting -----	265	48	130	162	117	36
Other public authorities -----	2	25	804	2,426	548	20
Railroads and railways -----						
Interdepartmental customers -----						1
Total Ultimate Consumers -----	195,573	165,115	221,588	154,109	90,906	18,351
Sales for Resale Customers -----	29	4	2	13	7	1
TOTAL CUSTOMERS -----	195,602	165,119	221,590	154,122	90,913	18,352
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	1,422,469,608	942,403,394	1,678,914,307	1,081,091,766	647,771,025	107,769,877
Commercial and industrial sales:						
Small (or commercial) sales -----	976,971,341	1,099,601,069	1,012,729,321	792,593,619	261,189,374	215,737,902
Large (or industrial) sales -----	1,118,872,078	1,652,813,191	1,508,054,369	876,099,199	548,908,306	
Public street and highway lighting -----	39,884,405	30,867,180	60,355,899	36,003,212	16,715,534	3,141,897
Sales to other public authorities -----	8,970,800	9,096,646	30,754,377	171,152,231	17,742,012	4,823,496
Railroads and railways -----						
Interdepartmental sales -----				25,658,457		269,439
Total Sales to Ultimate Consumers -----	3,567,168,232	3,734,781,486	4,290,808,273	2,982,598,484	1,492,326,251	331,742,611
Sales for Resale -----	294,290,937	163,287,880	16,302,600	65,232,490	66,918,000	236,352,525
TOTAL KILOWATT-HOUR SALES -----	3,861,459,169	3,898,069,366	4,307,110,873	3,047,830,974	1,559,244,251	568,095,136
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	65,699,086	41,859,487	68,277,729	49,698,180	26,232,605	4,707,657
Commercial and industrial:						
Small (or commercial) -----	48,048,729	39,748,274	39,799,543	36,627,559	11,560,279	8,070,132
Large (or industrial) -----	38,228,575	38,239,512	36,952,138	27,144,595	16,393,050	
Public street and highway lighting -----	2,330,563	1,119,219	3,047,653	1,627,446	697,887	103,517
Other public authorities -----	273,186	387,017	929,194	6,127,299	671,983	160,123
Railroads and railways -----						
Interdepartmental -----				1,102,935		10,050
Total Revenues from Sales to Ultimate Consumers -----	154,580,139	121,353,509	149,006,257	122,328,014	55,555,804	13,051,479
Revenues From Sales for Resale -----	7,309,838	3,882,692	376,674	2,041,688	1,819,657	5,749,589
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	161,889,977	125,236,201	149,382,931	124,369,702	57,375,461	18,801,068
Other Operating Revenues -----	418,591	4,472,748	1,104,845	949,397	- 316,548	-
TOTAL ELECTRIC OPERATING REVENUES -----	162,308,568	129,708,949	150,487,776	125,319,099	57,058,913	18,858,912

ELECTRIC OPERATING REVENUES

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	105,611	192,136	231,476	116,439	270,227	258,043
Commercial and industrial customers:						
Small (or commercial) -----	18,966	18,765	30,374	14,769	41,097	27,050
Large (or industrial) -----	123	3,336	1,410	1,597	1,704	291
Public street and highway lighting -----	185	405	274	134	1,160	1,911
Other public authorities -----	123		826	12	4,100	1,606
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	125,008	214,642	264,360	132,951	318,288	288,901
Sales for Resale Customers -----	40	99	57	15	46	7
TOTAL CUSTOMERS -----	125,048	214,741	264,417	132,966	318,334	288,908
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	693,384,526	1,947,538,000	1,933,422,179	1,379,106,989	2,688,103,995	2,344,209,141
Commercial and industrial sales:						
Small (or commercial) sales -----	657,334,161	1,402,986,000	2,017,811,620	554,888,087	1,564,776,254	1,742,130,318
Large (or industrial) sales -----	581,074,379	2,679,630,000	1,617,476,763	1,950,845,616	2,404,239,981	2,792,394,485
Public street and highway lighting -----	24,273,039	62,808,000	42,182,525	7,913,412	56,338,246	54,005,024
Sales to other public authorities -----	41,396,709		123,855,963	53,817	632,739,482	666,851,960
Railroads and railways -----						
Interdepartmental sales -----	1,242,226		2,144,195			
Total Sales to Ultimate Consumers -----	1,998,705,040	6,092,962,000	5,736,893,245	3,892,807,921	7,346,197,958	7,599,590,928
Sales for Resale -----	802,876,403	1,886,525,000	828,965,328	842,391,885	2,878,785,433	196,881,000
TOTAL KILOWATT-HOUR SALES -----	2,801,581,443	7,979,487,000	6,565,858,573	4,735,199,806	10,224,983,391	7,796,471,928
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	29,490,433	73,682,800	79,024,770	41,381,196	96,682,727	81,596,371
Commercial and industrial:						
Small (or commercial) -----	29,823,488	53,588,220	71,435,424	18,493,343	57,121,882	59,153,787
Large (or industrial) -----	15,517,634	72,848,162	45,871,726	43,035,644	64,829,722	64,165,302
Public street and highway lighting -----	1,250,971	2,033,941	2,361,957	374,881	2,058,388	2,535,365
Other public authorities -----	1,320,020		4,105,653	1,462	19,207,831	18,386,223
Railroads and railways -----						
Interdepartmental -----	56,941		45,452			
Total Revenues from Sales to Ultimate Consumers -----	77,459,487	202,153,123	202,844,982	103,286,526	239,900,550	225,837,048
Revenues From Sales for Resale -----	21,205,557	34,970,847	23,123,613	18,969,161	60,999,379	3,782,337
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	98,665,044	237,123,970	225,968,595	122,255,687	300,899,929	229,619,385
Other Operating Revenues -----	1,209,994	1,335,706	4,676,045	993,877	1,530,361	1,598,192
TOTAL ELECTRIC OPERATING REVENUES -----	99,875,038	238,459,676	230,644,640	123,249,564	302,430,290	231,217,577

ELECTRIC OPERATING REVENUES

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	79,036	137,967	399,602	416,830	171,441	64,666
Commercial and industrial customers:						
Small (or commercial) -----	7,717	17,795	48,251	43,380	17,640	8,497
Large (or industrial) -----	281	649	7,975	7,745	1,263	397
Public street and highway lighting -----	90	74	556	1,109	373	14,683
Other public authorities -----	575	2,396	1,087	1,778	1,178	74
Railroads and railways -----						
Interdepartmental customers -----		65				
Total Ultimate Consumers -----	87,699	158,946	457,471	470,842	191,895	88,317
Sales for Resale Customers -----	1	68	95	65	1	10
TOTAL CUSTOMERS -----	87,700	159,014	457,566	470,907	191,896	88,327
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	670,711,168	1,507,734,280	5,198,420,591	5,861,926,714	1,617,820,864	369,988,602
Commercial and industrial sales:						
Small (or commercial) sales -----	461,449,312	591,943,626	3,738,113,904	2,624,379,956	1,537,267,001	216,093,131
Large (or industrial) sales -----	433,578,332	1,362,491,090	14,489,775,758	9,684,969,651	875,220,744	529,690,412
Public street and highway lighting -----	11,380,799	17,240,286	70,892,907	91,381,806	57,995,445	11,231,333
Sales to other public authorities -----	147,726,527	255,982,950	129,846,481	302,234,370	565,540,594	72,307,579
Railroads and railways -----						
Interdepartmental sales -----	724,077	12,066,904	1,936,770,760		15,469,574	
Total Sales to Ultimate Consumers -----	1,725,570,215	3,747,459,136	25,563,820,401	18,564,892,497	4,669,314,222	1,199,311,057
Sales for Resale -----	33,663,578	795,099,371	2,251,488,730	4,146,771,807	559,648,000	31,220,008
TOTAL KILOWATT-HOUR SALES -----	1,759,233,793	4,542,558,507	27,815,309,131	22,711,664,304	5,228,962,222	1,230,531,065
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	25,469,684	61,947,759	181,967,156	146,326,107	65,782,210	16,131,258
Commercial and industrial:						
Small (or commercial) -----	17,782,166	25,187,387	117,986,737	68,327,831	66,408,528	9,130,992
Large (or industrial) -----	12,221,419	37,583,145	292,625,871	141,802,889	26,942,405	13,226,471
Public street and highway lighting -----	593,038	416,835	3,510,469	3,168,066	2,205,377	803,929
Other public authorities -----	4,811,523	8,645,101	3,274,700	5,282,838	19,333,104	2,147,696
Railroads and railways -----						
Interdepartmental -----	18,984	258,288	28,937,965		686,201	
Total Revenues from Sales to Ultimate Consumers -----	60,896,814	134,038,515	628,302,898	364,907,731	181,357,825	41,440,346
Revenues From Sales for Resale -----	844,565	19,643,409	42,035,369	87,676,759	15,691,306	896,184
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	61,741,379	153,681,924	670,338,267	452,584,490	197,049,131	42,336,530
Other Operating Revenues -----	395,544	1,346,850	4,551,294	3,790,146	- 4,307,220	290,266
TOTAL ELECTRIC OPERATING REVENUES -----	62,136,923	155,028,774	674,889,561	456,374,636	192,741,911	42,626,796

ELECTRIC OPERATING REVENUES

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	330,655		25,470		728,053	21,552
Commercial and industrial customers:						
Small (or commercial) -----	39,044		4,689		73,802	2,233
Large (or industrial) -----	241		17		1,330	79
Public street and highway lighting -----	390		1,789		124	14
Other public authorities -----			8			
Railroads and railways -----					1	
Interdepartmental customers -----						
Total Ultimate Consumers -----	370,330		31,973		803,310	23,878
Sales for Resale Customers -----	4	22	5	38		3
TOTAL CUSTOMERS -----	370,334	22	31,978	38	803,310	23,881
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	2,319,602,449		158,820,000		5,434,958,000	212,886,411
Commercial and industrial sales:						
Small (or commercial) sales -----	1,251,527,456		111,002,000		2,894,359,000	79,443,021
Large (or industrial) sales -----	2,145,612,314		106,757,000		7,468,992,000	157,642,070
Public street and highway lighting -----	50,572,732		5,180,000		125,274,000	975,514
Sales to other public authorities -----			42,438,000			
Railroads and railways -----					185,109,000	
Interdepartmental sales -----					61,532,000	
Total Sales to Ultimate Consumers -----	5,767,314,951		424,197,000		16,170,224,000	450,947,016
Sales for Resale -----	110,469,322	2,062,647,000	93,930,000	5,339,192,790		33,105
TOTAL KILOWATT-HOUR SALES -----	5,877,784,273	2,062,647,000	518,127,000	5,339,192,790	16,170,224,000	450,980,121
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	88,814,731		7,531,515		270,535,691	9,573,545
Commercial and industrial:						
Small (or commercial) -----	49,357,172		4,770,989		157,346,855	3,889,422
Large (or industrial) -----	46,296,740		3,220,676		245,642,318	5,650,858
Public street and highway lighting -----	4,542,898		491,270		14,013,350	122,452
Other public authorities -----			1,186,878			
Railroads and railways -----					5,686,464	
Interdepartmental -----					640,095	
Total Revenues from Sales to Ultimate Consumers -----	189,011,541		17,201,328		693,864,773	19,236,277
Revenues From Sales for Resale -----	3,785,672	57,181,085	2,385,695	70,372,972		1,244
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	192,797,213	57,181,085	19,587,023	70,372,972	693,864,773	19,237,521
Other Operating Revenues -----	15,379,125	2,678,587	210,893		3,308,159	1,459,286
TOTAL ELECTRIC OPERATING REVENUES -----	208,176,338	59,859,672	19,797,916	70,372,972	697,172,932	20,696,807

ELECTRIC OPERATING REVENUES

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	69,898	208,560			513,722	87,434
Commercial and industrial customers:						
Small (or commercial) -----	10,222	24,530			74,122	8,680
Large (or industrial) -----	313	2,349			1,720	17
Public street and highway lighting -----	258	361			1,260	152
Other public authorities -----	35					
Railroads and railways -----					1	
Interdepartmental customers -----						
Total Ultimate Consumers -----	80,726	235,800			590,825	96,283
Sales for Resale Customers -----	4	14	2		27	4
TOTAL CUSTOMERS -----	80,730	235,814	2		590,852	96,287
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	653,888,055	2,279,706,000			2,559,653,992	627,685,427
Commercial and industrial sales:						
Small (or commercial) sales -----	459,613,671	1,014,074,000			4,428,213,078	548,382,908
Large (or industrial) sales -----	294,498,213	4,107,564,000			1,728,264,789	115,901,108
Public street and highway lighting -----	10,110,301	17,590,000			120,837,496	16,569,974
Sales to other public authorities -----	11,704,876					
Railroads and railways -----					21,298,403	
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	1,429,815,116	7,418,934,000			8,858,267,758	1,308,539,417
Sales for Resale -----	400,583,800	547,723,000	1,685,515,661		2,768,915,490	549,826
TOTAL KILOWATT-HOUR SALES -----	1,830,398,916	7,966,657,000	1,685,515,661		11,627,183,248	1,309,089,243
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	32,685,920	89,535,595			149,732,815	31,252,720
Commercial and industrial:						
Small (or commercial) -----	24,159,437	38,359,645			244,376,933	26,440,110
Large (or industrial) -----	11,596,693	95,129,015			81,895,023	4,336,554
Public street and highway lighting -----	797,247	1,335,786			12,973,608	1,298,302
Other public authorities -----	515,363					
Railroads and railways -----					1,505,273	
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	69,754,660	224,360,041			490,483,652	63,327,686
Revenues From Sales for Resale -----	12,097,215	12,806,551	10,937,322		74,887,343	26,100
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	81,851,875	237,166,592	10,937,322		565,370,995	63,353,786
Other Operating Revenues -----	392,713	1,433,936	119,631		12,485,867	- 685,634
TOTAL ELECTRIC OPERATING REVENUES -----	82,244,588	238,600,528	11,056,953		577,856,862	62,668,152

ELECTRIC OPERATING REVENUES

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS						
<i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	33,028		44,671	19,145		
Commercial and industrial customers:						
Small (or commercial) -----	5,397		4,721	2,011		
Large (or industrial) -----	183		14	174		58
Public street and highway lighting -----	207		6	5		
Other public authorities -----	387			2		
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	39,202		49,412	21,337		58
Sales for Resale Customers -----	2	6	2	1	1	2
TOTAL CUSTOMERS -----	39,204	6	49,414	21,338	1	60
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	104,853,381		199,512,351	97,945,377		
Commercial and industrial sales:						
Small (or commercial) sales -----	307,659,748		262,807,578	31,847,574		
Large (or industrial) sales -----	357,338,536		97,058,419	259,526,663		101,998,612
Public street and highway lighting -----	9,344,735		6,885,770	4,619,422		
Sales to other public authorities -----	57,189,207			2,938,000		
Railroads and railways -----						
Interdepartmental sales -----						2,202,500
Total Sales to Ultimate Consumers -----	836,385,607		566,264,118	396,877,036		104,201,112
Sales for Resale -----	92,294,903	4,680,747,000	165,961	1,666,696	104,659,900	350,852,659
TOTAL KILOWATT-HOUR SALES -----	928,680,510	4,680,747,000	566,430,079	398,543,732	104,659,900	455,053,771
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	5,867,579		11,007,648	6,767,414		
Commercial and industrial:						
Small (or commercial) -----	14,879,934		12,388,331	2,445,734		
Large (or industrial) -----	12,786,618		3,665,388	11,061,019		3,337,279
Public street and highway lighting -----	888,545		558,842	479,525		
Other public authorities -----	2,443,433			121,666		
Railroads and railways -----						
Interdepartmental -----						73,409
Total Revenues from Sales to Ultimate Consumers -----	36,866,109		27,620,209	20,875,358		3,410,688
Revenues From Sales for Resale -----	2,655,850	109,675,366	6,769	251,122	3,162,775	10,382,013
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	39,521,959	109,675,366	27,626,978	21,126,480	3,162,775	13,792,701
Other Operating Revenues -----	824,208	1,092,933	- 526,500	31,062	1,045	214,321
TOTAL ELECTRIC OPERATING REVENUES -----	40,346,167	110,768,299	27,100,478	21,157,542	3,163,820	14,007,022

ELECTRIC OPERATING REVENUES

ITEM	Massachusetts MASSACHUSETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHUSETTS ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	669,513		4,076	201,615		151,059
Commercial and industrial customers:						
Small (or commercial) -----	65,794		599	20,622	2	13,026
Large (or industrial) -----	2,539			366	5	633
Public street and highway lighting -----	363		11	501		425
Other public authorities -----	1			2,410		
Railroads and railways -----				34		
Interdepartmental customers -----						
Total Ultimate Consumers -----	738,210		4,686	225,548	7	165,143
Sales for Resale Customers -----	23	11		3	99	8
TOTAL CUSTOMERS -----	738,233	11	4,686	225,551	106	165,151
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	3,920,570,192		32,475,272	1,020,247,895		1,187,515,378
Commercial and industrial sales:						
Small (or commercial) sales -----	3,785,855,901		13,464,497	562,763,097	3,726,050	929,747,581
Large (or industrial) sales -----	3,003,276,555			343,798,258	33,233,694	1,091,400,097
Public street and highway lighting -----	116,852,703		328,944	22,606,428		36,613,997
Sales to other public authorities -----	141,096			198,410,338		
Railroads and railways -----				21,088		
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	10,826,696,447		46,268,713	2,147,847,104	36,959,744	3,245,277,053
Sales for Resale -----	4,798,390	4,618,766,076		208,996,878	16,632,084,923	194,197,685
TOTAL KILOWATT-HOUR SALES -----	10,831,494,837	4,618,766,076	46,268,713	2,356,843,982	16,669,044,667	3,439,474,738
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	210,669,643		1,141,228	58,246,633		58,594,949
Commercial and industrial:						
Small (or commercial) -----	181,096,245		818,851	30,221,526	129,404	44,457,217
Large (or industrial) -----	120,621,832			13,523,940	1,137,416	34,004,902
Public street and highway lighting -----	10,480,255		26,744	2,082,610		3,440,956
Other public authorities -----	16,961			8,794,132		
Railroads and railways -----				2,708		
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	522,884,936		1,986,824	112,871,549	1,266,820	140,498,024
Revenues From Sales for Resale -----	201,223	122,115,207		4,556,508	496,084,880	5,166,346
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	523,086,159	122,115,207	1,986,824	117,428,057	497,351,700	145,664,370
Other Operating Revenues -----	5,237,202	2,956,400	1,437,481	2,139,204	7,397,412	10,367,216
TOTAL ELECTRIC OPERATING REVENUES -----	528,323,361	125,071,607	3,424,305	119,567,261	504,749,112	156,031,586

ELECTRIC OPERATING REVENUES

	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
ITEM	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----		11,308	1,138,521	1,590,592	12,870	
Commercial and industrial customers:						
Small (or commercial) -----		2,387	123,861	120,483	2,315	
Large (or industrial) -----		4	7,934	2,170	3	
Public street and highway lighting -----		194	848	555	4	
Other public authorities -----		2		1,093	4	
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----		13,895	1,271,164	1,714,893	15,196	
Sales for Resale Customers -----	10		23	9	4	1
TOTAL CUSTOMERS -----	10	13,895	1,271,187	1,714,902	15,200	1
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----		70,153,081	7,825,286,158	10,385,668,019	105,361,642	
Commercial and industrial sales:						
Small (or commercial) sales -----		55,226,807	5,943,375,505	6,072,673,056	84,257,628	
Large (or industrial) sales -----		157,580,320	11,501,837,913	18,353,998,132	106,627,700	
Public street and highway lighting -----		156,045	181,357,569	212,883,916	2,228,491	
Sales to other public authorities -----		2,959,750		599,901,928	41,747,707	
Railroads and railways -----						
Interdepartmental sales -----			71,651,103	1,057,432		
Total Sales to Ultimate Consumers -----		286,076,003	25,523,508,248	35,626,182,483	340,223,168	
Sales for Resale -----	1,193,378,733		835,621,674	1,522,134,277	125,617,746	10,100,962,000
TOTAL KILOWATT-HOUR SALES -----	1,193,378,733	286,076,003	26,359,129,922	37,148,316,760	465,840,914	10,100,962,000
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----		2,696,676	351,270,675	497,987,715	3,035,566	
Commercial and industrial:						
Small (or commercial) -----		2,303,011	266,819,232	313,672,801	3,017,904	
Large (or industrial) -----		5,605,548	385,572,365	611,404,432	2,110,106	
Public street and highway lighting -----		16,592	10,669,136	18,698,621	142,195	
Other public authorities -----		94,557		20,423,641	430,235	
Railroads and railways -----						
Interdepartmental -----			2,408,520	54,753		
Total Revenues from Sales to Ultimate Consumers -----		10,716,384	1,016,739,928	1,462,241,963	8,736,006	
Revenues From Sales for Resale -----	21,293,156		33,687,234	54,443,232	1,888,692	196,537,264
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	21,293,156	10,716,384	1,050,427,162	1,516,685,195	10,624,698	196,537,264
Other Operating Revenues -----		82,368	6,813,320	43,578,052	55,310	
TOTAL ELECTRIC OPERATING REVENUES -----	21,293,156	10,798,752	1,057,240,482	1,560,263,247	10,680,008	196,537,264

ELECTRIC OPERATING REVENUES

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	24,524		51,875		85,515	821,495
Commercial and industrial customers:						
Small (or commercial) -----	2,902		6,042		11,767	98,142
Large (or industrial) -----	146		10	1	436	4,157
Public street and highway lighting -----	43		128		195	3,310
Other public authorities -----	54		53		223	2,322
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	27,669		58,108	1	98,136	929,426
Sales for Resale Customers -----	2	2	21		40	73
TOTAL CUSTOMERS -----	27,671	2	58,129	1	98,176	929,499
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	191,184,174		235,812,736		649,686,736	5,621,298,644
Commercial and industrial sales:						
Small (or commercial) sales -----	93,271,714		132,049,179		515,135,494	2,744,096,200
Large (or industrial) sales -----	253,182,984		260,292,040	2,203,994,439	5,009,240,531	8,282,597,124
Public street and highway lighting -----	2,468,895		6,485,335		16,945,308	175,660,100
Sales to other public authorities -----	3,791,753		3,376,289		38,283,887	281,904,423
Railroads and railways -----						
Interdepartmental sales -----						19,199,231
Total Sales to Ultimate Consumers -----	543,899,520		638,015,579	2,203,994,439	6,229,291,956	17,124,755,722
Sales for Resale -----	63,933,892	2,511,762,085	184,622,575		1,762,775,446	6,526,877,555
TOTAL KILOWATT-HOUR SALES -----	607,833,412	2,511,762,085	822,638,154	2,203,994,439	7,992,067,402	23,651,633,277
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	7,408,500		11,501,411		29,261,934	233,562,820
Commercial and industrial:						
Small (or commercial) -----	3,938,410		6,762,738		22,097,362	106,304,041
Large (or industrial) -----	7,786,600		9,251,555	72,335,977	146,112,194	238,627,822
Public street and highway lighting -----	204,664		457,275		1,471,336	9,785,629
Other public authorities -----	124,197		169,499		1,342,060	6,835,428
Railroads and railways -----	- 62,304					
Interdepartmental -----	16,929					337,693
Total Revenues from Sales to Ultimate Consumers -----	19,416,996		28,142,478	72,335,977	200,284,886	595,453,433
Revenues From Sales for Resale -----	1,648,205	68,025,341	5,665,535		37,122,426	119,888,286
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	21,065,201	68,025,341	33,808,013	72,335,977	237,407,312	715,341,719
Other Operating Revenues -----	241,222	1,108,092	3,709,368	201,787	2,513,054	60,090,053
TOTAL ELECTRIC OPERATING REVENUES -----	21,306,423	69,133,433	37,517,381	72,537,764	239,920,366	775,431,772

ELECTRIC OPERATING REVENUES

	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
ITEM	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	129,832	252,130	81,196	293,402	25,527	77,290
Commercial and industrial customers:						
Small (or commercial) -----	22,803	36,695	12,299	38,713	3,814	12,744
Large (or industrial) -----	372	3,250	320	2,121	119	136
Public street and highway lighting -----	93	320	338	123	42	154
Other public authorities -----	202	1,689	559	12	385	698
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	153,302	294,084	94,712	334,371	29,887	91,022
Sales for Resale Customers -----	39	68	7	16	1	6
TOTAL CUSTOMERS -----	153,341	294,152	94,719	334,387	29,888	91,028
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	1,444,295,964	2,856,735,939	728,878,931	2,465,781,911	246,146,829	676,466,541
Commercial and industrial sales:						
Small (or commercial) sales -----	1,223,341,858	1,781,880,726	450,299,863	3,182,674,828	70,106,378	359,413,921
Large (or industrial) sales -----	2,513,419,652	2,187,019,947	725,540,713	2,302,619,462	433,967,713	514,582,388
Public street and highway lighting -----	32,305,429	50,579,260	16,146,301	68,247,727	3,201,648	16,221,347
Sales to other public authorities -----	41,325,966	321,231,357	34,272,684	2,710,160	26,809,354	69,539,858
Railroads and railways -----						
Interdepartmental sales -----			986,061			2,376,799
Total Sales to Ultimate Consumers -----	5,254,688,869	7,197,447,229	1,956,124,553	8,022,034,088	780,231,922	1,638,600,854
Sales for Resale -----	946,265,518	5,635,375,050	222,596,480	336,915,555	4,366,905	78,074,530
TOTAL KILOWATT-HOUR SALES -----	6,200,954,387	12,832,822,279	2,178,721,033	8,358,949,643	784,598,827	1,716,675,384
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	54,624,909	110,705,428	26,664,188	111,971,780	11,398,030	28,122,481
Commercial and industrial:						
Small (or commercial) -----	50,611,756	73,541,618	18,132,301	124,083,613	3,820,440	16,667,738
Large (or industrial) -----	69,659,497	70,306,127	18,296,541	61,488,676	11,824,562	15,485,522
Public street and highway lighting -----	2,104,414	1,710,853	561,405	6,220,608	88,831	571,490
Other public authorities -----	1,347,282	10,092,889	915,961	73,961	916,932	1,789,021
Railroads and railways -----						
Interdepartmental -----			38,465			32,891
Total Revenues from Sales to Ultimate Consumers -----	178,347,858	266,356,915	64,608,861	303,838,640	28,048,795	62,669,143
Revenues From Sales for Resale -----	29,461,730	130,292,304	3,014,214	8,369,165	126,149	1,850,200
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	207,809,588	396,649,219	67,623,075	312,207,806	28,174,944	64,519,343
Other Operating Revenues -----	- 295,437	3,626,928	258,274	2,284,569	40,623	475,969
TOTAL ELECTRIC OPERATING REVENUES -----	207,514,151	400,276,147	67,881,349	314,492,376	28,215,567	64,995,312

ELECTRIC OPERATING REVENUES

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	109,051	43,034	49,165	691,504	183,782	138,954
Commercial and industrial customers:						
Small (or commercial) -----	13,612	12,830	6,380	70,083	26,475	16,455
Large (or industrial) -----	150	5	100	4,967	3,072	100
Public street and highway lighting -----	199	51	63	1,064	1,210	4
Other public authorities -----	1,753	64	59	79	107	1
Railroads and railways -----						
Interdepartmental customers -----	35		1		257	
Total Ultimate Consumers -----	124,800	55,984	55,768	767,697	214,903	155,514
Sales for Resale Customers -----	11	4		16	62	2
TOTAL CUSTOMERS -----	124,811	55,988	55,768	767,713	214,965	155,516
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	911,589,000	376,221,494	425,764,885	6,371,305,782	1,454,858,274	2,161,737,280
Commercial and industrial sales:						
Small (or commercial) sales -----	566,881,000	323,928,293	288,048,827	5,651,266,586	1,227,173,361	1,259,201,228
Large (or industrial) sales -----	451,411,000	72,643,583	309,240,473	6,641,159,734	2,280,006,404	1,187,284,742
Public street and highway lighting -----	14,642,000	6,531,181	12,130,952	143,586,530	49,657,560	50,934,061
Sales to other public authorities -----	207,097,000	9,486,778	3,338,356	185,110,003	75,211,231	94,512,469
Railroads and railways -----						
Interdepartmental sales -----	2,226,000		339,496		14,931,724	
Total Sales to Ultimate Consumers -----	2,153,846,000	788,811,329	1,038,862,989	18,992,428,635	5,101,838,554	4,753,669,780
Sales for Resale -----	153,494,000	172,646,100		4,582,385,803	1,755,418,100	66,077,400
TOTAL KILOWATT-HOUR SALES -----	2,307,340,000	961,457,429	1,038,862,989	23,574,814,438	6,857,256,654	4,819,747,180
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	46,677,887	17,321,671	19,566,363	274,285,810	40,423,985	63,979,708
Commercial and industrial:						
Small (or commercial) -----	24,404,832	13,762,091	13,399,856	221,546,931	31,770,041	40,117,034
Large (or industrial) -----	12,306,629	1,947,259	9,869,503	177,631,884	27,638,038	34,115,298
Public street and highway lighting -----	1,064,313	277,450	535,401	6,927,993	1,954,655	1,369,983
Other public authorities -----	7,039,700	336,499	121,726	4,600,147	792,844	2,285,292
Railroads and railways -----						
Interdepartmental -----	85,543		5,837		346,946	
Total Revenues from Sales to Ultimate Consumers -----	91,578,904	33,644,970	43,498,686	684,992,765	102,926,509	141,867,315
Revenues From Sales for Resale -----	2,726,627	2,816,140		102,471,932	21,855,194	2,037,355
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	94,305,531	36,461,110	43,498,686	787,464,697	124,781,703	143,904,670
Other Operating Revenues -----	- 545,797	160,203	449,488	3,149,969	6,133,727	1,929,676
TOTAL ELECTRIC OPERATING REVENUES -----	93,759,734	36,621,313	43,948,174	790,614,666	130,915,430	145,834,346

ELECTRIC OPERATING REVENUES

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	123,391	15,163	7,380	19,893	22,689	242,752
Commercial and industrial customers:						
Small (or commercial) -----	20,607	1,820	830	2,401	2,571	30,722
Large (or industrial) -----	37	60	56	11	60	1,272
Public street and highway lighting -----	135	915	16	61	54	183
Other public authorities -----	28	286	146	137		1
Railroads and railways -----						
Interdepartmental customers -----				917		
Total Ultimate Consumers -----	144,198	18,244	8,428	23,420	25,374	274,930
Sales for Resale Customers -----	14					29
TOTAL CUSTOMERS -----	144,212	18,244	8,428	23,420	25,374	274,959
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	975,002,000	107,591,426	53,168,575	142,991,201	167,797,781	1,768,198,305
Commercial and industrial sales:						
Small (or commercial) sales -----	1,160,851,000	62,198,078	13,328,484	85,719,947	152,003,435	607,571,940
Large (or industrial) sales -----	513,109,000	80,243,216	80,815,860	61,345,900	47,998,598	1,994,893,610
Public street and highway lighting -----	15,291,000	3,553,474	833,421	2,629,356	3,228,896	29,219,568
Sales to other public authorities -----	4,101,000	28,058,937	4,024,434	9,039,958		23,868,000
Railroads and railways -----						
Interdepartmental sales -----				1,559,900		
Total Sales to Ultimate Consumers -----	2,668,354,000	281,645,131	152,170,774	303,286,262	371,028,710	4,423,751,423
Sales for Resale -----	310,727,000					1,329,033,006
TOTAL KILOWATT-HOUR SALES -----	2,979,081,000	281,645,131	152,170,774	303,286,262	371,028,710	5,752,784,429
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	46,616,446	5,182,371	2,729,691	7,065,868	9,395,865	98,466,668
Commercial and industrial:						
Small (or commercial) -----	51,951,004	3,256,523	790,849	4,255,855	7,595,142	37,491,377
Large (or industrial) -----	18,571,889	2,888,771	2,418,430	2,068,087	2,169,056	73,009,355
Public street and highway lighting -----	1,274,427	413,637	89,014	302,992	248,731	3,972,159
Other public authorities -----	171,508	1,316,857	187,658	459,537		807,040
Railroads and railways -----						
Interdepartmental -----				172,000		
Total Revenues from Sales to Ultimate Consumers -----	118,585,274	13,058,159	6,215,642	14,324,339	19,408,794	213,746,599
Revenues From Sales for Resale -----	5,430,422					39,802,613
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	124,015,696	13,058,159	6,215,642	14,324,339	19,408,794	253,549,212
Other Operating Revenues -----	2,169,445	202,700	64,357	108,450	117,424	7,201,489
TOTAL ELECTRIC OPERATING REVENUES -----	126,185,141	13,260,859	6,279,999	14,432,789	19,526,218	260,750,701

ELECTRIC OPERATING REVENUES

ITEM	New Jersey ATLANTIC CITY ELECTRIC COMPANY	New Jersey JERSEY CENTRAL POWER AND LIGHT COMPANY	New Jersey PUBLIC SERVICE ELECTRIC AND GAS COMPANY	New Jersey ROCKLAND ELECTRIC COMPANY	New Mexico NEW MEXICO ELECTRIC SERVICE COMPANY	New Mexico PUBLIC SERVICE COMPANY OF NEW MEXICO
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	298,979	605,439	1,466,304	44,908	13,118	170,159
Commercial and industrial customers:						
Small (or commercial) -----	42,672	64,731	184,983	4,734	2,227	18,956
Large (or industrial) -----	1,034	2,510	8,051	82	1,551	492
Public street and highway lighting -----	672	806	4,420	31	16	29
Other public authorities -----		39			198	184
Railroads and railways -----	1		1			
Interdepartmental customers -----						54
Total Ultimate Consumers -----	343,358	673,525	1,663,759	49,755	17,110	189,874
Sales for Resale Customers -----		6	3	1	1	5
TOTAL CUSTOMERS -----	343,358	673,531	1,663,762	49,756	17,111	189,879
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	2,377,202,000	5,044,067,000	7,760,867,666	333,283,747	96,276,747	1,000,564,033
Commercial and industrial sales:						
Small (or commercial) sales -----	1,586,097,000	3,395,513,000	10,152,826,417	221,223,453	87,929,132	1,353,804,922
Large (or industrial) sales -----	1,250,636,000	3,618,354,000	11,026,371,629	290,285,500	415,566,866	797,314,363
Public street and highway lighting -----	55,841,000	87,266,000	260,922,426	6,192,312	2,679,291	34,498,574
Sales to other public authorities -----		14,692,000			21,137,453	107,743,915
Railroads and railways -----	4,864,496		32,638,347			
Interdepartmental sales -----						22,658,581
Total Sales to Ultimate Consumers -----	5,274,640,496	12,159,892,000	29,233,626,485	850,985,012	623,589,489	3,316,584,388
Sales for Resale -----		279,173,000	108,262,802	7,985,600	29,207,000	1,211,241,839
TOTAL KILOWATT-HOUR SALES -----	5,274,640,496	12,439,065,000	29,341,889,287	858,970,612	652,796,489	4,527,826,227
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	121,440,357	279,450,674	512,070,645	24,790,088	3,885,498	51,413,741
Commercial and industrial:						
Small (or commercial) -----	80,538,456	163,184,573	574,557,181	17,422,301	3,332,815	60,125,226
Large (or industrial) -----	42,185,156	127,690,451	441,467,763	15,699,292	11,623,298	28,860,201
Public street and highway lighting -----	5,802,949	8,556,282	29,925,128	627,602	138,684	1,932,105
Other public authorities -----		687,360			604,386	4,168,638
Railroads and railways -----	170,299		1,669,919			
Interdepartmental -----						951,559
Total Revenues from Sales to Ultimate Consumers -----	250,137,217	579,569,340	1,559,690,636	58,539,283	19,584,681	147,451,470
Revenues From Sales for Resale -----		7,729,416	3,127,412	263,240	2,455,606	32,567,877
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	250,137,217	587,298,756	1,562,818,048	58,802,523	22,040,287	180,019,347
Other Operating Revenues -----	4,921,013	3,995,531	2,015,994	30,342	87,597	2,581,026
TOTAL ELECTRIC OPERATING REVENUES -----	255,058,230	591,294,287	1,564,834,042	58,832,865	22,127,884	182,600,373

ELECTRIC OPERATING REVENUES

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	178,934	2,358,736	798,288		578,982	1,184,062
Commercial and industrial customers:						
Small (or commercial) -----	22,888	333,129	44,843		55,725	127,134
Large (or industrial) -----	715	824	36,227		1,298	2,843
Public street and highway lighting -----	182	43	3,840		858	2,099
Other public authorities -----	2,356	827	171		8,359	2
Railroads and railways -----						1
Interdepartmental customers -----	1	4				
Total Ultimate Consumers -----	205,076	2,693,563	883,369		645,222	1,316,141
Sales for Resale Customers -----	5	4	4		9	149
TOTAL CUSTOMERS -----	205,081	2,693,567	883,373		645,231	1,316,290
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	1,202,729,075	7,677,023,496	5,559,408,661		4,296,973,073	8,024,386,832
Commercial and industrial sales:						
Small (or commercial) sales -----	744,181,358	16,735,896,349	672,640,406		2,438,459,849	9,037,888,517
Large (or industrial) sales -----	1,125,790,164	1,648,267,132	5,586,369,581		2,631,959,276	11,972,006,665
Public street and highway lighting -----	28,548,247	17,344,842	187,787,250		108,905,432	269,017,050
Sales to other public authorities -----	220,009,521	391,367,219	399,499,245		995,312,168	2,670,800
Railroads and railways -----						1,397,200
Interdepartmental sales -----	1,052,089	127,109,914	8,911,467		20,446,279	
Total Sales to Ultimate Consumers -----	3,322,310,454	26,597,008,952	12,414,616,610		10,492,056,077	29,307,367,064
Sales for Resale -----	1,018,606,525	2,645,385,100	822,027,479		22,498,976	2,240,151,113
TOTAL KILOWATT-HOUR SALES -----	4,340,916,979	29,242,394,052	13,236,644,089		10,514,555,053	31,547,518,177
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	65,368,499	737,133,799	348,307,072		197,024,287	316,819,927
Commercial and industrial:						
Small (or commercial) -----	37,781,703	1,352,186,602	39,459,932		103,191,678	331,890,870
Large (or industrial) -----	41,560,533	130,559,057	298,061,424		81,331,549	255,395,918
Public street and highway lighting -----	2,130,058	1,200,420	12,742,508		6,967,253	21,304,822
Other public authorities -----	10,194,930	31,471,262	13,614,505		37,909,609	23,296
Railroads and railways -----						63,344
Interdepartmental -----	20,055	8,738,715	210,382		802,366	
Total Revenues from Sales to Ultimate Consumers -----	157,055,778	2,261,289,855	712,395,823		427,226,742	925,498,177
Revenues From Sales for Resale -----	27,217,367	84,992,948	21,268,100		437,885	54,590,548
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	184,273,145	2,346,282,803	733,663,923		427,664,627	980,088,725
Other Operating Revenues -----	1,990,914	112,871,898	4,884,996	1,213,429	6,109,102	27,046,928
TOTAL ELECTRIC OPERATING REVENUES -----	186,264,059	2,459,154,701	738,548,919	1,213,429	433,773,729	1,007,135,653

ELECTRIC OPERATING REVENUES

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	129,220	251,125	595,069	1,039,275	29,482	
Commercial and industrial customers:						
Small (or commercial) -----	16,107	24,129	101,635	331,039	3,714	
Large (or industrial) -----	202	1,356	3,500	7,110	7	
Public street and highway lighting -----	336	149	733	5,397	10	1
Other public authorities -----	1	2,248	1,061	131		
Railroads and railways -----						
Interdepartmental customers -----	1			29		
Total Ultimate Consumers -----	145,867	279,007	701,998	1,382,981	33,213	1
Sales for Resale Customers -----	7	8	54	291	6	
TOTAL CUSTOMERS -----	145,874	279,015	702,052	1,383,272	33,219	1
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	738,422,440	1,701,937,930	7,207,799,968	12,959,220,000	275,671,892	
Commercial and industrial sales:						
Small (or commercial) sales -----	496,463,185	1,417,624,404	4,502,787,372	8,920,241,000	138,132,243	
Large (or industrial) sales -----	689,830,336	1,517,987,785	9,013,162,807	19,522,510,000	46,388,500	1,787,796,570
Public street and highway lighting -----	18,427,465	54,972,051	90,191,768	132,799,000	1,571,570	
Sales to other public authorities -----	46,012,800	410,401,205	873,441,052	215,823,000		
Railroads and railways -----						
Interdepartmental sales -----	2,239,752			10,481,483		
Total Sales to Ultimate Consumers -----	1,991,395,978	5,102,923,375	21,687,382,967	41,761,074,483	461,764,205	1,787,796,570
Sales for Resale -----	1,639,292,467	1,445,390,744	6,306,189,185	8,177,673,701	40,204,200	
TOTAL KILOWATT-HOUR SALES -----	3,630,688,445	6,548,314,119	27,993,572,152	49,938,748,184	501,968,405	1,787,796,570
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	59,834,868	72,854,460	292,308,403	469,389,138	9,012,887	
Commercial and industrial:						
Small (or commercial) -----	36,356,165	58,984,634	166,867,221	284,751,595	4,395,713	
Large (or industrial) -----	33,780,802	48,791,530	249,924,932	448,549,921	895,865	21,226,272
Public street and highway lighting -----	2,083,247	5,719,641	5,527,821	6,548,388	98,283	
Other public authorities -----	1,821,040	15,399,714	25,492,349	5,375,442		
Railroads and railways -----						
Interdepartmental -----	22,414			269,843		
Total Revenues from Sales to Ultimate Consumers -----	133,898,536	201,749,979	740,120,726	1,214,884,327	14,402,748	21,226,272
Revenues From Sales for Resale -----	50,691,297	28,675,723	155,924,983	176,234,824	788,619	
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	184,589,833	230,425,702	896,045,709	1,391,119,151	15,191,367	21,226,272
Other Operating Revenues -----	590,673	880,885	7,392,035	5,600,380	126,771	655,052
TOTAL ELECTRIC OPERATING REVENUES -----	185,180,506	231,306,587	903,437,744	1,396,719,531	15,318,138	21,881,324

ELECTRIC OPERATING REVENUES

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers	83,675	91,326	427,584	635,053	400,546	366,313
Commercial and industrial customers:						
Small (or commercial)	14,572	22,885	43,607	56,718	40,095	34,685
Large (or industrial)	399	1,064	2,227	7,116	2,770	2,569
Public street and highway lighting	170	425	246	266	200	1,600
Other public authorities	110	544	2,424	181	955	3,343
Railroads and railways				1		1
Interdepartmental customers	1			2		
Total Ultimate Consumers	98,927	116,244	476,088	699,337	444,566	408,511
Sales for Resale Customers		38	8	3	6	16
TOTAL CUSTOMERS	98,927	116,282	476,096	699,340	444,572	408,527
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales	619,731,188	835,554,000	4,055,444,201	4,288,865,294	3,154,723,108	3,611,576,398
Commercial and industrial sales:						
Small (or commercial) sales	378,937,662	437,165,725	2,605,887,965	3,933,586,166	841,751,121	1,928,336,708
Large (or industrial) sales	343,407,046	848,056,669	4,082,710,410	8,992,918,546	3,783,789,467	3,090,275,610
Public street and highway lighting	30,757,128	28,347,065	81,172,737	146,239,599	19,141,805	68,502,042
Sales to other public authorities	29,118,259	25,184,281	855,914,924	205,154,651	288,020,616	871,880,323
Railroads and railways				34,493,844		11,163,301
Interdepartmental sales	4,585,510		6,095,015	5,398,203		4,103,337
Total Sales to Ultimate Consumers	1,406,536,793	2,174,307,740	11,687,225,252	17,606,656,303	8,087,426,117	9,585,837,719
Sales for Resale		461,952,888	1,959,617,763	757,780,878	538,697,000	595,331,691
TOTAL KILOWATT-HOUR SALES	1,406,536,793	2,636,260,628	13,646,843,015	18,364,437,181	8,626,123,117	10,181,169,410
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential	25,258,682	35,248,149	154,921,133	213,519,882	155,341,634	149,843,827
Commercial and industrial:						
Small (or commercial)	17,121,731	20,551,964	111,539,705	172,251,263	45,050,459	70,211,775
Large (or industrial)	8,921,463	24,316,034	124,645,553	278,405,209	136,468,456	90,966,641
Public street and highway lighting	961,255	1,250,167	3,251,714	8,451,456	1,088,775	3,990,321
Other public authorities	770,280	592,551	29,554,211	6,441,468	8,926,839	27,241,749
Railroads and railways				1,442,174		446,560
Interdepartmental	174,393		159,330	188,937		149,587
Total Revenues from Sales to Ultimate Consumers	53,207,804	81,958,865	424,071,646	680,700,389	346,876,163	342,850,460
Revenues From Sales for Resale		7,133,748	50,906,905	23,512,564	15,596,104	16,225,492
TOTAL REVENUES FROM SALES OF ELECTRICITY	53,207,804	89,092,613	474,978,551	704,212,953	362,472,267	359,075,952
Other Operating Revenues	1,526,960	2,848,035	4,487,879	2,794,358	3,698,291	4,046,396
TOTAL ELECTRIC OPERATING REVENUES	54,734,764	91,940,648	479,466,430	707,007,311	366,170,558	363,122,348

ELECTRIC OPERATING REVENUES

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	735,597		525,742		232,121	475,573
Commercial and industrial customers:						
Small (or commercial) -----	73,259		67,014		23,332	52,769
Large (or industrial) -----	1,022		4,543	1	1,457	5,426
Public street and highway lighting -----	550		2,532		123	249
Other public authorities -----			903		1,940	6,252
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	810,428		600,734	1	258,973	540,269
Sales for Resale Customers -----	23	1	31	15	14	50
TOTAL CUSTOMERS -----	810,451	1	600,765	16	258,987	540,319
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	5,686,765,059		5,095,602,777		1,913,945,000	5,182,566,000
Commercial and industrial sales:						
Small (or commercial) sales -----	3,975,291,262		2,720,172,616		1,231,066,000	3,067,594,000
Large (or industrial) sales -----	7,782,681,166		18,946,597,940	13,937,457,313	3,617,046,000	4,322,132,000
Public street and highway lighting -----	144,015,109		95,054,337		55,284,000	66,856,000
Sales to other public authorities -----			210,692,497		335,149,000	1,202,848,650
Railroads and railways -----						
Interdepartmental sales -----	4,541,906					
Total Sales to Ultimate Consumers -----	17,593,294,502		27,068,120,167	13,937,457,313	7,152,490,000	13,841,996,650
Sales for Resale -----	1,464,844,736	14,636,986,000	8,652,706,841	1,347,277,000	532,962,000	4,815,935,959
TOTAL KILOWATT-HOUR SALES -----	19,058,139,238	14,636,986,000	35,720,827,008	15,284,734,313	7,685,452,000	18,657,932,809
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	277,754,831		184,794,756		106,511,910	183,110,827
Commercial and industrial:						
Small (or commercial) -----	185,581,365		105,019,611		67,563,041	104,760,021
Large (or industrial) -----	213,564,934		385,885,058	206,695,903	120,569,567	102,983,142
Public street and highway lighting -----	6,484,738		5,002,670		4,728,411	2,200,811
Other public authorities -----			4,868,301		14,992,542	33,006,755
Railroads and railways -----						
Interdepartmental -----	155,639					
Total Revenues from Sales to Ultimate Consumers -----	683,541,507		685,570,396	206,695,903	314,365,471	426,061,556
Revenues From Sales for Resale -----	44,182,910	350,119,726	188,064,171	15,967,532	16,621,560	109,359,983
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	727,724,417	350,119,726	873,634,567	222,663,435	330,987,031	535,421,539
Other Operating Revenues -----	19,403,795	9,489	26,835,735		3,096,364	5,569,192
TOTAL ELECTRIC OPERATING REVENUES -----	747,128,212	350,129,215	900,470,302	222,663,435	334,083,395	540,990,731

ELECTRIC OPERATING REVENUES

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	337,406	44,093	520,513	398,631	4,045	489,962
Commercial and industrial customers:						
Small (or commercial) -----	40,441	8,418	127,451	51,086	734	47,459
Large (or industrial) -----	3,627	39	3,095	190	25	1,907
Public street and highway lighting -----	766	74	1,129	1,387	16	1,751
Other public authorities -----	827	132	15			
Railroads and railways -----						
Interdepartmental customers -----			11			
Total Ultimate Consumers -----	383,067	52,756	652,214	451,294	4,820	541,079
Sales for Resale Customers -----	32		22	3		1
TOTAL CUSTOMERS -----	383,099	52,756	652,236	451,297	4,820	541,080
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	3,417,426,681	465,719,049	6,526,119,000	5,364,983,000	50,482,425	2,824,644,665
Commercial and industrial sales:						
Small (or commercial) sales -----	2,685,836,561	389,975,970	4,465,117,000	3,402,784,000	12,085,763	3,786,553,622
Large (or industrial) sales -----	2,972,972,958	187,478,453	6,149,584,000	3,251,446,000	37,337,025	5,907,632,783
Public street and highway lighting -----	56,595,542	9,271,258	67,334,000	112,535,000	634,916	120,465,715
Sales to other public authorities -----	186,733,238	7,777,541	219,000			
Railroads and railways -----						
Interdepartmental sales -----			15,502,000			
Total Sales to Ultimate Consumers -----	9,319,564,980	1,060,222,271	17,223,875,000	12,131,748,000	100,540,129	12,639,296,785
Sales for Resale -----	6,104,089,496		5,277,964,000	1,173,394,000		10,000,000
TOTAL KILOWATT-HOUR SALES -----	15,423,654,476	1,060,222,271	22,501,839,000	13,305,142,000	100,540,129	12,649,296,785
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	133,516,545	15,110,575	163,902,556	143,828,850	1,622,934	167,338,352
Commercial and industrial:						
Small (or commercial) -----	92,521,889	14,991,447	102,708,755	77,000,257	467,345	173,939,736
Large (or industrial) -----	73,699,465	4,288,748	103,520,949	52,662,188	1,051,307	205,149,143
Public street and highway lighting -----	2,006,697	436,878	3,014,023	5,465,935	47,263	9,699,681
Other public authorities -----	4,689,292	278,462	8,852			
Railroads and railways -----						
Interdepartmental -----			138,492			
Total Revenues from Sales to Ultimate Consumers -----	306,433,888	35,106,110	373,293,627	278,957,233	3,188,849	556,126,912
Revenues From Sales for Resale -----	131,657,179		72,905,281	18,080,308		241,742
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	438,091,067	35,106,110	446,198,908	297,037,541	3,188,849	556,368,654
Other Operating Revenues -----	1,834,764	804,510	7,194,047	6,640,733	26,095	5,939,260
TOTAL ELECTRIC OPERATING REVENUES -----	439,925,831	35,910,620	453,392,955	303,678,275	3,214,944	562,307,914

ELECTRIC OPERATING REVENUES

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	5,805	308,007	439,184	106,086	841,153	1,130,959
Commercial and industrial customers:						
Small (or commercial) -----	868	35,422	52,496	12,561	106,963	113,519
Large (or industrial) -----	9	2,218	4,796	132	6,086	5,694
Public street and highway lighting -----	35	1,008	636	105	1,335	420
Other public authorities -----		1,566			18	1,946
Railroads and railways -----					1	3
Interdepartmental customers -----						
Total Ultimate Consumers -----	6,717	348,221	497,112	118,884	955,556	1,252,541
Sales for Resale Customers -----		10	14	6	33	6
TOTAL CUSTOMERS -----	6,717	348,231	497,126	118,890	955,589	1,252,547
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	57,400,668	2,503,910,000	3,166,725,000	814,656,710	7,706,157,000	7,662,488,977
Commercial and industrial sales:						
Small (or commercial) sales -----	113,513,541	1,538,089,000	2,274,922,000	494,498,116	5,294,596,000	2,808,831,425
Large (or industrial) sales -----	99,290,964	3,165,834,000	4,662,896,000	1,816,872,070	7,791,791,000	15,144,700,577
Public street and highway lighting -----	771,507	39,587,000	44,423,000	11,131,136	95,286,000	165,556,400
Sales to other public authorities -----		204,257,000			589,000	144,694,782
Railroads and railways -----					120,045,000	847,982,677
Interdepartmental sales -----					2,616,000	59,573,045
Total Sales to Ultimate Consumers -----	270,976,680	7,451,677,000	10,148,966,000	3,137,158,032	21,011,080,000	26,833,827,883
Sales for Resale -----		465,443,000	765,158,000	113,900,200	564,542,000	520,127,426
TOTAL KILOWATT-HOUR SALES -----	270,976,680	7,917,120,000	10,914,124,000	3,251,058,232	21,575,622,000	27,353,955,309
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	2,589,065	116,351,014	148,768,944	37,112,642	313,101,988	421,254,825
Commercial and industrial:						
Small (or commercial) -----	4,543,395	65,572,854	99,323,726	20,320,024	212,243,368	172,601,402
Large (or industrial) -----	3,496,704	94,499,419	143,266,397	45,201,503	220,712,753	538,376,999
Public street and highway lighting -----	69,753	3,318,331	3,964,236	942,749	9,566,751	15,450,267
Other public authorities -----		8,369,588			23,638	8,325,003
Railroads and railways -----					3,148,503	28,407,882
Interdepartmental -----					80,946	2,050,898
Total Revenues from Sales to Ultimate Consumers -----	10,698,917	288,111,206	395,323,303	103,576,918	758,877,947	1,186,467,276
Revenues From Sales for Resale -----		12,419,383	22,376,647	4,051,057	13,843,291	15,344,771
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	10,698,917	300,530,589	417,699,950	107,627,975	772,721,238	1,201,812,047
Other Operating Revenues -----	32,730	10,042,475	11,659,135	11,489,698	10,625,709	14,829,604
TOTAL ELECTRIC OPERATING REVENUES -----	10,731,647	310,573,064	429,359,085	119,117,673	783,346,947	1,216,641,651

ELECTRIC OPERATING REVENUES

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers		48,141	490,131	65,922	229,712	244
Commercial and industrial customers:						
Small (or commercial)		5,110	47,477	8,344	23,931	46
Large (or industrial)		219	8,800	845	1,009	
Public street and highway lighting		52	515	10	677	
Other public authorities		5		19	1	
Railroads and railways						
Interdepartmental customers						
Total Ultimate Consumers		53,527	546,923	75,140	255,330	290
Sales for Resale Customers	2		23	2	2	
TOTAL CUSTOMERS	2	53,527	546,946	75,142	255,332	290
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales		369,489,195	4,172,684,000	301,879,123	1,348,067,984	145,062,059
Commercial and industrial sales:						
Small (or commercial) sales		170,360,847	2,211,095,000	278,944,095	1,228,302,540	112,535,318
Large (or industrial) sales		76,240,300	6,882,203,000	532,748,043	780,842,913	29,814,580
Public street and highway lighting		4,314,647	46,665,000	14,174,068	52,098,437	3,738,221
Sales to other public authorities		226,200		11,698,361	24,356,977	61,717,187
Railroads and railways						
Interdepartmental sales						
Total Sales to Ultimate Consumers		620,631,189	13,312,647,000	1,139,443,690	3,433,668,851	352,867,365
Sales for Resale	607,453,000		468,655,000	422,768	265,650	
TOTAL KILOWATT-HOUR SALES	607,453,000	620,631,189	13,781,302,000	1,139,866,458	3,433,934,501	352,867,365
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential		18,043,450	166,301,093	15,633,111	76,355,542	7,015,398
Commercial and industrial:						
Small (or commercial)		8,385,338	76,871,085	13,342,218	60,898,460	5,418,645
Large (or industrial)		3,100,235	176,285,565	20,731,679	33,591,394	1,102,145
Public street and highway lighting		483,219	3,860,978	760,264	3,247,564	293,173
Other public authorities		10,199		476,142	931,173	2,237,074
Railroads and railways						
Interdepartmental						
Total Revenues from Sales to Ultimate Consumers		30,022,441	423,318,721	50,943,414	175,024,133	16,066,435
Revenues From Sales for Resale	6,763,052		14,703,659	13,127	7,970	
TOTAL REVENUES FROM SALES OF ELECTRICITY	6,763,052	30,022,441	438,022,380	50,956,541	175,032,103	16,066,435
Other Operating Revenues	59,181	170,559	1,930,121	3,288,873	1,151,887	12,837
TOTAL ELECTRIC OPERATING REVENUES	6,822,233	30,193,000	439,952,501	54,245,414	176,183,990	16,079,274

ELECTRIC OPERATING REVENUES

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers	4,161	283,732	36,276	42,712	29,375	
Commercial and industrial customers:						
Small (or commercial)	421	38,242	6,631	7,818	3,079	
Large (or industrial)	14	775	57	238	116	1
Public street and highway lighting	6	517	35	95	134	
Other public authorities		1,335	77	78	41	
Railroads and railways						
Interdepartmental customers						
Total Ultimate Consumers	4,602	324,601	43,076	50,941	32,745	1
Sales for Resale Customers	1	16	3	3		
TOTAL CUSTOMERS	4,603	324,617	43,079	50,944	32,745	1
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales	41,981,013	3,481,128,857	276,087,669	352,749,579	501,625,664	
Commercial and industrial sales:						
Small (or commercial) sales	12,010,293	2,608,065,391	267,250,908	169,421,425	202,384,924	
Large (or industrial) sales	169,883,961	3,825,385,144	306,551,878	174,652,699	376,395,089	1,325,160,470
Public street and highway lighting	288,830	36,972,569	7,990,515	9,967,978	3,536,299	
Sales to other public authorities	604,914	274,298,926	9,636,704	11,202,170	18,364,549	
Railroads and railways						
Interdepartmental sales						
Total Sales to Ultimate Consumers	224,769,011	10,225,850,887	867,517,674	717,993,851	1,102,306,525	1,325,160,470
Sales for Resale	92,039,200	1,395,087,112	111,334,029	3,022,953		
TOTAL KILOWATT-HOUR SALES	316,808,211	11,620,937,999	978,851,703	721,016,804	1,102,306,525	1,325,160,470
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential	1,386,814	150,998,796	11,581,056	17,770,994	14,807,305	
Commercial and industrial:						
Small (or commercial)	401,620	94,961,975	11,827,090	9,332,274	7,019,208	
Large (or industrial)	3,520,922	98,443,442	7,694,932	5,942,353	9,774,996	5,143,111
Public street and highway lighting	15,942	2,061,345	573,878	622,942	194,884	
Other public authorities	39,888	7,852,523	239,636	521,836	523,792	
Railroads and railways						
Interdepartmental		- 541,585				
Total Revenues from Sales to Ultimate Consumers	5,365,186	353,776,496	31,916,592	34,190,399	32,320,185	5,143,111
Revenues From Sales for Resale	1,854,668	27,182,394	1,893,967	67,809		
TOTAL REVENUES FROM SALES OF ELECTRICITY	7,219,854	380,958,890	33,810,559	34,258,208	32,320,185	5,143,111
Other Operating Revenues	5,490	1,411,346	1,143,233	237,158	110,211	1,187,010
TOTAL ELECTRIC OPERATING REVENUES	7,225,344	382,370,236	34,953,792	34,495,366	32,430,396	6,330,121

ELECTRIC OPERATING REVENUES

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	334,046	127,688	233,927	147,555	743,634	271,166
Commercial and industrial customers:						
Small (or commercial) -----	53,768	21,566	26,484	15,155	106,915	33,673
Large (or industrial) -----	5,619	162	2,160	47	1,499	6,972
Public street and highway lighting -----	560	87	8	183	80	172
Other public authorities -----	2,349	103	797	1,631		1,864
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	396,342	149,606	263,376	164,571	852,128	313,847
Sales for Resale Customers -----	40	1	2	4	6	17
TOTAL CUSTOMERS -----	396,382	149,607	263,378	164,575	852,134	313,864
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	3,108,160,061	1,356,934,521	4,554,101,791	907,956,776	10,956,913,791	2,897,967,379
Commercial and industrial sales:						
Small (or commercial) sales -----	2,640,039,450	923,432,920	4,609,565,201	913,037,783	8,568,635,409	1,902,911,835
Large (or industrial) sales -----	5,488,878,921	2,007,838,182	1,696,511,201	650,542,408	27,808,895,048	3,463,904,156
Public street and highway lighting -----	58,159,849	33,336,637	90,993,562	25,549,217	103,048,948	90,184,052
Sales to other public authorities -----	227,423,096	64,702,985	228,103,389	658,113,430		183,540,832
Railroads and railways -----						
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	11,522,661,377	4,386,245,245	11,179,275,144	3,155,199,614	47,437,493,196	8,538,508,254
Sales for Resale -----	924,876,244	13,864,000	269,953,000	165,452,400	2,838,273,335	2,784,955,803
TOTAL KILOWATT-HOUR SALES -----	12,447,537,621	4,400,109,245	11,449,228,144	3,320,652,014	50,275,766,531	11,323,464,057
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	150,510,853	51,894,519	165,412,352	44,178,368	367,279,764	95,627,651
Commercial and industrial:						
Small (or commercial) -----	119,240,166	36,464,980	144,985,255	39,779,683	274,080,924	55,975,640
Large (or industrial) -----	175,764,065	49,728,268	47,114,013	22,402,143	593,700,737	77,333,770
Public street and highway lighting -----	2,871,652	894,251	2,110,754	1,337,965	3,608,628	3,494,586
Other public authorities -----	7,940,337	1,704,679	5,344,607	22,873,216		4,046,821
Railroads and railways -----						
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	456,327,073	140,686,697	364,966,981	130,571,375	1,238,670,053	236,478,468
Revenues From Sales for Resale -----	26,773,927	352,033	5,503,849	5,077,343	57,359,323	52,490,706
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	483,101,000	141,038,730	370,470,830	135,648,718	1,296,029,376	288,969,174
Other Operating Revenues -----	4,394,249	640,968	4,871,142	907,053	7,575,087	5,494,544
TOTAL ELECTRIC OPERATING REVENUES -----	487,495,249	141,679,698	375,341,972	136,555,771	1,303,604,463	294,463,718

ELECTRIC OPERATING REVENUES

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	28,926	230,102	405,528	549,556	115,867	351,139
Commercial and industrial customers:						
Small (or commercial) -----	4,917	41,275	54,076	76,005	19,524	33,765
Large (or industrial) -----	12	7,304	9,331	6,107	4,766	10,929
Public street and highway lighting -----	27	90	259	394	213	1,249
Other public authorities -----	224	335	3,081	6,751	3,065	39
Railroads and railways -----						
Interdepartmental customers -----						3
Total Ultimate Consumers -----	34,106	279,106	472,275	638,813	143,435	397,124
Sales for Resale Customers -----	6	125	34	29	134	32
TOTAL CUSTOMERS -----	34,112	279,231	472,309	638,842	143,569	397,156
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	257,416,564	1,697,699,046	5,868,456,277	7,520,665,000	978,809,302	2,767,574,696
Commercial and industrial sales:						
Small (or commercial) sales -----	208,413,944	1,858,435,475	4,169,380,069	4,338,257,000	707,531,724	2,020,929,593
Large (or industrial) sales -----	55,887,116	4,758,206,329	6,772,579,397	8,000,546,000	1,097,253,833	4,774,293,495
Public street and highway lighting -----	7,157,068	39,435,808	116,635,867	123,455,000	27,071,491	54,911,899
Sales to other public authorities -----	59,251,753	363,671,268	411,335,389	757,533,000	318,291,827	391,179,410
Railroads and railways -----						
Interdepartmental sales -----		6,735,698				433,100
Total Sales to Ultimate Consumers -----	588,126,445	8,724,183,624	17,338,386,999	20,740,456,000	3,128,958,177	10,009,322,193
Sales for Resale -----	66,953,100	2,659,773,550	2,231,302,290	3,245,222,000	1,230,067,472	4,546,311,457
TOTAL KILOWATT-HOUR SALES -----	655,079,545	11,383,957,174	19,569,689,289	23,985,678,000	4,359,025,649	14,555,633,650
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	10,903,992	76,497,872	189,450,332	285,748,211	40,326,123	118,451,044
Commercial and industrial:						
Small (or commercial) -----	8,701,779	72,480,312	125,256,466	168,904,311	27,427,810	81,250,392
Large (or industrial) -----	1,491,387	131,371,386	142,250,750	184,091,401	31,299,153	108,143,771
Public street and highway lighting -----	289,712	1,756,713	4,313,801	4,734,776	611,289	4,425,227
Other public authorities -----	1,792,407	11,384,220	10,952,437	22,166,748	9,610,175	7,595,208
Railroads and railways -----						
Interdepartmental -----		219,969				15,566
Total Revenues from Sales to Ultimate Consumers -----	23,179,277	293,710,472	472,223,786	665,645,447	109,274,550	319,881,210
Revenues From Sales for Resale -----	1,667,708	61,409,399	27,931,764	70,827,796	28,275,357	95,006,915
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	24,846,985	355,119,871	500,155,550	736,473,243	137,549,907	414,888,126
Other Operating Revenues -----	185,834	1,411,043	2,092,294	6,834,896	318,401	6,094,006
TOTAL ELECTRIC OPERATING REVENUES -----	25,032,819	356,530,914	502,247,844	743,308,139	137,868,308	420,982,132

ELECTRIC OPERATING REVENUES

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS						
<i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	86,654	49,914			11,729	20,572
Commercial and industrial customers:						
Small (or commercial) -----	8,888	7,870			2,073	2,648
Large (or industrial) -----	538	10			33	161
Public street and highway lighting -----	216	59			40	17
Other public authorities -----	2,105	1			10	371
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	98,401	57,854			13,885	23,769
Sales for Resale Customers -----	14	13	28	10	1	
TOTAL CUSTOMERS -----	98,415	57,867	28	10	13,886	23,769
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	663,746,102	453,779,146			84,087,433	271,519,837
Commercial and industrial sales:						
Small (or commercial) sales -----	148,132,501	369,360,233			75,042,015	93,833,080
Large (or industrial) sales -----	587,948,420	206,050,569			30,434,431	151,198,492
Public street and highway lighting -----	7,178,617	4,124,690			1,344,330	2,438,308
Sales to other public authorities -----	95,256,263	43,240			590,498	25,071,136
Railroads and railways -----						
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	1,502,261,903	1,033,357,878			191,498,707	544,060,853
Sales for Resale -----	279,695,777	239,573,143	3,144,611,900	3,240,697,000	98,692,200	
TOTAL KILOWATT-HOUR SALES -----	1,781,957,680	1,272,931,021	3,144,611,900	3,240,697,000	290,190,907	544,060,853
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	32,918,410	18,938,224			4,411,671	8,332,987
Commercial and industrial:						
Small (or commercial) -----	8,651,997	11,915,485			3,659,709	3,212,626
Large (or industrial) -----	17,565,895	4,786,954			1,265,337	4,050,051
Public street and highway lighting -----	888,072	297,395			95,352	77,965
Other public authorities -----	4,231,760	640			32,688	593,830
Railroads and railways -----						
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	64,256,134	35,938,698			9,464,757	16,267,459
Revenues From Sales for Resale -----	7,764,278	5,975,625	66,717,943	61,637,509	2,932,019	
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	72,020,412	41,914,323	66,717,943	61,637,509	12,396,776	16,267,459
Other Operating Revenues -----	1,531,404	435,760	9,846,114		21,024	361,459
TOTAL ELECTRIC OPERATING REVENUES -----	73,551,816	42,350,083	76,564,057	61,637,509	12,417,800	16,628,918

ELECTRIC OPERATING REVENUES

ITEM	Virginia VIRGINIA ELECTRIC AND POWER COMPANY	Washington PUGET SOUND POWER AND LIGHT COMPANY	Washington WASHINGTON WATER POWER COMPANY, THE	West Virginia APPALACHIAN POWER COMPANY	West Virginia MONONGAHELA POWER COMPANY	West Virginia WHEELING ELECTRIC COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	1,117,607	430,806	188,325	616,905	256,278	35,017
Commercial and industrial customers:						
Small (or commercial) -----	113,362	45,951	21,541	68,260	26,231	4,231
Large (or industrial) -----	920	1,021	1,471	3,174	4,185	150
Public street and highway lighting -----	948	914	255	1,052	140	83
Other public authorities -----	14,245			2,426	60	50
Railroads and railways -----						
Interdepartmental customers -----						
Total Ultimate Consumers -----	1,247,082	478,692	211,592	691,817	286,894	39,531
Sales for Resale Customers -----	43	22	16	34	16	
TOTAL CUSTOMERS -----	1,247,125	478,714	211,608	691,851	286,910	39,531
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	12,404,463,000	6,649,874,271	2,801,948,463	6,545,723,447	1,898,567,000	325,236,161
Commercial and industrial sales:						
Small (or commercial) sales -----	9,169,930,000	2,874,410,905	1,449,483,933	3,155,053,409	1,077,706,000	255,926,165
Large (or industrial) sales -----	6,152,434,000	2,232,735,355	1,742,752,544	8,017,551,630	4,256,665,000	1,331,231,511
Public street and highway lighting -----	172,287,000	67,970,488	33,223,035	55,938,299	21,725,000	7,814,742
Sales to other public authorities -----	4,529,413,000			278,350,662	3,684,000	12,278,540
Railroads and railways -----						
Interdepartmental sales -----						
Total Sales to Ultimate Consumers -----	32,428,527,000	11,824,951,019	6,027,407,975	18,052,617,447	7,258,347,000	1,932,487,119
Sales for Resale -----	4,638,497,000	2,173,106,220	2,687,906,229	6,924,315,671	263,576,000	
TOTAL KILOWATT-HOUR SALES -----	37,067,024,000	13,998,097,239	8,715,314,204	24,976,933,118	7,521,923,000	1,932,487,119
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	563,561,483	122,640,563	42,521,736	224,994,742	73,705,871	11,571,229
Commercial and industrial:						
Small (or commercial) -----	392,100,662	66,185,458	25,208,802	111,398,930	40,026,431	8,734,898
Large (or industrial) -----	182,900,552	25,568,509	16,437,894	201,395,410	104,103,071	29,126,225
Public street and highway lighting -----	11,059,199	2,790,928	1,380,206	2,624,206	1,351,254	341,573
Other public authorities -----	123,430,095			9,124,279	39,333	312,674
Railroads and railways -----						
Interdepartmental -----						
Total Revenues from Sales to Ultimate Consumers -----	1,273,051,991	217,185,458	85,548,638	549,537,567	219,225,960	50,086,599
Revenues From Sales for Resale -----	133,724,177	26,969,578	29,159,712	158,768,725	11,489,035	
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	1,406,776,168	244,155,036	114,708,350	708,306,292	230,714,995	50,086,599
Other Operating Revenues -----	7,089,790	10,473,648	2,315,627	4,815,243	4,887,770	981,748
TOTAL ELECTRIC OPERATING REVENUES -----	1,413,865,958	254,628,684	117,023,977	713,121,535	235,602,765	51,068,347

ELECTRIC OPERATING REVENUES

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers -----	840	38,224	80,713	121,843	8,132	11,269
Commercial and industrial customers:						
Small (or commercial) -----	80	6,224	11,539	19,314	892	1,418
Large (or industrial) -----	2	71	20	630	227	99
Public street and highway lighting -----	8	71	36	516	896	3
Other public authorities -----	20	79	3	236		
Railroads and railways -----						
Interdepartmental customers -----		1	1			15
Total Ultimate Consumers -----	950	44,670	92,312	142,539	10,147	12,804
Sales for Resale Customers -----	3	3	3	11	1	1
TOTAL CUSTOMERS -----	953	44,673	92,315	142,550	10,148	12,805
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales -----	7,196,238	207,855,744	503,766,759	1,071,854,403	44,306,000	60,454,633
Commercial and industrial sales:						
Small (or commercial) sales -----	1,515,573	133,878,296	670,239,290	427,893,003	10,841,000	34,255,114
Large (or industrial) sales -----	261,318,002	248,629,244	210,427,176	1,091,601,646	21,285,000	303,611,169
Public street and highway lighting -----	266,920	7,192,267	11,557,392	21,770,668	1,709,000	2,858,037
Sales to other public authorities -----	201,090	6,607,538	203,511,220	23,887,810		
Railroads and railways -----						
Interdepartmental sales -----		108,173	1,585,841	3,845,013		2,155,358
Total Sales to Ultimate Consumers -----	270,497,823	604,271,262	1,601,087,678	2,640,852,543	78,141,000	403,334,311
Sales for Resale -----	127,097,500	68,067,476	537,616,000	267,871,299	4,055,400	54,863,000
TOTAL KILOWATT-HOUR SALES -----	397,595,323	672,338,738	2,138,703,678	2,908,723,842	82,196,400	458,197,311
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential -----	235,910	9,020,259	22,129,738	37,271,795	1,934,222	2,542,857
Commercial and industrial:						
Small (or commercial) -----	46,756	6,012,868	27,608,672	16,687,840	1,414,364	1,581,976
Large (or industrial) -----	4,215,049	7,655,440	6,532,039	28,176,680		9,683,295
Public street and highway lighting -----	9,198	487,881	436,721	1,464,137	139,606	183,306
Other public authorities -----	6,464	237,130	6,010,267	708,881		
Railroads and railways -----						
Interdepartmental -----		4,219	43,425	61,520		87,278
Total Revenues from Sales to Ultimate Consumers -----	4,513,377	23,417,797	62,760,862	84,370,853	3,488,192	14,078,712
Revenues From Sales for Resale -----	2,529,412	1,790,296	15,487,816	5,703,502	101,847	1,571,257
TOTAL REVENUES FROM SALES OF ELECTRICITY -----	7,042,789	25,208,093	78,248,678	90,074,355	3,590,039	15,649,969
Other Operating Revenues -----	539,717	572,031	370,570	26,880,230	26,181	876,247
TOTAL ELECTRIC OPERATING REVENUES -----	7,582,506	25,780,124	78,619,248	116,954,585	3,616,220	16,526,216

ELECTRIC OPERATING REVENUES

ITEM	Wisconsin WISCONSIN ELECTRIC POWER COMPANY	Wisconsin WISCONSIN POWER AND LIGHT COMPANY	Wisconsin WISCONSIN PUBLIC SERVICE CORPORATION	Wisconsin WISCONSIN RIVER POWER COMPANY	Wyoming CHIEYENNE LIGHT, FUEL AND POWER COMPANY	Wyoming LINCOLN SERVICE CORPORATION
SALES OF ELECTRICITY						
NUMBER OF CUSTOMERS <i>(Average Per Month)</i>						
Ultimate Consumers:						
Residential customers	704,276	248,913	238,847		22,741	3,462
Commercial and industrial customers:						
Small (or commercial)	69,293	30,330	25,010		3,084	937
Large (or industrial)	511	686	87		236	27
Public street and highway lighting	1,374	783	404		27	256
Other public authorities	48	115	511		29	
Railroads and railways						
Interdepartmental customers			1			
Total Ultimate Consumers	775,502	280,827	264,860		26,117	1,682
Sales for Resale Customers	33	93	33	3		
TOTAL CUSTOMERS	775,535	280,920	264,893	3	26,117	1,682
KILOWATT-HOUR SALES						
Sales to Ultimate Consumers:						
Residential sales	5,242,408,000	1,967,177,876	1,688,481,235		126,369,655	28,341,204
Commercial and industrial sales:						
Small (or commercial) sales	4,292,612,000	897,797,040	1,434,594,952		124,496,390	17,915,488
Large (or industrial) sales	6,200,254,000	2,032,144,887	1,979,693,843		105,184,682	40,503,351
Public street and highway lighting	302,322,000	43,327,827	42,029,769		3,989,292	855,850
Sales to other public authorities	27,372,000	23,464,559	127,327,593		4,777,789	
Railroads and railways						
Interdepartmental sales		21,517,875	3,208,908			
Total Sales to Ultimate Consumers	16,064,968,000	4,985,430,064	5,275,336,300		364,817,808	87,615,893
Sales for Resale	1,404,705,000	1,641,862,686	849,248,988	240,711,000		
TOTAL KILOWATT-HOUR SALES	17,469,673,000	6,627,292,750	6,124,585,288	240,711,000	364,817,808	87,615,893
REVENUES FROM SALES OF ELECTRICITY						
Revenues From Sales to Ultimate Consumers:						
Residential	203,684,245	83,723,405	76,254,597		3,129,822	1,352,995
Commercial and industrial:						
Small (or commercial)	170,756,257	37,917,020	59,327,667		2,741,230	994,924
Large (or industrial)	156,566,234	55,627,683	53,388,197		1,215,400	1,256,455
Public street and highway lighting	11,634,786	2,307,161	2,247,184		169,495	69,518
Other public authorities	937,008	867,859	3,666,879		75,268	
Railroads and railways						
Interdepartmental		559,603	39,944			
Total Revenues from Sales to Ultimate Consumers	543,578,530	181,002,731	194,924,468		7,331,215	3,673,892
Revenues From Sales for Resale	31,872,533	46,368,680	20,971,026	2,016,000		
TOTAL REVENUES FROM SALES OF ELECTRICITY	575,451,063	227,371,411	215,895,494	2,016,000	7,331,215	3,673,892
Other Operating Revenues	7,909,255	2,016,794	1,680,854	26,156	34,278	
TOTAL ELECTRIC OPERATING REVENUES	583,360,318	229,388,205	217,576,348	2,042,156	7,365,493	3,673,892

SECTION VI
ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	SUMMARY
POWER PRODUCTION EXPENSES	
STEAM POWER	
Operation Expenses:	
Supervision and engineering -----	164,590,177
Fuel -----	20,947,805,123
Steam expenses -----	418,471,234
Steam from other sources -----	47,614,947
Steam transferred - credit -----	72,393,401
Electric expenses -----	233,960,234
Miscellaneous steam power expenses -----	339,020,155
Rents -----	34,478,293
Total Operation Expenses -----	22,113,546,774
Maintenance Expenses:	
Supervision and engineering -----	112,803,802
Structures -----	117,216,836
Boiler plant -----	1,244,342,778
Electric plant -----	481,338,828
Miscellaneous steam plant -----	95,417,698
Total Maintenance Expenses -----	2,051,119,950
Total Steam Power Production Expenses --	24,164,666,726
NUCLEAR POWER	
Operation Expenses:	
Supervision and engineering -----	85,822,674
Fuel -----	818,000,880
Coolants and water -----	19,158,024
Steam expenses -----	111,061,740
Steam from other sources -----	8,701,751
Steam transferred - credit -----	183,292
Electric expenses -----	21,676,750
Miscellaneous nuclear power expenses -----	178,227,506
Rents -----	1,665,234
Total Operation Expenses -----	1,244,131,271
Maintenance Expenses:	
Supervision and engineering -----	33,233,576
Structures -----	23,368,514
Reactor plant equipment -----	141,189,260
Electric plant -----	77,742,109
Miscellaneous nuclear plant -----	42,326,105
Total Maintenance Expenses -----	317,859,568
Total Nuclear Power Production Expenses -	1,561,990,840
HYDRAULIC POWER	
Operation Expenses:	
Supervision and engineering -----	8,793,380
Water for power -----	14,400,059
Hydraulic expenses -----	13,760,315
Electric expenses -----	27,423,535
Miscellaneous hydraulic expenses -----	14,227,826
Rents -----	17,406,027
Total Operation Expenses -----	96,011,149
Maintenance Expenses:	
Supervision and engineering -----	5,722,479
Structures -----	6,093,299
Reservoirs, dams and waterways -----	21,003,860
Electric plant -----	26,215,486
Miscellaneous hydraulic plant -----	6,015,463
Total Maintenance Expenses -----	65,050,593
Total Hydraulic Power Production Expenses	161,061,744
OTHER POWER	
Operation Expenses:	
Supervision and engineering -----	7,464,417
Fuel -----	690,073,836
Generation expenses -----	16,264,188
Miscellaneous other power expenses -----	11,923,046
Rents -----	41,559,046
Total Operation Expenses -----	767,284,541
Maintenance Expenses:	
Supervision and engineering -----	6,623,754
Structures -----	3,829,664
Generating and electric plant -----	95,487,375
Miscellaneous other power plant -----	3,169,770
Total Maintenance Expenses -----	109,110,569
Total Other Power Production Expenses --	876,395,112

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	SUMMARY
OTHER POWER SUPPLY EXPENSES:	
Purchased power	5,275,146,265
System control and load dispatching	80,722,588
Other expenses	174,196,749
Total Other Power Supply Expenses	5,530,065,608
Total Power Production Expenses	32,294,180,036
TRANSMISSION EXPENSES	
Operation Expenses:	
Supervision and engineering	59,535,903
Load dispatching	45,994,351
Station expenses	81,798,722
Overhead line expenses	16,682,931
Underground line expenses	3,324,918
Transmission of electricity by others	122,431,968
Miscellaneous transmission expenses	27,456,177
Rents	49,957,369
Total Operation Expenses	407,182,358
Maintenance Expenses:	
Supervision and engineering	25,407,302
Structures	7,471,975
Station equipment	125,509,347
Overhead lines	109,162,162
Underground lines	13,487,591
Miscellaneous transmission plant	7,584,811
Total Maintenance Expenses	288,623,199
Total Transmission Expenses	695,805,560
DISTRIBUTION EXPENSES	
Operation Expenses:	
Supervision and engineering	165,693,627
Load dispatching	23,306,974
Station expenses	115,818,625
Overhead line expenses	146,025,070
Underground line expenses	52,528,419
Street lighting and signal system expenses	39,119,865
Meter expenses	183,292,894
Customer installation expenses	123,395,368
Miscellaneous distribution expenses	199,289,459
Rents	48,923,401
Total Operation Expenses	1,097,393,731
Maintenance Expenses:	
Supervision and engineering	90,366,620
Structures	15,927,788
Station equipment	115,658,956
Overhead lines	710,711,952
Underground lines	134,161,467
Line transformers	64,615,493
Street lighting and signal systems	49,892,328
Meters	30,497,969
Miscellaneous distribution plant	29,793,910
Total Maintenance Expenses	1,241,626,511
Total Distribution Expenses	2,339,020,244
CUSTOMER ACCOUNTS EXPENSES	
Supervision	50,168,879
Meter reading expenses	239,844,458
Customer records and collection expenses	734,167,447
Uncollectible accounts	194,684,618
Miscellaneous customer accounts expenses	30,607,605
Total Customer Accounts Expenses	1,249,473,017
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Supervision	26,325,599
Customer assistance expenses	112,270,922
Informational and instructional advertising expenses	45,808,437
Miscellaneous customer service and informational expenses	15,954,259
Total Customer Service and Informational Expenses	200,359,224
SALES EXPENSES	
Supervision	5,887,597
Demonstrating and selling expenses	22,344,392
Advertising expenses	2,325,459
Miscellaneous sales expenses	7,496,113
Total Sales Expenses	38,053,565

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	SUMMARY
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and general salaries -----	924,962,835
Office supplies and expenses -----	354,602,684
Administrative expenses transferred - credit -----	174,016,797
Outside services employed -----	186,162,310
Property insurance -----	168,922,299
Injuries and damages -----	183,555,142
Employee pensions and benefits -----	1,042,437,302
Franchise requirements -----	87,823,361
Regulatory commission expenses -----	72,425,261
Duplicate charges - credit -----	61,839,479
General advertising expenses -----	21,706,124
Miscellaneous general expenses -----	369,347,066
Rents -----	70,589,060
Maintenance of general plant -----	99,388,964
Total Administrative and General Expenses	3,346,066,157
Total Electric Operation and Maintenance Expenses	40,162,957,824
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE	
Production -----	1,725,902,654
Transmission -----	264,654,024
Distribution -----	1,277,598,061
Customer accounts -----	702,894,882
Customer service and informational expenses -----	121,074,029
Sales -----	24,287,186
Administrative and general -----	1,019,135,960
Allocated from clearing accounts -----	597,037,056
Total Salaries and Wages	5,732,583,869
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
Regular full-time employees -----	420,141
Part-time and temporary employees -----	18,294
Total Electric Department Employees	438,435

Note: Due to rounding detail may not add to totals.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	1,234,381	700,916		954,330	22,479	1,024,147
Fuel	269,664,554	69,837,535		74,647,806	747,745	69,537,805
Steam expenses	5,564,124	690,298		3,254,529	58,431	1,190,548
Steam from other sources						
Steam transferred - credit				1		
Electric expenses	3,210,265	473,178		1,393,455	50,251	1,623,454
Miscellaneous steam power expenses	4,780,075	1,966,493		2,566,610	19,732	2,179,434
Rents	437,674	650,389		246,306		74,538
Total Operation Expenses	284,891,073	74,318,809		83,063,037	898,638	75,629,926
Maintenance Expenses:						
Supervision and engineering	1,521,077	470,386		672,816	22,337	622,150
Structures	1,408,970	246,111		594,012	19,759	304,156
Boiler plant	29,003,088	3,298,948		18,460,218	172,857	4,395,415
Electric plant	7,445,846	3,708,941		4,196,623	22,927	2,056,995
Miscellaneous steam plant	1,119,634	219,779		1,252,610		1,051,746
Total Maintenance Expenses	40,498,615	7,944,165		25,176,279	237,880	8,130,462
Total Steam Power Production Expenses	325,389,688	82,262,974		108,239,316	1,136,518	84,060,388
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering	1,605,252					
Fuel	24,953,816					
Coolants and water	299,325					
Steam expenses	2,509,978					
Steam from other sources						
Steam transferred - credit						
Electric expenses	302,763					
Miscellaneous nuclear power expenses	2,223,595					
Rents	51,472					
Total Operation Expenses	31,946,201					
Maintenance Expenses:						
Supervision and engineering	832,581					
Structures	285,042					
Reactor plant equipment	2,142,634					
Electric plant	1,075,286					
Miscellaneous nuclear plant	879,127					
Total Maintenance Expenses	5,214,670					
Total Nuclear Power Production Expenses	37,160,871					
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	285,628			19,554	56,689	
Water for power	424,000					
Hydraulic expenses	300,795		386,282	9,946		
Electric expenses	456,559			31,810	76,820	
Miscellaneous hydraulic expenses	1,152,791		40,862	40,585	53,334	
Rents	30,719			93,772		
Total Operation Expenses	2,650,492		427,144	195,667	186,843	
Maintenance Expenses:						
Supervision and engineering	481,305			12,086		
Structures	210,469			10,335		
Reservoirs, dams and waterways	1,158,445		14,564	96,427	45,349	
Electric plant	1,754,169		14,998	21,581	35,103	
Miscellaneous hydraulic plant	131,239		1,439	64,688		
Total Maintenance Expenses	3,735,627		31,001	205,117	80,452	
Total Hydraulic Power Production Expenses	6,386,119		458,145	400,784	267,295	
OTHER POWER						
Operation Expenses:						
Supervision and engineering	4,495	6		95,926	11,719	84,277
Fuel	567,588	256,787	215,006	13,778,758	6,218,249	6,994,418
Generation expenses	16,398	5,575	31,153	578,082	167,099	7,117
Miscellaneous other power expenses	6,887	1	10,503	163,995	27,881	60,259
Rents	4,429			1,235	10	848,231
Total Operation Expenses	599,797	262,369	256,662	14,617,996	6,424,958	7,994,302
Maintenance Expenses:						
Supervision and engineering	2,011	1,435		117,807	15,592	37,654
Structures	511	3,392	450	28,573	291	595
Generating and electric plant	418,176	507,085	67,893	2,278,753	286,360	496,964
Miscellaneous other power plant	2,185	71	180	71,886	188	
Total Maintenance Expenses	422,883	502,187	68,523	2,497,019	302,431	535,213
Total Other Power Production Expenses	1,022,680	239,818	325,185	17,115,015	6,727,389	8,529,515

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	161,602,438		1,011,499	31,217,611	13,846,391	1,240,066
System control and load dispatching -----	3,294,394			525,683	73	391,858
Other expenses -----	453,483		3,564	539,274	- 4,414	8
Total Other Power Supply Expenses -----	165,350,315		1,015,063	32,282,568	13,842,050	1,631,932
Total Power Production Expenses -----	535,309,673	82,023,156	1,798,393	158,037,683	21,973,252	94,221,835
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,062,246	12,005	7,207	396,103	21,147	151,005
Load dispatching -----			53	522,985	13,023	252,652
Station expenses -----	1,768,823	142,038	1	167,852	22,904	69,343
Overhead line expenses -----	417,561	19,257		70,786	10,995	47,050
Underground line expenses -----	1,919			246	9	
Transmission of electricity by others -----				1,337,668		802,985
Miscellaneous transmission expenses -----	784,297	1,858	241	115,663	158	31,591
Rents -----	447,023	224,720		334,719	53,244	180,855
Total Operation Expenses -----	4,481,869	399,878	7,502	2,946,022	121,480	1,535,481
Maintenance Expenses:						
Supervision and engineering -----	459,597	3,257		62,390	24,597	44,909
Structures -----	137,326			59,684		5,572
Station equipment -----	2,199,531	56,686		1,234,264	26,089	611,014
Overhead lines -----	2,779,538	43,249	22,965	272,455	216,505	179,227
Underground lines -----	1,903			70,759		
Miscellaneous transmission plant -----	134,548	- 47		25,152		6,262
Total Maintenance Expenses -----	5,712,443	103,145	22,965	1,724,704	267,191	846,984
Total Transmission Expenses -----	10,194,312	503,023	30,467	4,670,726	388,671	2,382,465
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,101,127		71,292	782,259	13,388	500,833
Load dispatching -----				215,335	157	133,943
Station expenses -----	444,738		2,144	303,109	10,118	231,913
Overhead line expenses -----	1,603,796		5,694	835,455	89,584	154,259
Underground line expenses -----	20,250		1,614	356,829	13,098	18,216
Street lighting and signal system expenses -----	746,662		13,188	278,623	2,113	8,316
Meter expenses -----	2,552,232		80,429	1,282,766	208,388	284,484
Customer installation expenses -----	1,970,554		221	520,868	2,976	151,708
Miscellaneous distribution expenses -----	2,624,895		691	818,640	51,265	559,233
Rents -----	243,073			1,151,437	17,490	13,549
Total Operation Expenses -----	11,307,327		175,276	6,545,321	408,577	2,056,454
Maintenance Expenses:						
Supervision and engineering -----	975,071			488,791	49,312	30,111
Structures -----	36,782		17	22,449	4,820	36,693
Station equipment -----	1,519,501		456	667,719	179,333	344,382
Overhead lines -----	13,245,842		65,809	2,902,959	624,510	517,211
Underground lines -----	346,072		25,282	1,437,293	39,002	81,661
Line transformers -----	571,110		2,078	449,708	50,999	644,340
Street lighting and signal systems -----	746,185		8,019	535,403	71,665	86,664
Meters -----	214,280		1,684	77,108	16,721	257,339
Miscellaneous distribution plant -----	465,664		182	253,024	742	177,277
Total Maintenance Expenses -----	18,120,507		103,527	6,834,454	1,037,104	2,175,678
Total Distribution Expenses -----	29,427,834		278,803	13,379,775	1,445,681	4,232,132
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	127,423			483,377	12,069	74,057
Meter reading expenses -----	3,716,315		80,921	1,228,113	204,429	389,015
Customer records and collection expenses -----	10,454,212		168,772	3,199,532	559,818	1,458,707
Uncollectible accounts -----	1,440,000		9,600	1,236,130	61,821	544,123
Miscellaneous customer accounts expenses -----			- 448	432,110	116,203	- 5
Total Customer Accounts Expenses -----	15,737,950		258,845	6,579,262	954,340	2,465,897
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	28,504			106,179	5,567	
Customer assistance expenses -----	1,001,276			598,247		
Informational and instructional advertising expenses -----	1,081,920			742,162	19,368	76,404
Miscellaneous customer service and informational expenses -----	37,616			217,357	63	10,400
Total Customer Service and Informational Expenses -----	2,149,316			1,663,945	24,998	86,804
SALES EXPENSES						
Supervision -----	42,736			40	637	
Demonstrating and selling expenses -----	1,769,260			66,232		
Advertising expenses -----				3,154	16,913	
Miscellaneous sales expenses -----	127,378			9,643	267	
Total Sales Expenses -----	1,939,374			79,069	17,817	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Alabama ALABAMA POWER COMPANY	Alabama SOUTHERN ELECTRIC GENERATING COMPANY	Alaska ALASKA ELECTRIC LIGHT AND POWER COMPANY	Arizona ARIZONA PUBLIC SERVICE COMPANY	Arizona CITIZENS UTILITIES COMPANY	Arizona TUCSON GAS AND ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	16,051,110	161,080	230,370	7,546,977	811,025	3,230,136
Office supplies and expenses	6,945,764	45,366	94,997	2,820,300	300,287	2,901,657
Administrative expenses transferred - credit	2,378,496	6,704	121,547	2,792,773	372,775	2,345,032
Outside services employed	10,139,954	97,846	67,329	937,236	313,937	749,517
Property insurance	2,109,148	174,383	33,335	1,269,835	144,551	797,561
Injuries and damages	3,000,000	19,189	129,199	1,770,772	343,039	1,415,123
Employee pensions and benefits	13,221,432	541,053	310,752	5,759,051	845,361	2,767,715
Franchise requirements	60,359			4,559,561		
Regulatory commission expenses	2,555,292	75,982	15,847	1,042,906	128,231	
Duplicate charges - credit	1,376,812		339,562	737,478		548,844
General advertising expenses	1,011,740		5,051	27,795	3,014	18,492
Miscellaneous general expenses	5,725,503	26,789	36,489	146,893	127,840	369,698
Rents	1,181,164	19,272		250,819	48,801	329
Maintenance of general plant	2,380,047	14	13,001	1,660,558	19,463	141,552
Total Administrative and General Expenses	60,626,205	1,154,270	475,261	23,968,666	2,712,774	9,497,904
Total Electric Operation and Maintenance Expenses	655,384,664	83,680,449	2,841,769	208,379,126	27,517,533	112,887,037
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production	31,962,770		579,726	13,871,391	704,719	2,114,731
Transmission	4,252,639		9,459	1,961,786	86,401	734,001
Distribution	13,512,183		232,698	8,250,897	846,650	2,536,827
Customer accounts	8,338,989		191,052	4,030,062	562,990	1,161,182
Customer service and informational expenses	982,564			685,177		242
Sales	1,365,102			57,738		
Administrative and general	16,490,431		184,121	6,771,930	978,034	2,836,469
Allocated from clearing accounts	9,919,937			2,488,382	161,997	2,155,492
Total Salaries and Wages	86,824,615		1,197,056	38,117,363	3,340,791	11,538,944
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	9,316		48	4,019	234	1,070
Part-time and temporary employees	462		1	85	7	
Total Electric Department Employees	9,778		49	4,104	241	1,070

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Arkansas	Arkansas	California	California	California	Colorado
	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	10,677	328,884	1,707,742	959,689	4,804,295	
Fuel	3,170,979	153,154,363	777,710,408	223,222,119	1,039,142,046	
Steam expenses	35,699	1,783,057	8,257,592	2,112,476	7,804,950	
Steam from other sources		120	47,479,115			
Steam transferred - credit				26,894		
Electric expenses	141,391	1,217,771	6,739,729	2,118,764	4,959,850	
Miscellaneous steam power expenses	59,043	1,097,676	3,610,178	2,138,274	13,360,655	
Rents		11,335	4,610,650	3,261,662	228,829	
Total Operation Expenses	3,417,789	157,593,206	850,115,414	233,786,090	1,070,300,625	
Maintenance Expenses:						
Supervision and engineering	10,678	355,620	2,307,265	627,419	4,952,653	
Structures	23,403	570,675	914,404	2,730,322	3,298,085	
Boiler plant	79,545	5,294,594	11,076,292	2,728,231	40,660,486	
Electric plant	6,779	5,244,107	12,071,144	2,047,614	23,600,049	
Miscellaneous steam plant	684	179,223	1,422,914	230,164	8,685,710	
Total Maintenance Expenses	121,089	11,644,219	27,792,019	8,363,750	81,196,983	
Total Steam Power Production Expenses	3,538,878	169,237,425	877,907,433	242,149,840	1,151,497,608	
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering		947,903	132,657	449,348	1,172,448	
Fuel		13,970,485		1,985,915	8,314,885	
Coolants and water		407,997	43,007	67,145	230,909	
Steam expenses		1,492,194	308,262	252,519	814,954	
Steam from other sources		717				
Steam transferred - credit		- 31				
Electric expenses		397,445	166,580	23,487	61,156	
Miscellaneous nuclear power expenses		2,558,208	481,754	980,549	3,825,304	
Rents		95,001		20,172	78,259	
Total Operation Expenses		19,869,981	1,132,260	3,779,135	14,497,915	
Maintenance Expenses:						
Supervision and engineering		670,793	91,249	332,883	651,488	
Structures		308,569	71,697	71,637	221,245	
Reactor plant equipment		1,642,558	262,166	717,179	2,695,437	
Electric plant		764,701	20,429	362,789	1,546,967	
Miscellaneous nuclear plant		2,837,411	56,892	- 68,445	338,170	
Total Maintenance Expenses		6,224,032	502,433	1,416,043	5,453,307	
Total Nuclear Power Production Expenses		26,094,013	1,634,693	5,195,178	19,951,222	
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering		24,894	1,147,712		1,016,212	
Water for power		69,860	2,360,449		461,637	
Hydraulic expenses		21,095	2,015,726		730,288	
Electric expenses		218,846	2,335,156		1,159,529	
Miscellaneous hydraulic expenses		38,224	1,332,772		635,034	
Rents			472,948		69,458	
Total Operation Expenses		372,919	9,664,763		4,072,158	
Maintenance Expenses:						
Supervision and engineering		23,371	503,922		622,839	
Structures		28,075	302,309		489,019	
Reservoirs, dams and waterways		32,628	2,524,697		480,112	
Electric plant		45,529	1,232,956		1,178,232	
Miscellaneous hydraulic plant		20,080	594,995		500,674	
Total Maintenance Expenses		149,683	5,158,879		3,270,875	
Total Hydraulic Power Production Expenses		522,602	14,823,642		7,343,033	
OTHER POWER						
Operation Expenses:						
Supervision and engineering	5,338	1,687	39,424	30,164	517,125	
Fuel	3,663,010	556,489	4,652,404	11,942,376	38,593,601	
Generation expenses	1	847	94,817	129,969	1,474,372	
Miscellaneous other power expenses	22,616	15,959	54,165	40,556	1,744,000	
Rents	1,395,919	42,000			2,588	
Total Operation Expenses	5,086,884	616,982	4,840,810	12,143,065	42,331,686	
Maintenance Expenses:						
Supervision and engineering	5,338	3,573	17,775	97,641	320,002	
Structures	1,126	19,090	3,049	91,474	268,396	
Generating and electric plant	212,559	33,102	130,311	925,812	2,502,151	
Miscellaneous other power plant	12,685	38,606	23,234	918	608,144	
Total Maintenance Expenses	231,708	94,371	174,369	1,115,845	3,698,693	
Total Other Power Production Expenses	5,318,592	711,353	5,015,179	13,258,910	46,030,379	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Arkansas	Arkansas	California	California	California	Colorado
	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	32,024,834	120,804,270	142,942,497	24,861,857	118,698,402	10,004,432
System control and load dispatching -----	147,886	924,495		404,841		
Other expenses -----	581,697	- 170,250	462,538	11,577,694	35,280,331	
Total Other Power Supply Expenses -----	32,754,418	121,558,515	143,405,035	36,844,392	153,978,733	10,004,432
Total Power Production Expenses -----	41,611,888	318,123,908	1,042,785,982	297,448,320	1,378,800,975	10,004,432
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	11,422	61,046	1,903,807	216,130	2,953,476	164
Load dispatching -----	85,582	163,787	988,233	757,960	2,102,981	
Station expenses -----	41,059	377,075	5,421,849	263,211	7,796,864	
Overhead line expenses -----	27,815	99,533	458,340	124,579	587,767	2,828
Underground line expenses -----	67	28	39,808		14,341	
Transmission of electricity by others -----	16,988	- 10	866,969	1,925,369	10,150,309	
Miscellaneous transmission expenses -----	3,653	88,313	637,048	78,136	1,244,864	
Rents -----	154,253	90,457	174,624	133,510	1,338,985	
Total Operation Expenses -----	340,839	880,229	10,490,678	3,498,895	26,189,587	2,992
Maintenance Expenses:						
Supervision and engineering -----	12,101	40,867	955,737	29,225	1,845,632	
Structures -----	173	19,177	149,507	2,728	714,786	
Station equipment -----	98,821	822,838	3,143,857	300,883	5,682,908	
Overhead lines -----	117,060	774,063	2,776,103	1,069,165	4,777,773	2,519
Underground lines -----	69	135	219,924	14,890	42,628	
Miscellaneous transmission plant -----	12	1,248	65,490	69	3,490,150	
Total Maintenance Expenses -----	228,236	1,658,328	7,310,618	1,416,960	16,553,877	2,519
Total Transmission Expenses -----	569,075	2,538,557	17,801,296	4,915,855	42,743,464	5,511
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	175,789	787,722	13,872,211	728,787	7,144,427	22,565
Load dispatching -----	13,979	40,093				
Station expenses -----	33,268	862,706	7,745,753	652,492	4,663,189	129,224
Overhead line expenses -----	183,403	786,088	7,125,983	963,880	4,279,681	42,088
Underground line expenses -----	2,316	76,150	1,326,409	221,843	926,132	11,412
Street lighting and signal system expenses -----	16,979	333,191	733,338	212,547	809,108	15,460
Meter expenses -----	351,141	2,009,647	9,928,541	1,270,820	5,993,278	123,395
Customer installation expenses -----	27,205	196,137	5,035,882	1,167,543	4,842,164	62,541
Miscellaneous distribution expenses -----	104,001	863,087	15,650,950	1,143,828	4,464,543	52,230
Rents -----	7,057	1,746,161	159,921	18,792	366,908	424
Total Operation Expenses -----	915,138	7,700,982	61,578,988	6,380,532	33,489,430	459,339
Maintenance Expenses:						
Supervision and engineering -----	53,915	736,861	8,259,326	237,881	5,567,774	4,602
Structures -----	1,918	17,071	323,555	30,804	2,104,743	6,467
Station equipment -----	98,920	1,216,322	2,355,956	539,211	3,929,251	22,830
Overhead lines -----	772,763	5,013,958	32,127,271	5,020,928	13,212,433	136,867
Underground lines -----	15,843	272,777	6,417,143	1,480,880	4,583,537	2,972
Line transformers -----	87,712	643,395	2,678,755	161,867	2,103,816	10,751
Street lighting and signal systems -----	67,634	325,794	1,140,419	90,297	1,565,181	8,071
Meters -----	28,764	277,001	390,216	345,132	1,162,786	13,510
Miscellaneous distribution plant -----	79	11,467	5,754	49,512	14,942,703	
Total Maintenance Expenses -----	1,127,548	8,514,646	53,698,395	7,956,512	49,172,224	206,070
Total Distribution Expenses -----	2,042,686	16,215,628	115,277,383	14,337,044	82,661,654	665,409
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	84,550	26,599	3,209,545	138,612	3,082,216	5,777
Meter reading expenses -----	286,745	1,930,237	7,636,620	1,435,065	6,731,054	126,123
Customer records and collection expenses -----	888,160	5,183,113	30,345,003	6,046,109	25,178,809	300,082
Uncollectible accounts -----	105,422	1,704,488	4,136,005	632,013	4,109,648	15,217
Miscellaneous customer accounts expenses -----	9,401	79,057	4,050,973	26,181	2,252,939	
Total Customer Accounts Expenses -----	1,374,278	8,923,494	49,378,146	8,277,980	41,354,666	447,199
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	19,298	438,415	1,386,653	68,044	421,299	
Customer assistance expenses -----	133,035	2,142,009	5,031,980	1,001,672	10,422,342	
Informational and instructional advertising expenses -----	100,586	638,695	1,159,158	237,069	2,855,842	
Miscellaneous customer service and informational expenses -----	- 270	165,147	1,054,034	170,734	2,461,131	
Total Customer Service and Informational Expenses -----	252,649	3,384,266	8,631,825	1,477,519	16,160,614	
SALES EXPENSES						
Supervision -----	19,747					2,132
Demonstrating and selling expenses -----	30,467					26,304
Advertising expenses -----	3,383					2,712
Miscellaneous sales expenses -----	8,048					
Total Sales Expenses -----	61,645					31,148

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	1,013,678	8,848,993	42,371,554	6,506,792	41,892,198	291,903
Office supplies and expenses -----	372,599	3,821,009	16,931,695	4,182,978	10,710,086	91,092
Administrative expenses transferred - credit -----	442,764	32,832	23,286,652	5,279,234	16,682,139	167,419
Outside services employed -----	295,114	4,748,782	1,765,996	845,743	2,293,441	29,974
Property insurance -----	126,359	2,143,760	1,928,565	1,323,062	3,419,969	24,854
Injuries and damages -----	152,868	1,470,386	7,837,830	882,811	5,527,486	32,143
Employee pensions and benefits -----	876,580	5,684,629	49,484,764	8,431,834	38,117,458	281,397
Franchise requirements -----		86	14,050,898	9,286,323	17,265,150	
Regulatory commission expenses -----	74,327	5,827	343,350	350,156	2,284,648	10,840
Duplicate charges - credit -----		2,915,215		861,025	- 266,220	28,152
General advertising expenses -----	12,453	127,434	185,905	568	430,812	1,960
Miscellaneous general expenses -----	293,978	3,127,593	10,333,889	3,965,084	15,759,938	132,225
Rents -----	50,290	2,690,102		731,785	1,168,755	2,495
Maintenance of general plant -----	7,624	570,832	902,563	685,021	4,764,824	8,447
Total Administrative and General Expenses	2,833,106	30,291,386	122,850,357	31,051,898	127,218,846	711,759
Total Electric Operation and Maintenance Expenses	48,745,330	379,477,239	1,356,724,989	357,508,616	1,688,940,219	11,865,458
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	344,338	9,099,993	36,727,774	8,178,567	37,069,703	
Transmission -----	231,611	1,410,964	11,858,232	1,500,370	16,256,904	
Distribution -----	1,568,760	8,673,472	83,704,916	6,867,826	36,324,276	
Customer accounts -----	879,521	4,538,458	33,893,690	3,644,794	24,034,801	
Customer service and informational expenses -----	140,938	2,291,981	4,657,457	545,221	5,556,668	
Sales -----	48,168					
Administrative and general -----	1,048,914	9,385,090	35,736,777	6,331,234	33,740,843	
Allocated from clearing accounts -----		419,819	17,719,691	11,514,053	38,000,250	
Total Salaries and Wages	4,262,250	35,819,777	224,298,537	38,582,065	190,983,445	
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	376	3,288	16,464	3,175	13,192	111
Part-time and temporary employees -----	6	57	406	619	313	
Total Electric Department Employees	382	3,345	16,870	3,794	13,505	111

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	1,029,948	759,714		409,988		740,349
Fuel	115,726,662	90,752,593		50,288,425		113,633,502
Steam expenses	5,257,346	2,172,340		1,027,702		2,180,804
Steam from other sources						
Steam transferred - credit						
Electric expenses	4,091,564	1,623,321		948,812		804,317
Miscellaneous steam power expenses	1,669,965	1,907,787		1,053,970		1,628,902
Rents	603	30				
Total Operation Expenses	127,776,088	97,215,785		53,728,897		118,987,874
Maintenance Expenses:						
Supervision and engineering	1,473,815	216,883		123,654		227,230
Structures	778,158	829,771		159,925		540,863
Boiler plant	7,025,313	3,491,739		1,241,739		3,949,219
Electric plant	2,154,771	1,372,464		1,101,788		3,467,317
Miscellaneous steam plant	343,093	213,789		161,816		43,570
Total Maintenance Expenses	11,775,150	6,124,646		2,788,922		8,228,199
Total Steam Power Production Expenses	139,551,238	103,340,431		56,517,819		127,216,073
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering		3,324,514	1,763,676	1,778,747	5,105,085	
Fuel		15,724,294	13,024,794	8,307,174	19,631,434	
Coolants and water		263,033	82,764	138,961	496,288	
Steam expenses		2,430,404	1,170,182	1,283,987	4,585,669	
Steam from other sources						
Steam transferred - credit						
Electric expenses		878,827	235,456	462,789	1,651,633	
Miscellaneous nuclear power expenses		6,381,051	1,910,206	3,416,206	10,374,883	
Rents						95,131
Total Operation Expenses		29,002,123	18,187,078	15,387,864	41,844,992	95,131
Maintenance Expenses:						
Supervision and engineering		543,742	345,038	287,260	1,025,928	
Structures		39,082	247,592	20,647	73,740	
Reactor plant equipment		6,143,173	922,819	3,245,450	11,590,891	
Electric plant		971,669	1,664,340	513,335	1,833,338	
Miscellaneous nuclear plant		1,058,424	394,081	559,167	1,997,026	
Total Maintenance Expenses		8,756,090	3,573,870	4,625,859	16,520,923	
Total Nuclear Power Production Expenses		37,758,213	21,760,948	20,013,723	58,365,915	95,131
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	145,055	201,800		92,253		
Water for power	34					
Hydraulic expenses	86,016	422,759		190,699		
Electric expenses	361,751	538,472		198,786		
Miscellaneous hydraulic expenses	91,239	466,329		153,964		
Rents	40,916	1,364,380		723,814		
Total Operation Expenses	725,011	2,993,740		1,359,516		
Maintenance Expenses:						
Supervision and engineering	111,313	77,741		22,619		
Structures	36,276	51,710		12,868		
Reservoirs, dams and waterways	51,561	269,166		19,253		
Electric plant	96,060	669,683		171,935		
Miscellaneous hydraulic plant	40,339	409,209		38,357		
Total Maintenance Expenses	335,549	1,477,509		265,032		
Total Hydraulic Power Production Expenses	1,060,560	4,471,249		1,624,548		
OTHER POWER						
Operation Expenses:						
Supervision and engineering	50,706	43,693		18,661		
Fuel	10,465,747	223,124		284,065		32,860
Generation expenses	71,233	55,493		3,988		
Miscellaneous other power expenses	- 847,552	195,953		136,303		
Rents		1,104		545		
Total Operation Expenses	9,740,134	519,367		443,562		32,860
Maintenance Expenses:						
Supervision and engineering	54,992	1,179		12,797		
Structures	5,499	191,440		167,957		6,899
Generating and electric plant	315,754	168,919		18		
Miscellaneous other power plant	80	944				
Total Maintenance Expenses	376,325	362,482		180,772		6,899
Total Other Power Production Expenses	10,116,459	881,849		624,334		39,759

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Colorado PUBLIC SERVICE COMPANY OF COLORADO	Connecticut CONNECTICUT LIGHT AND POWER COMPANY, THE	Connecticut CONNECTICUT YANKEE ATOMIC POWER COMPANY	Connecticut HARTFORD ELECTRIC LIGHT COMPANY, THE	Connecticut NORTHEAST NUCLEAR ENERGY COMPANY	Connecticut UNITED ILLUMINATING COMPANY, THE
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	20,107,275	15,315,107		8,928,068		- 12,695,908
System control and load dispatching -----	755,566	919,526		503,633		497,584
Other expenses -----		141,783		78,206		
Total Other Power Supply Expenses -----	20,862,841	16,376,416		9,509,907		- 12,198,324
Total Power Production Expenses -----	171,591,098	162,828,158	21,760,948	88,290,331	58,365,915	115,152,639
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	438,868	1,265,023		739,005		381,320
Load dispatching -----	87,404					
Station expenses -----	218,393	286,324		238,091	40,683	146,106
Overhead line expenses -----	432,898	92,055		55,287		8,015
Underground line expenses -----	6,045	8,897		11,316		6,720
Transmission of electricity by others -----	633,600	2,609,731		2,645,281		1,018,626
Miscellaneous transmission expenses -----	11,043	182,815		182,854		
Rents -----	27,156	524,116		898		103,506
Total Operation Expenses -----	1,855,407	4,968,961		3,872,732	40,683	1,664,293
Maintenance Expenses:						
Supervision and engineering -----	285,915	214,555		144,873		108
Structures -----	13,545	939		1,520	329	5,774
Station equipment -----	215,419	1,279,211	864	712,420	1,624,734	310,964
Overhead lines -----	277,851	412,193		342,363		22,336
Underground lines -----	462	6,605		4,528		3,952
Miscellaneous transmission plant -----	1,595	8,644		239		
Total Maintenance Expenses -----	794,787	1,922,147	864	1,205,943	1,625,063	343,134
Total Transmission Expenses -----	2,650,194	6,891,108	864	5,078,675	1,665,746	2,007,427
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,991,953	3,623,225		1,777,206		1,761,610
Load dispatching -----	185,681	513,770		342,596		
Station expenses -----	1,058,713	790,519		658,025		710,965
Overhead line expenses -----	1,386,672	1,301,342		869,711		1,352,472
Underground line expenses -----	601,071	269,687		519,441		409,901
Street lighting and signal system expenses -----	224,100	322,486		195,571		148,509
Meter expenses -----	1,654,104	2,208,138		842,676		997,587
Customer installation expenses -----	1,924,909	629,200		553,131		340,271
Miscellaneous distribution expenses -----	1,951,984	1,866,966		890,276		669,205
Rents -----	35,168	967,121		81,511		30,424
Total Operation Expenses -----	11,014,355	12,492,454		6,730,144		6,420,944
Maintenance Expenses:						
Supervision and engineering -----	1,078,664	2,185,648		1,007,788		100,561
Structures -----	89,994	25,019		7,789		164,773
Station equipment -----	459,970	1,246,401		502,017		362,529
Overhead lines -----	4,515,241	8,565,471		3,162,944		2,145,347
Underground lines -----	1,386,159	1,267,993		989,363		487,428
Line transformers -----	12,526	240,833		386,127		65,526
Street lighting and signal systems -----	667,680	605,917		454,456		174,268
Meters -----	324,901	177,505		61,243		140,768
Miscellaneous distribution plant -----	83,224	554,286		78,682		121,767
Total Maintenance Expenses -----	8,618,359	14,869,073		6,650,409		3,762,967
Total Distribution Expenses -----	19,632,714	27,361,527		13,380,553		10,183,911
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	365,722	462,566		151,865		163,063
Meter reading expenses -----	1,902,649	3,012,785		1,550,267		915,211
Customer records and collection expenses -----	6,936,802	6,575,426		3,808,898		3,187,701
Uncollectible accounts -----	1,620,128	1,429,877		958,293		1,278,055
Miscellaneous customer accounts expenses -----	218,794	83,645		78,531		88,930
Total Customer Accounts Expenses -----	11,044,095	11,564,299		6,547,854		5,632,960
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	217,107	294,464		155,599		234,238
Customer assistance expenses -----	1,076,230	712,846		274,706		734,345
Informational and instructional advertising expenses -----	591,909	87,565		49,272		186,271
Miscellaneous customer service and informational expenses -----	133,774	133,255		64,251		53,135
Total Customer Service and Informational Expenses -----	2,019,020	1,228,130		543,828		1,207,989
SALES EXPENSES						
Supervision -----	117,977					
Demonstrating and selling expenses -----	134,580					
Advertising expenses -----						
Miscellaneous sales expenses -----	52,056	202,206		73,125		
Total Sales Expenses -----	304,613	202,206		73,125		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	6,737,589	9,009,753		4,966,126	206,470	3,588,531
Office supplies and expenses	3,963,978	3,123,647	3,161	1,890,003	168,945	837,722
Administrative expenses transferred - credit	41,965	1,066,199		658,316		
Outside services employed	592,823	2,239,398	323,527	1,195,814	100,086	478,062
Property insurance	1,683,220	1,202,830	491,808	667,297	1,170,861	487,890
Injuries and damages	1,726,308	845,785	196,383	825,422	487,945	728,232
Employee pensions and benefits	15,794,580	8,506,016	357,795	5,032,710	923,585	4,914,246
Franchise requirements						
Regulatory commission expenses	601,490	951,706	56,508	474,377	5	373,508
Duplicate charges - credit	512,740					
General advertising expenses	201,594	179,298		108,117		10,650
Miscellaneous general expenses	3,257,595	1,112,007	34,297	631,548	14,009	1,204,716
Rents	1,091,253	2,031,592		1,421,392	169,647	18,155
Maintenance of general plant	635,928	673,740		526,871	14,649	423,968
Total Administrative and General Expenses	35,731,653	28,809,573	1,463,479	17,081,361	3,256,202	13,065,680
Total Electric Operation and Maintenance Expenses	242,973,387	238,885,001	23,225,291	130,995,727	63,287,863	147,250,606
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production	14,146,809	8,518,849	2,422,604	3,804,913	6,451,172	6,368,179
Transmission	1,122,800	564,725		47,905		654,008
Distribution	12,712,828	12,361,312		31,815		7,051,281
Customer accounts	6,370,190	6,268,363		12		3,072,005
Customer service and informational expenses	1,226,464	908,486				940,509
Sales	204,624					
Administrative and general	13,525,291	1,730,735	27	122	- 252	3,921,829
Allocated from clearing accounts	2,847,307	5,339,375	66,494	57,063	150,246	593,720
Total Salaries and Wages	52,156,313	35,691,845	2,489,125	3,941,830	6,601,166	22,601,531
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	3,900	3,428	110	187	307	1,409
Part-time and temporary employees		7				15
Total Electric Department Employees	3,900	3,435	110	187	307	1,424

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Delaware DELMARVA POWER AND LIGHT COMPANY	District of Columbia POTOMAC ELECTRIC POWER COMPANY	Florida FLORIDA POWER CORPORATION	Florida FLORIDA POWER AND LIGHT COMPANY	Florida FLORIDA PUBLIC UTILITIES COMPANY	Florida GULF POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	469,211	1,696,511	1,610,515	2,623,443		390,210
Fuel -----	126,004,531	334,047,165	237,335,914	494,836,393		101,980,428
Steam expenses -----	1,678,641	6,111,073	2,591,677	3,638,805		1,434,063
Steam from other sources -----						
Steam transferred - credit -----			70,444			
Electric expenses -----	1,119,823	4,058,782	1,688,739	2,467,509		1,349,414
Miscellaneous steam power expenses -----	1,078,923	6,999,560	3,775,176	6,060,101		1,188,548
Rents -----	14,565	4,319	10,923	20,052		1,086
Total Operation Expenses -----	130,365,694	352,917,410	246,942,500	509,646,303		106,343,749
Maintenance Expenses:						
Supervision and engineering -----	183,208	2,117,908	1,121,784	2,942,154		413,062
Structures -----	366,962	1,835,068	767,625	1,362,034		643,920
Boiler plant -----	4,341,518	20,536,552	6,951,354	10,879,405		7,871,527
Electric plant -----	1,953,550	8,108,420	2,798,343	8,618,090		2,392,856
Miscellaneous steam plant -----	324,119	1,829,017	283,152	948,337		369,573
Total Maintenance Expenses -----	7,169,357	34,426,965	11,922,258	24,750,020		11,690,938
Total Steam Power Production Expenses --	137,535,051	387,344,375	258,864,758	534,396,323		118,034,687
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----	431,978		1,748,253	2,548,926		
Fuel -----	6,475,724		5,251,508	26,499,324		
Coolants and water -----	88,725		79,679	898,681		
Steam expenses -----	1,221,211		2,023,317	4,361,568		
Steam from other sources -----			71,507			
Steam transferred - credit -----						
Electric expenses -----	117,503		511,181	858,430		
Miscellaneous nuclear power expenses -----	1,076,141		3,576,596	8,087,169		
Rents -----	782			18,527		
Total Operation Expenses -----	9,412,064		13,262,041	43,272,625		
Maintenance Expenses:						
Supervision and engineering -----	378,675		1,117,008	1,479,712		
Structures -----	163,481		263,861	2,739,872		
Reactor plant equipment -----	980,060		1,898,842	10,050,397		
Electric plant -----	555,263		1,890,046	5,688,989		
Miscellaneous nuclear plant -----	506,061		874,606	620,963		
Total Maintenance Expenses -----	2,583,540		6,044,363	20,579,933		
Total Nuclear Power Production Expenses --	11,995,604		19,306,404	63,852,558		
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----						
Water for power -----						
Hydraulic expenses -----						
Electric expenses -----					1,859	
Miscellaneous hydraulic expenses -----					4,674	
Rents -----						
Total Operation Expenses -----					6,533	
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----					560	
Reservoirs, dams and waterways -----					58	
Electric plant -----					2,015	
Miscellaneous hydraulic plant -----						
Total Maintenance Expenses -----					2,633	
Total Hydraulic Power Production Expenses					9,166	
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	1,559	4,176	169,698	489,048	495	370
Fuel -----	2,808,249	10,772,168	40,288,648	30,040,413	264	823,306
Generation expenses -----	6,983	62,782	386,223	462,521		28,773
Miscellaneous other power expenses -----	806		53,069	1,479,281	288	
Rents -----						
Total Operation Expenses -----	2,817,597	10,839,126	40,897,638	32,471,263	1,047	852,449
Maintenance Expenses:						
Supervision and engineering -----	4,342	10,098	247,343	715,695		449
Structures -----	2,491		103,833	162,899		7,003
Generating and electric plant -----	317,737	1,551,758	2,639,041	3,667,557	10,162	165,417
Miscellaneous other power plant -----	1,518		83,551	59,583	295	2,212
Total Maintenance Expenses -----	326,088	1,561,856	3,073,768	4,605,734	10,457	175,081
Total Other Power Production Expenses --	3,143,685	12,400,982	43,971,406	37,076,997	11,504	1,027,530

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Delaware DELMARVA POWER AND LIGHT COMPANY	District of Columbia POTOMAC ELECTRIC POWER COMPANY	Florida FLORIDA POWER CORPORATION	Florida FLORIDA POWER AND LIGHT COMPANY	Florida FLORIDA PUBLIC UTILITIES COMPANY	Florida GULF POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	- 66,811,508	- 89,601,135	48,062,684	- 18,597,454	12,549,543	- 4,908,432
System control and load dispatching -----	252,188	4,475,378	200,407	1,614,359		564,136
Other expenses -----	4,296,447		22,280			47,075
Total Other Power Supply Expenses -----	- 62,262,873	- 85,125,757	48,285,371	- 16,983,095	12,549,543	- 4,297,221
Total Power Production Expenses -----	90,411,467	314,619,600	370,427,939	618,342,783	12,570,213	114,764,996
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	739,603	6,838	425,685	2,239,793		127,051
Load dispatching -----	173,048	3,357	317,580	1,246,663		144,549
Station expenses -----	534,607	1,352	397,869	921,681	17,095	49,470
Overhead line expenses -----	78,192	20,085	248,975	564,829		67,170
Underground line expenses -----	5,224	10,682	3,116	6,301		
Transmission of electricity by others -----	1,474,398					
Miscellaneous transmission expenses -----	214,260	101,063	911,600	949,745		71,730
Rents -----	425,546	125,017	73,732	239,836		6,300
Total Operation Expenses -----	3,644,878	268,394	2,378,557	6,168,848	17,095	466,270
Maintenance Expenses:						
Supervision and engineering -----	62,174	21,730	114,387	988,939		129,119
Structures -----	16,390	22,316	75,246	24,145	177	1,624
Station equipment -----	581,855	1,249,971	1,561,975	2,747,627	7,201	202,987
Overhead lines -----	520,520	254,176	1,496,613	2,444,948	7,983	350,317
Underground lines -----		76,608	81,144	22,086		70
Miscellaneous transmission plant -----	679	1,105,215	6,963	20,199		24,564
Total Maintenance Expenses -----	1,181,618	2,730,016	3,336,328	6,247,944	15,361	708,681
Total Transmission Expenses -----	4,826,496	2,998,410	5,714,885	12,416,792	32,456	1,174,951
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	942,417	120,655	2,080,528	7,151,590	75,321	137,835
Load dispatching -----	196,202					71,724
Station expenses -----	502,439	1,571,018	464,109	1,690,493	690	139,884
Overhead line expenses -----	458,845	796,009	451,451	9,052,736	18,976	175,635
Underground line expenses -----	27,218	400,798	249,440	2,597,774		17,684
Street lighting and signal system expenses -----	19,422	1,259,223	116,926	1,065,653	4,856	161,350
Meter expenses -----	1,027,590	1,359,026	1,745,633	3,421,631	89,301	590,599
Customer installation expenses -----	282,046	1,076,910	774,886	3,593,288	17,784	121,424
Miscellaneous distribution expenses -----	807,388	364,014	2,197,395	10,710,214	36,582	300,257
Rents -----	257,217	273,385	182,940	723,647	1,325	12,253
Total Operation Expenses -----	4,520,784	7,221,038	8,263,308	40,007,026	244,835	1,728,645
Maintenance Expenses:						
Supervision and engineering -----	227,252	107,557	721,054	2,371,832	421	213,410
Structures -----	12,600	337,139	159,068	760,273	1,275	8,253
Station equipment -----	511,697	2,146,674	1,271,315	2,717,475	7,298	243,959
Overhead lines -----	2,529,305	4,797,926	6,931,473	14,569,846	286,874	1,415,830
Underground lines -----	500,630	2,345,901	810,627	4,358,803	3,764	110,746
Line transformers -----	118,903	868,669	325,136	728,933	8,340	195,186
Street lighting and signal systems -----	167,808	1,053,849	686,802	2,260,502	10,126	42,085
Meters -----	99,748	158,795	188,414	376,272	1,556	63,877
Miscellaneous distribution plant -----	57,734	889,955	110,407	417,160	3,843	20,078
Total Maintenance Expenses -----	4,225,677	12,706,465	11,204,296	28,561,096	323,497	2,313,424
Total Distribution Expenses -----	8,746,461	19,927,503	19,467,604	68,568,122	568,332	4,042,069
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	235,825	195,746	952,570	3,182,387	15,266	138,496
Meter reading expenses -----	608,250	1,940,579	2,387,836	5,533,772	52,998	613,387
Customer records and collection expenses -----	2,121,999	9,146,831	7,737,283	25,062,394	199,995	1,896,338
Uncollectible accounts -----	631,540	6,617,414	1,466,677	4,110,370	43,463	625,884
Miscellaneous customer accounts expenses -----	44,119	159,272	495,128	132,431	17,297	43,369
Total Customer Accounts Expenses -----	3,641,733	18,059,842	13,039,494	38,021,354	329,019	3,317,474
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	62,455	61,434	61,730	858,815		126,631
Customer assistance expenses -----	242,343	479,589	561,427	2,236,231		974,729
Informational and instructional advertising expenses -----	61,880	512,953	395,815	1,177,646	5,176	546,627
Miscellaneous customer service and informational expenses -----	71,727	79,712	43,773	545,424		38,516
Total Customer Service and Informational Expenses -----	438,405	1,133,688	1,062,745	4,818,116	5,176	1,686,503
SALES EXPENSES						
Supervision -----	62,058	67,747	29,030		18,987	3,832
Demonstrating and selling expenses -----	172,554	63,677	66,206		2,797	147,633
Advertising expenses -----	4,480		32		746	
Miscellaneous sales expenses -----	28,901	27,196	8,337		1,389	58,562
Total Sales Expenses -----	267,993	158,620	103,605		23,919	210,027

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	3,682,208	10,516,078	5,969,798	30,984,120	105,112	1,674,464
Office supplies and expenses -----	1,470,875	4,156,748	2,385,589	14,034,168	23,400	909,053
Administrative expenses transferred - credit -----	540,602	1,386,000	27,396	324,865	26,109	376,541
Outside services employed -----	457,243	1,224,386	1,170,118	7,418,463	41,415	2,138,749
Property insurance -----	484,457	2,605,197	1,795,489	3,986,353	4,661	1,336,567
Injuries and damages -----	983,627	1,965,406	1,396,035	8,936,470	90,042	449,515
Employee pensions and benefits -----	5,041,326	6,520,816	7,079,790	34,517,033	80,608	2,025,953
Franchise requirements -----						
Regulatory commission expenses -----	859,967	1,688,347	124,448	811,454	10,731	261,823
Duplicate charges - credit -----	203,155		1,649,510			73,596
General advertising expenses -----	4,040	66,575	46,369	17,809	30	159,086
Miscellaneous general expenses -----	1,509,297	- 4,023,911	2,419,137	9,440,068	24,193	1,212,838
Rents -----	54,481	1,568,831	409,966	1,939,425	5,625	112,408
Maintenance of general plant -----	465,914	493,488	991,301	1,120,010	15,430	281,952
Total Administrative and General Expenses	14,269,678	25,395,961	22,111,134	112,880,508	375,138	10,112,271
Total Electric Operation and Maintenance Expenses	122,602,233	382,293,624	431,927,406	855,047,675	13,904,253	135,308,291
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	5,472,740	26,074,326	19,164,690	40,286,500	12,646	5,848,500
Transmission -----	1,928,450	890,553	2,769,802	7,341,824	7,330	469,394
Distribution -----	5,638,416	10,970,333	11,862,916	44,299,203	358,547	2,201,791
Customer accounts -----	1,771,767	7,920,511	7,430,627	26,256,452	184,597	1,629,620
Customer service and informational expenses -----	336,449	574,130	564,445	3,064,775		846,149
Sales -----	232,915	102,401	76,974		17,686	111,784
Administrative and general -----	3,893,367	11,456,612	8,573,300	29,754,800	6,912	1,995,288
Allocated from clearing accounts -----	966,322	3,790,359	1,521,345	2,183,047	123,238	304,054
Total Salaries and Wages	20,240,426	61,779,225	51,964,099	153,186,601	710,956	13,406,580
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,374	4,879	3,738	9,750	70	1,195
Part-time and temporary employees -----	14		520			
Total Electric Department Employees	1,388	4,879	4,258	9,750	70	1,195

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	971,558	2,918,934	207,553	314,458	243,547	89,306
Fuel -----	184,568,581	526,335,029	45,732,083	122,872,602	6,552,859	6,260,411
Steam expenses -----	3,342,861	12,535,044	787,576	2,437,479	388,778	230,588
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	1,926,892	5,496,547	859,129	1,985,228	149,283	221,852
Miscellaneous steam power expenses -----	2,993,971	14,404,181	305,948	2,040,419	117,200	127,947
Rents -----	47,589	52,595				25
Total Operation Expenses -----	193,851,452	561,742,330	47,892,289	129,650,186	7,451,667	6,930,129
Maintenance Expenses:						
Supervision and engineering -----	408,119	2,351,120	53,862	305,047	40	42,370
Structures -----	1,202,722	5,413,693	76,793	384,912	8,793	8,712
Boiler plant -----	11,535,098	51,238,603	1,908,135	2,677,732	266,358	215,488
Electric plant -----	4,394,580	21,884,722	241,542	1,635,157	88,469	80,112
Miscellaneous steam plant -----	695,826	2,788,762	90,572	1,008,915	44,377	34,586
Total Maintenance Expenses -----	18,236,345	83,676,900	2,370,904	6,011,763	408,037	381,268
Total Steam Power Production Expenses --	212,087,797	645,419,230	50,263,193	135,661,949	7,859,704	7,311,397
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----		111,199				
Fuel -----		6,358,492				
Coolants and water -----		133,901				
Steam expenses -----		1,665,537				
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----		130,796				
Miscellaneous nuclear power expenses -----		1,057,924				
Rents -----		6,395				
Total Operation Expenses -----		9,464,244				
Maintenance Expenses:						
Supervision and engineering -----		54,163				
Structures -----		166,447				
Reactor plant equipment -----		2,238,336				
Electric plant -----		1,214,243				
Miscellaneous nuclear plant -----		339,571				
Total Maintenance Expenses -----		4,012,760				
Total Nuclear Power Production Expenses --		13,477,004				
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----		196,808			140	
Water for power -----		365,491			8,400	
Hydraulic expenses -----		279,789			1	
Electric expenses -----		698,211			103	
Miscellaneous hydraulic expenses -----		630,734			2,732	
Rents -----		39,971				
Total Operation Expenses -----		2,211,004			11,376	
Maintenance Expenses:						
Supervision and engineering -----		103,503				
Structures -----		239,345			48,761	
Reservoirs, dams and waterways -----		751,445			30,046	
Electric plant -----		760,936			18,188	
Miscellaneous hydraulic plant -----		87,073			8,887	
Total Maintenance Expenses -----		1,942,302			105,882	
Total Hydraulic Power Production Expenses		4,153,306			117,258	
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	145	249,888	10,673		37,260	8,680
Fuel -----	1,817,535	19,277,860	1,815,577	778,299	433,401	5,144,968
Generation expenses -----	15,933	271,704	29,205	18,812	21,201	239,720
Miscellaneous other power expenses -----	659	195,355	4,329	1,875	4,316	24,336
Rents -----		13,740	573,394			
Total Operation Expenses -----	1,834,272	20,008,547	2,433,178	798,986	496,178	5,417,704
Maintenance Expenses:						
Supervision and engineering -----	118	156,038	2,671			16,636
Structures -----	32,863	148,549	5,419	15,898	3,898	2,621
Generating and electric plant -----	182,703	4,580,991	466,678	105,257	135,946	188,501
Miscellaneous other power plant -----	2,473	27,336	2,838	868	15,679	22,726
Total Maintenance Expenses -----	218,157	4,912,914	477,606	122,023	155,523	230,484
Total Other Power Production Expenses --	2,052,429	24,921,461	2,910,784	921,009	651,701	5,648,188

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	- 4,835,714	71,259,861	3,983,455	14,835	3,713,273	605,851
System control and load dispatching -----		4,965,415				
Other expenses -----		8,590,769				
Total Other Power Supply Expenses -----	- 4,835,714	84,816,045	3,983,455	14,835	3,713,273	605,851
Total Power Production Expenses -----	209,304,512	772,787,046	57,157,432	136,597,793	12,341,936	13,565,436
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	408,207	450,263		206,076	31,476	1,783
Load dispatching -----	492,301	954,313		298,481		
Station expenses -----	247,108	784,952		135,388	15,435	5,558
Overhead line expenses -----	71,069	315,990	492	64,719	1,973	955
Underground line expenses -----	1,822	10,254		30,302	3	
Transmission of electricity by others -----						
Miscellaneous transmission expenses -----	146,310	427,948		145,690	18,046	6,272
Rents -----	56,389	2,249,606		2,085	2,717	
Total Operation Expenses -----	1,423,206	5,193,326	492	882,741	69,650	14,568
Maintenance Expenses:						
Supervision and engineering -----	17,166	226,947		116,240	11,915	13,487
Structures -----	13,593	53,644		106,992	635	3,320
Station equipment -----	491,094	1,424,821	4,345	287,222	21,029	55,412
Overhead lines -----	320,278	3,566,364	18,593	220,644	63,568	68,497
Underground lines -----	8	674		17,084	5	
Miscellaneous transmission plant -----		551	400	145,097	29,255	8,218
Total Maintenance Expenses -----	842,139	5,273,001	23,338	893,279	126,407	148,934
Total Transmission Expenses -----	2,265,345	10,466,327	23,830	1,776,020	196,057	163,502
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	582,475	1,304,071	71,261	500,394	55,391	80,836
Load dispatching -----		554,714		90,019		
Station expenses -----	299,055	1,091,792	79,342	307,045	21,971	26,822
Overhead line expenses -----	278,294	1,299,403	188,304	221,195	52,613	66,205
Underground line expenses -----	109,582	442,165	- 26,365	159,713	2,484	3,202
Street lighting and signal system expenses -----	218,826	581,658	64,121		550	25,125
Meter expenses -----	1,005,958	4,289,492	262,124	314,450	60,284	85,507
Customer installation expenses -----	1,040,163	2,448,272	199,606	268,348	46,588	10,709
Miscellaneous distribution expenses -----	1,376,213	2,110,077	287,152	955,697	121,232	99,794
Rents -----	66,239	945,513	5,353	12,287	846	3
Total Operation Expenses -----	4,976,805	15,067,157	1,130,898	2,829,148	361,959	398,203
Maintenance Expenses:						
Supervision and engineering -----	169,510	582,138	11,488	300,641	55,297	74,235
Structures -----	29,111	44,174		208,272	8,030	2,558
Station equipment -----	806,829	1,995,099	147,793	292,544	31,011	11,402
Overhead lines -----	2,135,321	10,229,217	768,169	688,592	237,423	185,313
Underground lines -----	317,254	1,115,487	29,685	458,980	21,186	16,955
Line transformers -----	297,763	1,645,992	66,998	176,234	13,191	24,307
Street lighting and signal systems -----	427,267	1,034,972	77,948		196	11,856
Meters -----	130,423	480,552	3,263	23,969	19,655	13,566
Miscellaneous distribution plant -----	1,817	47,958	13,491	199,638	37,861	26,205
Total Maintenance Expenses -----	4,315,295	17,175,589	1,118,835	2,348,870	423,850	366,397
Total Distribution Expenses -----	9,292,100	32,242,746	2,249,733	5,178,018	785,809	764,600
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	197,729	1,179,516	39,230	52,760	48,272	30,966
Meter reading expenses -----	910,720	3,489,889	183,242	372,954	102,579	69,754
Customer records and collection expenses -----	3,531,761	10,618,619	769,872	1,638,105	261,563	184,911
Uncollectible accounts -----	1,191,930	2,548,581	258,400	1,363,868	160,799	117,018
Miscellaneous customer accounts expenses -----	132	341,138			3,996	
Total Customer Accounts Expenses -----	5,832,272	18,177,743	1,250,744	3,427,687	577,209	402,649
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	32,864	86,925	11,927	122	8,369	
Customer assistance expenses -----	724,412	1,537,580	27,338	553,191	95,602	
Informational and instructional advertising expenses -----	28,997	1,312,936	25,307	149,849	13,591	29,006
Miscellaneous customer service and informational expenses -----		11,198		20,102	1,414	57,746
Total Customer Service and Informational Expenses -----	786,273	2,948,639	64,572	723,264	118,976	86,752
SALES EXPENSES						
Supervision -----		270,312	13,483			19,941
Demonstrating and selling expenses -----	43,661	3,196,852	206,903	197,835	4,637	157
Advertising expenses -----	304	164,119	3,869	106		
Miscellaneous sales expenses -----	600	1,910,452	81,850	6		16,056
Total Sales Expenses -----	44,565	5,541,735	306,105	197,947	4,637	36,154

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	3,918,387	22,326,558	740,184	3,784,744	539,113	379,847
Office supplies and expenses -----	1,916,851	10,868,670	206,388	940,825	96,345	78,952
Administrative expenses transferred - credit -----	1,310,915	4,102,952	214,976	1,374,385	143,685	111,903
Outside services employed -----	515,470	12,267,587	204,571	317,055	145,660	136,835
Property insurance -----	941,938	2,206,840	318,592	434,978	59,878	36,784
Injuries and damages -----	999,529	3,536,245	132,394	1,478,213	174,995	150,429
Employee pensions and benefits -----	5,148,144	14,868,875	755,591	5,217,796	780,960	602,536
Franchise requirements -----						
Regulatory commission expenses -----	178,380	690,106	131,983	260,179	86,093	46,843
Duplicate charges - credit -----		516,425				
General advertising expenses -----	96,064	399,726		13,471	1,053	6,867
Miscellaneous general expenses -----	2,004,097	9,484,730	280,969	1,341,316	136,562	112,855
Rents -----	188,508	3,001,567		9,000		
Maintenance of general plant -----	1,558,078	4,269,504	151,852	151,032	25,822	22,783
Total Administrative and General Expenses	16,154,531	79,301,031	2,707,548	12,574,224	1,902,796	1,462,828
Total Electric Operation and Maintenance Expenses	243,679,598	921,465,267	63,759,964	160,474,953	15,927,420	16,481,921
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	14,563,877	52,036,160	2,762,539	9,239,744	1,143,187	690,463
Transmission -----	1,619,993	5,695,129	1,438,404	1,395,513	73,112	52,471
Distribution -----	5,591,826	22,227,931		3,825,961	411,815	433,194
Customer accounts -----	3,411,139	10,661,334	666,059	1,429,896	282,162	178,489
Customer service and informational expenses -----	450,041	1,492,700	39,090	520,345	91,573	72,364
Sales -----	29,432	3,691,411	241,033	101,674	3,655	278,443
Administrative and general -----	5,585,448	28,574,410	813,401	4,481,707	498,714	443,832
Allocated from clearing accounts -----	2,127,568	3,156,748	90,368		403,404	
Total Salaries and Wages	33,379,324	127,535,823	6,050,894	20,994,840	2,907,622	2,149,256
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	2,377	12,067	466	1,388	225	173
Part-time and temporary employees -----	34	132	11	13	5	5
Total Electric Department Employees	2,411	12,199	477	1,401	230	178

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	185,587	168,657	1,819,543	7,420,634	215,481	2,006,976
Fuel -----	10,627,352	77,126,402	150,434,219	571,206,051	74,908,842	205,611,676
Steam expenses -----	579,805	3,156,870	4,275,407	12,077,455	1,914,998	3,754,735
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	470,492	1,043,389	1,821,919	9,061,125	464,386	2,518,955
Miscellaneous steam power expenses -----	225,820	1,406,675	2,072,680	14,713,654	556,274	3,260,235
Rents -----	2,741				17,801	51,020
Total Operation Expenses -----	12,091,797	82,901,993	160,423,771	614,478,919	78,077,782	217,203,597
Maintenance Expenses:						
Supervision and engineering -----	144,794	287,309	956,052	1,289,300	97,034	1,239,444
Structures -----	91,005	616,907	984,129	5,349,001	110,083	799,036
Boiler plant -----	2,901,980	5,478,391	15,225,873	37,997,351	4,619,682	8,798,300
Electric plant -----	451,418	1,412,820	3,300,095	14,882,122	1,516,148	2,443,654
Miscellaneous steam plant -----	48,311	207,568	369,999	4,042,691	63,995	485,857
Total Maintenance Expenses -----	3,637,508	8,002,995	20,836,150	63,560,465	6,406,942	13,766,291
Total Steam Power Production Expenses --	15,729,305	90,904,988	181,259,921	678,039,384	84,484,724	230,969,888
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----				16,463,209		
Fuel -----				82,737,900		
Coolants and water -----				2,648,648		
Steam expenses -----				8,034,760		
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----				3,355,400		
Miscellaneous nuclear power expenses -----				23,585,380		
Rents -----						
Total Operation Expenses -----				136,845,297		
Maintenance Expenses:						
Supervision and engineering -----				1,723,523		
Structures -----				3,815,759		
Reactor plant equipment -----				9,954,805		
Electric plant -----				7,390,224		
Miscellaneous nuclear plant -----				3,278,750		
Total Maintenance Expenses -----				26,163,061		
Total Nuclear Power Production Expenses --				163,008,358		
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	212,650			20,897		20,058
Water for power -----	901,306					39,542
Hydraulic expenses -----	547,481					3,405
Electric expenses -----	1,193,781			3,275		43,570
Miscellaneous hydraulic expenses -----	286,661					6,714
Rents -----	112,069					
Total Operation Expenses -----	3,253,948			24,172		113,289
Maintenance Expenses:						
Supervision and engineering -----	69,173			203		
Structures -----	407,585			947		1,997
Reservoirs, dams and waterways -----	149,973			13,373		15,795
Electric plant -----	455,921			15,860		48,766
Miscellaneous hydraulic plant -----	130,917					120
Total Maintenance Expenses -----	1,213,569			30,383		66,678
Total Hydraulic Power Production Expenses --	4,467,517			54,555		179,967
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----		1,833				
Fuel -----	152,137	158,392	2,506	61,881,319		1,470,836
Generation expenses -----	2,876		690	879,282		58,094
Miscellaneous other power expenses -----	7,613	1,047	122	63,940		73,584
Rents -----				256		56
Total Operation Expenses -----	162,626	161,272	3,319	62,824,797		1,602,570
Maintenance Expenses:						
Supervision and engineering -----	701	3,471		230,681		
Structures -----	369			347,256		2,574
Generating and electric plant -----	56,528	20,392	542	7,619,314		436,468
Miscellaneous other power plant -----	12,113					995
Total Maintenance Expenses -----	69,711	23,863	542	8,197,251		440,037
Total Other Power Production Expenses --	232,337	185,135	3,861	71,022,048		2,042,607

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	40,081,705	2,671,106	- 14,966,021	95,971,273	10,512,957	- 41,572,426
System control and load dispatching	115,412	143,104	371,964	1,295,711		274,961
Other expenses	635,442		63,723	16,590,603		1,103,819
Total Other Power Supply Expenses	40,832,559	2,814,210	- 14,530,333	113,857,587	10,512,957	- 40,193,646
Total Power Production Expenses	61,261,718	93,904,333	166,733,449	1,025,981,932	94,997,681	192,998,816
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	113,171	54,199	565,166	1,938,691	37,787	21,820
Load dispatching	381,452	168,144	315,126	1,471,499	136,024	410,501
Station expenses	174,945	101,865	321,670	6,306,234	10,449	188,681
Overhead line expenses	55,223	16,486	172,623	349,925	3,709	24,391
Underground line expenses				975,601		
Transmission of electricity by others	548,805			4,013,923		
Miscellaneous transmission expenses	33,114	10,139	16,486	531,828	25	36,049
Rents	451,390	20,176	627,555	663,890		476,759
Total Operation Expenses	1,758,100	371,009	2,018,629	16,251,591	187,994	1,158,201
Maintenance Expenses:						
Supervision and engineering	141,067	15,417	162,091	87,819		27,341
Structures	92,184	12,181	74,253	487,425		9,174
Station equipment	442,293	228,950	549,159	7,422,771	7,506	251,650
Overhead lines	308,167	110,126	957,102	2,410,142	8,305	912,683
Underground lines				694,367		
Miscellaneous transmission plant	10,056					
Total Maintenance Expenses	993,767	366,674	1,742,606	11,102,524	15,811	1,200,848
Total Transmission Expenses	2,751,867	737,683	3,761,236	27,354,115	203,805	2,359,049
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	479,383	143,456	811,799	1,823,281		652,274
Load dispatching	233,996	163,598	87,410	966,610		
Station expenses	545,793	252,595	303,534	4,974,637		451,979
Overhead line expenses	1,079,841	552,536	984,600	5,117,958		760,814
Underground line expenses	117,403	177,895	42,182	6,589,458		- 40,936
Street lighting and signal system expenses	64,403	332,539	236,325	337,689		372,724
Meter expenses	1,168,424	544,891	845,567	4,679,336	6,110	1,557,558
Customer installation expenses	326,638	211,249	36,647	9,225,009		333,050
Miscellaneous distribution expenses	361,663	369,114	357,195	976,216		1,327,607
Rents	120,223	258,486	129,927	273,740		57,760
Total Operation Expenses	4,497,767	3,006,359	3,835,189	34,963,934	6,110	5,472,830
Maintenance Expenses:						
Supervision and engineering	588,098	89,887	472,388	71,354		901,017
Structures	100,848	11,055	1,198	221,539		29,658
Station equipment	596,990	270,163	694,031	3,207,550		516,610
Overhead lines	3,004,703	1,959,532	5,962,103	29,233,732		10,993,408
Underground lines	399,274	222,734	242,443	9,347,084		338,433
Line transformers	563,787	55,141	255,122	1,909,988		420,197
Street lighting and signal systems	56,539	115,178	193,168	987,688		392,384
Meters	109,061	103,115	105,282	1,400,073		139,025
Miscellaneous distribution plant	30,477		1,449	31,648		23,536
Total Maintenance Expenses	5,449,777	2,826,805	7,927,188	46,410,656		13,754,268
Total Distribution Expenses	9,947,544	5,833,164	11,762,377	81,374,590	6,110	19,227,098
CUSTOMER ACCOUNTS EXPENSES						
Supervision	57,070	119,504	298,061	422,209		625,198
Meter reading expenses	849,787	640,044	1,688,091	8,343,241		1,641,009
Customer records and collection expenses	3,133,287	1,315,805	3,138,929	31,524,739		2,949,489
Uncollectible accounts	271,038	577,800	276,625	6,960,336		1,314,278
Miscellaneous customer accounts expenses	37,023	47,688	23,305			465,462
Total Customer Accounts Expenses	4,348,205	2,700,841	5,425,013	47,250,525		6,995,436
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	194,465	54,898	178,066	727,538		300,899
Customer assistance expenses	430,323	293,245	1,069,278	2,427,734		1,102,500
Informational and instructional advertising expenses	71,440		283,833	2,531,042		146,821
Miscellaneous customer service and informational expenses	271,776	39,971	37,770	506,291		- 5,532
Total Customer Service and Informational Expenses	968,004	388,114	1,568,947	6,192,605		1,544,688
SALES EXPENSES						
Supervision			689	547,999		127
Demonstrating and selling expenses			26,753	3,620,439		69,041
Advertising expenses			10,249			24,624
Miscellaneous sales expenses			22,349			81,849
Total Sales Expenses			60,042	4,168,438		175,641

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	4,865,478	1,496,258	3,580,289	35,692,653	500,405	6,881,477
Office supplies and expenses -----	1,525,819	715,688	1,358,894	5,011,747	28,849	1,737,229
Administrative expenses transferred - credit -----	277,338	852,134		4,929,728		2,457,966
Outside services employed -----	585,312	687,544	884,269	3,377,777	88,387	958,890
Property insurance -----	851,726	1,118,486	1,787,151	2,448,938	463,712	2,000,576
Injuries and damages -----	618,000	722,449	1,565,991	6,440,570	268,710	1,972,292
Employee pensions and benefits -----	3,349,731	3,296,607	4,684,022	50,983,092	1,055,954	5,966,188
Franchise requirements -----		284,273	68,282	5,415,775		914,836
Regulatory commission expenses -----	460,350	296,506	245,957	271,831	900	229,204
Duplicate charges - credit -----	78,048	77,262	310,345	6,298,628		1,237,280
General advertising expenses -----	205,918	233,053	454,861	166,059	271	408,713
Miscellaneous general expenses -----	1,087,658	446,214	2,097,856	22,781,376	5,674	3,114,072
Rents -----	191,231	149,175	402,809	1,235,582	4,629	907,871
Maintenance of general plant -----	446,417	99,016	1,077,871	1,677,366	6,699	684,765
Total Administrative and General Expenses	13,832,254	8,615,873	17,897,910	124,274,410	2,424,190	22,080,867
Total Electric Operation and Maintenance Expenses	93,109,592	112,180,008	207,208,976	1,316,596,615	97,631,786	245,381,595
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,854,602	8,270,154	10,297,108	99,170,406	6,864,577	12,878,875
Transmission -----	731,915	392,710	1,942,969	12,047,710	187,666	889,405
Distribution -----	5,481,759	3,464,586	6,983,843	36,132,500	5,795	7,868,557
Customer accounts -----	2,726,635	1,406,136	3,270,925	31,156,780		2,668,843
Customer service and informational expenses -----	770,832	334,013	1,210,611	3,596,210		913,542
Sales -----			1,000	3,089,323		32,354
Administrative and general -----	4,941,009	1,795,381	4,652,380	31,512,941	533,594	4,732,983
Allocated from clearing accounts -----	852,007	1,509,095	7,394,438	31,946,448		8,991,321
Total Salaries and Wages	17,358,759	17,172,075	35,753,277	248,652,318	7,591,632	38,975,880
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,512	1,058	2,173	15,431	308	1,931
Part-time and temporary employees -----	70	16	75		64	979
Total Electric Department Employees	1,582	1,074	2,248	15,431	372	2,910

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	23,930			408,540	514,053	364,375
Fuel	1,569,527			36,790,536	37,974,611	78,844,186
Steam expenses	178,480			766,677	1,459,694	1,086,132
Steam from other sources						
Steam transferred - credit						
Electric expenses	91,901			294,911	1,262,286	1,102,966
Miscellaneous steam power expenses	23,205			342,143	969,242	1,511,950
Rents					11	
Total Operation Expenses	1,887,043			38,602,807	42,179,897	82,909,609
Maintenance Expenses:						
Supervision and engineering	24,295			69,946	185,925	217,382
Structures	8,161			115,571	849,363	527,007
Boiler plant	36,015			5,495,683	4,076,699	8,347,209
Electric plant	17,716			2,243,112	1,430,294	1,375,440
Miscellaneous steam plant				360,756	421,998	186,674
Total Maintenance Expenses	86,187			8,285,068	6,964,279	10,653,712
Total Steam Power Production Expenses ..	1,973,230			46,887,875	49,144,176	93,563,321
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering						
Fuel						
Coolants and water						
Steam expenses						
Steam from other sources						
Steam transferred - credit						
Electric expenses						
Miscellaneous nuclear power expenses						
Rents						
Total Operation Expenses						
Maintenance Expenses:						
Supervision and engineering						
Structures						
Reactor plant equipment						
Electric plant						
Miscellaneous nuclear plant						
Total Maintenance Expenses						
Total Nuclear Power Production Expenses ..						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering			1,178			
Water for power						
Hydraulic expenses			7,360			
Electric expenses			7,729			
Miscellaneous hydraulic expenses			751			
Rents						
Total Operation Expenses			17,018			
Maintenance Expenses:						
Supervision and engineering			458			
Structures			25			
Reservoirs, dams and waterways			3,692			
Electric plant			31,093			
Miscellaneous hydraulic plant			77			
Total Maintenance Expenses			35,345			
Total Hydraulic Power Production Expenses ..			52,363			
OTHER POWER						
Operation Expenses:						
Supervision and engineering						
Fuel						
Generation expenses						
Miscellaneous other power expenses						
Rents						
Total Operation Expenses						
Maintenance Expenses:						
Supervision and engineering						
Structures						
Generating and electric plant						
Miscellaneous other power plant						
Total Maintenance Expenses						
Total Other Power Production Expenses ..						

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
OTHER POWER SUPPLY EXPENSES:						
Purchased power	3,139,541	3,672,540	3,212,427	25,586,257		
System control and load dispatching						
Other expenses						
Total Other Power Supply Expenses	3,139,541	3,672,540	3,212,427	25,586,257		
Total Power Production Expenses	5,112,771	3,672,540	3,264,790	72,474,132	49,144,176	93,563,321
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering		12		728	8,594	19,294
Load dispatching				1,879		98,951
Station expenses				805	187,764	124,639
Overhead line expenses	657	64			6,050	9,214
Underground line expenses						
Transmission of electricity by others						
Miscellaneous transmission expenses						18,082
Rents					1,833	19
Total Operation Expenses	657	76		3,412	204,241	270,199
Maintenance Expenses:						
Supervision and engineering		220		594	94,695	12,609
Structures						37,628
Station equipment	364				273,484	63,907
Overhead lines	820	6,678			3,614	3,367
Underground lines					12,946	
Miscellaneous transmission plant						3,286
Total Maintenance Expenses	1,184	6,898		594	384,739	120,797
Total Transmission Expenses	1,841	6,974		4,006	588,980	390,996
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	18,018	13,670	9,972			
Load dispatching						
Station expenses	109	16,645	6,132			
Overhead line expenses	38,361	49,421	11,016			
Underground line expenses		3,671	648			
Street lighting and signal system expenses	69	4,624	2,004			
Meter expenses	29,695	29,287	18,120			
Customer installation expenses	6,797	881	9,588			
Miscellaneous distribution expenses	8,288	127	16,644			
Rents		1,980	325			
Total Operation Expenses	101,337	120,306	74,449			
Maintenance Expenses:						
Supervision and engineering	17,831	25,077	7,464			
Structures	38					
Station equipment	271	16,459	4,512			
Overhead lines	82,148	253,161	73,392			
Underground lines	56	2,068	6,816			
Line transformers	2,864	22,043	2,892			
Street lighting and signal systems	1,056	5,503	1,764			
Meters	2,063	1,027	2,136			
Miscellaneous distribution plant			1,296			
Total Maintenance Expenses	106,327	325,338	100,272			
Total Distribution Expenses	207,664	445,644	174,721			
CUSTOMER ACCOUNTS EXPENSES						
Supervision		12,265	3,283			
Meter reading expenses	17,040	53,718	21,751			
Customer records and collection expenses	41,583	157,732	42,972			
Uncollectible accounts	10,416	33,484	6,013			
Miscellaneous customer accounts expenses			1,546			
Total Customer Accounts Expenses	69,039	257,199	75,565			
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision			1,320			
Customer assistance expenses			15,425			
Informational and instructional advertising expenses			967			
Miscellaneous customer service and informational expenses						
Total Customer Service and Informational Expenses			17,712			
SALES EXPENSES						
Supervision			1,003			
Demonstrating and selling expenses			14,000			
Advertising expenses	- 6,278	4,810				
Miscellaneous sales expenses	4,617	- 1,596	417			
Total Sales Expenses	- 1,661	3,214	15,420			

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	137,481	173,957	29,508	82,212		
Office supplies and expenses	22,491	20,760	5,742	12,408	728,646	
Administrative expenses transferred - credit		2,917			48,842	
Outside services employed	7,280	20,923	5,651	360,181	63,938	252,678
Property insurance	19,411	81,468	6,811	287,293	84,432	346,756
Injuries and damages	74,313	825	6,629	20,154	44,285	185,316
Employee pensions and benefits	75,904	138,457	16,908	12,453	1,475,868	881,681
Franchise requirements						
Regulatory commission expenses	166		1,677		113	
Duplicate charges - credit						
General advertising expenses		8,349	944			
Miscellaneous general expenses	6,303		14,697		29,210	29,072
Rents		6,534				
Maintenance of general plant	11,162	31,860	3,139			
Total Administrative and General Expenses	354,511	480,216	91,706	774,701	2,377,650	1,695,503
Total Electric Operation and Maintenance Expenses	5,744,165	4,865,787	3,639,914	73,252,839	52,110,806	95,649,820
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production	353,558				7,024,601	6,035,123
Transmission	1,547	1,123			318,870	290,472
Distribution	160,670	193,429				
Customer accounts	55,454	172,003				
Customer service and informational expenses						
Sales	1,851					
Administrative and general	142,949	183,606			10,718	
Allocated from clearing accounts	7,265	67,408			1,016,847	
Total Salaries and Wages	723,293	617,569			8,371,036	6,325,595
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	32	41			376	391
Part-time and temporary employees		6				
Total Electric Department Employees	32	47			376	391

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	1,771,291	1,064,670	1,155,699	2,787,460	62,764	180,515
Fuel	89,770,769	106,525,920	141,290,430	202,742,295	38,979,256	45,110,705
Steam expenses	2,251,118	2,112,940	4,036,223	3,468,215	751,265	912,471
Steam from other sources						
Steam transferred - credit			167,178	1,469,524		6,385
Electric expenses	986,282	1,937,267	2,333,986	2,629,028	308,226	803,207
Miscellaneous steam power expenses	2,876,929	1,204,269	4,065,296	3,311,785	349,156	549,139
Rents	9,741	48,957	439	2,201	173,952	9,217
Total Operation Expenses	97,666,130	112,894,023	152,714,895	213,471,460	40,624,619	47,558,869
Maintenance Expenses:						
Supervision and engineering	785,677	650,549	1,047,964	1,537,591	88,221	118,103
Structures	543,385	538,500	1,399,412	2,212,752	412,638	109,651
Boiler plant	10,430,820	5,458,200	21,227,249	14,888,654	4,422,918	2,380,402
Electric plant	3,183,062	1,543,203	5,755,619	5,440,099	1,863,146	1,148,363
Miscellaneous steam plant	636,781	379,187	1,101,447	541,760	80,001	97,135
Total Maintenance Expenses	15,579,725	8,569,639	30,531,691	24,620,856	6,866,924	3,853,654
Total Steam Power Production Expenses	113,245,855	121,463,662	183,246,586	238,092,316	47,491,543	51,412,523
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering						
Fuel						
Coolants and water						
Steam expenses						
Steam from other sources						
Steam transferred - credit						
Electric expenses						
Miscellaneous nuclear power expenses	142,612					
Rents	305,412					
Total Operation Expenses	448,024					
Maintenance Expenses:						
Supervision and engineering						
Structures	36,167					
Reactor plant equipment						
Electric plant						
Miscellaneous nuclear plant	32,901					
Total Maintenance Expenses	69,068					
Total Nuclear Power Production Expenses	517,092					
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	9,931		2,139			
Water for power				27,975		
Hydraulic expenses	72,681		59,931	150,428		
Electric expenses	2,019		30,428	31,417		
Miscellaneous hydraulic expenses	34,081		8,270	18,575		
Rents	207			53,250		
Total Operation Expenses	118,919		100,768	281,645		
Maintenance Expenses:						
Supervision and engineering	8,156		15,880	11,353		
Structures	4,535		394	17,912		
Reservoirs, dams and waterways	35,141		5,747	51,537		
Electric plant	47,276		13,309	160,482		
Miscellaneous hydraulic plant	5,069		1,372	2,687		
Total Maintenance Expenses	100,177		36,702	243,971		
Total Hydraulic Power Production Expenses	219,096		137,470	525,616		
OTHER POWER						
Operation Expenses:						
Supervision and engineering			19,311	589		5,881
Fuel	6,758		3,735,161	3,177,064	1,207,702	655,193
Generation expenses			125,794	21,865	959	6,989
Miscellaneous other power expenses				32,244	7	16,717
Rents	380,512			68,800		
Total Operation Expenses	387,270		3,880,266	3,300,562	1,208,668	684,780
Maintenance Expenses:						
Supervision and engineering			9,522	20,493		1,368
Structures	463			12,105	38	7,016
Generating and electric plant	254		348,979	676,967	212,182	31,231
Miscellaneous other power plant			290	633	7,291	5,753
Total Maintenance Expenses	717		358,791	710,198	219,511	45,368
Total Other Power Production Expenses	387,987		4,239,057	4,010,760	1,428,179	730,148

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	309,627,601	- 10,976,554	125,180,518	- 17,070,328	24,508,809	10,102,998
System control and load dispatching -----	471,708	110,239		385,424	104,380	171,461
Other expenses -----	3,154,767	3,317		350,000	153,767	
Total Other Power Supply Expenses -----	313,254,076	- 10,862,998	125,180,518	- 16,334,904	24,766,956	10,274,459
Total Power Production Expenses -----	427,624,106	110,600,664	312,803,631	226,293,788	73,686,677	62,417,130
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,268,783	128,315	1,036,286	520,845	21,761	164,660
Load dispatching -----	574,491	138,791	429,110	296,143	58,428	135,538
Station expenses -----	726,382	237,492	558,750	685,910	20,560	291,025
Overhead line expenses -----	142,215	36,862	414,444	158,335	10,758	53,331
Underground line expenses -----		602	612			
Transmission of electricity by others -----	209,960		900,000		8,237	
Miscellaneous transmission expenses -----	418,328	29,352	59,376	62,705	29,429	28,616
Rents -----	267,296	1,086,896	73,668	103,495	23,274	16,350
Total Operation Expenses -----	3,607,455	1,658,310	3,472,246	1,827,433	172,446	689,520
Maintenance Expenses:						
Supervision and engineering -----	820,693	118,184	392,048	169,421	24,223	113,582
Structures -----	93,972	16,081	563,184	58,446	261	3,339
Station equipment -----	1,328,936	803,565	1,889,881	1,038,911	122,906	217,062
Overhead lines -----	573,843	260,977	1,026,019	1,741,502	89,711	289,869
Underground lines -----	5,145	8,215	10,738		944	1,049
Miscellaneous transmission plant -----	27,843	13,706	35,032	1,809	7,439	30
Total Maintenance Expenses -----	2,850,432	1,220,728	3,916,902	3,010,089	245,484	624,931
Total Transmission Expenses -----	6,457,887	2,879,038	7,389,148	4,837,522	417,930	1,314,451
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,303,994	148,274	1,576,177	911,962	64,016	544,540
Load dispatching -----	220,061	214,465			1,956	1,314
Station expenses -----	354,356	218,558	320,892	913,715	67,073	234,553
Overhead line expenses -----	387,125	230,762	1,088,444	190,053	171,889	295,990
Underground line expenses -----	123,566	186,618	212,953	- 93,923	8,218	35,529
Street lighting and signal system expenses -----	133,347	301,902	270,599	457,265	69,593	170,951
Meter expenses -----	798,463	971,630	1,317,944	1,578,505	165,584	576,902
Customer installation expenses -----	1,294,617	1,131,075	575,060	974,779	16,579	246,625
Miscellaneous distribution expenses -----	1,587,121	357,621	1,478,266	1,070,473	124,384	1,009,378
Rents -----	1,511,624	38,777	14,246	59,293	360	78,318
Total Operation Expenses -----	7,714,274	3,799,682	6,854,581	6,062,122	689,652	3,194,100
Maintenance Expenses:						
Supervision and engineering -----	1,015,753	254,223	564,727	756,413	98,525	296,635
Structures -----	43,442	7,968	496,830	51,744	25,621	3,705
Station equipment -----	535,982	145,866	956,779	683,212	120,029	148,135
Overhead lines -----	4,329,721	2,846,504	5,013,243	7,127,031	1,165,431	1,974,477
Underground lines -----	560,191	627,490	402,089	765,804	48,196	94,331
Line transformers -----	415,753	330,448	185,101	512,160	69,437	56,397
Street lighting and signal systems -----	282,578	730,503	249,889	576,845	89,547	58,143
Meters -----	281,487	281,353	119,863	135,474	17,512	144,735
Miscellaneous distribution plant -----	240,953	134,399	240,301	666,232	53,136	449
Total Maintenance Expenses -----	7,705,860	5,358,754	8,228,822	11,274,915	1,687,433	2,777,007
Total Distribution Expenses -----	15,420,134	9,158,436	15,083,403	17,337,037	2,377,085	5,971,107
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	216,099	71,334	272,442	1,044,085	17,535	210,855
Meter reading expenses -----	1,844,898	1,024,485	1,515,161	2,169,714	271,393	634,430
Customer records and collection expenses -----	3,286,381	2,828,688	3,371,420	4,688,684	468,025	1,168,617
Uncollectible accounts -----	1,008,000	1,086,739	585,754	900,000	216,000	112,503
Miscellaneous customer accounts expenses -----	173,296	84,760	216,374	25,758	3,038	12,849
Total Customer Accounts Expenses -----	6,528,674	5,096,006	5,961,151	8,828,241	975,991	2,139,254
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	169,339	84,258	247,636	479,946	20,697	204,098
Customer assistance expenses -----	270,713	1,077,249	378,588	1,424,422	41,790	380,203
Informational and instructional advertising expenses -----	116,356	101,286	66,632	13,665	39,287	101,794
Miscellaneous customer service and informational expenses -----	212,008	173,930	2,746	100,703	13,147	67,645
Total Customer Service and Informational Expenses -----	768,416	1,436,723	695,602	2,018,736	114,921	753,740
SALES EXPENSES						
Supervision -----			6,859	777,034	28,891	
Demonstrating and selling expenses -----			8,176	340	29,074	
Advertising expenses -----			13,558	4,005	11,267	
Miscellaneous sales expenses -----			11,676	96,393	13,230	
Total Sales Expenses -----			40,269	877,772	82,462	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	4,403,642	2,621,919	5,774,220	15,886,345	1,008,302	1,552,343
Office supplies and expenses -----	2,196,640	423,495	1,808,479	3,647,380	337,239	533,463
Administrative expenses transferred - credit -----	390,971	177,464	4,283,921	6,892,419	303,595	398,792
Outside services employed -----	1,035,707	478,246	498,550	455,926	288,254	399,548
Property insurance -----	195,823	933,875	1,556,731	1,854,756	917,812	411,224
Injuries and damages -----	973,276	542,251	1,080,333	1,093,959	212,898	431,985
Employee pensions and benefits -----	3,902,955	5,171,880	6,759,096	6,633,801	949,447	1,716,467
Franchise requirements -----	1,968					2,234
Regulatory commission expenses -----	775,906	119,496	138,000	72,153	1,200	258,140
Duplicate charges - credit -----	31,132			204,748		357,132
General advertising expenses -----	490,794		21,382	532,045	16,288	
Miscellaneous general expenses -----	1,299,730	1,805,015	2,943,000	3,180,579	589,918	858,063
Rents -----	215,794	70,910	79,356	535,749	2,489	125,644
Maintenance of general plant -----	1,146,453	325,293	310,877	1,168,470	194,684	246,619
Total Administrative and General Expenses	16,216,585	12,314,916	16,686,103	27,963,996	4,214,937	5,779,806
Total Electric Operation and Maintenance Expenses	473,015,802	141,485,783	358,659,307	288,157,092	81,870,003	78,375,488
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	9,088,319	10,765,178	13,969,829	16,806,016	2,421,243	3,461,779
Transmission -----	3,117,034	1,260,549	4,139,853	2,255,066	320,822	709,470
Distribution -----	8,743,029	6,093,040	9,894,819	10,110,569	1,807,636	4,477,525
Customer accounts -----	3,768,928	2,835,770	3,710,492	5,861,138	539,096	1,628,403
Customer service and informational expenses -----	463,247	1,190,962	563,437	1,701,745	65,435	624,569
Sales -----				759,101	53,602	160
Administrative and general -----	3,970,537	3,825,016	7,656,126	16,887,200	1,095,372	1,758,955
Allocated from clearing accounts -----	2,621,940		5,914,968	2,673,097	185,790	- 73,535
Total Salaries and Wages	31,773,034	25,970,515	45,849,524	57,053,932	6,488,996	12,587,326
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	2,465	1,947	3,271	3,946	664	833
Part-time and temporary employees -----	142	8	154	79	5	47
Total Electric Department Employees	2,607	1,955	3,425	4,025	669	880

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	186,093	349,370	427,075	140,502	126,775	58,929
Fuel	38,638,869	30,261,876	21,076,048	42,040,935	21,008,263	4,011,701
Steam expenses	1,672,781	1,050,279	915,334	1,036,359	382,361	200,650
Steam from other sources						
Steam transferred - credit	4,387,023			991,840		
Electric expenses	982,909	559,506	585,079	661,350	193,999	234,236
Miscellaneous steam power expenses	509,501	411,976	405,567	745,441	258,128	45,094
Rents	1,700	126,719	301,209	239	120,894	296,890
Total Operation Expenses	37,604,830	32,759,726	23,710,312	43,632,986	22,090,420	4,847,500
Maintenance Expenses:						
Supervision and engineering	166,141	172,491	200,174	125,677	96,285	88,188
Structures	169,384	128,740	181,939	101,914	32,223	9,797
Boiler plant	1,778,540	1,212,458	2,302,276	1,839,462	828,858	36,971
Electric plant	868,801	889,695	2,598,304	617,489	706,838	48,012
Miscellaneous steam plant	125,222	47,625	50,541	92,774	65,367	4,900
Total Maintenance Expenses	3,108,088	2,451,009	5,333,234	2,777,316	1,729,571	187,868
Total Steam Power Production Expenses	40,712,918	35,210,735	29,043,546	46,410,302	23,819,991	5,035,368
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering	1,009,380	1,058,696				
Fuel	3,488,286	8,048,431				
Coolants and water	251,534	408,464				
Steam expenses	2,123,959	697,585				
Steam from other sources						
Steam transferred - credit						
Electric expenses	119,678	336,880				
Miscellaneous nuclear power expenses	844,740	1,529,284				
Rents						
Total Operation Expenses	7,837,577	12,079,340				
Maintenance Expenses:						
Supervision and engineering	520,750	79,722				
Structures	121,937	288,514				
Reactor plant equipment	1,211,063	1,133,000				
Electric plant	543,411	441,480				
Miscellaneous nuclear plant	1,577,454	396,164				
Total Maintenance Expenses	3,974,615	2,338,880				
Total Nuclear Power Production Expenses	11,812,192	14,418,220				
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	792	289				
Water for power	400					
Hydraulic expenses	600	5,515				
Electric expenses	32,281	12,115				
Miscellaneous hydraulic expenses	1,234	1,013				
Rents	100					
Total Operation Expenses	35,407	18,932				
Maintenance Expenses:						
Supervision and engineering	246					
Structures	836	393				
Reservoirs, dams and waterways	73	503				
Electric plant	1,665	47,026				
Miscellaneous hydraulic plant	97					
Total Maintenance Expenses	2,917	47,922				
Total Hydraulic Power Production Expenses	38,324	66,854				
OTHER POWER						
Operation Expenses:						
Supervision and engineering	3,652	3,756	9,212	41,935		1,995
Fuel	934,595	4,628,377	3,121,195	2,176,722	6,932	220,240
Generation expenses	93,195	15,243	10,191	44,278	5,649	2,970
Miscellaneous other power expenses	151,823	3,478	11,737	76,840	4,723	9,086
Rents		44,425		335	15	193
Total Operation Expenses	1,183,265	4,695,279	3,152,335	2,340,110	17,319	234,484
Maintenance Expenses:						
Supervision and engineering	4,752	1,878	20,385	21,986		3,825
Structures	28,000	2,853	54	12,556	101	82
Generating and electric plant	118,795	358,561	63,469	85,913	6,373	151,764
Miscellaneous other power plant	7,626	171		69,786		47
Total Maintenance Expenses	159,173	363,463	83,908	190,241	6,474	155,718
Total Other Power Production Expenses	1,342,438	5,058,742	3,236,243	2,530,351	23,793	390,202

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	35,215,797	- 3,434,614	32,608,834	3,448,018	298,194	8,901,617
System control and load dispatching -----	283,069	265,626	151,099	222,001	145,618	
Other expenses -----	- 18,941,659	- 1,237,218		1,029	675	
Total Other Power Supply Expenses -----	16,557,207	- 4,406,206	32,759,933	3,671,048	444,487	8,901,617
Total Power Production Expenses -----	70,463,079	50,348,345	65,039,722	52,611,701	24,288,271	14,327,187
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	130,536	89,248	44,254	140,520	50,623	24,719
Load dispatching -----	35,727	170,615	258,204	54,844	43,718	4,375
Station expenses -----	208,078	125,810	78,360	421,246	26,567	8,070
Overhead line expenses -----	59,363	33,657	67,636	45,201	2,491	17,312
Underground line expenses -----						
Transmission of electricity by others -----						
Miscellaneous transmission expenses -----	8,814	5,523	119,040	27,830	34,575	2,479
Rents -----	268,699	75,725	484,046	105,886	7,267	175,329
Total Operation Expenses -----	711,217	500,578	1,051,540	795,527	165,241	232,284
Maintenance Expenses:						
Supervision and engineering -----	20,539	64,373	16,922	72,925	48,132	9,035
Structures -----	64,155	7,519	1,423	6,828	208	
Station equipment -----	379,476	360,734	274,103	182,053	34,394	13,923
Overhead lines -----	458,598	214,802	122,729	122,145	39,713	48,654
Underground lines -----		130	428			
Miscellaneous transmission plant -----	2,335			34	512	
Total Maintenance Expenses -----	925,103	647,558	415,605	383,985	122,959	71,612
Total Transmission Expenses -----	1,636,320	1,148,136	1,467,145	1,179,512	288,200	303,896
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	260,555	344,687	576,998	213,968	168,606	88,384
Load dispatching -----		134,102	26,363	1,197	6	
Station expenses -----	116,900	265,427	124,819	235,361	46,292	4,723
Overhead line expenses -----	389,301	212,899	321,639	382,404	169,893	39,738
Underground line expenses -----	38,311	- 99,679	197,307	194,453	7,682	2,906
Street lighting and signal system expenses -----	120,629	112,128	244,307	139,462	54,141	25,816
Meter expenses -----	392,221	563,349	450,789	541,630	232,930	44,559
Customer installation expenses -----	- 7,555	197,520	497,317	109,571	119,066	8,050
Miscellaneous distribution expenses -----	681,710	712,735	649,865	726,576	206,034	47,543
Rents -----	61,143	2,908	202,576	57,228	11,223	10,151
Total Operation Expenses -----	2,053,215	2,446,076	3,291,980	2,601,850	1,015,873	271,870
Maintenance Expenses:						
Supervision and engineering -----	116,166	238,269	410,357	179,289	126,868	17,989
Structures -----	103,668	13,889	84,983	9,740	14,550	
Station equipment -----	368,345	553,858	357,865	266,026	41,276	15,689
Overhead lines -----	1,795,851	1,967,565	3,414,335	1,309,064	824,365	115,606
Underground lines -----	32,683	285,084	367,441	163,880	40,923	657
Line transformers -----	254,377	115,043	232,873	84,171	20,614	33,099
Street lighting and signal systems -----	112,007	43,975	177,297	132,343	16,376	6,868
Meters -----	58,665	72,737	120,316	44,441	52,167	15,500
Miscellaneous distribution plant -----	80,725	44,877	12,716	2,869	17,922	1,474
Total Maintenance Expenses -----	2,922,487	3,335,297	5,178,183	2,191,823	1,155,061	206,882
Total Distribution Expenses -----	4,975,702	5,781,373	8,470,163	4,793,673	2,170,934	478,752
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	161,530	123,058	192,761	109,421	80,036	20,469
Meter reading expenses -----	704,076	394,705	865,275	584,585	311,363	69,315
Customer records and collection expenses -----	1,793,152	1,422,542	2,050,541	1,056,563	514,613	196,178
Uncollectible accounts -----	151,614	184,170	591,752	230,673	65,318	5,898
Miscellaneous customer accounts expenses -----	75,767	6,172	81,362	262,645	6,132	15,702
Total Customer Accounts Expenses -----	2,886,139	2,130,647	3,781,691	2,243,887	977,462	307,562
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	44,922	41,610		69,209	80,294	522
Customer assistance expenses -----	172,815	282,670	38,081	168,800	125,930	38
Informational and instructional advertising expenses -----		127,258	230,917	90,417	68,451	12,617
Miscellaneous customer service and informational expenses -----		8,932		31,072	58,792	
Total Customer Service and Informational Expenses -----	217,737	460,470	268,998	359,498	333,467	13,177
SALES EXPENSES						
Supervision -----	67,387		173,134	46,224		3,016
Demonstrating and selling expenses -----	230,381		233,598	198,771	- 94	64
Advertising expenses -----	269,893	5,800	1,033	10,228		
Miscellaneous sales expenses -----		2,086	121,642	55,699	164	463
Total Sales Expenses -----	567,661	7,886	529,407	310,922	70	3,543

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	3,734,871	2,506,818	3,116,830	3,726,797	975,092	155,629
Office supplies and expenses	1,551,955	818,240	1,624,079	1,207,858	412,098	15,020
Administrative expenses transferred - credit	1,341,107	230,695	1,155,960	1,556,246		110,665
Outside services employed	498,775	168,623	417,043	443,724	107,843	232,560
Property insurance	982,461	672,894	216,282	271,854	277,556	165,244
Injuries and damages	552,709	295,721	716,937	639,063	127,548	87,684
Employee pensions and benefits	2,345,946	1,379,512	2,553,045	2,297,891	748,969	340,568
Franchise requirements			16,068	129	100	23
Regulatory commission expenses	128,671	191,333	40,270	16,456	3,254	115,612
Duplicate charges - credit	406,779	169,077	361,508	394,305		19,962
General advertising expenses		31,210		34,889	15,224	8,186
Miscellaneous general expenses	610,507	745,094	2,050,923	752,465	444,669	16,324
Rents	721,115	90,688	466,651	30,452	62,557	11,934
Maintenance of general plant	65,659	138,341	36,407	322,459	82,276	47,834
Total Administrative and General Expenses	9,444,783	6,638,702	9,737,067	7,793,486	3,257,186	1,065,991
Total Electric Operation and Maintenance Expenses	90,191,421	66,515,559	89,294,193	69,292,679	31,315,590	16,500,108
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production	7,482,648	2,272,532	2,884,535	3,828,191	924,032	611,906
Transmission	585,449	432,478	380,775	544,816	160,831	80,828
Distribution	3,606,250	2,916,203	5,306,724	3,338,741	1,363,174	312,423
Customer accounts	1,889,846	1,001,346	1,934,332	1,310,227	547,345	211,717
Customer service and informational expenses	192,762	147,256	201	193,236	202,071	1,623
Sales	658,362	100,498	312,805	239,013	- 129	2,906
Administrative and general	3,201,428	2,276,280	2,084,889	2,489,734	1,015,235	180,203
Allocated from clearing accounts	255,631	2,077,540	2,527,112	1,051,003	558,412	2,445
Total Salaries and Wages	17,872,376	11,224,133	15,431,373	12,994,961	4,770,971	1,404,051
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	1,166	784	1,124	1,071	476	96
Part-time and temporary employees	39	33	24	16	12	45
Total Electric Department Employees	1,205	817	1,148	1,087	488	141

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	235,718	419,281	182,384	596,164	240,578	323,202
Fuel	31,988,972	96,017,224	95,497,817	62,343,903	118,757,330	98,124,079
Steam expenses	747,416	2,265,564	2,659,259	991,080	1,987,274	4,480,571
Steam from other sources			127,696			
Steam transferred - credit						
Electric expenses	821,367	1,336,266	1,920,417	328,008	1,326,803	2,144,391
Miscellaneous steam power expenses	253,128	1,448,346	623,700	1,223,201	1,084,068	1,026,649
Rents	134,100	24,002	23,696	10,474	1,124	104,429
Total Operation Expenses	34,180,701	101,510,683	100,779,577	65,492,830	123,397,177	106,203,321
Maintenance Expenses:						
Supervision and engineering	72,071	891,923	203,898	282,490	386,463	396,559
Structures	48,923	604,006	198,119	257,002	432,535	434,306
Boiler plant	526,184	5,312,573	3,983,930	3,601,698	6,363,428	5,294,044
Electric plant	541,694	2,390,163	1,519,110	2,633,894	4,264,650	896,213
Miscellaneous steam plant	57,920	607,255	353,598	301,025	542,016	200,352
Total Maintenance Expenses	1,246,792	9,805,920	6,258,655	7,076,109	11,989,092	7,221,474
Total Steam Power Production Expenses	35,427,493	111,316,603	107,038,232	72,568,939	135,386,269	113,424,795
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering						
Fuel						
Coolants and water						
Steam expenses						
Steam from other sources						
Steam transferred - credit						
Electric expenses						
Miscellaneous nuclear power expenses						
Rents						
Total Operation Expenses						
Maintenance Expenses:						
Supervision and engineering						
Structures						
Reactor plant equipment						
Electric plant						
Miscellaneous nuclear plant						
Total Maintenance Expenses						
Total Nuclear Power Production Expenses						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering					1,633	27,882
Water for power						
Hydraulic expenses					20,256	15,218
Electric expenses					12,135	204,815
Miscellaneous hydraulic expenses					39,942	50,454
Rents					4,738	95,000
Total Operation Expenses					78,704	393,369
Maintenance Expenses:						
Supervision and engineering					14,768	25,299
Structures					19,368	7,079
Reservoirs, dams and waterways					53,418	20,390
Electric plant					48,123	108,175
Miscellaneous hydraulic plant					11,537	77,149
Total Maintenance Expenses					147,214	238,092
Total Hydraulic Power Production Expenses					225,918	631,461
OTHER POWER						
Operation Expenses:						
Supervision and engineering	33,035		42,545		28,058	8,354
Fuel	1,456,895		5,947,299		177,735	95,552
Generation expenses	199,091		23,879		159,615	38,557
Miscellaneous other power expenses	12,876		1,181		3,958	89,176
Rents						30,321
Total Operation Expenses	1,701,897		6,014,904		369,366	261,960
Maintenance Expenses:						
Supervision and engineering	7,137		3,303			10,016
Structures	2,563		103		920	13,843
Generating and electric plant	80,448		434,431		120,305	22,292
Miscellaneous other power plant	3,743		17,558		3,699	10,018
Total Maintenance Expenses	93,891		455,395		124,924	56,169
Total Other Power Production Expenses	1,795,788		6,470,299		494,290	318,129

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	20,621,328	4,162,373	17,146,723	- 6,878,770	37,882,647	986,647
System control and load dispatching -----	171,786	854,216	357,417	79,785	753,421	309,461
Other expenses -----	400	6,146,313	- 27,034		3,761	2,265,525
Total Other Power Supply Expenses -----	20,793,514	11,162,902	17,477,106	- 6,798,985	38,639,829	3,561,633
Total Power Production Expenses -----	58,016,795	122,479,505	130,985,637	65,769,954	174,746,306	117,936,018
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	48,401	52,565	21,633	205,076	104,758	109,763
Load dispatching -----	6,124			139,524		
Station expenses -----	136,689	327,223	224,343	65,204	57,374	627,944
Overhead line expenses -----	35,131	12,704	61,127	36,821	76,610	25,145
Underground line expenses -----			265			
Transmission of electricity by others -----	173,587			43,454	212,746	1,288,362
Miscellaneous transmission expenses -----		166,719	5,865	117,870	66,511	1,168
Rents -----	24,432	5,147	2,020	8,995	427,345	111,275
Total Operation Expenses -----	424,364	564,358	315,253	616,944	915,341	2,163,657
Maintenance Expenses:						
Supervision and engineering -----	42,899	39,767	25,819	126,437	109,355	13,756
Structures -----	3,490	21,319	1,464	12,807	586	33,885
Station equipment -----	81,749	972,404	392,731	268,787	137,490	455,261
Overhead lines -----	252,130	296,695	515,666	433,460	664,642	117,673
Underground lines -----		786	874	41	1,541	10,828
Miscellaneous transmission plant -----		118,383	4,043	6,223	12,303	2,684
Total Maintenance Expenses -----	380,268	1,449,354	940,597	847,755	925,917	634,087
Total Transmission Expenses -----	804,632	2,013,712	1,255,850	1,464,699	1,871,261	2,797,744
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	288,339	295,451	126,838	283,408	474,094	414,967
Load dispatching -----						
Station expenses -----	166,169	336,538	232,132	70,091	56,908	1,004,835
Overhead line expenses -----	149,103	474,779	394,420	239,767	393,485	1,673,455
Underground line expenses -----	45	70,646	41,582	404	- 6,194	852,810
Street lighting and signal system expenses -----	132,686	286,483	114,085	25,745	263,368	341,774
Meter expenses -----	476,639	548,607	740,197	332,204	697,646	532,597
Customer installation expenses -----	91,178	208,850	282,360	309,997	237,533	320,483
Miscellaneous distribution expenses -----	128,634	367,517	793,090	622,416	666,102	907,534
Rents -----	21,775	24,654	56,425	32,365	52,531	60,242
Total Operation Expenses -----	1,454,568	2,613,525	2,781,129	1,916,397	2,835,473	6,108,697
Maintenance Expenses:						
Supervision and engineering -----	276,665	232,225	122,492	170,734	283,176	37,211
Structures -----	10,010	18,000	2,806	18,378	8,869	142,288
Station equipment -----	85,996	343,682	484,037	278,350	587,035	656,855
Overhead lines -----	1,616,740	2,334,272	3,299,097	2,571,816	2,953,696	3,793,334
Underground lines -----	74,394	135,416	209,261	28,155	82,474	659,526
Line transformers -----	91,604	218,087	296,430	359,669	592,089	154,485
Street lighting and signal systems -----	69,695	171,565	192,085	11,060	127,875	317,148
Meters -----	61,436	133,246	127,588	58,039	144,451	181,653
Miscellaneous distribution plant -----		143,005	46,451	48,339	29,587	9,424
Total Maintenance Expenses -----	2,286,540	3,729,498	4,780,247	3,544,540	4,809,252	5,951,924
Total Distribution Expenses -----	3,741,108	6,343,023	7,561,376	5,460,937	7,644,725	12,060,621
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	218,132	143,112	9,604	99,467	514,199	212,180
Meter reading expenses -----	527,219	691,039	792,572	769,206	1,281,203	834,405
Customer records and collection expenses -----	1,313,126	2,268,446	1,646,506	1,125,155	3,053,171	1,484,410
Uncollectible accounts -----	29,336	566,924	285,154	330,000	488,548	589,950
Miscellaneous customer accounts expenses -----	- 30,866	32,239	963	79,585	102,011	917
Total Customer Accounts Expenses -----	2,056,947	3,701,760	2,734,799	2,403,413	5,439,132	3,121,862
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	15,329	77,517	75,603	52,363	269,520	23,494
Customer assistance expenses -----	25,484	458,555	373,469	108,154	721,585	214,444
Informational and instructional advertising expenses -----	135,125	245,481	142,749	14,600	103,227	79,818
Miscellaneous customer service and informational expenses -----		78,100	873	49,621	74,518	55,946
Total Customer Service and Informational Expenses -----	175,938	859,653	592,694	224,738	1,168,850	373,702
SALES EXPENSES						
Supervision -----	30,379	44,094			49,282	
Demonstrating and selling expenses -----	84,578	252,641	17,208		46,693	20,713
Advertising expenses -----	21,255	15,850	311		3,901	
Miscellaneous sales expenses -----	3,707	74,922	16,589		15,108	974
Total Sales Expenses -----	139,919	387,507	34,108		114,984	21,687

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	1,329,638	3,210,247	3,278,336	1,624,023	2,366,355	2,365,198
Office supplies and expenses -----	347,670	1,158,872	919,625	707,727	983,679	324,738
Administrative expenses transferred - credit -----	176,264	475,046	1,336,708	119,147	32,270	777,332
Outside services employed -----	203,811	605,020	497,490	100,246	495,974	247,203
Property insurance -----	420,255	617,012	985,549	81,281	917,760	815,249
Injuries and damages -----	219,197	424,401	791,800	196,925	604,835	1,927,407
Employee pensions and benefits -----	1,336,350	2,942,064	1,058,811	1,133,360	4,243,994	2,544,078
Franchise requirements -----	46,127		201	64,673	2,689,799	9,336
Regulatory commission expenses -----	223,267	501,541	394,340	55,179	211,606	13,266
Duplicate charges - credit -----	46,127		301,426	2,170	132	40,249
General advertising expenses -----	50,475	32,320		149,978	24,140	80,160
Miscellaneous general expenses -----	412,811	1,533,842	1,357,853	70,348	1,513,646	305,991
Rents -----	112,651	17,770	665,701	43,683	247,081	105,575
Maintenance of general plant -----	160,236	306,950	213,923	191,862	372,446	230,178
Total Administrative and General Expenses	4,640,097	10,874,993	8,525,495	4,297,968	14,638,913	8,150,798
Total Electric Operation and Maintenance Expenses -----	69,575,436	146,660,153	151,689,959	79,621,709	205,624,171	144,462,432
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	2,082,161	4,150,878	6,840,090	2,971,448	6,474,383	11,489,305
Transmission -----	297,762	839,604	475,587	316,601	535,249	880,607
Distribution -----	2,426,198	3,538,287	3,963,619	2,289,762	4,321,678	7,107,741
Customer accounts -----	1,378,008	2,353,854	1,525,108	1,283,652	3,230,082	1,663,080
Customer service and informational expenses -----		579,680	346,554	104,140	832,491	242,365
Sales -----	120,539	286,183	18,006		84,567	5,492
Administrative and general -----	985,013	3,361,561	3,350,373	1,379,430	2,911,162	1,757,326
Allocated from clearing accounts -----	1,200,521	1,260,521	2,340,961	775,588	1,339,246	3,308,868
Total Salaries and Wages -----	8,490,202	16,370,568	18,860,298	9,120,621	19,728,858	26,454,784
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	677	1,327	1,938	721	1,652	1,914
Part-time and temporary employees -----	103	58		10	102	922
Total Electric Department Employees -----	780	1,385	1,938	731	1,754	2,836

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----		515,350	1,149,748	357,437	466,902	86,062
Fuel -----		114,831,164	314,399,882	167,599,403	72,549,155	441,545
Steam expenses -----		394,660	3,305,269	1,360,629	819,737	121,881
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----		287,009	2,428,367	1,181,489	962,426	56,278
Miscellaneous steam power expenses -----		369,254	2,699,915	1,299,004	849,074	41,596
Rents -----			11,243		8,912	
Total Operation Expenses -----		116,397,437	323,994,424	171,797,962	75,656,206	747,362
Maintenance Expenses:						
Supervision and engineering -----		179,857	1,388,142	305,890	444,725	20,140
Structures -----		42,478	1,171,119	100,409	141,860	3,926
Boiler plant -----		396,041	7,587,874	8,961,094	3,111,674	27,094
Electric plant -----		1,053,442	10,047,589	8,105,463	3,816,659	13,778
Miscellaneous steam plant -----		252,538	1,026,252	226,485	533,060	
Total Maintenance Expenses -----		1,924,356	21,220,976	17,699,341	8,047,978	64,938
Total Steam Power Production Expenses --		118,321,793	345,215,400	189,497,303	83,704,184	812,300
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----						17,825
Water for power -----						37,500
Hydraulic expenses -----						112,415
Electric expenses -----						247,418
Miscellaneous hydraulic expenses -----						25,989
Rents -----						
Total Operation Expenses -----						441,147
Maintenance Expenses:						
Supervision and engineering -----						29,273
Structures -----						10,750
Reservoirs, dams and waterways -----						106,683
Electric plant -----						128,437
Miscellaneous hydraulic plant -----						3,564
Total Maintenance Expenses -----						278,707
Total Hydraulic Power Production Expenses --						719,854
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----		2,088		29,998		
Fuel -----		2,636		577,352		117,328
Generation expenses -----		22,801		155,440		50,704
Miscellaneous other power expenses -----		648		54,438		22,774
Rents -----						
Total Operation Expenses -----		28,173		817,228		190,806
Maintenance Expenses:						
Supervision and engineering -----				37,984		1,583
Structures -----		30		455		9,715
Generating and electric plant -----		1,401		539,431		21,683
Miscellaneous other power plant -----				6,448		351
Total Maintenance Expenses -----		1,431		584,318		33,332
Total Other Power Production Expenses --		29,604		1,401,546		224,138

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	47,707,743	- 20,664,818	54,500,788	69,729,986	44,539,776	25,632,046
System control and load dispatching		201,538	137,368	523,737	129,960	
Other expenses		10,783				
Total Other Power Supply Expenses	47,707,743	- 20,452,497	54,638,156	70,253,723	44,669,736	25,632,046
Total Power Production Expenses	47,707,743	97,898,900	399,853,556	261,152,572	128,373,920	27,388,338
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	37,322	53,240	1,347,112	584	371,020	53,609
Load dispatching	18,300	80,281	199,962	599,637	136,518	195,448
Station expenses	23,240	83,588	890,120	26,227	213,115	1,731
Overhead line expenses	12,233	78,896	82,225	77,481	18,604	140,364
Underground line expenses		610				
Transmission of electricity by others						1,089,486
Miscellaneous transmission expenses	9,125	18,532	488,149	2,316	7,166	1,684
Rents	23,371	6,379	72,385	1,360	3,664	
Total Operation Expenses	123,591	321,526	3,079,953	707,605	770,087	1,482,322
Maintenance Expenses:						
Supervision and engineering	10,155	61,854	107,385	318	42,571	41,955
Structures	2,581	834	19,181	115	4,407	2,039
Station equipment	25,765	226,306	2,067,989	205,055	98,481	52,400
Overhead lines	15,503	243,851	1,212,898	1,113,018	119,647	33,977
Underground lines		1,594		79		
Miscellaneous transmission plant		1,635	23,496	2,781	3,137	
Total Maintenance Expenses	54,004	536,074	3,430,949	1,321,366	268,243	130,371
Total Transmission Expenses	177,595	857,600	6,510,902	2,028,971	1,038,330	1,612,693
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	177,374	530,271	1,350,871	110,266	391,088	64,407
Load dispatching	54,906	41,008	111,356	417,495	79,445	
Station expenses	108,424	62,722	922,022	741,589	233,945	5,198
Overhead line expenses	51,301	1,054,239	769,641	1,044,364	641,322	217,259
Underground line expenses	16,211	8,462	221,312	102,329	153,929	2,170
Street lighting and signal system expenses	77,847	51,268	267,446	371,794	239,944	20,254
Meter expenses	107,613	647,433	955,366	1,332,438	884,613	193,359
Customer installation expenses	212,319	55,746	1,008,382	93,398	815,154	65,068
Miscellaneous distribution expenses	177,722	675,051	2,281,882	595,902	383,365	250,688
Rents	458,162	88,206	62,632	179,623	20,759	
Total Operation Expenses	1,441,879	3,214,406	7,950,910	4,989,198	3,843,564	818,403
Maintenance Expenses:						
Supervision and engineering	155,747	328,755	489,388	99,442	247,290	70,691
Structures	12,445	2,082	223	20,554	177,754	16,480
Station equipment	71,709	236,741	1,017,451	2,682,739	313,478	105,069
Overhead lines	671,020	2,819,027	5,211,690	4,075,718	2,215,682	699,677
Underground lines	43,444	161,579	521,799	277,050	965,989	6,450
Line transformers	55,042	253,780	644,699	727,709	370,317	28,783
Street lighting and signal systems	67,404	244,688	296,543	320,645	506,829	46,609
Meters	51,199	73,750	125,768	408,584	106,453	6,112
Miscellaneous distribution plant	63	49,270	185,820	28,502		
Total Maintenance Expenses	1,128,073	4,169,672	8,493,381	8,640,943	4,903,792	979,871
Total Distribution Expenses	2,569,952	7,384,078	16,444,291	13,630,141	8,747,356	1,798,274
CUSTOMER ACCOUNTS EXPENSES						
Supervision	50,733	220,787	486,798	98,607	136,067	
Meter reading expenses	260,124	489,459	1,586,358	1,747,666	511,543	213,192
Customer records and collection expenses	1,037,895	1,204,293	3,513,480	5,161,994	2,028,455	616,714
Uncollectible accounts	458,193	327,335	974,100	467,921	795,023	149,491
Miscellaneous customer accounts expenses	15,915	124,915	195,075	86,877	115,600	20,486
Total Customer Accounts Expenses	1,822,860	2,366,789	6,755,811	7,563,065	3,586,688	999,883
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	8,163	180,625	548,278	375,534	38,130	
Customer assistance expenses	80,451	349,991	897,047	1,865,606	200,363	
Informational and instructional advertising expenses	16,251	91,390	156,240	411,980	467,671	
Miscellaneous customer service and informational expenses		30,927	885,297	344,145	27,167	
Total Customer Service and Informational Expenses	104,865	652,933	2,486,862	2,997,265	733,331	
SALES EXPENSES						
Supervision		35,689	3,386		56,225	
Demonstrating and selling expenses	33,114	71,429	18,147		321,766	8,802
Advertising expenses	11,426	23,666	36,942	74,807	6,154	8,491
Miscellaneous sales expenses		39,544	84,628		44,900	
Total Sales Expenses	44,540	170,328	143,103	74,807	429,045	17,293

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	580,029	1,208,471	4,714,653	5,285,062	2,075,104	1,101,905
Office supplies and expenses -----	162,890	420,124	1,979,725	2,596,300	525,085	361,063
Administrative expenses transferred - credit -----	106,484			288,637	79,252	811,177
Outside services employed -----	44,721	270,982	1,347,797	3,422,764	838,195	111,518
Property insurance -----	19,409	404,791	1,705,724	1,364,387	1,413,877	141,202
Injuries and damages -----	224,199	617,442	1,277,720	1,492,447	584,697	254,459
Employee pensions and benefits -----	472,083	1,000,767	6,233,490	4,717,833	3,093,179	734,474
Franchise requirements -----		164,643		100,684		
Regulatory commission expenses -----	7,938	184,582	264,903	494,923	11,118	34,223
Duplicate charges - credit -----	62,614	309,362		100,684		
General advertising expenses -----	5,020	16,064	131,987	479,233	121,139	
Miscellaneous general expenses -----	436,303	391,639	2,236,883	2,536,157	986,173	85,746
Rents -----	253,136	83,848	126,682	35,270	660	1,800
Maintenance of general plant -----	85,079	62,216	901,179	966,885	114,769	61,245
Total Administrative and General Expenses	2,121,709	4,516,207	20,920,743	23,102,624	9,684,744	2,076,458
Total Electric Operation and Maintenance Expenses	54,549,264	113,846,835	453,115,268	310,549,445	152,593,414	33,892,939
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----		2,207,994	10,560,393	5,717,894	4,462,349	947,981
Transmission -----	84,285	254,605	3,593,249	382,386	542,611	293,995
Distribution -----	1,476,022	3,421,753	11,016,358	6,281,866	5,971,229	1,200,072
Customer accounts -----	948,431	1,338,153	3,754,474	4,222,307	2,140,056	567,073
Customer service and informational expenses -----	80,658	432,271	1,796,603	2,041,008	347,437	
Sales -----	27,815	98,529	33,780	2,447	335,646	8,802
Administrative and general -----	486,934	1,246,525	5,426,959	5,766,481	2,367,002	1,212,052
Allocated from clearing accounts -----	281,541	170,613	888,397	570,383	717,682	137,532
Total Salaries and Wages	3,385,686	9,170,443	37,070,213	24,984,772	16,884,012	4,367,507
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	151	794	3,117	2,162	1,106	334
Part-time and temporary employees -----		13	34	54	26	12
Total Electric Department Employees	151	807	3,151	2,216	1,132	346

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	524,185		99,340		3,685,896	
Fuel	19,397,968		909,780		193,578,989	
Steam expenses	705,026		98,166		4,396,852	
Steam from other sources						
Steam transferred - credit						
Electric expenses	469,430		58,078		3,006,517	
Miscellaneous steam power expenses	713,523		52,541		3,900,276	
Rents					19,645	
Total Operation Expenses	21,810,132		1,217,905		208,588,175	
Maintenance Expenses:						
Supervision and engineering	164,427		22,898		805,725	
Structures	213,518		2,336		1,220,432	
Boiler plant	1,503,731		29,303		10,102,132	
Electric plant	623,662		13,819		4,148,279	
Miscellaneous steam plant	96,581		7,921		458,400	
Total Maintenance Expenses	2,601,919		76,277		16,734,968	
Total Steam Power Production Expenses	24,412,051		1,294,182		225,323,143	
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering				1,249,561	3,142,581	
Fuel				19,009,676	39,111,649	
Coolants and water				249,718	879,472	
Steam expenses				1,178,113	4,064,225	
Steam from other sources						
Steam transferred - credit						
Electric expenses				202,274	1,356,262	
Miscellaneous nuclear power expenses				3,067,676	5,768,454	
Rents				374,054		
Total Operation Expenses				25,331,072	54,322,643	
Maintenance Expenses:						
Supervision and engineering				118,162	1,387,096	
Structures				79,189	861,969	
Reactor plant equipment				1,323,324	6,487,019	
Electric plant				2,685,537	1,781,788	
Miscellaneous nuclear plant				289,441	324,068	
Total Maintenance Expenses				4,495,653	10,841,940	
Total Nuclear Power Production Expenses				29,826,725	65,164,583	
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	239,350		10,778			
Water for power	143,782		223			
Hydraulic expenses	607,025		8,192			
Electric expenses	1,394,114		10,896			
Miscellaneous hydraulic expenses	252,740		9,909			
Rents	139,833					
Total Operation Expenses	2,776,844		39,998			
Maintenance Expenses:						
Supervision and engineering	172,730		5,239			
Structures	112,976		897			
Reservoirs, dams and waterways	433,182		77,040			
Electric plant	617,803		8,097			
Miscellaneous hydraulic plant	58,979		1,355			
Total Maintenance Expenses	1,395,670		92,628			
Total Hydraulic Power Production Expenses	4,172,514		132,626			
OTHER POWER						
Operation Expenses:						
Supervision and engineering	9,800		31,434		86,632	
Fuel	72,063		44,728		2,793,541	
Generation expenses	32,378		39,369		233,747	
Miscellaneous other power expenses	16,544		14,247		14,419	
Rents						
Total Operation Expenses	130,785		129,778		3,128,339	
Maintenance Expenses:						
Supervision and engineering	9,091		12,592		50,325	
Structures	2,023		644		42,436	
Generating and electric plant	50,039		25,376		209,336	
Miscellaneous other power plant	2,765		716		4,121	
Total Maintenance Expenses	63,918		39,328		306,218	
Total Other Power Production Expenses	194,703		169,106		3,434,557	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	71,962,952	57,181,085	7,533,629		82,220,882	14,071,306
System control and load dispatching	432,071	44,592	75,409		1,404,411	16,931
Other expenses			4,517		1,909,391	
Total Other Power Supply Expenses	72,395,023	57,225,677	7,613,555		84,534,684	14,088,237
Total Power Production Expenses	101,174,291	57,225,677	9,209,469	29,826,725	215,015,203	14,088,237
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	166,407	20	22,576		1,655,856	18,105
Load dispatching	337,780	2,930	60,026		508,835	8,852
Station expenses	461,602	8,364	15,094		1,494,066	10,759
Overhead line expenses	14,668	187	5,962		56,166	6,618
Underground line expenses					70,452	
Transmission of electricity by others	1,264,699	64,824	490,019		880,223	
Miscellaneous transmission expenses	29,242	140	39,566		116,232	9,023
Rents	17,849		35,371		105,838	50,433
Total Operation Expenses	2,292,247	76,465	668,614		4,887,668	103,790
Maintenance Expenses:						
Supervision and engineering	240,944	9	14,914		285,300	29,746
Structures	33,923	208	88		29,839	
Station equipment	624,582	22,525	16,115		564,478	37,521
Overhead lines	971,611	14,570	48,627		1,667,048	125,953
Underground lines	154				135,180	5
Miscellaneous transmission plant					389	
Total Maintenance Expenses	1,871,214	37,312	79,744		2,682,234	193,225
Total Transmission Expenses	4,163,461	113,777	748,358		7,569,902	297,015
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	2,521,694		76,327		7,144,816	7,759
Load dispatching	30,404		19,489			36,385
Station expenses	380,612		10,333		1,708,126	40,125
Overhead line expenses	712,707		50,827		1,834,216	49,094
Underground line expenses	72,843				790,271	4,521
Street lighting and signal system expenses	489,594		8,744		1,039,820	15,651
Meter expenses	1,743,211		125,966		2,099,681	116,259
Customer installation expenses	212,003		19,628		817,760	19,076
Miscellaneous distribution expenses	1,207,939		108,182		5,513,210	108,563
Rents	706,977				1,126,643	12,487
Total Operation Expenses	8,077,984		419,496		22,074,543	409,920
Maintenance Expenses:						
Supervision and engineering	375,062		44,276		766,262	176,143
Structures	60,860		336		149,555	1,034
Station equipment	458,709		11,088		1,221,402	73,569
Overhead lines	3,916,467		196,126		5,756,525	537,136
Underground lines	60,679		12		2,177,870	71,189
Line transformers	96,965		15,876		701,846	21,249
Street lighting and signal systems	143,242		22,275		796,704	5,209
Meters	23,272		3,479		340,823	36,417
Miscellaneous distribution plant			20,866		249,816	3,859
Total Maintenance Expenses	5,135,256		314,334		12,160,803	925,805
Total Distribution Expenses	13,213,240		733,830		34,235,346	1,335,725
CUSTOMER ACCOUNTS EXPENSES						
Supervision	252,261		27,631		766,207	118,828
Meter reading expenses	1,624,052		63,706		2,715,139	168,527
Customer records and collection expenses	4,056,027		278,216		9,476,526	452,998
Uncollectible accounts	779,442		53,000		1,520,989	102,463
Miscellaneous customer accounts expenses	186,835		59,015		662	8,073
Total Customer Accounts Expenses	6,898,617		481,568		14,479,523	850,889
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	159,024		14,717		136,514	13,743
Customer assistance expenses	867,162		71,177		1,989,392	40,160
Informational and instructional advertising expenses	294,067		27,763		64,338	
Miscellaneous customer service and informational expenses	126,332		325		187,189	29
Total Customer Service and Informational Expenses	1,446,585		113,982		2,377,433	53,932
SALES EXPENSES						
Supervision			6,363			
Demonstrating and selling expenses			4,891			3,182
Advertising expenses	1,434		13			
Miscellaneous sales expenses			9,505			
Total Sales Expenses	1,434		20,772			3,182

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	5,705,816		379,759	448,440	14,860,484	194,069
Office supplies and expenses -----	1,211,917	3,976	67,497	38,360	4,521,676	36,660
Administrative expenses transferred - credit -----	2,482,528					
Outside services employed -----	880,912	49,254	124,674	2,487,140	980,839	6,050
Property insurance -----	260,612	3,579	23,506	1,051,247	2,100,245	22,093
Injuries and damages -----	558,481		106,926	24,432	1,816,631	105,621
Employee pensions and benefits -----	579,213		324,713	199,257	14,199,761	213,172
Franchise requirements -----	300					
Regulatory commission expenses -----	194,866		60,778	29,860	44,940	8,986
Duplicate charges - credit -----			13,221			7,608
General advertising expenses -----	50,396		8,348	45,254	279,446	4,286
Miscellaneous general expenses -----	1,320,948	3,670	198,083	35,861	3,797,805	11,088
Rents -----	57,900	650	154	2,700	1,753,967	9,945
Maintenance of general plant -----	294,509	6,202	36,011		2,161,328	17,618
Total Administrative and General Expenses -----	8,633,342	67,331	1,317,228	4,362,551	46,517,122	621,980
Total Electric Operation and Maintenance Expenses -----	135,530,970	57,406,785	12,625,207	34,189,276	320,194,529	17,250,960
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	3,627,419		511,243	1,807,561	27,281,733	
Transmission -----	1,392,418		610,833		4,460,388	32,783
Distribution -----	5,938,546				25,051,644	532,643
Customer accounts -----	3,004,970		302,583		11,397,967	498,918
Customer service and informational expenses -----	755,360		82,615		1,687,689	46,892
Sales -----			10,376			1,334
Administrative and general -----	4,985,884		443,600	271,155	16,733,995	93,525
Allocated from clearing accounts -----	2,959,518			426,694	6,126,700	26,554
Total Salaries and Wages -----	22,664,115		1,961,250	2,505,410	92,740,116	1,232,649
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,934		162	97	5,925	94
Part-time and temporary employees -----	37		4	9	29	
Total Electric Department Employees -----	1,971		166	106	5,954	94

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	61,273	600,606			2,118,607	
Fuel -----	14,950,173	91,552,360			187,508,837	
Steam expenses -----	642,410	1,275,447			3,913,711	
Steam from other sources -----						90,069
Steam transferred - credit -----					1,723,075	
Electric expenses -----	467,366	550,582			2,917,270	
Miscellaneous steam power expenses -----	173,870	545,183			6,325	
Rents -----		2,263				
Total Operation Expenses -----	16,295,092	94,526,441			198,097,756	
Maintenance Expenses:						
Supervision and engineering -----	54,924	444,189			1,267,994	
Structures -----	95,323	574,341			513,655	
Boiler plant -----	567,953	4,940,526			7,571,215	
Electric plant -----	522,439	2,744,316			2,619,368	
Miscellaneous steam plant -----	61,632	373,104			1,238,767	
Total Maintenance Expenses -----	1,302,271	9,076,476			13,210,999	
Total Steam Power Production Expenses --	17,597,363	103,602,917			211,308,755	
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----					1,071,562	
Fuel -----					11,617,717	
Coolants and water -----					199,482	
Steam expenses -----					4,011,074	
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----					325,561	
Miscellaneous nuclear power expenses -----					3,862,270	
Rents -----						
Total Operation Expenses -----					21,087,666	
Maintenance Expenses:						
Supervision and engineering -----					568,224	
Structures -----					570,727	
Reactor plant equipment -----					871,585	
Electric plant -----					1,293,591	
Miscellaneous nuclear plant -----					1,412,244	
Total Maintenance Expenses -----					4,716,371	
Total Nuclear Power Production Expenses --					25,804,037	
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----		37,996	151,850			
Water for power -----		1,466	153,430			
Hydraulic expenses -----		22,188	104,152			
Electric expenses -----		89,079	359,059			
Miscellaneous hydraulic expenses -----		33,210	478,538			
Rents -----			6,050,099			
Total Operation Expenses -----		183,939	7,297,128			
Maintenance Expenses:						
Supervision and engineering -----		15,138	121,644			
Structures -----		7,861	161,378			
Reservoirs, dams and waterways -----		18,385	583,081			
Electric plant -----		53,340	870,090			
Miscellaneous hydraulic plant -----		7,599	130,712			
Total Maintenance Expenses -----		102,323	1,866,905			
Total Hydraulic Power Production Expenses		286,262	9,164,033			
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	2,638				31,405	
Fuel -----	642,363				446,540	
Generation expenses -----	27,200				35,769	
Miscellaneous other power expenses -----	3,193				15,888	
Rents -----						
Total Operation Expenses -----	675,394				529,602	
Maintenance Expenses:						
Supervision and engineering -----	2,530				112,328	
Structures -----	2,833				32,453	
Generating and electric plant -----	208,094				180,874	
Miscellaneous other power plant -----	14				37,486	
Total Maintenance Expenses -----	213,471				363,141	
Total Other Power Production Expenses --	888,865				892,743	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Maryland	Maryland	Maryland	Maryland	Massachusetts	Massachusetts
ITEM	DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	POTOMAC EDISON COMPANY, THE	SUSQUEHANNA ELECTRIC COMPANY, THE	SUSQUEHANNA POWER COMPANY, THE	BOSTON EDISON COMPANY	BROCKTON EDISON COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	28,873,201	42,286,066			- 1,709,918	40,335,056
System control and load dispatching -----		464,335			1,555,213	
Other expenses -----	- 698,693	- 3,416,468				
Total Other Power Supply Expenses -----	28,174,508	39,333,933			- 154,705	40,335,056
Total Power Production Expenses -----	46,660,736	143,223,112	9,164,033		237,850,830	40,335,056
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	88,186	478,169	21,850		469,121	6,380
Load dispatching -----	62,246	277,932	7,704			20,021
Station expenses -----	191,401	86,806	556		495,789	117,602
Overhead line expenses -----	11,505	30,417	292		44,100	223
Underground line expenses -----		81			181,000	
Transmission of electricity by others -----		1,176,585			107,913	
Miscellaneous transmission expenses -----	36,338	152,940	2,220		12,121	
Rents -----	44,927	63,408	429,007		3,854,787	
Total Operation Expenses -----	434,603	2,266,338	461,629		5,164,831	144,226
Maintenance Expenses:						
Supervision and engineering -----	26,690	87,214	52,414			
Structures -----		16,254			55,628	
Station equipment -----	189,285	987,996	96,420		227,406	13,081
Overhead lines -----	257,441	777,865	16,599		264,432	34,305
Underground lines -----	134	4,762			127,404	
Miscellaneous transmission plant -----	- 1,562	1,366				
Total Maintenance Expenses -----	471,988	1,875,457	165,432		674,870	47,386
Total Transmission Expenses -----	906,591	4,141,795	627,062		5,839,701	191,612
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	108,851	1,417,816			4,010,439	40,493
Load dispatching -----	57,219	90,071			808,739	34,264
Station expenses -----	132,318	112,114			2,853,986	405,795
Overhead line expenses -----	381,332	445,491			1,393,170	688,831
Underground line expenses -----	9,134	49,976			2,842,892	69,458
Street lighting and signal system expenses -----	35,949	152,867			510,719	75,845
Meter expenses -----	440,018	376,411			1,774,423	182,937
Customer installation expenses -----	116,992	283,801			1,897,878	218,272
Miscellaneous distribution expenses -----	596,752	689,764			310,404	282,550
Rents -----	187,834	169,414			189,280	23,236
Total Operation Expenses -----	2,066,399	3,787,725			16,591,930	2,021,681
Maintenance Expenses:						
Supervision and engineering -----	85,593	240,005			1,279,845	4,606
Structures -----	943	68,551			236,927	8,037
Station equipment -----	122,998	276,514			1,248,379	104,890
Overhead lines -----	1,807,262	3,762,885			4,076,485	1,083,312
Underground lines -----	354,815	167,650			2,884,414	22,780
Line transformers -----	64,600	162,987			130,973	33,233
Street lighting and signal systems -----	37,624	62,484			254,119	76,675
Meters -----	50,540	114,730			328,433	50,100
Miscellaneous distribution plant -----	30,567	5,664				31,684
Total Maintenance Expenses -----	2,554,942	4,861,470			10,439,575	1,415,317
Total Distribution Expenses -----	4,621,341	8,649,195			27,031,505	3,436,998
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	282,090	256,569			715,949	
Meter reading expenses -----	436,602	843,922			2,836,461	328,224
Customer records and collection expenses -----	1,240,705	2,082,905			6,198,418	1,002,933
Uncollectible accounts -----	274,003	900,000			3,555,381	395,786
Miscellaneous customer accounts expenses -----	8,788	102,505				
Total Customer Accounts Expenses -----	2,242,188	4,185,901			13,306,209	1,726,943
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	85,732	412,396			12,446	36,770
Customer assistance expenses -----	85,103	411,923			282,544	236,940
Informational and instructional advertising expenses -----	29,445	125,751			41,225	11,605
Miscellaneous customer service and informational expenses -----	4,344	110,095			79,045	33,060
Total Customer Service and Informational Expenses -----	204,624	1,060,165			415,260	318,375
SALES EXPENSES						
Supervision -----	14,652				76,240	
Demonstrating and selling expenses -----	123,640				335,925	70,077
Advertising expenses -----	304				747	
Miscellaneous sales expenses -----	12,069				699,996	107,847
Total Sales Expenses -----	150,665				1,112,908	177,924

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	957,760	2,563,713	56,272		9,615,839	783,812
Office supplies and expenses -----	409,146	427,958	2,937		3,546,272	200,654
Administrative expenses transferred - credit -----	61,174	147,000			2,618,072	20,653
Outside services employed -----	134,738	1,831,052	3,600		2,347,188	148,486
Property insurance -----	86,769	184,069	47,231		1,606,498	28,570
Injuries and damages -----	346,655	603,931	104,110		1,980,594	84,895
Employee pensions and benefits -----	1,711,225	3,168,407	253,457		11,709,853	1,035,037
Franchise requirements -----		7,440				
Regulatory commission expenses -----	140,933	503,307	100		1,135,076	101,737
Duplicate charges - credit -----	111,757				470,611	
General advertising expenses -----	955	31,235			93,608	32,629
Miscellaneous general expenses -----	437,752	349,263	1,915		2,298,658	763,530
Rents -----	9,540	288,987			2,614,476	
Maintenance of general plant -----	135,776	242,726	50,829		307,017	93,449
Total Administrative and General Expenses	4,198,318	10,055,088	520,451		34,166,396	3,252,146
Total Electric Operation and Maintenance Expenses -----	58,984,463	171,315,256	10,311,546		319,722,809	49,439,054
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,825,846	4,600,074	1,125,479		16,375,721	
Transmission -----	383,467	1,045,755	68,243		1,211,893	137,296
Distribution -----	2,492,419	4,849,580			19,629,370	1,927,948
Customer accounts -----	156,672	2,239,057			8,629,781	477,783
Customer service and informational expenses -----	1,237,113	847,708			234,283	309,411
Sales -----	116,282				389,508	
Administrative and general -----	726,078	2,881,437	17,202		9,190,339	501,927
Allocated from clearing accounts -----	327,888	397,414	- 34,783		3,728,504	188,105
Total Salaries and Wages -----	7,265,765	16,861,025	1,176,141		59,389,399	3,542,470
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	689	1,346	53		3,660	251
Part-time and temporary employees -----	7	56				3
Total Electric Department Employees -----	696	1,402	53		3,660	254

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	677,340	622,462		21,224		264,586
Fuel -----	10,319,954	78,710,059		1,992,850		14,726,811
Steam expenses -----	675,276	895,088		21,409		235,283
Steam from other sources -----						
Steam transferred - credit -----	5,015,185	57,350				
Electric expenses -----	262,902	812,655		4,181		124,544
Miscellaneous steam power expenses -----	233,847	1,791,792		32,730		183,970
Rents -----	22,368	956,006				106,203
Total Operation Expenses -----	7,176,502	83,730,712		2,072,394		15,641,397
Maintenance Expenses:						
Supervision and engineering -----	80,575	315,338		5,550		96,743
Structures -----	79,680	165,034		5,371		86,350
Boiler plant -----	315,700	1,649,358		61,301		619,409
Electric plant -----	523,016	1,970,808		33,901		222,692
Miscellaneous steam plant -----	80,569	124,029		411		45,496
Total Maintenance Expenses -----	1,079,540	4,224,567		106,534		1,070,690
Total Steam Power Production Expenses --	8,256,042	87,955,279		2,178,928		16,712,087
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						233
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						51,580
Rents -----						
Total Operation Expenses -----						51,813
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						51,813
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----						40,401
Water for power -----						14,400
Hydraulic expenses -----						143,117
Electric expenses -----						203,156
Miscellaneous hydraulic expenses -----						34,474
Rents -----						8,820
Total Operation Expenses -----						444,368
Maintenance Expenses:						
Supervision and engineering -----						17,604
Structures -----						4,033
Reservoirs, dams and waterways -----						144,313
Electric plant -----						151,642
Miscellaneous hydraulic plant -----						12,163
Total Maintenance Expenses -----						329,755
Total Hydraulic Power Production Expenses						774,123
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----				1,713		105
Fuel -----	133,477			166,133		
Generation expenses -----				22		
Miscellaneous other power expenses -----				4,304		10,531
Rents -----				166,654		
Total Operation Expenses -----	133,477			338,826		10,636
Maintenance Expenses:						
Supervision and engineering -----				256		
Structures -----				3,253		
Generating and electric plant -----	9,900			38,466		
Miscellaneous other power plant -----				539		
Total Maintenance Expenses -----	9,900			42,514		
Total Other Power Production Expenses --	143,377			381,340		10,636

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Massachusetts CAMBRIDGE ELECTRIC LIGHT COMPANY	Massachusetts CANAL ELECTRIC COMPANY	Massachusetts FALL RIVER ELECTRIC LIGHT COMPANY	Massachusetts FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	Massachusetts HOLYOKE POWER AND ELECTRIC COMPANY	Massachusetts HOLYOKE WATER POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	13,413,078		16,810,191	8,693,710	2,944,210	- 12,484,368
System control and load dispatching	376,237	14,905		- 155,665		39,957
Other expenses				511		6,017
Total Other Power Supply Expenses	13,789,315	14,905	16,810,191	8,538,556	2,944,210	- 12,438,394
Total Power Production Expenses	22,188,734	87,970,184	16,810,191	11,098,824	2,944,210	5,110,265
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering				907		7,526
Load dispatching				15,233		
Station expenses				13,705	2,404	4,200
Overhead line expenses				8,941	1,910	
Underground line expenses				442		
Transmission of electricity by others	1,899,156			618,464		627,696
Miscellaneous transmission expenses				7,334	2,420	8,606
Rents				1,755		
Total Operation Expenses	1,899,156			666,781	6,734	648,028
Maintenance Expenses:						
Supervision and engineering				472		
Structures						
Station equipment				3,021	72	2,913
Overhead lines				8,280	1,389	
Underground lines				- 19		
Miscellaneous transmission plant				3		
Total Maintenance Expenses				11,757	1,461	2,913
Total Transmission Expenses	1,899,156			678,538	8,195	650,941
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	178,157		37,436	69,773	300	57,787
Load dispatching				3		5,939
Station expenses	18,160		296,842	21,112	5,140	55,484
Overhead line expenses	34,732		142,207	5,852	6	14,001
Underground line expenses	38,410		85,744	575		
Street lighting and signal system expenses	33,692		37,023	8,852		
Meter expenses	194,044		157,862	77,566	5,086	13,049
Customer installation expenses	175,875		176,257	25,891		1,389
Miscellaneous distribution expenses	23,103		211,897	92,400		28,602
Rents	5,930		122,838	7,830		19,541
Total Operation Expenses	702,103		1,268,106	309,854	10,532	195,792
Maintenance Expenses:						
Supervision and engineering	71,485		10,884	909		35,396
Structures	5,359		6,694	1,666		
Station equipment	84,580		30,758	50,946	1,554	18,645
Overhead lines	79,428		261,963	191,613	1,027	58,848
Underground lines	100,310		52,915	7,821	568	303
Line transformers	1,145		29,042	6,413		955
Street lighting and signal systems	18,433		44,795	34,958		
Meters	14,677		7,176	2,365		1,412
Miscellaneous distribution plant	1,968		16,220	10,824		55
Total Maintenance Expenses	377,385		460,447	307,515	3,149	115,614
Total Distribution Expenses	1,079,488		1,728,553	617,369	13,681	311,406
CUSTOMER ACCOUNTS EXPENSES						
Supervision	11,912					
Meter reading expenses	149,011		182,676	70,754	1,261	9,638
Customer records and collection expenses	389,965		516,915	312,001		19,395
Uncollectible accounts	182,270		69,696	296,312		3,273
Miscellaneous customer accounts expenses	37,735		2,989	4,458		
Total Customer Accounts Expenses	770,893		772,276	683,525	1,261	32,306
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision			26,783			
Customer assistance expenses			148,817	1,631		
Informational and instructional advertising expenses			13,631	483		
Miscellaneous customer service and informational expenses	7,246		44,113			
Total Customer Service and Informational Expenses	7,246		233,344	2,114		
SALES EXPENSES						
Supervision	69,576		2,480	3,592		
Demonstrating and selling expenses	174,790		33,171	38,922		
Advertising expenses			325	1,646		
Miscellaneous sales expenses	14,790		42,091	3,164	288	6,900
Total Sales Expenses	259,156		78,067	47,324	288	6,900

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	609,971	131,545	475,337	413,317	1,800	384,961
Office supplies and expenses -----	425,965	121,036	136,555	94,848	5	73,733
Administrative expenses transferred - credit -----			35,788	77,832		
Outside services employed -----	78,958	41,394	98,952	103,533		64,293
Property insurance -----	70,729	258,606	14,801	85,578		106,453
Injuries and damages -----	164,316	110,892	82,194	87,132		57,080
Employee pensions and benefits -----	1,128,929	309,944	713,709	456,258		527,692
Franchise requirements -----			165			
Regulatory commission expenses -----	46,133	64,625	4,105	50,687	12,732	33,012
Duplicate charges - credit -----	38,776		6,221	44,496		
General advertising expenses -----	15,612		19,594	15,968		977
Miscellaneous general expenses -----	238,650	137,684	374,569	112,824	150	31,499
Rents -----	52,422		18,550	49,816	600	53,700
Maintenance of general plant -----	48,236		106,210	40,662		18,783
Total Administrative and General Expenses	2,841,145	1,175,726	2,002,732	1,388,295	15,287	1,352,183
Total Electric Operation and Maintenance Expenses -----	29,045,818	89,145,910	21,625,163	14,515,989	2,982,922	7,464,001
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,707,934	1,502,648		26,232		1,489,016
Transmission -----				22,080		
Distribution -----	459,560		1,193,510	249,996		210,289
Customer accounts -----	18,392		290,552	233,171		25,953
Customer service and informational expenses -----			165,489	1,214		
Sales -----	226,130		33,231	44,087		
Administrative and general -----	365,741		369,364	572,428		155,661
Allocated from clearing accounts -----	907,484	557,258		70,073		70,609
Total Salaries and Wages -----	3,685,241	2,059,906	2,052,146	1,219,281		1,951,528
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	232	103	150			111
Part-time and temporary employees -----			1			
Total Electric Department Employees -----	232	103	151			111

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----		215,448		364,924	497,152	234,389
Fuel -----	46,723,917			2,457,268	232,204,582	19,217,015
Steam expenses -----	724,551			280,783	2,517,723	611,123
Steam from other sources -----						
Steam transferred - credit -----	24,177			28,383	159,206	
Electric expenses -----	660,082			136,902	1,876,137	395,856
Miscellaneous steam power expenses -----	980,203			208,563	3,219,454	344,204
Rents -----	244,940			48,660		
Total Operation Expenses -----		49,524,964		3,468,717	240,155,842	20,802,587
Maintenance Expenses:						
Supervision and engineering -----		109,426		56,631	718,563	57,514
Structures -----		109,525		49,645	427,829	48,399
Boiler plant -----		740,418		217,618	6,886,164	475,158
Electric plant -----		611,433		274,491	4,761,217	241,293
Miscellaneous steam plant -----		43,095		45,587	198,633	15,456
Total Maintenance Expenses -----		1,613,897		643,972	12,992,406	837,820
Total Steam Power Production Expenses --		51,138,861		4,112,689	253,148,248	21,640,407
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						1,193,854
Fuel -----						5,637,011
Coolants and water -----						94,295
Steam expenses -----						871,277
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						314,006
Miscellaneous nuclear power expenses -----						2,295,654
Rents -----						
Total Operation Expenses -----						10,406,097
Maintenance Expenses:						
Supervision and engineering -----						194,927
Structures -----						14,011
Reactor plant equipment -----						2,202,269
Electric plant -----						348,334
Miscellaneous nuclear plant -----						379,435
Total Maintenance Expenses -----						3,138,976
Total Nuclear Power Production Expenses --						13,545,073
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----					272,449	120,796
Water for power -----					116,239	56,331
Hydraulic expenses -----					314,891	288,691
Electric expenses -----					848,772	203,445
Miscellaneous hydraulic expenses -----					423,233	477,192
Rents -----					10,087	808,774
Total Operation Expenses -----					1,985,671	1,955,229
Maintenance Expenses:						
Supervision and engineering -----					346,838	88,175
Structures -----					289,040	45,534
Reservoirs, dams and waterways -----					693,068	596,102
Electric plant -----					552,640	432,318
Miscellaneous hydraulic plant -----					122,964	33,056
Total Maintenance Expenses -----					2,004,550	1,195,185
Total Hydraulic Power Production Expenses --					3,990,221	3,150,414
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	2,148		9,167		20,870	15,566
Fuel -----	97,515		1,373,457	163,830	910,060	145,025
Generation expenses -----	4,184		108,077	12,408	45,858	8,759
Miscellaneous other power expenses -----	389			25,092	297,286	67,775
Rents -----						352
Total Operation Expenses -----	104,236		1,490,702	201,330	1,274,074	237,477
Maintenance Expenses:						
Supervision and engineering -----	1,758		129,983		20,225	3,972
Structures -----	1,928			5,787	1,364	3,557
Generating and electric plant -----	15,899			81,961	489,568	91,031
Miscellaneous other power plant -----	2			134		29
Total Maintenance Expenses -----	19,587		129,983	87,882	511,157	98,589
Total Other Power Production Expenses --	123,823		1,620,686	289,212	1,785,231	336,066

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Massachusetts MASSACHUSETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHUSETTS ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	367,909,882	45,407,625		61,248,954	58,675,198	21,681,193
System control and load dispatching -----		523,274		324,152	2,052,597	254,928
Other expenses -----	17,892	202,823			1,016,020	46,638
Total Other Power Supply Expenses -----	367,927,774	46,133,722		61,573,106	61,743,815	21,982,759
Total Power Production Expenses -----	367,927,774	97,396,406	1,620,686	65,975,007	320,667,515	60,654,719
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	51,119	67,108		418,606	605,009	505,523
Load dispatching -----	481	63,644		151,012	582,304	
Station expenses -----	21,825	115,106		163,816	1,477,616	266,666
Overhead line expenses -----	2,598	55,223		34,140	99,957	13,026
Underground line expenses -----	47				16,419	12,268
Transmission of electricity by others -----		518,344		1,975,872	6,886,632	248,901
Miscellaneous transmission expenses -----		20,601		30,165	321,318	222,289
Rents -----	3,600	5,167,286		73,224	231,742	96,127
Total Operation Expenses -----	79,670	6,007,312		2,846,835	10,220,997	1,364,800
Maintenance Expenses:						
Supervision and engineering -----	27,341	4,374		54,142	258,792	100,191
Structures -----		971		855	3,694	6,923
Station equipment -----	15,365	76,993		153,541	788,899	629,456
Overhead lines -----	25,957	54,233		175,694	704,088	167,402
Underground lines -----	714			1,395	39,420	20
Miscellaneous transmission plant -----	67	8,018				5,609
Total Maintenance Expenses -----	69,444	144,589		385,627	1,794,893	909,601
Total Transmission Expenses -----	149,114	6,151,901		3,232,462	12,015,890	2,274,401
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	2,113,717		12,604	658,578	70,465	957,986
Load dispatching -----			42,619			405,317
Station expenses -----	1,584,634		10,428	372,629	5,008	191,942
Overhead line expenses -----	2,349,101			380,737	323	295,539
Underground line expenses -----	472,957			124,075		171,226
Street lighting and signal system expenses -----	990,582		6,301	451,234		178,720
Meter expenses -----	1,270,505		11,930	436,840	140,042	637,477
Customer installation expenses -----	1,489,394		23,803	312,404	4,271	384,634
Miscellaneous distribution expenses -----	2,688,410		6,220	500,335	123,290	667,618
Rents -----	264,738			122,578	62,626	59,893
Total Operation Expenses -----	13,224,038		113,907	3,359,410	406,025	3,950,352
Maintenance Expenses:						
Supervision and engineering -----	579,305			570,345	5,595	328,209
Structures -----	99,829			7,423		8,425
Station equipment -----	1,248,048			143,987	12,539	383,215
Overhead lines -----	6,578,524		27,406	2,244,243	3,400	1,491,721
Underground lines -----	868,961			268,227		407,521
Line transformers -----	267,750		4,127	165,650		63,553
Street lighting and signal systems -----	543,371		3,505	149,535		105,725
Meters -----	214,091		1,953	54,839	80,705	41,016
Miscellaneous distribution plant -----	85,923			49,097	1,214	49,879
Total Maintenance Expenses -----	10,485,802		36,993	3,653,346	103,453	2,879,264
Total Distribution Expenses -----	23,709,840		150,901	7,012,756	509,478	6,829,616
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	808,318		20,740	250,266	1,337	174,957
Meter reading expenses -----	4,277,048			733,655	111,417	915,115
Customer records and collection expenses -----	8,965,424		55,529	2,651,370	368,205	2,285,821
Uncollectible accounts -----	2,400,000		3,916	441,340		601,611
Miscellaneous customer accounts expenses -----	8,368		1,040	364,252		204,325
Total Customer Accounts Expenses -----	16,459,158		81,226	4,440,883	480,959	4,181,829
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	506,803			153,214	44,987	131,152
Customer assistance expenses -----	1,337,178			224,655		198,777
Informational and instructional advertising expenses -----	362,366			2,938	327	31,476
Miscellaneous customer service and informational expenses -----	131,659			37,195		56,623
Total Customer Service and Informational Expenses -----	2,338,006			418,002	45,314	418,028
SALES EXPENSES						
Supervision -----	76,448		4,489	103,575		
Demonstrating and selling expenses -----	122,863			235,684		
Advertising expenses -----	368				49	
Miscellaneous sales expenses -----	486			87,196		67,117
Total Sales Expenses -----	200,165		4,489	426,455	49	67,117

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	4,315,090	442,323	130,498	2,471,248	2,835,440	3,233,546
Office supplies and expenses -----	2,702,606	74,147	3,966	990,072	2,173,278	1,021,050
Administrative expenses transferred - credit -----	374,780				161,312	436,497
Outside services employed -----	104,597	69,236	47,639	211,370	442,721	820,138
Property insurance -----	111,165	247,107	17,738	84,204	1,304,585	356,468
Injuries and damages -----	1,101,686	131,135	39,616	564,085	684,004	507,359
Employee pensions and benefits -----	8,841,274	918,511	78,271	3,457,007	4,567,207	3,002,366
Franchise requirements -----		155,833				
Regulatory commission expenses -----	392,529			90,624	839,618	108,815
Duplicate charges - credit -----	161,402			173,422		
General advertising expenses -----	209,688	9,045		31,503	179,295	66,723
Miscellaneous general expenses -----	892,084	277,302	30,756	706,946	2,175,031	489,897
Rents -----	1,253,790			128,423	575,604	873,590
Maintenance of general plant -----	423,925	10,094	3,752	325,520	130,557	329,215
Total Administrative and General Expenses	19,812,253	2,334,733	352,239	8,887,580	15,746,028	10,372,670
Total Electric Operation and Maintenance Expenses	430,596,309	105,883,040	2,209,542	90,393,145	349,465,233	84,798,380
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----		1,695,423	148,326	995,972	11,505,478	3,412,990
Transmission -----	31,772	170,101		356,445	1,894,915	515,885
Distribution -----	13,573,913		115,252	2,835,412	31,641	3,431,824
Customer accounts -----	8,648,891		59,325	2,369,343	10,213	2,158,723
Customer service and informational expenses -----	1,631,804			216,415		306,798
Sales -----	154,393		34,562	205,132	292	
Administrative and general -----	2,428,249	313,029	140,556	1,644,757	372,279	756,383
Allocated from clearing accounts -----	894,654	40,307		2,711,241	235,910	1,423,357
Total Salaries and Wages	27,363,676	2,218,860	498,023	11,334,717	14,050,728	12,005,960
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	2,164	132	29	903	742	828
Part-time and temporary employees -----	5	1			15	5
Total Electric Department Employees	2,169	133	29	903	757	833

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
ITEM	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----			1,282,554	8,231,995		
Fuel -----			341,595,232	539,968,667		
Steam expenses -----			4,854,667	15,526,450		
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----			3,767,688	4,812,139		
Miscellaneous steam power expenses -----			5,756,852	12,693,563		
Rents -----				138,122		
Total Operation Expenses -----			357,256,993	581,370,936		
Maintenance Expenses:						
Supervision and engineering -----			3,978,215	4,430,203		
Structures -----			2,707,965	5,722,102		
Boiler plant -----			30,085,587	47,160,997		
Electric plant -----			7,051,887	9,153,960		
Miscellaneous steam plant -----			812,229	4,043,531		
Total Maintenance Expenses -----			44,635,883	70,510,793		
Total Steam Power Production Expenses --			401,892,876	651,881,729		
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----	2,505,212		865,843			1,638,693
Fuel -----	5,643,645		11,254,019			35,498,535
Coolants and water -----	33,258		940,349			719,324
Steam expenses -----	1,468,683		2,456,191			3,025,313
Steam from other sources -----						353
Steam transferred - credit -----						
Electric expenses -----	142,399		673,851			587,269
Miscellaneous nuclear power expenses -----	1,345,152		4,740,537			4,464,792
Rents -----			9,094			
Total Operation Expenses -----	11,138,349		20,939,884			45,934,279
Maintenance Expenses:						
Supervision and engineering -----	146,602		964,217			757,671
Structures -----	114,001		1,189,330			382,761
Reactor plant equipment -----	1,352,792		4,822,729			2,809,733
Electric plant -----	430,628		2,186,612			907,697
Miscellaneous nuclear plant -----	113,839		189,307			413,354
Total Maintenance Expenses -----	2,157,862		9,352,195			5,271,216
Total Nuclear Power Production Expenses --	13,296,211		30,292,079			51,205,495
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----		5,908	176,081	68,744	5,239	
Water for power -----			11,025		142,320	
Hydraulic expenses -----		11,923	114,089	30,343	32,825	
Electric expenses -----		49,906	299,816	78,481	270,401	
Miscellaneous hydraulic expenses -----		8,142	327,911	134,575	48,577	
Rents -----			2,142	- 985		
Total Operation Expenses -----		75,879	931,064	311,158	499,362	
Maintenance Expenses:						
Supervision and engineering -----		5,908	226,161	44,396	5,276	
Structures -----		17,941	79,433	12,835	21,915	
Reservoirs, dams and waterways -----		11,820	443,318	66,818	101,753	
Electric plant -----		16,495	795,162	172,234	109,074	
Miscellaneous hydraulic plant -----		63	51,257	24,892	18,535	
Total Maintenance Expenses -----		52,227	1,595,331	321,175	256,553	
Total Hydraulic Power Production Expenses		128,106	2,526,395	632,333	755,915	
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----			15,913	120,673	4,478	
Fuel -----			18,843,169	21,607,356	66,515	
Generation expenses -----			128,349	252,388	12,442	
Miscellaneous other power expenses -----			79,810	76,388	37,595	
Rents -----						
Total Operation Expenses -----			19,067,241	22,056,805	121,030	
Maintenance Expenses:						
Supervision and engineering -----			348,745	163,320		
Structures -----			47,267	97,329	4,976	
Generating and electric plant -----			2,961,950	2,633,474	5,601	
Miscellaneous other power plant -----				68,947	1,572	
Total Maintenance Expenses -----			3,357,962	2,963,070	12,149	
Total Other Power Production Expenses --			22,425,203	25,019,875	133,179	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----		7,643,323	151,249,161	156,292,925	3,679,945	
System control and load dispatching -----			2,042,213	932,065		51,276
Other expenses -----			916,666	872,595		3,217,653
Total Other Power Supply Expenses -----		7,643,323	154,208,040	158,097,585	3,679,945	3,268,929
Total Power Production Expenses -----	13,296,211	7,771,429	611,344,593	835,631,522	4,569,039	54,474,424
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----		5,908	821,525	3,438,941	17,513	
Load dispatching -----				344,164	101,964	
Station expenses -----	65,811	36,396	1,680,721	2,685,478	10,908	
Overhead line expenses -----		2,574	371,500	341,925	6,834	
Underground line expenses -----			2,561	315,057	8,344	
Transmission of electricity by others -----						
Miscellaneous transmission expenses -----		2,081	250,718	741,902	6,856	
Rents -----			52,669	657,749		
Total Operation Expenses -----	65,811	46,959	3,179,694	8,525,216	152,419	
Maintenance Expenses:						
Supervision and engineering -----		5,908	909,707	365,435	3,561	
Structures -----			236,947	200,840	12	
Station equipment -----	13,420	869	2,150,517	3,302,454	15,291	
Overhead lines -----		4,070	2,227,204	2,775,001	26,665	
Underground lines -----			15,501	2,088,152	537	
Miscellaneous transmission plant -----		25		186		
Total Maintenance Expenses -----	13,420	10,872	5,539,876	8,732,068	46,066	
Total Transmission Expenses -----	79,231	57,831	8,719,570	17,257,284	198,485	
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----		11,816	1,353,105	7,611,941	16,358	
Load dispatching -----				556,096	377	
Station expenses -----		460	1,179,143	5,758,794	41,830	
Overhead line expenses -----		26,949	2,743,710	3,252,739	59,424	
Underground line expenses -----		681	1,256,438	1,137,140	6,331	
Street lighting and signal system expenses -----		3,248	818,809	621,616	17,391	
Meter expenses -----		46,736	3,818,528	5,249,610	96,543	
Customer installation expenses -----		8,049	708,349	9,840,142	27,449	
Miscellaneous distribution expenses -----		29,209	3,161,617	5,629,654	63,712	
Rents -----			1,919,686	1,602,958		
Total Operation Expenses -----		127,148	16,959,385	41,260,690	329,415	
Maintenance Expenses:						
Supervision and engineering -----		11,816	2,208,971	519,115	9,675	
Structures -----			143,341	354,675		
Station equipment -----		385	1,200,246	2,693,130	8,506	
Overhead lines -----		277,485	12,517,042	22,468,597	226,669	
Underground lines -----		9,543	1,032,343	3,129,144	20,849	
Line transformers -----		8,747	1,003,520	2,754,277	8,533	
Street lighting and signal systems -----			285,224	3,399,775	17,819	
Meters -----		22,777	350,117	585,181	5,421	
Miscellaneous distribution plant -----		484	24,664	58,893	264	
Total Maintenance Expenses -----		331,237	18,765,468	35,962,787	297,736	
Total Distribution Expenses -----		458,385	35,724,853	77,223,477	627,151	
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----		4,749	1,186,319	1,151,213	19,336	
Meter reading expenses -----		58,452	4,680,967	4,708,965	133,684	
Customer records and collection expenses -----		131,400	11,518,487	20,049,431	262,587	
Uncollectible accounts -----		10,000	2,230,756	6,095,201	15,600	
Miscellaneous customer accounts expenses -----			786,121	620,204	22,864	
Total Customer Accounts Expenses -----		204,601	20,402,650	32,625,014	454,071	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----				330,763	5,515	
Customer assistance expenses -----			42,907	1,599,629	19,013	
Informational and instructional advertising expenses -----		2,221	402,330	1,499,783	368	
Miscellaneous customer service and informational expenses -----				8,803	94	
Total Customer Service and Informational Expenses -----		2,221	445,237	3,438,978	24,990	
SALES EXPENSES						
Supervision -----				98,145	1,488	
Demonstrating and selling expenses -----		4,823		343,574	3,847	
Advertising expenses -----		3,725			296	
Miscellaneous sales expenses -----				163,658		
Total Sales Expenses -----		1,098		605,377	5,631	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
ITEM	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	161,572	187,378	25,525,868	30,981,451	394,807	507,757
Office supplies and expenses -----	5,689	23,370	7,902,869	17,328,832	150,011	317,309
Administrative expenses transferred - credit -----		39,853	4,054,458	2,993,497	86,000	
Outside services employed -----	70,818	24,854	2,133,240	2,458,591	185,094	115,775
Property insurance -----	181,760	21,196	3,607,295	2,203,899	51,655	1,926,575
Injuries and damages -----	208,210	32,894	2,877,696	5,271,855	110,399	124,042
Employee pensions and benefits -----	404,041	352,749	20,802,378	35,167,192	488,230	308,090
Franchise requirements -----				5,936		
Regulatory commission expenses -----	6,943	17,979	1,535,966	1,827,282	33,008	
Duplicate charges - credit -----					138,479	
General advertising expenses -----			269,917	266,865	12,828	
Miscellaneous general expenses -----	105,305	78,274	9,634,281	5,199,455	54,453	57,470
Rents -----	536	11,079	2,005,922	2,919,510	2,421	
Maintenance of general plant -----		75,099	3,316,556	3,293,346	11,640	
Total Administrative and General Expenses	1,144,874	785,019	75,557,530	103,930,717	1,270,067	3,357,018
Total Electric Operation and Maintenance Expenses	14,520,316	9,278,388	752,194,433	1,070,712,369	7,149,434	57,831,442
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,891,557	109,813	23,123,477	58,420,585	492,134	5,337,050
Transmission -----	61,427	52,715	2,772,503	11,033,302	152,241	
Distribution -----		184,175	18,273,732	45,635,289	471,124	
Customer accounts -----		128,757	11,946,607	17,577,061	309,740	
Customer service and informational expenses -----			3,680	1,591,581	23,811	
Sales -----		4,488		464,178		
Administrative and general -----	4,665	276,355	26,359,529	30,802,837	515,680	218,524
Allocated from clearing accounts -----	305,906		33,365,391	10,322,414	67,194	198,763
Total Salaries and Wages	2,263,555	756,303	115,844,919	175,847,247	2,031,924	5,754,337
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	110	54	7,425	10,564	121	319
Part-time and temporary employees -----		4	166	67	2	42
Total Electric Department Employees	110	58	7,591	10,631	123	361

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering		481,285	97,863	27,503	471,033	1,969,097
Fuel		42,177,552	5,591,545	215,772	34,203,610	114,672,936
Steam expenses		1,526,948	477,603	15,852	1,900,081	9,484,991
Steam from other sources						
Steam transferred - credit						
Electric expenses		382,696	151,785	15,162	1,358,587	2,480,633
Miscellaneous steam power expenses		330,005	95,784	16,855	920,401	3,949,199
Rents			279,340	3,000	36	4,296
Total Operation Expenses		44,898,486	6,693,920	294,144	38,853,748	132,561,152
Maintenance Expenses:						
Supervision and engineering		176,706	62,681		384,194	1,580,725
Structures		106,010	5,347	4,237	242,695	893,714
Boiler plant		2,675,074	320,087	4,625	3,676,962	12,452,256
Electric plant		702,058	47,968	700	757,609	4,566,009
Miscellaneous steam plant		59,530	18,568	18,409	145,972	932,984
Total Maintenance Expenses		3,719,378	454,651	27,971	5,207,432	20,425,688
Total Steam Power Production Expenses		48,617,864	7,148,571	322,115	44,061,180	152,986,840
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering						3,026,826
Fuel						38,714,042
Coolants and water						260,340
Steam expenses						4,466,778
Steam from other sources						
Steam transferred - credit						
Electric expenses						1,192,677
Miscellaneous nuclear power expenses						3,336,602
Rents						100
Total Operation Expenses						50,997,365
Maintenance Expenses:						
Supervision and engineering						938,908
Structures						660,509
Reactor plant equipment						4,872,639
Electric plant						3,578,015
Miscellaneous nuclear plant						1,017,622
Total Maintenance Expenses						11,067,693
Total Nuclear Power Production Expenses						62,065,058
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	7,491		40,185	22,630	63,955	17,548
Water for power				35,422		41,403
Hydraulic expenses	3,995		76,760	30,145	128,225	28,776
Electric expenses	28,564		25,566	122,099	656,078	20,966
Miscellaneous hydraulic expenses	4,902		17,001	19,465	131,311	12,667
Rents	250		50			435
Total Operation Expenses	45,202		159,562	229,761	979,569	121,795
Maintenance Expenses:						
Supervision and engineering	2,985		40,130		36,138	19,696
Structures	1,146		2,660	17,270	56,894	18,056
Reservoirs, dams and waterways	4,289		323,891	1,017,319	267,454	2,744
Electric plant	2,929		20,609	25,298	166,135	196,725
Miscellaneous hydraulic plant	81		4,167	20,223	13,261	360
Total Maintenance Expenses	11,430		391,457	1,080,110	539,882	237,581
Total Hydraulic Power Production Expenses	56,632		551,019	1,309,871	1,519,451	359,376
OTHER POWER						
Operation Expenses:						
Supervision and engineering			16,440	27,503		78,354
Fuel			1,966,325	110,544		7,061,544
Generation expenses			41,959	15,344		243,477
Miscellaneous other power expenses			9,987	15,750		1,044,021
Rents				500		7,007
Total Operation Expenses			2,034,711	169,641		8,434,403
Maintenance Expenses:						
Supervision and engineering			9,456			101,005
Structures			450	1,688		34,915
Generating and electric plant			31,755	20,159		665,535
Miscellaneous other power plant			733	27,215		60,080
Total Maintenance Expenses			42,394	49,062		861,535
Total Other Power Production Expenses			2,077,105	218,703		9,295,938

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Michigan MICHIGAN POWER COMPANY	Michigan UPPER PENINSULA GENERATING COMPANY	Michigan UPPER PENINSULA POWER COMP., NY	Michigan CLIFFS ELECTRIC SERVICE COMPANY	Minnesota MINNESOTA POWER AND LIGHT COMPANY	Minnesota NORTHERN STATES POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	14,500,171	1,878,353	12,338,182	61,745,780	76,624,259	15,822,122
System control and load dispatching -----	10,257		174,050		1,104,304	1,215,177
Other expenses -----				- 7,162,594		25,858,945
Total Other Power Supply Expenses -----	14,510,428	1,878,353	12,512,232	54,583,186	77,728,563	42,896,244
Total Power Production Expenses -----	14,567,060	50,496,217	22,288,927	56,433,875	123,309,194	267,603,456
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	51,774	800	109,104		32,399	402,397
Load dispatching -----	19,966					1,185,860
Station expenses -----	28,953	6,241	30,141		131,814	718,521
Overhead line expenses -----	6,553	819	44,676		51,737	109,205
Underground line expenses -----						6,671
Transmission of electricity by others -----						484,027
Miscellaneous transmission expenses -----	7,792	26,832	83,975		4,301	1,059,415
Rents -----	1,495	603	3,589		518,885	151,263
Total Operation Expenses -----	116,533	35,295	271,485		739,136	4,117,359
Maintenance Expenses:						
Supervision and engineering -----	32,242		31,115		32,436	278,726
Structures -----	439				13,588	76,463
Station equipment -----	14,046	5,328	62,020		383,677	1,289,873
Overhead lines -----	17,438	393	91,034		530,879	1,096,650
Underground lines -----						1,439
Miscellaneous transmission plant -----	373		1,300		103	296,161
Total Maintenance Expenses -----	64,538	5,721	185,469		960,683	3,039,312
Total Transmission Expenses -----	181,071	41,016	456,954		1,699,819	7,156,671
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	112,096		176,939		318,773	1,596,852
Load dispatching -----	13,076					2,141,430
Station expenses -----	24,240		37,116		194,877	1,060,975
Overhead line expenses -----	39,851		245,528		485,386	1,708,133
Underground line expenses -----	7,848		6,762		63,907	683,519
Street lighting and signal system expenses -----	17,231		33,054		70,152	641,263
Meter expenses -----	53,479		381,919		499,874	1,706,160
Customer installation expenses -----	54,279		86,323		56,398	496,184
Miscellaneous distribution expenses -----	67,102		116,073		679,209	3,609,402
Rents -----	17,142		39,271		46,013	607,244
Total Operation Expenses -----	406,344		1,122,985		2,414,589	14,251,162
Maintenance Expenses:						
Supervision and engineering -----	70,215		64,329		218,662	1,381,356
Structures -----	599		56		41,967	163,398
Station equipment -----	21,189		34,893		369,299	1,755,413
Overhead lines -----	408,589		476,351		1,649,195	9,753,952
Underground lines -----	8,301		7,545		119,493	1,874,318
Line transformers -----	23,420		42,670		77,538	802,955
Street lighting and signal systems -----	15,262		29,354		37,862	365,770
Meters -----	6,389		8,236		363,669	138,941
Miscellaneous distribution plant -----	3,462		13,158		23,295	297,175
Total Maintenance Expenses -----	557,426		676,592		2,900,980	16,533,278
Total Distribution Expenses -----	963,770		1,799,577		5,315,569	30,784,440
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	17,495		112,489		20,268	368,033
Meter reading expenses -----	162,265		219,767		515,369	3,729,189
Customer records and collection expenses -----	232,118		365,169		1,088,004	7,011,136
Uncollectible accounts -----	54,000		44,900		72,013	1,087,902
Miscellaneous customer accounts expenses -----	13,152		32,603		63	228,647
Total Customer Accounts Expenses -----	479,030		774,928		1,695,717	12,424,907
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	8,056		30,049		156,828	291,836
Customer assistance expenses -----	23,014		55,800		269,131	1,807,071
Informational and instructional advertising expenses -----	13,319		9,320		119,910	1,189,529
Miscellaneous customer service and informational expenses -----	4,503		29,112		20,424	151,463
Total Customer Service and Informational Expenses -----	48,892		124,281		566,293	3,439,899
SALES EXPENSES						
Supervision -----			34,153		72,957	
Demonstrating and selling expenses -----			15,795		71,347	
Advertising expenses -----			534		2,581	
Miscellaneous sales expenses -----			54,294		6,117	
Total Sales Expenses -----			104,776		153,002	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Michigan MICHIGAN POWER COMPANY	Michigan UPPER PENINSULA GENERATING COMPANY	Michigan UPPER PENINSULA POWER COMPANY	Michigan CLIFFS ELECTRIC SERVICE COMPANY	Minnesota MINNESOTA POWER AND LIGHT COMPANY	Minnesota NORTHERN STATES POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	220,025		569,195	71,296	4,573,168	14,816,213
Office supplies and expenses -----	117,832	10,135	123,813	2,537	1,990,560	5,254,332
Administrative expenses transferred - credit -----	26,776				229,555	1,895,780
Outside services employed -----	33,292	417,400	246,558	761,966	620,273	2,142,369
Property insurance -----	4,585	111,436	89,751	21,950	466,286	2,672,187
Injuries and damages -----	28,756	147,549	178,667		204,738	2,627,488
Employee pensions and benefits -----	95,778	297,200	932,674	155,213	3,715,551	17,441,263
Franchise requirements -----					407,842	13,718
Regulatory commission expenses -----	87,533	600	297,307		830,321	630,603
Duplicate charges - credit -----					79,654	448,482
General advertising expenses -----	17,815		18		303,203	496,257
Miscellaneous general expenses -----	22,711	11,701	89,928	12,592	1,206,771	4,545,624
Rents -----	11,498		4,032		175,192	55,896
Maintenance of general plant -----	17,032	127	64,393		923,822	857,396
Total Administrative and General Expenses	630,081	996,148	2,596,336	1,025,554	15,108,518	49,209,084
Total Electric Operation and Maintenance Expenses	16,869,904	51,533,381	28,145,779	57,459,429	147,848,112	370,618,457
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	28,828	2,648,074	1,306,666	426,884	6,991,135	33,826,730
Transmission -----	74,295		328,745		524,880	2,521,368
Distribution -----	450,906		1,380,843		3,308,217	20,838,838
Customer accounts -----	253,961		498,150		1,178,964	7,884,752
Customer service and informational expenses -----	31,711		96,586		415,798	2,041,754
Sales -----			60,141		118,292	55
Administrative and general -----	104,424		621,936	71,296	5,163,602	17,850,464
Allocated from clearing accounts -----	11,384		126,081		174,459	2,649,496
Total Salaries and Wages	955,509	2,648,074	4,419,148	498,180	17,875,347	87,613,457
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	123	180	508	19	1,340	5,443
Part-time and temporary employees -----	5		9		59	
Total Electric Department Employees	128	180	517	19	1,399	5,443

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
ITEM	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	345,076	277,520	448,533	583,869		6,443
Fuel -----	104,467,707	208,161,207	18,185,470	80,978,517		20,674
Steam expenses -----	1,923,866	1,803,471	714,768	4,317,761		77,799
Steam from other sources -----						
Steam transferred - credit -----				3,875,629		
Electric expenses -----	1,530,741	1,331,598	420,048	2,053,399		78,792
Miscellaneous steam power expenses -----	1,978,874	688,338	112,681	3,178,453		37,675
Rents -----	982,342	136,927	20	9,451		325
Total Operation Expenses -----	111,228,606	212,399,061	19,881,520	87,245,822		221,708
Maintenance Expenses:						
Supervision and engineering -----	426,818	248,515	75,371	2,271,061		934
Structures -----	497,393	490,867	122,047	1,829,773		1,291
Boiler plant -----	7,679,419	4,472,026	555,190	13,232,337		4,901
Electric plant -----	2,865,195	3,797,151	234,393	2,646,515		3,507
Miscellaneous steam plant -----	390,323	258,811	40,157	1,300,274		414
Total Maintenance Expenses -----	11,859,148	9,267,370	1,027,158	21,279,961		11,047
Total Steam Power Production Expenses --	123,087,754	221,666,431	20,908,678	108,525,783		232,755
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----			21,707			
Water for power -----			16,878			
Hydraulic expenses -----			2,069			
Electric expenses -----			91,081			
Miscellaneous hydraulic expenses -----			46,745			
Rents -----			50			
Total Operation Expenses -----			178,530			
Maintenance Expenses:						
Supervision and engineering -----			16,487			
Structures -----			6,553			
Reservoirs, dams and waterways -----			4,320			
Electric plant -----			3,919			
Miscellaneous hydraulic plant -----			6,810			
Total Maintenance Expenses -----			38,089			
Total Hydraulic Power Production Expenses --			216,619			
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	18,848		10,114			2,546
Fuel -----	2,604,263		1,135,861	9,649,905		415,529
Generation expenses -----	147,627		46,732	15,905		918
Miscellaneous other power expenses -----	9,543		29,295	5,509		25,916
Rents -----						
Total Operation Expenses -----	2,780,281		1,222,002	9,671,320		444,909
Maintenance Expenses:						
Supervision and engineering -----	18,338		8,588	46,813		5,952
Structures -----	352					269
Generating and electric plant -----	277,675		99,963	345,550		129,375
Miscellaneous other power plant -----	9,638		16,120			6,728
Total Maintenance Expenses -----	306,003		124,671	392,364		142,324
Total Other Power Production Expenses --	3,086,284		1,346,673	10,063,685		587,233

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	22,426,531	40,049,036	9,523,230	2,598,510	18,897,656	38,757,968
System control and load dispatching -----	670,490	257,019	167,571	407,885		73,445
Other expenses -----	170,154	1,466	10,967	95,621		
Total Other Power Supply Expenses -----	21,585,887	40,307,521	9,701,768	2,095,004	18,897,656	38,831,413
Total Power Production Expenses -----	104,588,151	261,973,952	32,173,738	116,494,464	18,897,656	39,651,401
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	149,904	100,133	92,391	376,890	40,387	11,241
Load dispatching -----	206,334	405,790	130,628	183,008	13,745	49,886
Station expenses -----	179,295	137,428	99,827	62,098	24,707	104,928
Overhead line expenses -----	40,495	111,984	11,998	26,755	13,435	33,635
Underground line expenses -----				5,376		
Transmission of electricity by others -----				88,943		26,653
Miscellaneous transmission expenses -----	46,779	142,849	110	26,119	22	1,588
Rents -----	9,075	76,156	731	4,291	43,884	26,192
Total Operation Expenses -----	631,882	974,340	335,685	773,483	136,180	254,123
Maintenance Expenses:						
Supervision and engineering -----	160,394	152,896	60,830	40,101	31,805	11,268
Structures -----	21,149	7,645	3,140	2,969		603
Station equipment -----	216,169	385,075	66,393	287,828	14,016	156,976
Overhead lines -----	590,222	870,599	150,937	170,574	20,813	170,287
Underground lines -----				3,916		
Miscellaneous transmission plant -----	10,526	4,117				1,486
Total Maintenance Expenses -----	998,460	1,420,332	281,300	505,390	66,634	340,620
Total Transmission Expenses -----	1,630,342	2,394,672	616,985	1,278,873	202,814	594,743
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	170,043	564,383	257,665	1,048,098	102,529	226,650
Load dispatching -----	16,732	78	99	513,029	56,499	
Station expenses -----	147,786	524,456	53,267	482,479	85,600	86,450
Overhead line expenses -----	231,913	754,972	458,026	772,721	177,451	274,022
Underground line expenses -----	1,641	90,052	1,108	254,458	5,766	2,695
Street lighting and signal system expenses -----	188,004	245,154	41,589	472,149	19,305	40,347
Meter expenses -----	481,108	1,074,539	351,029	788,322	184,155	512,837
Customer installation expenses -----	204,692	236,484	62,752	435,439	7,575	61,998
Miscellaneous distribution expenses -----	135,157	863,761	141,801	1,316,168	22,389	117,091
Rents -----	5,457	779,364	6,880	31,625	7,215	83,475
Total Operation Expenses -----	1,582,533	5,133,243	1,374,216	6,114,492	668,484	1,405,565
Maintenance Expenses:						
Supervision and engineering -----	187,163	364,379	137,540	761,648	41,984	218,770
Structures -----	27,007	11,199	14,141	15,692		2,726
Station equipment -----	264,717	411,150	301,485	655,455	69,651	43,956
Overhead lines -----	1,958,650	4,189,342	1,346,791	3,830,361	530,089	1,034,968
Underground lines -----	83,641	285,498	45,662	579,386	10,519	45,638
Line transformers -----	59,926	278,521	84,031	397,110	31,948	64,340
Street lighting and signal systems -----	58,715	269,945	106,589	908,702	8,007	61,484
Meters -----	80,869	187,683	50,340	88,883	26,321	42,697
Miscellaneous distribution plant -----	35,703	21,892	19,467	29,259	15,598	6,955
Total Maintenance Expenses -----	2,756,391	6,019,609	2,106,046	7,266,500	734,117	1,521,534
Total Distribution Expenses -----	4,338,924	11,152,852	3,480,262	13,380,993	1,402,601	2,927,099
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	12,743	110,314	126,337	302,303	30,417	64,706
Meter reading expenses -----	588,529	1,257,847	347,919	950,328	149,962	479,864
Customer records and collection expenses -----	1,382,651	3,236,918	1,215,120	5,205,436	288,315	792,025
Uncollectible accounts -----	393,004	436,438	180,000	1,206,450	40,353	103,147
Miscellaneous customer accounts expenses -----			52,012		82,507	49
Total Customer Accounts Expenses -----	2,376,927	5,041,517	1,921,388	7,664,518	591,554	1,439,791
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	24,692	206,237	70,946	113,318		25,213
Customer assistance expenses -----	391,112	789,721	271,815	319,775	106,956	91,385
Informational and instructional advertising expenses -----	193,125	468,910	87,782	556,312	24,787	72,747
Miscellaneous customer service and informational expenses -----	16,333	769	17,814	3,947	4,893	30,743
Total Customer Service and Informational Expenses -----	625,262	1,465,637	448,357	993,354	136,636	220,088
SALES EXPENSES						
Supervision -----	27,151	101,076	41,066	21,590		676
Demonstrating and selling expenses -----	632,011	443,116	161,357	86,389	14,337	49,772
Advertising expenses -----	77,069	11,806	21,252	638		1,174
Miscellaneous sales expenses -----	70,605	25,810		52,354	681	2,268
Total Sales Expenses -----	806,836	581,808	223,675	160,973	15,018	53,890

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	1,958,232	3,493,949	747,914	4,195,995	353,073	1,851,762
Office supplies and expenses -----	560,214	1,472,894	226,305	1,281,396	107,818	308,909
Administrative expenses transferred - credit -----	231,683		52,845		41,873	224,357
Outside services employed -----	2,044,761	2,011,709	322,538	835,621	17,588	34,798
Property insurance -----	694,551	1,103,385	202,971	1,250,984	92,903	128,761
Injuries and damages -----	660,000	765,915	114,954	838,830	71,805	321,321
Employee pensions and benefits -----	1,952,228	3,837,475	1,054,349	5,117,499	185,189	840,744
Franchise requirements -----			1,004,054			21,274
Regulatory commission expenses -----	151,160	34,876	327,002	1,428,424	30,801	86,767
Duplicate charges - credit -----	22,064		1,017,073	316,814	32,452	26,653
General advertising expenses -----	80,524	97,007	7,247	6,165	10,798	3,347
Miscellaneous general expenses -----	665,115	1,541,066	317,635	5,742,458	88,406	361,137
Rents -----	23,560	50,506	36,500	536,636	25,108	73,598
Maintenance of general plant -----	167,966	289,355	28,362	678,289	49,500	87,695
Total Administrative and General Expenses	8,704,564	14,698,137	3,319,913	21,595,488	958,664	3,869,103
Total Electric Operation and Maintenance Expenses -----	123,071,006	297,308,575	42,184,318	161,568,666	22,204,943	48,756,115
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	6,621,945	4,282,825	2,090,392	21,841,329		367,053
Transmission -----	697,985	986,584	545,750	812,537	199,223	316,614
Distribution -----	2,148,614	6,486,664	1,900,820	9,684,916	693,247	2,126,797
Customer accounts -----	1,308,061	2,810,443	1,056,898	4,784,692	359,258	1,014,726
Customer service and informational expenses -----	396,748	856,435	292,499	380,495	93,851	111,626
Sales -----	552,456	400,495	151,698	95,240		35,865
Administrative and general -----	1,999,062	3,689,166	753,203	5,601,460	434,560	1,941,884
Allocated from clearing accounts -----	311,356	244,177	664,464	1,757,148	199,088	384,146
Total Salaries and Wages -----	14,036,227	19,756,789	7,455,724	44,957,822	1,979,227	6,298,711
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,076	1,518	531	2,512	146	494
Part-time and temporary employees -----		83	74	214		12
Total Electric Department Employees -----	1,076	1,601	605	2,726	146	506

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	253,853		160,979	1,902,180	367,930	921,154
Fuel	20,119,257		15,226,726	303,967,757	10,326,031	63,525,349
Steam expenses	779,924		523,556	10,998,376	1,263,054	2,262,973
Steam from other sources						
Steam transferred - credit			2,061,491			
Electric expenses	205,388		278,356	1,612,059	722,778	1,982,261
Miscellaneous steam power expenses	477,001		273,061	5,028,194	699,293	1,840,651
Rents			7,340	54,045	33,975	102,032
Total Operation Expenses	21,835,423		14,408,527	323,562,611	13,413,061	70,634,420
Maintenance Expenses:						
Supervision and engineering	155,074		59,514	2,093,114	284,061	845,539
Structures	77,761		78,694	2,276,224	198,815	534,409
Boiler plant	4,395,467		1,268,444	23,879,381	3,443,157	10,977,783
Electric plant	295,345		370,842	5,877,241	1,503,521	2,798,851
Miscellaneous steam plant	184,086		45,843	3,487,585	250,920	864,608
Total Maintenance Expenses	5,107,733		1,823,337	37,613,545	5,680,474	16,021,190
Total Steam Power Production Expenses	26,943,156		16,231,864	361,176,156	19,093,535	86,655,610
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering						
Fuel						
Coolants and water						
Steam expenses						
Steam from other sources						
Steam transferred - credit						
Electric expenses						
Miscellaneous nuclear power expenses						
Rents						
Total Operation Expenses						
Maintenance Expenses:						
Supervision and engineering						
Structures						
Reactor plant equipment						
Electric plant						
Miscellaneous nuclear plant						
Total Maintenance Expenses						
Total Nuclear Power Production Expenses						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering				234,874	206,237	
Water for power					399,322	
Hydraulic expenses				234,893	142,669	
Electric expenses				1,313,574	501,723	
Miscellaneous hydraulic expenses				437,079	186,399	
Rents				145	3,651,446	
Total Operation Expenses				2,220,565	5,087,796	
Maintenance Expenses:						
Supervision and engineering				207,770	73,315	
Structures				198,119	92,309	
Reservoirs, dams and waterways				174,624	180,349	
Electric plant				683,791	515,985	
Miscellaneous hydraulic plant				247,662	80,841	
Total Maintenance Expenses				1,511,966	942,799	
Total Hydraulic Power Production Expenses				3,732,531	6,030,595	
OTHER POWER						
Operation Expenses:						
Supervision and engineering	3,976		12,364		84	84,054
Fuel	1,355,636	21,902	2,019,927	1,534,014	4,163	3,497,823
Generation expenses	44,816	2,747	66,801	36,883	2,908	25,678
Miscellaneous other power expenses	53,802	1,855	65,183		1,002	23,308
Rents	1,727,971					
Total Operation Expenses	3,186,201	26,504	2,164,275	1,570,897	8,157	3,630,863
Maintenance Expenses:						
Supervision and engineering	35,778	1,171	4,866		150	24,677
Structures	8,692	82		2,301	139	115
Generating and electric plant	371,291	6,130	346,526	109,765	2,179	313,327
Miscellaneous other power plant	7,792	218	68,120		109	
Total Maintenance Expenses	423,553	7,601	419,512	112,066	2,577	338,119
Total Other Power Production Expenses	3,609,754	34,105	2,583,787	1,682,963	10,734	3,968,982

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	10,261,036	22,290,824	- 184,987	- 56,015,808	7,165,381	- 15,503,292
System control and load dispatching -----	41,768	94,046	49,646	584,153	544,181	
Other expenses -----	94,892	- 74,796		- 3,567,934	612	- 3,221,213
Total Other Power Supply Expenses -----	10,397,696	22,310,074	- 135,341	- 58,999,589	7,710,174	- 18,724,505
Total Power Production Expenses -----	40,950,606	22,344,179	18,680,310	307,592,061	32,845,038	71,900,087
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	10,251	59,498	72,012	86,422	501,523	171,758
Load dispatching -----	132,259	121	68,955	522,407	96,928	299,826
Station expenses -----	59,413	9,449	32,419	907,074	43,793	77,035
Overhead line expenses -----	38,457	5,475	2,020	174,724	258,679	18,779
Underground line expenses -----	64			148		
Transmission of electricity by others -----	161,500			65,983	1,025,745	
Miscellaneous transmission expenses -----	14,226	2,156	15,947	139,595	47,756	32,276
Rents -----	9,070	764	4,569	760,383	286,985	31,986
Total Operation Expenses -----	425,240	77,463	195,922	2,656,736	2,261,409	631,660
Maintenance Expenses:						
Supervision and engineering -----	1,692	26,047	16,657	104,303	105,153	90,067
Structures -----	3,834	349		205,751	3,184	15,283
Station equipment -----	123,841	28,135	134,598	1,845,783	152,059	297,678
Overhead lines -----	152,466	114,242	103,293	967,670	625,980	94,951
Underground lines -----	- 93			6	27	
Miscellaneous transmission plant -----	914			508	781	2,458
Total Maintenance Expenses -----	282,654	168,773	254,548	3,124,021	887,184	500,437
Total Transmission Expenses -----	707,894	246,236	450,470	5,780,757	3,148,593	1,132,097
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	115,554	105,421	103,847	1,131,784	958,837	241,109
Load dispatching -----	51		45,858	956,248	1,591	240,808
Station expenses -----	66,824	32,267	51,233	1,535,027	154,590	48,408
Overhead line expenses -----	197,461	228,060	75,540	1,314,497	610,853	246,038
Underground line expenses -----	41,081	4,142	38,405	304,428	45,987	89,373
Street lighting and signal system expenses -----	62,870	27,907	23,117	626,476	280,903	15,230
Meter expenses -----	456,627	219,448	260,132	1,590,833	419,550	780,434
Customer installation expenses -----	124,888	50,311	64,557	1,245,726	340,874	437,829
Miscellaneous distribution expenses -----	291,905	171,448	202,915	1,847,937	396,088	136,063
Rents -----	97,002	1,742	12,419	124,964	76,800	29,391
Total Operation Expenses -----	1,454,263	840,746	878,023	10,677,920	3,286,073	2,264,683
Maintenance Expenses:						
Supervision and engineering -----	56,685	92,089	34,026	1,418,814	253,463	67,285
Structures -----	512	826	63,683	87,805	799	1,139
Station equipment -----	333,891	118,224	120,472	2,172,154	280,797	234,455
Overhead lines -----	1,019,201	715,633	946,105	10,258,280	1,679,051	494,064
Underground lines -----	165,194	30,934	79,525	1,249,633	175,711	313,919
Line transformers -----	127,259	63,325	81,842	908,083	135,222	205,616
Street lighting and signal systems -----	92,447	22,117	18,310	1,057,594	301,317	22,039
Meters -----	76,923	13,918	7,027	723,942	174,635	- 10,167
Miscellaneous distribution plant -----	5,132	14,912	44,127	8,759	1,060	36,228
Total Maintenance Expenses -----	1,877,244	1,071,978	1,395,117	17,885,064	3,002,055	1,364,578
Total Distribution Expenses -----	3,331,507	1,912,724	2,273,140	28,562,984	6,288,128	3,629,261
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	151,924	43,715	40,273	392,826	9,882	61,312
Meter reading expenses -----	512,808	246,637	208,139	3,244,774	649,598	498,581
Customer records and collection expenses -----	967,281	437,792	804,664	7,758,458	1,644,086	2,334,926
Uncollectible accounts -----	198,954	170,078	78,000	1,985,402	403,482	500,843
Miscellaneous customer accounts expenses -----	236,119	42,818	12,874	203,764	5,036	
Total Customer Accounts Expenses -----	2,067,086	941,040	1,143,950	13,585,224	2,712,084	3,395,662
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	23,602		21,932	115,524	46,694	
Customer assistance expenses -----	31,485	32,961	119,484	1,086,041	382,120	56,713
Informational and instructional advertising expenses -----	93,274	18,701	99,507	1,248,047	156,600	173,813
Miscellaneous customer service and informational expenses -----	4,914	192	21,298	125,228	7,183	20,702
Total Customer Service and Informational Expenses -----	153,275	51,854	262,221	2,574,840	592,597	251,228
SALES EXPENSES						
Supervision -----	1,645		9,683	239,517	49,099	
Demonstrating and selling expenses -----	11,998		74,983	888,117	41,646	
Advertising expenses -----			1,579	109,717	49,798	
Miscellaneous sales expenses -----	134,234		1,062	78,766	2,852	
Total Sales Expenses -----	147,877		87,307	1,316,117	143,395	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	2,026,827	830,171	719,236	11,810,447	3,027,210	1,648,531
Office supplies and expenses -----	441,084	100,819	329,674	3,184,972	1,230,803	473,417
Administrative expenses transferred - credit -----	632,055		67,366	1,758,718	485,540	372,460
Outside services employed -----	376,423	125,296	291,793	1,504,224	687,538	772,390
Property insurance -----	578,500	35,841	198,264	2,749,877	317,426	733,642
Injuries and damages -----	900,972	267,150	317,364	2,427,800	996,560	865,789
Employee pensions and benefits -----	893,152	398,479	1,280,196	10,427,414	2,091,347	1,910,971
Franchise requirements -----	2,157			17,440		
Regulatory commission expenses -----	141,892	39,127	69,676	1,252,100	161,103	107,327
Duplicate charges - credit -----	192,325		61,558	331,420		59,940
General advertising expenses -----	10,327	23,790	1,100	217,363	34,116	8,006
Miscellaneous general expenses -----	622,599	156,962	293,033	4,233,579	764,409	1,795,072
Rents -----	1,735	45,873	97,438	132,588	43,191	79,654
Maintenance of general plant -----	125,004	45,062	63,969	1,581,097	445,968	220,521
Total Administrative and General Expenses	5,296,292	2,068,570	3,532,819	37,448,763	9,314,131	8,182,920
Total Electric Operation and Maintenance Expenses	52,654,537	27,564,603	26,430,217	396,860,746	55,043,966	88,491,255
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	2,272,697	94,819	2,032,935	40,519,262	4,928,684	4,655,481
Transmission -----	240,755	124,230	234,723	3,167,305	1,216,426	572,507
Distribution -----	1,771,090	1,259,775	1,643,339	17,272,920	4,145,399	2,131,162
Customer accounts -----	52,286	551,860	568,473	9,298,758	1,435,369	1,942,919
Customer service and informational expenses -----	1,154,386	32,773	154,036	1,297,637	393,110	157,426
Sales -----	96,769		61,836	1,027,797	104,920	
Administrative and general -----	1,444,065	881,850	828,002	14,097,712	3,272,581	1,917,038
Allocated from clearing accounts -----	1,310,828	116,444	252,158	3,428,946	1,134,053	1,550,010
Total Salaries and Wages	8,342,876	3,061,751	5,775,502	90,110,337	16,630,542	12,926,543
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	645	240	409	5,268	1,267	860
Part-time and temporary employees -----		10	15	32	52	29
Total Electric Department Employees	645	250	424	5,300	1,319	889

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	144,688					488,335
Fuel -----	41,303,642					71,886,212
Steam expenses -----	873,303					1,914,450
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	627,614					1,024,772
Miscellaneous steam power expenses -----	163,868					1,908,612
Rents -----	2,508,908					3,201
Total Operation Expenses -----	45,622,023					77,225,582
Maintenance Expenses:						
Supervision and engineering -----	57,787					643,756
Structures -----	8,784					243,694
Boiler plant -----	339,479					5,684,052
Electric plant -----	421,291					2,184,768
Miscellaneous steam plant -----	22,115					908,213
Total Maintenance Expenses -----	849,456					9,664,483
Total Steam Power Production Expenses --	46,471,479					86,890,065
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	27,642					35,897
Water for power -----						92,900
Hydraulic expenses -----	56,797					70,473
Electric expenses -----	72,966					63,743
Miscellaneous hydraulic expenses -----	4,412					70,424
Rents -----	53,962					3,395
Total Operation Expenses -----	215,779					336,832
Maintenance Expenses:						
Supervision and engineering -----	12,866					55,330
Structures -----	2,043					26,272
Reservoirs, dams and waterways -----	63,765					160,232
Electric plant -----	61,219					152,936
Miscellaneous hydraulic plant -----	1,653					145,587
Total Maintenance Expenses -----	141,546					540,357
Total Hydraulic Power Production Expenses	357,325					877,189
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	11,698					12,091
Fuel -----	236,835					110,026
Generation expenses -----	37,263					8,810
Miscellaneous other power expenses -----	25,030					12,839
Rents -----						516
Total Operation Expenses -----	310,826					144,282
Maintenance Expenses:						
Supervision and engineering -----	13,426					23,886
Structures -----	236					539
Generating and electric plant -----	32,581					53,629
Miscellaneous other power plant -----	1,876					50,463
Total Maintenance Expenses -----	48,119					128,517
Total Other Power Production Expenses --	358,945					272,799

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	24,475,073	9,246,739	4,812,876	10,123,680	12,921,309	43,422,071
System control and load dispatching -----	400,749					900,086
Other expenses -----	1,388,462				619	
Total Other Power Supply Expenses -----	26,264,284	9,246,739	4,812,876	10,123,680	12,921,928	44,322,157
Total Power Production Expenses -----	73,452,033	9,246,739	4,812,876	10,123,680	12,921,928	132,362,210
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	96,015	3,509				293,508
Load dispatching -----		2,159				
Station expenses -----	75,155	761		208		304,419
Overhead line expenses -----	48,866	944		9,955		79,927
Underground line expenses -----						55
Transmission of electricity by others -----						1,673,637
Miscellaneous transmission expenses -----	212,671					56,370
Rents -----	5,100	140		235		570,071
Total Operation Expenses -----	437,807	7,513		10,398		2,977,987
Maintenance Expenses:						
Supervision and engineering -----	47,194					160,312
Structures -----	1,828					13,804
Station equipment -----	16,375	1,574		3,068		597,653
Overhead lines -----	155,223	5,033		18,059		859,329
Underground lines -----						18,970
Miscellaneous transmission plant -----	1,727					718
Total Maintenance Expenses -----	222,347	6,607		21,127		1,650,786
Total Transmission Expenses -----	660,154	14,120		31,525		4,628,773
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	249,000	162,531	16,395	116,745	77,502	960,087
Load dispatching -----			187			
Station expenses -----	380,006	89,762	5,076	910	6,927	131,206
Overhead line expenses -----	165,948	16,070	9,654	30,497	47,452	490,244
Underground line expenses -----	- 30,714				126	77,833
Street lighting and signal system expenses -----	42,782	112	4,705	35,391	10,946	186,433
Meter expenses -----	322,907	71,095	34,432	106,181	64,215	855,220
Customer installation expenses -----	167,246	6,907	1,455	2,736	45,730	197,251
Miscellaneous distribution expenses -----	903,344	36,253	17,488	133,203	134,363	650,023
Rents -----	207,080	5,623	34,633	3,412	1,198	76,829
Total Operation Expenses -----	2,407,599	388,353	124,025	429,075	388,459	3,625,126
Maintenance Expenses:						
Supervision and engineering -----	58,664		11,975		24,487	782,755
Structures -----	9,844	2,324	577	5,859	4,254	1,945
Station equipment -----	32,455	1,549	7,950	27,648	10,737	179,469
Overhead lines -----	615,214	119,833	108,650	120,231	339,704	3,595,103
Underground lines -----	201,040	7,638			257	158,741
Line transformers -----	56,671	1,135	2,425	1,254	7,799	52,916
Street lighting and signal systems -----	68,541	17,491	1,988	5,414	25,918	73,945
Meters -----	20,162	3,814	4,667	9,135	7,786	59,440
Miscellaneous distribution plant -----	37,181			8,925	7,889	27,037
Total Maintenance Expenses -----	1,099,772	153,784	138,232	178,466	428,831	4,931,351
Total Distribution Expenses -----	3,507,371	542,137	262,257	607,541	817,290	8,556,477
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	159,991	27,523	24,181	14,115	21,369	483,379
Meter reading expenses -----	654,583	66,688	30,656	52,858	158,395	1,071,627
Customer records and collection expenses -----	1,672,458	220,656	109,666	214,418	380,743	2,625,808
Uncollectible accounts -----	372,524	42,000	26,936	35,750	50,000	535,000
Miscellaneous customer accounts expenses -----	7,167	6,264	1,624	19,081	1,342	138,499
Total Customer Accounts Expenses -----	2,866,723	363,131	193,063	336,222	611,849	4,854,313
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	36,413	21,385	3,755	27,632	18,007	5,370
Customer assistance expenses -----	175,636	12,882	35,088	26,611	51,330	134,340
Informational and instructional advertising expenses -----	88,327	3,884	1,618	12,387	3,074	89,246
Miscellaneous customer service and informational expenses -----	22,903	13,267	3,091	8,228	3,362	46,986
Total Customer Service and Informational Expenses -----	323,279	51,418	43,552	74,858	75,773	275,942
SALES EXPENSES						
Supervision -----					2,514	30,870
Demonstrating and selling expenses -----					2,982	129,288
Advertising expenses -----					6	
Miscellaneous sales expenses -----		11,264		5,054	456	4,287
Total Sales Expenses -----		11,264		5,054	5,958	164,445

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	1,661,756	194,056	179,500	232,163	295,212	3,860,832
Office supplies and expenses -----	451,598	64,499	24,797	80,007	169,504	960,082
Administrative expenses transferred - credit -----	950,560	96,770			12,105	774,575
Outside services employed -----	303,450	45,508	17,867	47,940	9,073	697,505
Property insurance -----	283,288	28,880	292	7,029	3,881	412,131
Injuries and damages -----	950,004	67,203	55,589	91,244	39,900	664,510
Employee pensions and benefits -----	1,115,563	298,549	159,695	230,876	310,006	3,668,047
Franchise requirements -----				2,000		11,590
Regulatory commission expenses -----	290,340	30,673	2,614	14,076	52,749	428,182
Duplicate charges - credit -----	440,224	30,331		14,782	5,392	273,055
General advertising expenses -----	- 459	235	2,028		4,577	199,176
Miscellaneous general expenses -----	721,452	67,898	24,304	68,166	31,816	1,220,343
Rents -----	44,645		13,901	19,410	45,530	1,906,651
Maintenance of general plant -----	37,476	12,185	5,940	22,213	9,973	586,231
Total Administrative and General Expenses	4,468,329	682,585	486,527	800,342	954,724	13,567,650
Total Electric Operation and Maintenance Expenses -----	85,277,889	10,911,394	5,798,275	11,979,222	15,387,522	164,409,810
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,953,160					5,959,635
Transmission -----	424,286	17,312		19,375		1,499,648
Distribution -----	2,291,989	426,711	131,990	413,236	473,057	5,684,243
Customer accounts -----	1,536,558	212,132	105,409	191,142	377,585	3,377,779
Customer service and informational expenses -----	185,825	38,112	35,620	64,298	47,695	168,937
Sales -----					4,812	142,563
Administrative and general -----	1,652,352	227,152	178,667	262,500	112,387	4,113,158
Allocated from clearing accounts -----	1,141,282	43,478		15,379	6,474	1,108,431
Total Salaries and Wages -----	9,185,452	964,897	451,686	965,930	1,022,010	22,054,394
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	830	123	23	90	81	1,655
Part-time and temporary employees -----	38			42	1	5
Total Electric Department Employees -----	868	123	23	132	82	1,660

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	New Jersey ATLANTIC CITY ELECTRIC COMPANY	New Jersey JERSEY CENTRAL POWER AND LIGHT COMPANY	New Jersey PUBLIC SERVICE ELECTRIC AND GAS COMPANY	New Jersey ROCKLAND ELECTRIC COMPANY	New Mexico NEW MEXICO ELECTRIC SERVICE COMPANY	New Mexico PUBLIC SERVICE COMPANY OF NEW MEXICO
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	1,183,011	851,727	3,541,988		86,658	734,805
Fuel -----	73,996,354	63,508,016	387,114,454		9,908,433	39,699,411
Steam expenses -----	1,925,933	2,239,935	7,956,915		107,809	1,281,205
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	891,400	1,440,013	4,932,157		131,423	1,573,066
Miscellaneous steam power expenses -----	1,065,034	2,000,883	11,005,108		65,982	1,320,203
Rents -----	3,417	56,323	156,964		4,147	22,080
Total Operation Expenses -----	79,065,149	70,096,897	414,707,586		10,304,452	44,630,770
Maintenance Expenses:						
Supervision and engineering -----	435,028	561,013	3,604,124		21,513	689,521
Structures -----	374,812	523,084	2,710,793		12,023	418,215
Boiler plant -----	3,548,286	4,272,241	37,893,939		45,269	4,771,268
Electric plant -----	2,774,936	2,110,557	10,583,229		203,121	2,749,450
Miscellaneous steam plant -----	275,542	239,139	2,088,125		5,327	608,580
Total Maintenance Expenses -----	7,408,604	7,706,034	56,880,210		287,253	9,237,034
Total Steam Power Production Expenses --	86,473,753	77,802,931	471,587,796		10,591,705	53,867,804
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----	433,349	1,851,117	2,234,806			
Fuel -----	4,854,761	14,204,162	27,592,315			
Coolants and water -----	88,725	926,094	456,582			
Steam expenses -----	1,221,211	4,700,841	6,329,354			
Steam from other sources -----		45,600				
Steam transferred - credit -----						
Electric expenses -----	161,736	704,962	568,669			
Miscellaneous nuclear power expenses -----	1,031,370	3,733,018	6,121,251			
Rents -----	782	167,689	4,494			
Total Operation Expenses -----	7,791,934	26,242,283	43,307,471			
Maintenance Expenses:						
Supervision and engineering -----	380,050	1,309,100	1,935,559			
Structures -----	163,481	334,366	906,603			
Reactor plant equipment -----	980,061	4,248,795	5,370,914			
Electric plant -----	555,263	3,212,546	2,861,653			
Miscellaneous nuclear plant -----	506,061	673,098	2,781,762			
Total Maintenance Expenses -----	2,584,916	9,777,905	13,856,491			
Total Nuclear Power Production Expenses --	10,376,850	36,020,188	57,163,962			
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----		9,798	13,290			
Water for power -----						
Hydraulic expenses -----		7,579	10,229			
Electric expenses -----		7,139	9,318			
Miscellaneous hydraulic expenses -----		38,343	50,964			
Rents -----			14,821			
Total Operation Expenses -----		62,859	98,622			
Maintenance Expenses:						
Supervision and engineering -----		36,105	49,672			
Structures -----		3,841	4,728			
Reservoirs, dams and waterways -----		25,557	28,478			
Electric plant -----		49,699	57,379			
Miscellaneous hydraulic plant -----		42,012	57,518			
Total Maintenance Expenses -----		157,214	197,775			
Total Hydraulic Power Production Expenses --		220,073	296,397			
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	147,668	631,661	219,289		9,923	11
Fuel -----	5,884,251	20,067,427	22,307,937		2,221,309	167,090
Generation expenses -----	47,580	620,774	393,418		34,262	1,361
Miscellaneous other power expenses -----	151,442	298,752	574,450		1,994	36,958
Rents -----	1,193,365	189,979				
Total Operation Expenses -----	7,424,306	21,808,593	23,495,094		2,267,488	205,420
Maintenance Expenses:						
Supervision and engineering -----	107,960	196,741	318,063		1,923	5,884
Structures -----	69,936	229,200	116,143		46	
Generating and electric plant -----	994,741	1,654,119	3,463,856		23,943	- 67,453
Miscellaneous other power plant -----	4,169	156,613	23,002		993	3,125
Total Maintenance Expenses -----	1,176,806	2,236,673	3,921,064		26,905	- 58,444
Total Other Power Production Expenses --	8,601,112	24,045,266	27,416,157		2,294,393	146,976

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
ITEM	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	1,990,689	118,485,790	104,787,177	33,129,317	1,270,021	22,828,088
System control and load dispatching -----	180,144	1,965,900	2,626,029			308,393
Other expenses -----		- 7,664,318	312,132			- 14
Total Other Power Supply Expenses -----	2,170,833	112,787,372	107,725,338	33,129,317	1,270,021	23,136,467
Total Power Production Expenses -----	107,622,548	250,875,830	664,189,651	33,129,317	14,156,119	77,151,247
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	667,165	448,994	974,495	180,578		64,264
Load dispatching -----	622,070	1,627,815	2,976	31,999		84,802
Station expenses -----	337,648	625,472	1,607,241	850		116,620
Overhead line expenses -----	50,912	217,045	224,798	1,605	200	119,747
Underground line expenses -----	1,486	1,406	102,215			228
Transmission of electricity by others -----	1,687,125	7,731,978	797,279			558,043
Miscellaneous transmission expenses -----	311,591	454,588	220,734	23,580		15,805
Rents -----	9,431	269,460	528,399	2,460		86,710
Total Operation Expenses -----	3,687,428	11,376,758	4,458,137	241,072	200	1,046,219
Maintenance Expenses:						
Supervision and engineering -----	160,291	144,470	754,216	15,401		12,978
Structures -----	18,909	1,001	176,814			113
Station equipment -----	1,070,273	1,315,100	3,120,257	73,473	427	531,002
Overhead lines -----	432,039	1,093,473	1,419,005	35,438	7,475	160,296
Underground lines -----	33,798	9,100	353,014	925		445
Miscellaneous transmission plant -----		1,664	622			10,066
Total Maintenance Expenses -----	1,715,310	2,564,808	5,823,928	125,237	7,902	714,900
Total Transmission Expenses -----	5,402,738	13,941,566	10,282,065	366,309	8,102	1,761,119
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	888,365	920,433	2,777,384	239,076	99,903	105,697
Load dispatching -----			11			30
Station expenses -----	510,603	1,000,083	3,704,215	65,687		157,792
Overhead line expenses -----	474,093	1,362,450	2,097,259	97,733	36,351	326,990
Underground line expenses -----	41,106	441,780	972,544	9,684		- 49,457
Street lighting and signal system expenses -----	458,879	708,372	1,048,942	118,972	4,475	107,919
Meter expenses -----	1,022,979	1,948,901	3,269,650	247,887	92,573	517,690
Customer installation expenses -----	1,011,224	1,820,206	1,750,844	19,424	15,249	51,455
Miscellaneous distribution expenses -----	794,854	2,216,887	1,745,688	168,884	78,836	740,218
Rents -----	42,661	1,641,063	677,884	191,931	21,414	138,812
Total Operation Expenses -----	5,244,764	12,060,175	18,044,421	1,159,278	348,801	2,097,146
Maintenance Expenses:						
Supervision and engineering -----	290,045	762,503	3,521,228	85,414	73,601	64,723
Structures -----	29,038	1,851	1,395,235			608
Station equipment -----	584,187	1,167,343	2,119,105	197,984	64,559	288,741
Overhead lines -----	1,949,113	8,459,117	10,247,353	1,112,083	120,825	1,290,059
Underground lines -----	340,694	1,121,204	4,317,209	81,465	1,140	295,739
Line transformers -----	158,764	100,283	1,589,173	8,311	20,345	64,427
Street lighting and signal systems -----	217,659	303,791	861,307	40,208	9,555	168,120
Meters -----	98,888	232,876	550,706	15,395	52,981	194,457
Miscellaneous distribution plant -----	18,233	7,894	302,758		7,124	29,146
Total Maintenance Expenses -----	3,686,621	12,156,862	24,904,074	1,540,860	350,130	2,396,020
Total Distribution Expenses -----	8,931,385	24,217,037	42,948,495	2,700,138	698,931	4,493,166
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	165,453	395,247	2,088,679	30,175	12,680	60,831
Meter reading expenses -----	1,111,705	2,644,275	6,693,545	224,699	92,326	519,976
Customer records and collection expenses -----	3,479,196	6,797,244	13,137,163	970,436	262,772	2,212,836
Uncollectible accounts -----	598,490	1,049,000	10,326,524	155,707	18,626	447,411
Miscellaneous customer accounts expenses -----	52,731	357,122	1,008,212			27,440
Total Customer Accounts Expenses -----	5,407,575	11,242,888	33,254,123	1,381,017	386,404	3,268,494
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	25,787	127,644	693,598	15,035	48,431	26,983
Customer assistance expenses -----	206,824	490,585	1,815,171	109,849	55,154	405,934
Informational and instructional advertising expenses -----	129,473	195,010	1,171,870	13,775	11,894	357,473
Miscellaneous customer service and informational expenses -----	7	155,448	440,834	18,727	11,096	41,170
Total Customer Service and Informational Expenses -----	362,091	968,687	4,121,473	157,386	126,575	831,560
SALES EXPENSES						
Supervision -----			157,452		674	
Demonstrating and selling expenses -----			25,568			275,104
Advertising expenses -----					108	50,905
Miscellaneous sales expenses -----					- 7	15,583
Total Sales Expenses -----			183,020		775	341,592

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	3,670,195	5,192,546	16,576,216	1,050,717	343,253	6,631,608
Office supplies and expenses -----	939,644	1,437,174	9,297,348	419,886	81,986	2,812,689
Administrative expenses transferred - credit -----				193,063		3,467,472
Outside services employed -----	408,725	6,607,805	980,203	218,221	53,174	828,268
Property insurance -----	825,284	1,498,653	2,488,904	35,553	93,655	671,979
Injuries and damages -----	553,884	2,519,736	4,328,652	211,964	80,054	831,667
Employee pensions and benefits -----	4,071,100	6,786,526	34,647,573	1,125,955	245,851	2,776,344
Franchise requirements -----			41,107			
Regulatory commission expenses -----	159,694	737,586	1,859,756	96,342		62,198
Duplicate charges - credit -----	218,948	195,836	2,153,236	14,469		
General advertising expenses -----	35,857	233,179	162,979	886	1,858	49,942
Miscellaneous general expenses -----	513,308	2,831,739	3,280,817	600,260	62,693	1,811,647
Rents -----	11,150	522,764	1,663,076	402,251	52,381	194,612
Maintenance of general plant -----	644,725	1,131,395	1,237,700	50,440	8,456	349,017
Total Administrative and General Expenses	11,614,618	29,303,267	74,411,095	4,004,943	1,023,361	13,552,499
Total Electric Operation and Maintenance Expenses -----	139,340,955	330,549,275	829,389,922	41,739,110	16,400,267	101,399,677
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	5,709,431	15,769,484	52,986,330		373,040	5,836,181
Transmission -----	1,981,005	3,426,736	5,839,203	270,491	3,971	516,582
Distribution -----	5,425,508	14,999,801	35,085,644	1,715,818	344,132	2,450,560
Customer accounts -----	2,835,036	7,145,824	19,780,477	25,920	270,469	1,662,484
Customer service and informational expenses -----	188,423	652,943	2,918,744	937,431	98,269	331,898
Sales -----			156,204		782	179,952
Administrative and general -----	4,030,098	6,668,043	23,072,626	1,149,170	361,387	6,493,975
Allocated from clearing accounts -----	2,145,789	2,049,215		56,755	292,710	2,478,929
Total Salaries and Wages -----	22,315,290	50,712,046	139,839,228	4,155,585	1,744,760	19,950,561
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,767	3,702	8,810		117	1,913
Part-time and temporary employees -----	30	29	114	10	1	58
Total Electric Department Employees -----	1,797	3,731	8,924	10	118	1,971

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	458,131	8,585,320	1,012,309		1,848,761	328,630
Fuel -----	65,794,252	539,118,013	242,371,522		118,374,571	283,358,160
Steam expenses -----	960,714	16,744,420	2,776,755		3,401,087	4,229,012
Steam from other sources -----						
Steam transferred - credit -----		13,684,936				
Electric expenses -----	304,237	6,939,355	2,192,742		1,856,080	3,118,860
Miscellaneous steam power expenses -----	718,179	15,856,645	2,798,012		2,761,110	3,422,787
Rents -----	378,060	1,131,183	8,038		10,428	900
Total Operation Expenses -----	68,613,573	574,690,000	251,159,378		128,252,037	294,458,349
Maintenance Expenses:						
Supervision and engineering -----	165,054	5,387,103	1,005,320		874,202	207,454
Structures -----	162,825	9,134,230	1,086,401		960,535	1,016,375
Boiler plant -----	1,387,138	37,710,268	9,036,307		13,163,381	11,280,540
Electric plant -----	441,260	20,119,500	5,447,069		2,574,581	3,200,472
Miscellaneous steam plant -----	30,774	2,841,482	343,625		561,502	817,341
Total Maintenance Expenses -----	2,187,051	75,192,583	16,918,722		18,134,201	16,522,182
Total Steam Power Production Expenses --	70,800,624	649,882,583	268,078,100		146,386,238	310,980,531
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----		1,642,877				396,306
Fuel -----		19,600,946				27,178,026
Coolants and water -----		408,540				31,767
Steam expenses -----		693,152				2,347,485
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----		378,454				398,929
Miscellaneous nuclear power expenses -----		11,292,201				1,350,120
Rents -----		91,420				
Total Operation Expenses -----		34,107,590				31,702,633
Maintenance Expenses:						
Supervision and engineering -----		1,074,744				130,224
Structures -----		2,188,547				42,384
Reactor plant equipment -----		7,245,492				843,548
Electric plant -----		2,668,289				323,489
Miscellaneous nuclear plant -----		483,701				519,014
Total Maintenance Expenses -----		13,660,773				1,858,659
Total Nuclear Power Production Expenses --		47,768,363				33,561,292
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	41,186				42,563	66,108
Water for power -----	647,147					711,440
Hydraulic expenses -----	195				22,863	667,969
Electric expenses -----	66,350				18,345	1,035,647
Miscellaneous hydraulic expenses -----	17,096				34,036	649,807
Rents -----						501,707
Total Operation Expenses -----	771,974				117,807	3,632,678
Maintenance Expenses:						
Supervision and engineering -----	12,332				25,006	103,310
Structures -----	22,294				10,491	368,367
Reservoirs, dams and waterways -----	168,267				185,136	1,642,328
Electric plant -----	61,023				178,770	2,040,630
Miscellaneous hydraulic plant -----	24,048				6,443	209,037
Total Maintenance Expenses -----	287,964				405,846	4,363,672
Total Hydraulic Power Production Expenses	1,059,938				523,653	7,996,350
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	25,670	796,138	133,718			
Fuel -----	123,859	15,744,796	9,063,827		9,773	481,826
Generation expenses -----	1,466	2,932,321	212,454		3,615	62,517
Miscellaneous other power expenses -----	789	- 37,272	180,863		8,582	458,544
Rents -----	3,000	8,933,633	131,251			
Total Operation Expenses -----	154,784	28,369,616	9,722,113		21,970	1,002,887
Maintenance Expenses:						
Supervision and engineering -----	8,782	773,315	196,691		1,294	33
Structures -----	2,914	34,813	227,432		718	19,072
Generating and electric plant -----	56,315	15,287,327	1,889,440		9,653	168,095
Miscellaneous other power plant -----	134	6,025	60,673		75	608
Total Maintenance Expenses -----	68,145	16,101,480	2,374,236		11,740	187,808
Total Other Power Production Expenses --	222,929	44,471,096	12,096,349		33,710	1,190,695

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
OTHER POWER SUPPLY EXPENSES:						
Purchased power	27,137,205	152,232,251	41,671,646		19,059,211	100,060,465
System control and load dispatching	729,416	2,165,398			1,337,384	1,249,957
Other expenses	7,697	395	777,336		4,097	
Total Other Power Supply Expenses	27,874,318	154,398,044	42,448,982		20,400,692	101,310,422
Total Power Production Expenses	99,957,809	896,520,086	322,623,431		167,344,293	455,039,290
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	298,402	887,364	650,319		402,293	142,169
Load dispatching	125,891	1,449,840	683,031	979	846,060	1,321,560
Station expenses	487,010	4,681,123	779,329	6,889	792,671	2,859,864
Overhead line expenses	68,649	136,948	194,963	122,309	202,755	510,250
Underground line expenses	9,917	846,810	94,036			196,533
Transmission of electricity by others	231,536		1,804,072		3,205,014	19,106
Miscellaneous transmission expenses	74,353	1,619,928	33,553		6,640	292,126
Rents	443,199	3,399,228	874,326		177,732	2,284,209
Total Operation Expenses	1,738,957	13,021,241	5,113,629	130,177	5,633,165	7,625,817
Maintenance Expenses:						
Supervision and engineering	102,471	1,022,777	375,014	176,014	246,664	190,331
Structures	15,691	1,149,447	134,344		5,683	158,709
Station equipment	474,073	11,052,635	818,586	71,357	1,042,033	3,030,499
Overhead lines	376,251	1,379,600	655,716	69,330	1,238,825	3,271,247
Underground lines	2,503	6,918,962	297,723		4,193	210,477
Miscellaneous transmission plant			3,368			1,372
Total Maintenance Expenses	970,989	21,523,421	2,284,751	316,701	2,537,398	6,862,635
Total Transmission Expenses	2,709,946	34,544,662	7,398,380	446,878	8,170,563	14,488,452
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	650,921	3,193,255	2,242,820		1,301,794	229,289
Load dispatching	68,456	1,588,402				
Station expenses	261,475	10,011,053	856,270		917,714	2,550,251
Overhead line expenses	322,239	3,001,390	1,969,648		2,212,182	4,777,679
Underground line expenses	71,113	13,471,885	121,118		113,089	589,360
Street lighting and signal system expenses	160,322	8,058	610,713		367,180	1,141,700
Meter expenses	608,004	10,228,573	1,175,291		1,948,751	5,179,022
Customer installation expenses	265,783	5,930,832	291,218		287,270	2,002,624
Miscellaneous distribution expenses	764,212	2,414,963	2,695,732		1,088,826	3,803,203
Rents	87,901	12,689,223	78,435		123,706	184,591
Total Operation Expenses	3,260,426	62,537,634	10,041,245		8,360,512	20,457,719
Maintenance Expenses:						
Supervision and engineering	215,753	3,941,531	1,975,567		2,231,037	506,656
Structures	51,237	2,594,184	384,228		9,271	466,161
Station equipment	181,360	7,538,888	1,188,612		860,958	2,589,307
Overhead lines	2,379,319	7,082,821	8,523,396		9,106,635	25,403,604
Underground lines	86,917	25,114,852	914,283		386,526	2,756,362
Line transformers	119,733	6,714,410	456,430		652,032	1,142,011
Street lighting and signal systems	108,959	499,974	1,176,520		515,222	2,192,726
Meters	64,977	1,359,199	58,903		464,539	1,111,343
Miscellaneous distribution plant	1,432	1,192,380	27,268		57,027	673
Total Maintenance Expenses	3,209,687	56,038,239	14,705,207		14,283,247	36,304,843
Total Distribution Expenses	6,470,113	118,575,873	24,746,452		22,643,759	56,762,562
CUSTOMER ACCOUNTS EXPENSES						
Supervision	288,395	1,600,897	189,402		413,070	967,058
Meter reading expenses	716,371	15,617,114	2,952,425		1,988,179	3,832,991
Customer records and collection expenses	1,919,894	70,747,958	9,699,371		5,256,324	9,185,755
Uncollectible accounts	448,990	18,568,000	4,933,848		1,366,926	3,900,108
Miscellaneous customer accounts expenses	297,218	5,438,852	164,103		442,345	372,430
Total Customer Accounts Expenses	3,670,868	111,972,821	17,939,149		9,466,844	18,258,312
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	40,507	421,948	46,173		485,531	960,189
Customer assistance expenses	144,434	1,356,153	2,420,740		1,571,054	2,707,230
Informational and instructional advertising expenses	108,271	1,175,842	438,094		304,864	41,344
Miscellaneous customer service and informational expenses	11,794	322,579			406,195	211,276
Total Customer Service and Informational Expenses	305,006	3,276,522	2,905,007		2,767,644	3,920,039
SALES EXPENSES						
Supervision					31,485	
Demonstrating and selling expenses					39,544	
Advertising expenses			135,099		35,742	
Miscellaneous sales expenses					12,713	
Total Sales Expenses			135,099		119,184	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	3,299,425	36,488,129	9,821,875	15,400	5,624,887	22,752,459
Office supplies and expenses -----	621,724	12,189,400	4,051,126	508	2,797,844	6,384,273
Administrative expenses transferred - credit -----		14,749,911	786,263			
Outside services employed -----	601,874	2,570,506	846,353	11,846	1,144,914	2,645,019
Property insurance -----	366,963	2,565,402	1,606,165	13,980	753,645	1,975,879
Injuries and damages -----	518,150	8,773,046	2,056,679		1,009,618	4,630,393
Employee pensions and benefits -----	3,067,205	88,736,218	8,467,902		8,606,695	28,194,183
Franchise requirements -----		774,937	13,528		28,980	4,981
Regulatory commission expenses -----	361,069	4,934,651	1,333,907	2,014	737,983	2,248,113
Duplicate charges - credit -----		5,888,247	1,377,320		823,035	955,582
General advertising expenses -----	19,760	49	27,741		44,554	32,042
Miscellaneous general expenses -----	2,044,817	14,783,393	6,510,048		4,969,684	9,726,629
Rents -----	38,863	320,239	1,520,652		121,991	1,688,011
Maintenance of general plant -----	453,663		803,282		519,639	2,561,778
Total Administrative and General Expenses	11,393,513	151,497,812	34,895,675	43,748	25,537,399	81,888,178
Total Electric Operation and Maintenance Expenses	124,507,255	1,316,387,776	410,643,193	490,626	236,049,986	630,356,863
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	3,116,965	57,615,707	10,336,490		9,040,457	25,175,075
Transmission -----	1,302,530	576,005	1,810,107		2,015,783	8,776,402
Distribution -----	4,969,077	6,237,333	10,071,690		13,628,873	40,067,463
Customer accounts -----	2,318,490	57,966,810	8,032,950		4,698,477	11,092,723
Customer service and informational expenses -----	144,701	248,536	1,535,713		1,937,866	3,490,011
Sales -----					68,272	
Administrative and general -----	3,799,518	35,145,765	10,330,574		6,020,448	27,821,684
Allocated from clearing accounts -----	641,819	134,439,395	17,108,112		3,021,348	4,376,010
Total Salaries and Wages	16,293,100	292,229,551	59,225,636		40,431,524	120,799,368
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,098	18,611	4,668		3,615	7,641
Part-time and temporary employees -----	22				70	102
Total Electric Department Employees	1,120	18,611	4,668		3,685	7,743

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	604,475	365,438	1,294,155	3,161,767		
Fuel -----	60,805,375	39,168,372	200,590,532	488,955,200		
Steam expenses -----	1,296,552	1,703,399	2,283,411	6,475,994		
Steam from other sources -----		135,712				
Steam transferred - credit -----		9,374,799				
Electric expenses -----	592,195	1,195,929	1,163,804	3,353,685		
Miscellaneous steam power expenses -----	555,184	828,364	2,856,672	3,478,187		
Rents -----	165,633	52,853	3,672	3,714,382		
Total Operation Expenses -----	64,019,414	34,075,268	208,192,246	509,139,215		
Maintenance Expenses:						
Supervision and engineering -----	186,146	186,340	2,135,081	2,362,715		
Structures -----	54,342	529,742	885,850	874,742		
Boiler plant -----	1,790,428	2,657,066	16,130,594	15,147,125		
Electric plant -----	953,820	1,421,971	4,471,315	6,536,352		
Miscellaneous steam plant -----	275,085	125,025	592,178	1,032,040		
Total Maintenance Expenses -----	3,259,821	4,920,144	24,215,018	25,952,974		
Total Steam Power Production Expenses --	67,279,235	38,995,412	232,407,264	535,092,189		
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----		1,101,166	2,313,372	2,392,128		
Fuel -----		15,743,265	60,675,079	55,139,562		
Coolants and water -----		605,046	2,001,929	988,619		
Steam expenses -----		1,091,740	7,008,964	7,082,815		
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----		322,848	818,746	254,886		
Miscellaneous nuclear power expenses -----		2,905,800	7,953,596	7,454,813		
Rents -----						
Total Operation Expenses -----		21,769,865	80,771,686	73,312,823		
Maintenance Expenses:						
Supervision and engineering -----		266,902	1,583,566	1,294,961		
Structures -----		187,792	1,463,842	422,831		
Reactor plant equipment -----		2,022,954	10,418,327	3,945,870		
Electric plant -----		1,061,642	6,885,403	5,096,992		
Miscellaneous nuclear plant -----		252,140	539,920	5,516,943		
Total Maintenance Expenses -----		3,791,430	20,891,058	16,277,597		
Total Nuclear Power Production Expenses --		25,561,295	101,662,744	89,590,420		
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	13,907	36,428	79,240	386,396	55,947	25,811
Water for power -----	1,931,637	476,369	62,500			
Hydraulic expenses -----	8,466	225,882	49,156	314,732	139,248	53,018
Electric expenses -----	60,092	68,684	206,602	2,015,617	342,206	349,297
Miscellaneous hydraulic expenses -----	45,015	68,653	157,262	693,113	20,933	39,006
Rents -----				254,300		
Total Operation Expenses -----	2,059,117	876,016	554,760	3,664,158	558,334	467,132
Maintenance Expenses:						
Supervision and engineering -----	29,953	12,134	87,799	146,058	30,775	
Structures -----	6,025	27,704	87,190	328,686	27,236	227,471
Reservoirs, dams and waterways -----	106,510	240,098	215,126	1,412,882	91,508	139,815
Electric plant -----	81,970	53,098	218,176	2,213,711	85,717	100,198
Miscellaneous hydraulic plant -----	22,275	19,906	87,169	154,980	6,999	150,485
Total Maintenance Expenses -----	246,733	352,940	695,460	4,256,317	242,235	617,969
Total Hydraulic Power Production Expenses	2,305,850	1,228,956	1,250,220	7,920,475	800,569	1,085,101
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	4,868		200,163	93,617		
Fuel -----	88,517	37,711	12,996,685	6,782,806		
Generation expenses -----	20,498		125,194	106,510		
Miscellaneous other power expenses -----	21	5,741	125,805	45,774		
Rents -----	563,490		3,856,269	5,424,203		
Total Operation Expenses -----	677,394	43,452	17,304,116	12,452,910		
Maintenance Expenses:						
Supervision and engineering -----	6,175		196,303	57,977		
Structures -----	912	383	172,928	116,263		
Generating and electric plant -----		7,526	1,684,895	2,953,071		
Miscellaneous other power plant -----		5,325	54,341	17,177		
Total Maintenance Expenses -----	7,087	13,234	2,108,467	3,144,488		
Total Other Power Production Expenses --	684,481	56,686	19,412,583	15,597,398		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
OTHER POWER SUPPLY EXPENSES:						
Purchased power	17,452,345	19,337,103	- 86,347	17,271,061	4,045,825	17,284,924
System control and load dispatching	140,187	368,435	531,169		29,192	
Other expenses	1,030,987	- 173,028	15,408,543			
Total Other Power Supply Expenses	18,623,519	19,532,510	15,853,365	17,271,061	4,075,017	17,284,924
Total Power Production Expenses	88,893,085	85,374,859	370,586,176	665,471,543	4,875,586	18,370,025
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	497,193	547,696	142,650	741,107	22,604	76,979
Load dispatching	133,233	814,858	416,655	1,142,291		189,668
Station expenses	71,773	186,464	819,547	2,833,344	51,778	26,326
Overhead line expenses	26,539	70,405	238,092	699,965	2,976	
Underground line expenses	1,737	15,488				
Transmission of electricity by others	251,305	1,680,389	625,658	54		
Miscellaneous transmission expenses	104,529	28,998	114,425	880,243		
Rents	380,772	260,178	187,457	282,100	1,247	
Total Operation Expenses	1,467,081	3,604,476	2,544,484	6,579,104	78,605	292,973
Maintenance Expenses:						
Supervision and engineering	109,513	126,967	271,313	654,526	18,191	2,390
Structures	2,232	31,835	33,223	49,526		
Station equipment	626,472	424,759	1,128,770	2,805,490	28,658	79,495
Overhead lines	212,327	550,968	2,613,605	4,579,141	49,627	17,654
Underground lines	2,218	186,662		3,668		
Miscellaneous transmission plant			152	36,056		
Total Maintenance Expenses	952,762	1,321,191	4,047,063	8,128,407	96,476	99,539
Total Transmission Expenses	2,419,843	4,925,667	6,591,547	14,707,511	175,081	392,512
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	626,540	1,695,061	834,968	2,907,551	139,197	
Load dispatching						
Station expenses	274,108	852,484	1,201,885	2,696,374	3,263	
Overhead line expenses	237,034	646,885	2,032,420	810,968	66,212	
Underground line expenses	146,582	315,747	155,983	346,139		
Street lighting and signal system expenses	122,193	417,529	516,845	368,571	5,512	
Meter expenses	898,367	697,160	2,141,548	3,226,159	155,318	
Customer installation expenses	114,945	719,985	467,523	2,138,557	1,087	
Miscellaneous distribution expenses	452,802	1,000,003	1,918,595	3,570,962	119,626	
Rents	2,116	83,609	1,010,668	62,500	17,472	
Total Operation Expenses	2,874,682	6,428,463	10,280,435	16,127,781	507,687	
Maintenance Expenses:						
Supervision and engineering	269,758	710,305	770,373	2,159,603	75,157	
Structures		146,213	80,929	12,697		
Station equipment	562,752	632,644	1,032,179	1,313,934	12,034	
Overhead lines	2,485,296	3,804,718	12,029,792	11,061,567	1,002,155	
Underground lines	317,782	1,285,235	641,224	1,150,498	7,122	
Line transformers	55,935	359,810	738,336	1,323,390	12,903	
Street lighting and signal systems	99,623	566,446	230,363	341,732	1,649	
Meters	46,416	190,646	610,521	273,044	8,524	
Miscellaneous distribution plant	581	296	179,344	615,327	8,681	
Total Maintenance Expenses	3,838,143	7,696,313	16,313,061	18,251,792	1,128,225	
Total Distribution Expenses	6,712,825	14,124,776	26,593,496	34,379,573	1,635,912	
CUSTOMER ACCOUNTS EXPENSES						
Supervision	80,274	254,733	375,293	55,214	84,827	
Meter reading expenses	662,736	645,011	2,717,311	4,924,062	155,847	
Customer records and collection expenses	2,631,759	3,150,173	9,207,682	11,245,739	413,431	
Uncollectible accounts	605,354	1,663,892	1,512,000	3,829,283	65,219	
Miscellaneous customer accounts expenses	157,029	108,514	91,791	449,839	5,493	
Total Customer Accounts Expenses	4,137,152	5,822,323	13,904,077	20,504,137	724,817	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	39,997	241,396	504,912	629,833		
Customer assistance expenses	258,901	941,697	2,097,687	3,137,400		
Informational and instructional advertising expenses	35,493	348,738	805,510	377,432	5,768	
Miscellaneous customer service and informational expenses	10,322	162,409	68,072	126,920		
Total Customer Service and Informational Expenses	344,713	1,694,240	3,476,181	4,271,585	5,768	
SALES EXPENSES						
Supervision		119	63,239	192		
Demonstrating and selling expenses		31,986	396,967	59,113	1,063	
Advertising expenses		12,199				
Miscellaneous sales expenses		8	17,344	74		
Total Sales Expenses		44,312	477,550	59,379	1,063	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	2,888,893	3,614,923	11,731,212	13,757,861	481,735	330,590
Office supplies and expenses -----	1,114,866	992,607	3,989,110	8,777,276	78,647	22,033
Administrative expenses transferred - credit -----	639,400			1,125,513		
Outside services employed -----	733,109	671,699	950,224	1,582,849	80,190	41,750
Property insurance -----	448,653	922,482	3,346,699	4,467,883	15,182	53,427
Injuries and damages -----	609,169	686,732	1,193,470	1,443,026	20,854	1,008
Employee pensions and benefits -----	2,937,679	7,542,501	7,980,498	16,215,500	929,667	355,137
Franchise requirements -----						
Regulatory commission expenses -----	245,671	1,085,281	754,666	692,061	93,291	36,676
Duplicate charges - credit -----	79,653	13,016	360,823	3,990,222		
General advertising expenses -----	11,504	37,824	243,309	349,056	671	
Miscellaneous general expenses -----	1,826,197	2,217,587	5,023,497	9,651,741	2,603	412
Rents -----	483,545	382,229	1,825,841	829,771		
Maintenance of general plant -----	127,433	1,209,213	1,356,594	2,593,482	30,657	10,540
Total Administrative and General Expenses	10,707,666	19,350,062	38,034,297	55,244,771	1,733,497	851,573
Total Electric Operation and Maintenance Expenses	113,215,284	131,336,239	459,663,324	794,638,499	9,151,724	19,614,110
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	3,915,950	12,131,246	19,979,869	47,931,672	666,649	734,627
Transmission -----	1,219,397	1,535,285	2,215,166	8,554,056	112,906	194,449
Distribution -----	4,677,366	8,186,298	12,322,205	19,754,125	998,315	
Customer accounts -----	2,332,233	2,937,929	8,284,615	11,908,877	469,224	
Customer service and informational expenses -----	249,870	1,147,023	2,392,047	3,165,870		
Sales -----		25,339	404,069	171		
Administrative and general -----	3,548,161	4,557,086	16,107,976	19,877,759	519,063	331,271
Allocated from clearing accounts -----	224,974	1,675,576	2,512,653	1,667,479		
Total Salaries and Wages	16,167,951	32,195,782	64,218,600	112,860,009	2,766,157	1,260,347
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	1,353	1,885	5,520	9,351	181	25
Part-time and temporary employees -----		24	76	8,129		
Total Electric Department Employees	1,353	1,909	5,596	17,480	181	25

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	279,135	457,166	2,187,446	1,938,994	2,049,340	1,140,469
Fuel -----	10,777,752	17,523,840	181,977,054	235,420,377	114,045,512	131,557,460
Steam expenses -----	706,147	713,667	3,283,214	7,475,992	7,534,757	2,458,228
Steam from other sources -----						
Steam transferred - credit -----	- 76					
Electric expenses -----	434,989	434,053	1,851,036	2,910,329	1,882,688	1,531,441
Miscellaneous steam power expenses -----	426,428	247,088	2,436,330	5,347,123	3,818,760	1,874,911
Rents -----	66	183	472,704		3,380,697	15,804
Total Operation Expenses -----	12,624,593	19,375,997	192,207,784	253,092,815	132,711,754	138,578,313
Maintenance Expenses:						
Supervision and engineering -----	205,604	232,994	946,111	765,541	1,712,484	654,356
Structures -----	45,181	60,662	925,408	2,185,913	743,489	690,890
Boiler plant -----	1,037,755	1,064,603	16,091,478	19,966,828	14,195,805	13,466,599
Electric plant -----	642,866	405,826	4,022,397	2,451,820	3,734,840	3,197,760
Miscellaneous steam plant -----	59,244	52,827	300,005	3,653,833	331,430	258,680
Total Maintenance Expenses -----	1,990,650	1,816,912	22,285,399	29,023,935	20,718,048	18,268,285
Total Steam Power Production Expenses --	14,615,243	21,192,909	214,493,183	282,116,750	153,429,802	156,846,598
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----				1,161,059		
Fuel -----				4,078,814		
Coolants and water -----				242,041		
Steam expenses -----				527,169		
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----				94,357		
Miscellaneous nuclear power expenses -----				1,675,359		
Rents -----						
Total Operation Expenses -----				7,778,799		
Maintenance Expenses:						
Supervision and engineering -----				426,222		
Structures -----				193,978		
Reactor plant equipment -----				1,627,191		
Electric plant -----				390,379		
Miscellaneous nuclear plant -----				1,410,435		
Total Maintenance Expenses -----				4,048,205		
Total Nuclear Power Production Expenses --				11,827,004		
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----		6,619		36,114		
Water for power -----				248,000		
Hydraulic expenses -----				90,983		
Electric expenses -----				60,599		
Miscellaneous hydraulic expenses -----		50,454		54,693		
Rents -----				- 3,137		
Total Operation Expenses -----		57,073		487,252		
Maintenance Expenses:						
Supervision and engineering -----		1,938		28,013		
Structures -----		812		22,525		
Reservoirs, dams and waterways -----		1,125		302,672		
Electric plant -----		9,111		340,683		
Miscellaneous hydraulic plant -----		1,487		9,652		
Total Maintenance Expenses -----		14,473		703,545		
Total Hydraulic Power Production Expenses --		71,546		1,190,797		
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	23,673	19,903	107,865	29,782	7,013	8,497
Fuel -----	346,609	430,643	12,111,986	1,796,163	8,538,577	5,944,687
Generation expenses -----	26,283		180,248	41,911	372,788	55,049
Miscellaneous other power expenses -----	53,126	64,784	126,212	9,282	13,642	4,244
Rents -----		1,507			1,041,459	
Total Operation Expenses -----	449,691	516,837	12,526,311	1,877,138	9,973,479	6,012,477
Maintenance Expenses:						
Supervision and engineering -----	26,833	8,429	91,852	12,910	2,338	8,613
Structures -----	4,488	6,046	23,756	4,921	1,480	4,742
Generating and electric plant -----	25,818	66,568	3,230,742	- 110,852	804,350	1,443,057
Miscellaneous other power plant -----	9,089	5,888	3,845	35,417	244,984	
Total Maintenance Expenses -----	66,228	86,931	3,350,195	- 57,604	1,053,152	1,456,412
Total Other Power Production Expenses --	515,919	603,768	15,876,506	1,819,534	11,026,631	7,468,889

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	1,641,330	10,233,973	19,371,060	62,167,114	8,004,193	32,548,840
System control and load dispatching -----	214,536	141,799	205,017	467,934	407,863	311,598
Other expenses -----	238		2,410,479	2,723,243	2,717,741	1,853,835
Total Other Power Supply Expenses -----	1,856,104	10,375,772	21,986,556	65,358,291	11,129,797	34,714,273
Total Power Production Expenses -----	16,987,266	32,243,995	252,356,245	362,312,376	175,586,230	199,029,760
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	247,548	344,177	395,386	1,376,808	263,090	112,894
Load dispatching -----	43,505	191,933	120,611	371,607	271,909	184,725
Station expenses -----	197,757	94,560	524,734	1,158,392	807,743	312,961
Overhead line expenses -----	63,196	106,189	139,467	99,190	151,759	52,111
Underground line expenses -----			9,621	57,296	4,793	175
Transmission of electricity by others -----	339,055			5,126,722		
Miscellaneous transmission expenses -----	59,632	34,831	140,285	439,994	187,654	86,375
Rents -----	102,467	27,132	866,291	324,427	80,413	76,193
Total Operation Expenses -----	1,053,160	798,822	2,196,395	8,954,436	1,767,361	825,434
Maintenance Expenses:						
Supervision and engineering -----	101,978	293,920	143,840	165,866	315,332	104,249
Structures -----	1,654		48,526	186,914	62,431	- 2,040
Station equipment -----	140,926	164,454	656,021	1,166,176	1,651,354	415,979
Overhead lines -----	214,272	375,886	459,076	2,094,910	295,929	265,429
Underground lines -----			12,981	690,221	70,164	982
Miscellaneous transmission plant -----	537		1,915	197,155	45,534	548
Total Maintenance Expenses -----	459,367	834,260	1,322,359	4,501,242	2,440,744	785,147
Total Transmission Expenses -----	1,512,527	1,633,082	3,518,754	13,455,678	4,208,105	1,610,581
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	268,411	369,153	1,236,557	2,583,249	1,120,838	1,262,474
Load dispatching -----			140,029	1,696	226,590	46,441
Station expenses -----	41,554	124,916	1,031,740	1,934,523	972,245	811,275
Overhead line expenses -----	333,611	452,667	343,180	1,456,830	1,171,250	300,354
Underground line expenses -----	19,919	33,141	157,237	131,299	490,668	11,376
Street lighting and signal system expenses -----	62,804	125,041	460,225	556,866	306,687	241,775
Meter expenses -----	461,830	248,358	531,601	2,322,875	765,556	1,223,197
Customer installation expenses -----	290,781	146,221	1,286,499	2,939,396	147,754	1,796,300
Miscellaneous distribution expenses -----	266,925	130,053	1,333,596	1,070,001	1,367,627	1,668,835
Rents -----	26,564	67,314	30,070	24,102	189,735	69,494
Total Operation Expenses -----	1,772,399	1,696,864	6,550,734	13,020,837	6,758,950	7,431,521
Maintenance Expenses:						
Supervision and engineering -----	168,814	352,804	1,103,399	552,724	955,998	934,316
Structures -----			126,397	212,990	72,805	37,531
Station equipment -----	83,071	134,947	764,837	880,390	478,250	767,910
Overhead lines -----	919,765	1,001,217	3,975,640	5,197,431	4,703,151	4,602,742
Underground lines -----	193,576	106,112	591,033	1,175,963	504,537	781,914
Line transformers -----	38,081	46,645	542,694	438,663	549,869	537,198
Street lighting and signal systems -----	82,395	108,518	263,747	428,187	302,885	378,912
Meters -----	61,483	176,451	231,157	186,856	307,238	123,171
Miscellaneous distribution plant -----	17,104	25,997	1,338	519,511	347,564	37,359
Total Maintenance Expenses -----	1,564,289	1,952,691	7,600,242	9,592,715	8,222,297	8,201,053
Total Distribution Expenses -----	3,336,688	3,649,555	14,150,976	22,613,552	14,981,247	15,632,574
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	116,803	196,800	199,255	85,000	379,672	60,490
Meter reading expenses -----	404,152	710,658	1,625,744	2,042,759	1,633,222	1,134,117
Customer records and collection expenses -----	932,838	1,433,955	5,957,651	4,643,820	5,123,822	5,258,680
Uncollectible accounts -----	49,497	116,000	2,530,269	1,122,623	2,165,553	2,003,976
Miscellaneous customer accounts expenses -----	131,928	31,904	76,834	174		65,924
Total Customer Accounts Expenses -----	1,635,218	2,489,317	10,389,753	7,894,376	9,302,269	8,523,187
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	22,756	240,394	42,516	257,301	114,309	3,496
Customer assistance expenses -----	49,566	256,402	405,287	1,580,102	377,237	741,624
Informational and instructional advertising expenses -----	54,681	190,407	86,847	674,341	222,885	54,327
Miscellaneous customer service and informational expenses -----	2,051	26,642		132,203		10,731
Total Customer Service and Informational Expenses -----	129,054	713,845	534,650	2,643,947	714,431	810,178
SALES EXPENSES						
Supervision -----	132,761					
Demonstrating and selling expenses -----	88,029		60,928			
Advertising expenses -----	5,373	9,286	60,059			
Miscellaneous sales expenses -----	240,602	28,377				
Total Sales Expenses -----	466,765	37,663	120,987			

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	1,155,314	3,670,719	4,369,208	7,412,000	7,242,219	5,589,103
Office supplies and expenses -----	431,075	857,548	1,312,217	3,162,364	3,409,477	1,916,557
Administrative expenses transferred - credit -----	220,913		1,132,606	1,993,766	1,792,199	1,185,520
Outside services employed -----	346,768	236,744	293,710	716,932	985,512	1,669,904
Property insurance -----	173,846	916,171	1,054,173	1,875,687	994,399	716,636
Injuries and damages -----	350,388	121,382	857,642	1,515,593	1,361,405	1,726,965
Employee pensions and benefits -----	1,630,089	261,387	4,342,141	9,115,601	10,379,471	5,132,367
Franchise requirements -----	30					380
Regulatory commission expenses -----	514	341,024	69,896	963,072	434,319	480,776
Duplicate charges - credit -----			1,317,028	682,326	1,175,161	902,650
General advertising expenses -----		122,373	95,559	1,417,790	162,073	24,617
Miscellaneous general expenses -----	394,534	629,268	2,942,930	3,429,049	2,081,702	2,312,163
Rents -----	47,878	130,204	401,985	529,565	410	75,458
Maintenance of general plant -----	189,081	361,656	607,274	381,428	1,233,538	517,770
Total Administrative and General Expenses	4,498,604	7,648,476	13,897,101	27,842,989	25,317,165	18,074,526
Total Electric Operation and Maintenance Expenses	28,566,122	48,415,933	294,968,466	436,762,918	230,109,447	243,680,805
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,882,366	2,680,187	14,132,092	10,895,297	18,025,863	11,706,192
Transmission -----	797,138	1,121,843	1,512,973	3,528,796	2,515,420	976,704
Distribution -----	2,064,952	2,936,675	9,692,308	7,144,722	9,744,925	10,352,867
Customer accounts -----	1,102,025	1,933,431	5,552,795	4,577,369	4,915,309	4,638,922
Customer service and informational expenses -----	49,630	483,199	396,608	607,785	435,940	669,196
Sales -----	267,895		30,256			
Administrative and general -----	921,836	4,249,187	3,454,026	8,749,960	7,302,445	6,387,107
Allocated from clearing accounts -----	535,753	379,505	2,778,109	26,830,681	2,028,479	
Total Salaries and Wages	7,621,595	13,784,027	37,549,167	62,334,610	44,968,381	34,730,988
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	679	834	3,176	4,712	2,885	2,607
Part-time and temporary employees -----	45	45		16	40	69
Total Electric Department Employees	724	879	3,176	4,728	2,925	2,676

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	2,784,001	2,098,397	4,039,119	348,084	1,641,279	887,251
Fuel -----	211,648,095	237,355,980	378,876,820	65,774,759	76,179,370	284,631,820
Steam expenses -----	13,476,387	845,527	3,395,339	839,793	2,844,757	2,473,562
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	2,949,065	447,642	1,672,807	874,010	1,512,725	1,981,936
Miscellaneous steam power expenses -----	5,485,834	1,721,224	6,972,148	1,252,422	3,255,512	1,767,148
Rents -----	4,687	65,854	138,493			2,000
Total Operation Expenses -----	236,348,069	242,534,624	395,094,726	69,089,068	85,433,643	291,743,717
Maintenance Expenses:						
Supervision and engineering -----	1,688,809	790,284	1,901,158	172,021	688,062	868,523
Structures -----	2,130,710	325,389	1,583,023	295,684	270,493	710,634
Boiler plant -----	31,093,827	4,453,699	35,947,035	8,664,270	4,204,462	3,191,511
Electric plant -----	7,498,235	1,279,962	9,044,150	1,659,649	1,316,953	3,197,238
Miscellaneous steam plant -----	2,118,596	250,040	1,563,403	177,260	2,112,339	440,929
Total Maintenance Expenses -----	44,530,177	7,099,374	50,038,769	10,968,884	8,592,309	8,408,835
Total Steam Power Production Expenses --	280,878,246	249,633,998	445,133,495	80,057,952	94,025,952	300,152,552
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----	687,718				741,315	
Fuel -----	3,385,440				3,715,864	
Coolants and water -----	127,701				515,744	
Steam expenses -----	1,120,829				855,779	
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	124,236				316,543	
Miscellaneous nuclear power expenses -----	1,657,019				1,541,984	
Rents -----	13,694					
Total Operation Expenses -----	7,116,637				7,687,229	
Maintenance Expenses:						
Supervision and engineering -----	764,306				501,665	
Structures -----	454,188				354,799	
Reactor plant equipment -----	1,742,614				818,356	
Electric plant -----	668,804				377,313	
Miscellaneous nuclear plant -----	810,550				1,218,540	
Total Maintenance Expenses -----	4,440,462				3,270,673	
Total Nuclear Power Production Expenses --	11,557,099				10,957,902	
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----						
Water for power -----						
Hydraulic expenses -----						
Electric expenses -----						
Miscellaneous hydraulic expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reservoirs, dams and waterways -----						
Electric plant -----						
Miscellaneous hydraulic plant -----						
Total Maintenance Expenses -----						
Total Hydraulic Power Production Expenses						
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	217,253				3,070	25,480
Fuel -----	23,261,661				1,144,618	1,016,348
Generation expenses -----	367,234				20,214	28,116
Miscellaneous other power expenses -----	115,562					27,216
Rents -----						
Total Operation Expenses -----	23,961,710				1,167,902	1,097,160
Maintenance Expenses:						
Supervision and engineering -----	101,802				11,658	27,145
Structures -----	39,130					21,246
Generating and electric plant -----	2,513,871				169,501	38,764
Miscellaneous other power plant -----	148,801					6,304
Total Maintenance Expenses -----	2,803,604				181,159	93,459
Total Other Power Production Expenses --	26,765,314				1,349,061	1,190,619

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	94,779,048		145,008,860	122,102,753	55,850,174	676,776
System control and load dispatching -----	848,005	132,034	587,014	259,953	237,987	242,327
Other expenses -----	- 2,508,268	417	227,130		861,563	
Total Other Power Supply Expenses -----	93,118,785	132,451	145,823,004	122,362,706	56,949,724	919,103
Total Power Production Expenses -----	412,319,444	249,766,449	590,956,499	202,420,658	163,282,639	302,262,274
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	941,707	23,141	792,946	114,044	731,323	335,416
Load dispatching -----	1,165,299		789,296	105,607	240,556	518,544
Station expenses -----	884,367		944,990	241,148	748,590	734,432
Overhead line expenses -----	442,588		243,421	145,286	55,600	43,222
Underground line expenses -----	1,243				79	
Transmission of electricity by others -----	839,153		1,201,974		945,602	
Miscellaneous transmission expenses -----	390,893	61	578,381	50,117	7,372	125,217
Rents -----	180,556		52,293	79	58,775	724,081
Total Operation Expenses -----	4,845,806	23,202	4,603,301	656,281	2,787,897	2,480,912
Maintenance Expenses:						
Supervision and engineering -----	404,114	7,477	582,272	27,262	356,724	135,911
Structures -----	63,381		126,126	7,582	46,677	20
Station equipment -----	1,304,393	- 15,827	2,129,706	121,639	545,086	936,400
Overhead lines -----	2,305,144		2,050,695	- 34,074	373,146	526,387
Underground lines -----	15,720		- 710		407	
Miscellaneous transmission plant -----	130,864		3,225	1,994		1,149
Total Maintenance Expenses -----	4,223,616	- 8,350	4,891,314	124,403	1,322,040	1,599,867
Total Transmission Expenses -----	9,069,422	14,852	9,494,615	780,684	4,109,937	4,080,779
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,178,694		924,731		1,594,775	1,102,427
Load dispatching -----	696,155		2,053		82,658	
Station expenses -----	846,907		614,937		303,571	699,301
Overhead line expenses -----	2,468,844		692,338		297,167	1,599,932
Underground line expenses -----	86,580		18,316		111,887	350,876
Street lighting and signal system expenses -----	650,461		369,001		187,873	216,835
Meter expenses -----	1,554,809		1,073,007		799,651	1,193,905
Customer installation expenses -----	2,329,208		1,235,828		953,401	613,945
Miscellaneous distribution expenses -----	2,035,179		2,091,679		130,090	2,000,009
Rents -----	145,734		295,922		181,035	451,811
Total Operation Expenses -----	11,992,571		7,317,812		4,642,108	8,229,041
Maintenance Expenses:						
Supervision and engineering -----	950,112		874,279		919,348	482,780
Structures -----	66,480		85,890		41,971	177
Station equipment -----	816,198		814,107		320,892	941,774
Overhead lines -----	10,043,766		6,815,034		3,205,442	5,297,852
Underground lines -----	569,541		301,704		227,655	718,201
Line transformers -----	386,742		970,902		241,435	424,341
Street lighting and signal systems -----	528,261		204,964		427,329	330,221
Meters -----	248,380		415,033		198,852	485,805
Miscellaneous distribution plant -----	241,836		125,764		265,019	185,256
Total Maintenance Expenses -----	13,851,316		10,607,677		5,847,943	8,866,407
Total Distribution Expenses -----	25,843,887		17,925,489		10,490,051	17,095,448
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	447,321		555,145		132,905	67,261
Meter reading expenses -----	2,607,686		2,253,562		945,474	1,715,859
Customer records and collection expenses -----	6,971,050		4,415,697		3,009,187	7,460,495
Uncollectible accounts -----	2,490,000		630,000		755,970	1,586,708
Miscellaneous customer accounts expenses -----	320,577		377,548			
Total Customer Accounts Expenses -----	12,836,634		8,231,952		4,843,536	10,830,323
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	282,696		167,641		393,560	473,469
Customer assistance expenses -----	1,890,364		266,453		448,199	997,470
Informational and instructional advertising expenses -----	449,848		56,247		194,761	796,089
Miscellaneous customer service and informational expenses -----	1,495		224,333			143,307
Total Customer Service and Informational Expenses -----	2,624,403		714,674		1,036,520	2,410,335
SALES EXPENSES						
Supervision -----						204,747
Demonstrating and selling expenses -----						423,719
Advertising expenses -----						204,614
Miscellaneous sales expenses -----	3,400					235,167
Total Sales Expenses -----	3,400					1,068,247

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	8,306,371	859,039	6,384,396	759,012	5,226,834	4,229,694
Office supplies and expenses -----	2,986,256	726,217	2,984,203	123,634	1,460,518	2,015,411
Administrative expenses transferred - credit -----	1,699,830		555,385	31,472	1,046,545	548,220
Outside services employed -----	1,974,485	70,243	1,045,990	563,413	693,897	460,939
Property insurance -----	3,717,906	232,366	526,423	296,902	1,596,089	1,524,131
Injuries and damages -----	884,075	- 38,601	1,446,672	207,092	447,971	650,368
Employee pensions and benefits -----	12,381,533	466,717	6,594,489	957,251	387,999	6,268,796
Franchise requirements -----			1,060		735	1,444,989
Regulatory commission expenses -----	786,422	8,972	208,091	67,032	93,503	261,809
Duplicate charges - credit -----	280		385,636		2,566,691	1,444,989
General advertising expenses -----	1,389,168		676,014		86,205	170,389
Miscellaneous general expenses -----	18,884,812	117,067	1,072,437	49,206	1,657,273	2,772,167
Rents -----	3,812,846		442,996			295,507
Maintenance of general plant -----	2,814,924	117	1,269,347	22,409	96,521	901,848
Total Administrative and General Expenses	56,238,688	2,442,137	21,711,097	3,014,479	8,134,309	19,002,839
Total Electric Operation and Maintenance Expenses -----	518,935,878	252,223,438	649,034,326	206,215,821	191,896,992	356,750,245
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	23,927,448	5,220,455	22,392,020	5,026,492	14,995,023	9,512,135
Transmission -----	4,898,818	4,716	4,169,993	793,292	1,379,297	2,150,026
Distribution -----	16,530,200		10,826,156		5,708,024	9,638,031
Customer accounts -----	6,650,996		5,141,199		2,771,577	7,401,374
Customer service and informational expenses -----	1,774,209		438,342		648,071	1,354,733
Sales -----	2,117					637,733
Administrative and general -----	14,520,235	72,556	6,247,627	759,012	5,248,791	5,242,374
Allocated from clearing accounts -----	5,113,892	1,042,951	4,400,201		8,394,613	
Total Salaries and Wages -----	73,417,915	6,340,678	53,615,538	6,578,796	39,145,396	35,936,406
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	5,286	347	4,249	385	2,134	3,236
Part-time and temporary employees -----	68	1	119		29	34
Total Electric Department Employees -----	5,354	348	4,368	385	2,163	3,270

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	514,654	15,517	762,018	10,495		1,793,126
Fuel -----	225,145,924	145,721	58,509,850	1,185,603		140,662,194
Steam expenses -----	1,214,454	36,211	2,982,812	32,388		11,163,224
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	1,928,333	12,485	2,060,777	17,507		1,736,992
Miscellaneous steam power expenses -----	1,889,218	6,030	1,570,833	21,917		3,422,966
Rents -----			4,811,379	14		32,485
Total Operation Expenses -----	230,692,583	215,964	70,697,672	1,267,926		158,810,987
Maintenance Expenses:						
Supervision and engineering -----	335,546	6,698	1,055,436	19,929		608,533
Structures -----	511,331	294	884,377	18,884		1,313,565
Boiler plant -----	2,636,672	15,673	15,253,002	211,081		21,666,446
Electric plant -----	4,335,935	18,507	3,332,299	39,462		4,668,496
Miscellaneous steam plant -----	366,418	19,850	621,636	5,345		1,279,441
Total Maintenance Expenses -----	8,185,902	61,022	21,146,752	294,703		29,536,481
Total Steam Power Production Expenses --	238,878,485	276,986	91,844,424	1,562,630		188,347,468
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----			77,192	1,705,533		994,412
Fuel -----			146,556	2,477,324		4,593,626
Coolants and water -----			4,298	126,204		200,355
Steam expenses -----			58,896	1,684,565		1,743,238
Steam from other sources -----						8,629,243
Steam transferred - credit -----						
Electric expenses -----			14,196	416,000		261,232
Miscellaneous nuclear power expenses -----			550,418	2,666,851		2,202,162
Rents -----			1,151			21,655
Total Operation Expenses -----			852,709	9,076,479		18,645,923
Maintenance Expenses:						
Supervision and engineering -----			25,016	670,816		1,040,337
Structures -----			10,414	294,822		882,345
Reactor plant equipment -----			47,037	1,290,895		2,484,362
Electric plant -----			24,837	706,192		1,042,550
Miscellaneous nuclear plant -----			25,138	717,072		1,247,258
Total Maintenance Expenses -----			132,444	3,679,799		6,696,852
Total Nuclear Power Production Expenses --			985,154	12,756,278		25,342,775
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----		11,093	168,683	69,095		
Water for power -----		986	197,482	239,107		
Hydraulic expenses -----		13,421	580,070	688,684		
Electric expenses -----		27,449	1,074,458	906,736		
Miscellaneous hydraulic expenses -----		7,172	264,548	239,096		
Rents -----			20,236	2,553,418		
Total Operation Expenses -----		60,121	2,305,479	4,696,137		
Maintenance Expenses:						
Supervision and engineering -----		9,316	149,855	110,712		
Structures -----		190	133,493	70,705		
Reservoirs, dams and waterways -----		66,470	797,443	162,380		
Electric plant -----		19,299	528,835	349,485		
Miscellaneous hydraulic plant -----		724	326,613	317,247		
Total Maintenance Expenses -----		95,999	1,936,241	1,010,531		
Total Hydraulic Power Production Expenses		156,120	4,241,721	5,706,669		
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	8,177	8,628	2,169	65,673		281,727
Fuel -----	742,746	9,149	2,044	1,310,897		19,250,032
Generation expenses -----	29,281	18,080	802	181,992		361,675
Miscellaneous other power expenses -----	35,326	4,710	209	1,364,103		189,915
Rents -----			140,626	4,452,899		780
Total Operation Expenses -----	815,530	40,567	145,852	7,375,565		20,084,129
Maintenance Expenses:						
Supervision and engineering -----	1,713	1,317	2,206	66,688		67,444
Structures -----	7,816	402		78,086		51,885
Generating and electric plant -----	243,047	5,305	1,653	351,460		1,009,083
Miscellaneous other power plant -----	2,377	438	312	176,858		401,863
Total Maintenance Expenses -----	254,953	7,462	4,171	673,094		1,530,275
Total Other Power Production Expenses --	1,070,483	48,029	150,024	8,048,659		21,614,404

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	13,389,862	21,552,262	37,753,266	76,910,653	2,127,418	37,517,520
System control and load dispatching	247,177		756,955	582,727		211,384
Other expenses	- 46,411	874,722	467,076	794,787		- 2,982,197
Total Other Power Supply Expenses	13,590,628	22,426,984	38,977,298	78,288,168	2,127,418	34,746,707
Total Power Production Expenses	253,539,596	22,908,119	136,198,623	106,362,406	2,127,418	270,051,354
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	351,525	5,504	214,919	112,896		24,495
Load dispatching	314,979	11,789	1,327,747	61,431		330,152
Station expenses	333,353	18,495	282,667	186,477		384,716
Overhead line expenses	53,127	19,192	430,343	109,748		13,848
Underground line expenses		101				8,000
Transmission of electricity by others		100	11,197,316	5,206,690		3,618,793
Miscellaneous transmission expenses	120,328	2,606	140,807	143,572		1,801
Rents	6,610	6,161	92,439	409,671		234,228
Total Operation Expenses	1,179,922	63,948	13,686,241	6,230,488		4,616,033
Maintenance Expenses:						
Supervision and engineering	84,641	8,522	281,658	88,409		19,442
Structures	1,363	3,466	71,488	23,315		7,563
Station equipment	480,811	10,935	804,852	413,260		267,571
Overhead lines	612,206	14,641	784,808	252,453		456,546
Underground lines			1,399			10,678
Miscellaneous transmission plant	30,616	136	356,685	16,479		
Total Maintenance Expenses	1,209,637	37,700	2,300,894	793,918		761,800
Total Transmission Expenses	2,389,559	101,648	15,987,135	7,024,406		5,377,833
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	851,954	258,715	422,852	377,828		754,591
Load dispatching	119,817	29,358	761,123	190,873		400,924
Station expenses	458,116	45,462	488,172	481,700	3,145	2,162,067
Overhead line expenses	788,180	282,009	1,544,460	486,591	67,495	480,687
Underground line expenses	134,672	17,389	191,639	383,206	163	171,304
Street lighting and signal system expenses	194,802	19,652	83,949	826,869	1,124	478,826
Meter expenses	1,214,766	228,868	1,538,832	249,878	10,097	771,300
Customer installation expenses	699,146	24,083	168,651	1,301,190	2,512	1,654,461
Miscellaneous distribution expenses	1,342,211	247,674	1,136,239	880,773		1,190,240
Rents	127,115	12,256	323,976	262,516	382	482,512
Total Operation Expenses	5,930,779	1,165,466	6,659,897	5,441,428	84,918	8,546,912
Maintenance Expenses:						
Supervision and engineering	191,085	110,257	394,499	640,367		458,618
Structures	269,644	3,497	7,643	26,749		120,864
Station equipment	566,623	62,355	1,646,437	539,070	1,780	948,011
Overhead lines	4,112,777	439,723	4,111,770	3,724,584	93,422	8,069,148
Underground lines	528,425	46,499	607,274	587,368	136	1,064,792
Line transformers	485,518	21,234	731,847	370,633	255	248,057
Street lighting and signal systems	283,505	34,979	145,902	342,433	1,050	248,415
Meters	212,558	41,687	376,994	106,850	1,699	436,320
Miscellaneous distribution plant	85,749	21,471	209,553			3,155
Total Maintenance Expenses	6,735,884	781,702	8,231,924	6,338,059	98,342	11,597,380
Total Distribution Expenses	12,666,663	1,947,168	14,891,821	11,779,487	183,260	20,144,292
CUSTOMER ACCOUNTS EXPENSES						
Supervision	386,909	219,128	484,360	424,772		241,198
Meter reading expenses	1,160,670	300,129	2,131,355	1,453,300	38,648	1,397,990
Customer records and collection expenses	4,016,608	556,500	5,888,535	6,003,524	35,039	4,789,122
Uncollectible accounts	663,999	225,910	807,045	1,192,000	6,481	2,300,000
Miscellaneous customer accounts expenses	120,667	94,052	199,104	535,841		125,717
Total Customer Accounts Expenses	6,348,853	1,395,719	9,510,401	9,609,439	80,168	8,854,027
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	137,237	38,677	271,177	111,412		83,799
Customer assistance expenses	564,278	130,651	2,286,855	489,322		870,239
Informational and instructional advertising expenses	71,035	5,102	800,527	492,551		239,535
Miscellaneous customer service and informational expenses	90,155	20,939	256,634	217,327		84,911
Total Customer Service and Informational Expenses	862,705	195,369	3,615,194	1,310,613		1,278,484
SALES EXPENSES						
Supervision	85,661	1,793				63,735
Demonstrating and selling expenses	160,812	12,721		70,717		133,455
Advertising expenses	1,018	3,167				17,299
Miscellaneous sales expenses	16,245	1,589				114,188
Total Sales Expenses	263,736	19,270		70,717		328,677

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	2,727,380	960,617	6,828,592	7,023,106	104,635	5,017,510
Office supplies and expenses -----	1,118,598	221,710	2,918,915	5,123,939	6,578	936,653
Administrative expenses transferred - credit -----						
Outside services employed -----	1,561,762	332,196	1,202,852	704,301	31,430	1,367,960
Property insurance -----	754,558	34,773	4,032,971	1,836,912	19,353	1,437,089
Injuries and damages -----	657,034	426,437	1,933,572	1,163,722	14,731	1,300,045
Employee pensions and benefits -----	4,398,582	435,395	5,975,074	3,434,439	61,954	5,752,986
Franchise requirements -----			1,226			
Regulatory commission expenses -----	120,323	116,989		237,150		309,345
Duplicate charges - credit -----			1,226	559,691		492,003
General advertising expenses -----	106,085		154,170	141,569	1,655	226,078
Miscellaneous general expenses -----	3,783,419	134,224	4,500,659	3,738,989	20,573	4,633,087
Rents -----	401,343	268,198	1,087,127	79,397		1,027,337
Maintenance of general plant -----	452,293	37,770	90,943	522,874	4,174	1,404,051
Total Administrative and General Expenses	16,081,377	2,968,309	28,724,881	23,446,713	265,083	22,920,138
Total Electric Operation and Maintenance Expenses	292,152,489	29,535,602	208,928,058	159,603,785	2,655,929	328,954,805
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	6,054,845	42,951	13,752,517	7,562,793		23,410,165
Transmission -----	1,413,179	51,460	3,038,714	742,404		743,123
Distribution -----	6,732,792	1,111,536	10,911,218	6,706,199	105,047	11,024,627
Customer accounts -----	3,905,607	698,798	5,963,050	4,829,094	87,375	4,687,644
Customer service and informational expenses -----	618,166	106,664	2,120,032	587,660		984,759
Sales -----	218,422	1,836		49,012		129,674
Administrative and general -----	4,759,146	1,571	8,848,933	8,091,395	55,925	6,394,205
Allocated from clearing accounts -----	532,596	1,677,478	781,137	2,639,354		1,859,921
Total Salaries and Wages	24,234,753	3,692,294	45,415,601	31,207,915	248,347	49,234,118
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	2,250	338	3,804	2,519	18	4,226
Part-time and temporary employees -----	30	7	118	60	1	
Total Electric Department Employees	2,280	345	3,922	2,579	19	4,226

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----		1,023,087	1,794,852	394,561	2,437,793	5,975,455
Fuel -----		71,428,684	136,828,374	35,634,474	455,981,935	273,363,166
Steam expenses -----		1,690,432	4,084,943	2,166,135	6,675,049	8,857,542
Steam from other sources -----						
Steam transferred - credit -----			2,235,026			24,925,727
Electric expenses -----		812,412	2,028,577	604,052	2,272,630	5,184,405
Miscellaneous steam power expenses -----		2,171,454	4,936,850	834,503	8,081,282	7,232,973
Rents -----		68,263	19,843	436	375,124	24,553
Total Operation Expenses -----		77,194,332	147,458,413	39,634,161	475,823,813	275,712,367
Maintenance Expenses:						
Supervision and engineering -----		312,657	833,710	169,890	891,851	2,726,148
Structures -----		307,390	1,191,023	306,872	2,162,495	2,503,886
Boiler plant -----		7,825,569	15,756,257	4,522,012	25,168,449	25,668,946
Electric plant -----		2,111,014	4,086,750	1,433,614	9,629,675	7,078,804
Miscellaneous steam plant -----		208,206	1,247,197	284,422	1,701,129	1,560,277
Total Maintenance Expenses -----		10,764,836	23,114,937	6,716,810	39,553,599	39,538,061
Total Steam Power Production Expenses --		87,959,168	170,573,350	46,350,971	515,377,412	315,250,428
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----		1,400,894	700,453	340,516		2,507,265
Fuel -----		4,916,643	2,452,362	1,692,695		25,270,002
Coolants and water -----		179,607	89,804	66,337		485,037
Steam expenses -----		1,582,151	791,079	557,194		6,641,049
Steam from other sources -----						
Steam transferred - credit -----		91,844	45,922			
Electric expenses -----		346,170	173,086	59,867		619,407
Miscellaneous nuclear power expenses -----		2,045,407	1,022,714	1,034,522		7,844,277
Rents -----		19,597	9,798	6,713		4,494
Total Operation Expenses -----		10,398,625	5,193,374	3,757,844		43,371,531
Maintenance Expenses:						
Supervision and engineering -----		911,743	455,867	379,491		2,911,334
Structures -----		332,273	166,141	229,292		873,960
Reactor plant equipment -----		1,414,638	707,324	865,272		4,950,666
Electric plant -----		705,973	352,988	331,421		2,924,521
Miscellaneous nuclear plant -----		131,166	65,584	404,182		2,712,100
Total Maintenance Expenses -----		3,495,793	1,747,904	2,209,658		14,372,581
Total Nuclear Power Production Expenses --		13,894,418	6,941,278	5,967,502		57,744,112
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----			89,328		103,438	258,117
Water for power -----			68,557		33,484	106,810
Hydraulic expenses -----			56,815		421,239	430,479
Electric expenses -----			210,246		392,156	130,489
Miscellaneous hydraulic expenses -----			95,589		262,427	220,834
Rents -----			938		1,784	100
Total Operation Expenses -----			521,473		1,214,528	1,146,829
Maintenance Expenses:						
Supervision and engineering -----			45,749		46,367	167,598
Structures -----			48,426		193,310	104,398
Reservoirs, dams and waterways -----			113,347		545,703	87,952
Electric plant -----			216,629		226,476	1,936,013
Miscellaneous hydraulic plant -----			67,034		221,194	97,503
Total Maintenance Expenses -----			491,185		1,233,050	2,393,464
Total Hydraulic Power Production Expenses --			1,012,658		2,447,578	3,540,293
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----		202,065	21,441	38,421	87,249	721,958
Fuel -----		7,528,546	5,148,806	4,420,155	4,352,382	23,928,791
Generation expenses -----		43,300	26,067	66,296	86,613	687,178
Miscellaneous other power expenses -----		124,908	87,726	28,721	24,002	661,787
Rents -----		17,400			857,353	2,661,591
Total Operation Expenses -----		7,916,219	5,284,040	4,553,593	5,407,599	28,661,305
Maintenance Expenses:						
Supervision and engineering -----		27,083	20,312	17,548	84,467	243,992
Structures -----		7,078	15,101	7,080	398,489	180,211
Generating and electric plant -----		1,268,400	411,652	432,954	793,826	3,049,058
Miscellaneous other power plant -----		12,060	3,483	25,811		42,757
Total Maintenance Expenses -----		1,314,621	450,548	483,393	1,276,782	3,516,018
Total Other Power Production Expenses --		9,230,840	5,734,588	5,036,986	6,684,381	32,177,323

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	7,925,309	18,673,718	- 2,241,137	3,133,471	- 211,656,135	122,625,598
System control and load dispatching -----		1,364,130	1,491,715	123,072	2,395,532	2,280,936
Other expenses -----		- 9,988,838	3,264,058	- 4,618,538	- 32,586,884	19,395,062
Total Other Power Supply Expenses -----	7,925,309	10,049,010	2,514,636	- 1,361,995	- 241,847,487	144,301,596
Total Power Production Expenses -----	7,925,309	121,133,436	186,776,510	55,993,464	282,661,884	553,013,752
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----		874,660	1,117,111	141,813	804,274	1,206,073
Load dispatching -----		741,903	558,340	103,731	1,591,603	566,989
Station expenses -----		370,233	280,226	115,573	515,134	1,170,820
Overhead line expenses -----		21,677	112,390	67,303	88,105	153,905
Underground line expenses -----						144,888
Transmission of electricity by others -----		124,412	1,722,201	652,688	774,519	
Miscellaneous transmission expenses -----		428,356	171,173	48,024	377,526	735,790
Rents -----		81,046	112,055	461,005	75,988	7,697,552
Total Operation Expenses -----		2,642,287	4,073,496	1,590,137	4,227,149	11,676,017
Maintenance Expenses:						
Supervision and engineering -----		126,042	96,201	58,660	167,549	685,380
Structures -----		15,681	16,614	9,543	125,381	267,629
Station equipment -----		942,996	924,093	163,316	1,833,546	2,595,410
Overhead lines -----		519,575	1,375,787	315,796	1,828,500	2,292,380
Underground lines -----			239			604,808
Miscellaneous transmission plant -----			102,277	10,128	398,379	- 14,756
Total Maintenance Expenses -----		1,604,294	2,515,211	557,443	4,353,355	6,430,851
Total Transmission Expenses -----		4,246,581	6,588,707	2,147,580	8,580,504	18,106,868
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	30,094	1,164,359	2,691,309	177,300	1,570,539	4,503,547
Load dispatching -----			626,867	25,448	1,843,105	860,088
Station expenses -----	17,510	519,141	1,083,739	125,564	1,305,763	3,367,798
Overhead line expenses -----	34,381	1,000,485	1,464,132	403,865	2,815,534	2,454,274
Underground line expenses -----	8,802	128,843	90,217	9,020	237,239	858,593
Street lighting and signal system expenses -----	5,165	98,092	248,768	113,524	341,203	439,480
Meter expenses -----	29,076	857,210	1,151,926	451,757	1,697,421	2,407,812
Customer installation expenses -----	1,561	544,874	831,506	373,158	1,927,923	3,159,172
Miscellaneous distribution expenses -----	39,737	2,228,272	1,886,698	296,010	3,998,381	6,342,967
Rents -----	78,502	230,202	765,132	55,400	1,479,580	812,972
Total Operation Expenses -----	244,828	6,771,478	10,840,294	2,031,046	17,216,688	25,206,703
Maintenance Expenses:						
Supervision and engineering -----	65,114	338,235	798,251	68,969	955,301	2,656,091
Structures -----		11,074	110,217	6,086	300,026	510,179
Station equipment -----	4,448	897,075	1,466,114	229,591	2,260,137	5,648,922
Overhead lines -----	70,315	7,378,330	10,366,311	1,852,057	15,456,868	13,225,031
Underground lines -----	28,764	455,433	763,336	44,347	1,306,500	4,615,236
Line transformers -----	7,014	429,256	557,266	61,328	1,990,011	539,247
Street lighting and signal systems -----	11,404	175,959	105,414	28,392	649,500	868,403
Meters -----	4,858	70,960	118,448	119,233	655,192	1,207,339
Miscellaneous distribution plant -----		23,731	57,458	116	102,648	496,615
Total Maintenance Expenses -----	191,917	9,780,053	14,342,815	2,410,119	23,676,183	29,767,063
Total Distribution Expenses -----	436,745	16,551,531	25,183,109	4,441,165	40,892,871	54,973,766
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	5,723	152,121	678,181	66,248	258,248	1,036,452
Meter reading expenses -----	25,435	1,389,120	1,889,560	534,473	3,198,055	5,934,485
Customer records and collection expenses -----	97,267	2,927,177	3,861,686	1,057,235	8,174,015	24,192,705
Uncollectible accounts -----	5,648	935,000	1,057,472	186,000	3,482,800	10,422,238
Miscellaneous customer accounts expenses -----		116,372	96,656	67,092	543,258	1,049,146
Total Customer Accounts Expenses -----	134,073	5,519,790	7,583,555	1,911,048	15,656,376	42,635,026
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	831	157,416	303,365	170,706	106,441	148,107
Customer assistance expenses -----	5,200	534,797	992,958	390,706	2,598,119	726,656
Informational and instructional advertising expenses -----	3,548	104,403	257,515	187,820	394,455	854,333
Miscellaneous customer service and informational expenses -----		45,518	36,717	- 2,309	270,253	213,069
Total Customer Service and Informational Expenses -----	9,579	842,134	1,590,555	746,923	3,369,268	1,942,165
SALES EXPENSES						
Supervision -----					116,622	79,561
Demonstrating and selling expenses -----		12			337,821	214,419
Advertising expenses -----					53,033	41,810
Miscellaneous sales expenses -----		10,294	9	35,961	273,018	
Total Sales Expenses -----		10,306	9	35,961	780,494	335,790

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	95,068	4,011,908	4,130,669	1,912,589	12,308,910	12,788,670
Office supplies and expenses	7,174	1,164,639	- 128,720	659,810	6,883,898	7,051,349
Administrative expenses transferred - credit				400,408		
Outside services employed	68,467	3,937,512	5,486,471	703,451	3,027,999	1,151,248
Property insurance	6,026	1,003,041	1,367,739	687,180	4,383,043	2,696,849
Injuries and damages	7,678	1,019,559	1,210,612	144,028	2,246,411	3,633,103
Employee pensions and benefits	122,330	4,830,477	6,959,834	1,829,413	12,990,803	24,226,434
Franchise requirements						
Regulatory commission expenses	816	433,101	232,515	608,296	500	445,603
Duplicate charges - credit		877,534	- 400	8,817	974,994	1,072,085
General advertising expenses	812	168,144	118,965	24,755	445,553	377,359
Miscellaneous general expenses	3,517	2,005,158	3,096,799	2,165,509	4,742,610	4,721,778
Rents	17,854	25	78,840	148,044	47,693	
Maintenance of general plant	66,596	902,507	1,698,431	56,980	2,013,963	354,956
Total Administrative and General Expenses	396,338	18,598,537	24,252,555	8,530,830	48,116,389	56,375,264
Total Electric Operation and Maintenance Expenses	8,902,044	166,902,315	251,975,000	73,806,971	400,057,786	727,382,631
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production		10,880,222	15,683,993	11,159,307	30,502,445	42,790,399
Transmission		2,867,987	2,147,097	496,208	3,167,636	5,863,823
Distribution	245,118	10,550,628	14,764,612	2,657,397	17,466,031	34,158,762
Customer accounts	84,455	3,220,110	4,441,023	1,133,268	7,438,977	23,888,379
Customer service and informational expenses	6,370	648,236	1,075,344	504,061	2,638,256	1,219,421
Sales		8,387		25,825	599,650	268,427
Administrative and general	153,118	5,884,801	6,426,647	2,008,951	14,146,795	16,868,797
Allocated from clearing accounts		799,701	1,923,680	955,758	11,836,035	13,983,630
Total Salaries and Wages	489,061	34,860,072	46,462,396	18,940,775	87,795,825	139,041,638
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	38	2,773	4,185	1,308	7,138	8,056
Part-time and temporary employees		11	62	14	28	
Total Electric Department Employees	38	2,784	4,247	1,322	7,166	8,056

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----		97,166	1,192,473		161,690	33,185
Fuel -----		5,283,262	164,553,735		14,343,986	82,808
Steam expenses -----		453,406	2,017,132		1,920,241	84,896
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----		279,009	1,048,029		1,162,403	111,443
Miscellaneous steam power expenses -----		184,104	1,414,898		688,100	12,004
Rents -----		499	554,811			
Total Operation Expenses -----		6,297,446	170,781,078		18,276,420	324,336
Maintenance Expenses:						
Supervision and engineering -----		78,313	571,825		240,411	12,287
Structures -----		70,991	1,150,663		168,552	1,459
Boiler plant -----		542,668	12,340,211		751,975	7
Electric plant -----		65,583	5,105,960		495,120	7,415
Miscellaneous steam plant -----		27,152	1,169,028		172,604	75
Total Maintenance Expenses -----		784,707	20,337,687		1,828,662	21,243
Total Steam Power Production Expenses --		7,082,153	191,118,765		20,105,082	345,579
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	105,424		20,736			
Water for power -----			7,827			
Hydraulic expenses -----	245,513		17,020			
Electric expenses -----	478,898		50,310			
Miscellaneous hydraulic expenses -----	763,079		21,452			
Rents -----						
Total Operation Expenses -----	1,592,914		117,345			
Maintenance Expenses:						
Supervision and engineering -----	79,812		16,459			
Structures -----	66,936		12,942			
Reservoirs, dams and waterways -----	289,366		47,550			
Electric plant -----	1,061,453		19,696			
Miscellaneous hydraulic plant -----	259,471		3,793			
Total Maintenance Expenses -----	1,757,038		100,440			
Total Hydraulic Power Production Expenses	3,349,952		217,785			
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----					57	5,627
Fuel -----		867			26,730	76,783
Generation expenses -----					1,053	5,492
Miscellaneous other power expenses -----					268,722	585
Rents -----						
Total Operation Expenses -----		867			296,562	88,487
Maintenance Expenses:						
Supervision and engineering -----					2,375	7,756
Structures -----						277
Generating and electric plant -----		655			18,600	35,345
Miscellaneous other power plant -----						10
Total Maintenance Expenses -----		655			20,975	43,389
Total Other Power Production Expenses --		1,522			317,537	131,876

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----		6,591,189	53,962,794	34,585,698	79,718,170	9,476,044
System control and load dispatching -----	46,498	98,770	635,380			43,335
Other expenses -----		117,293	- 5,282,895	407,783	4,619	5,888
Total Other Power Supply Expenses -----	46,498	6,807,252	49,315,279	34,993,481	79,722,789	9,525,268
Total Power Production Expenses -----	3,396,450	13,890,927	240,651,829	34,993,481	100,145,408	10,002,724
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	6,746	67,035	538,143	10,288	90,553	20,576
Load dispatching -----		15,252	57,183		316,278	21
Station expenses -----	41,612	62,773	158,451	22,436	190,467	10,051
Overhead line expenses -----		27,998	26,615		19,005	1,020
Underground line expenses -----					155	9,438
Transmission of electricity by others -----		333,921	2,352,905		1,215,875	1,270
Miscellaneous transmission expenses -----		27,906	129,077	7,537	140	4,855
Rents -----		3,344	238,472	82,673	4,746	4,253
Total Operation Expenses -----	48,358	538,229	3,500,846	122,934	1,837,219	51,489
Maintenance Expenses:						
Supervision and engineering -----	6,747	17,340	100,822		26,827	15,946
Structures -----		21	11,049		73	
Station equipment -----	1,198	78,092	238,197	40,542	144,191	31,926
Overhead lines -----		127,103	1,504,716	94,517	229,982	17,341
Underground lines -----		131			38,388	2,139
Miscellaneous transmission plant -----		723	1,425		193	
Total Maintenance Expenses -----	7,945	223,410	1,856,209	135,059	439,654	67,354
Total Transmission Expenses -----	56,303	761,639	5,357,055	257,993	2,276,873	118,844
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----		96,861	1,193,541	81,259	537,829	47,526
Load dispatching -----		5,833	687,445	122,605		
Station expenses -----		55,924	764,967	150,069	557,820	29,109
Overhead line expenses -----		55,751	1,447,900	125,481	33,057	28,594
Underground line expenses -----		2,368	70,490	42,036	47,428	2,987
Street lighting and signal system expenses -----		19,243	193,630	81,362	255,155	19,179
Meter expenses -----		156,978	703,626	207,216	547,497	155,343
Customer installation expenses -----		37,169	781,980	360,915	619,856	62,952
Miscellaneous distribution expenses -----		68,279	1,758,341	258,219	799,423	60,371
Rents -----		1,631	226,209	95,359	52,268	665
Total Operation Expenses -----		500,037	7,828,129	1,524,521	3,450,333	406,730
Maintenance Expenses:						
Supervision and engineering -----		43,520	483,513	25,642	128,074	19,226
Structures -----			90,309	56,112	5,371	361
Station equipment -----		31,410	1,085,143	149,037	557,810	41,156
Overhead lines -----		675,616	7,122,107	720,219	5,236,484	240,509
Underground lines -----		42,166	169,305	31,563	223,437	53,905
Line transformers -----		46,895	481,558	29,971	190,386	4,421
Street lighting and signal systems -----		26,162	291,772	79,518	165,718	51,122
Meters -----		9,615	291,524	8,016	83,006	11,729
Miscellaneous distribution plant -----		11,081	57,172	760	9,716	
Total Maintenance Expenses -----		886,465	10,072,403	1,100,838	6,600,002	422,433
Total Distribution Expenses -----		1,386,502	17,900,532	2,625,359	10,050,335	829,163
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----		75,556	316,567		217,550	
Meter reading expenses -----		198,468	1,704,776	331,842	1,264,412	113,413
Customer records and collection expenses -----		522,719	3,878,579	873,197	3,263,778	245,925
Uncollectible accounts -----		94,644	760,000	350,200	750,000	56,000
Miscellaneous customer accounts expenses -----		16,115	246,233	17,480	34,935	
Total Customer Accounts Expenses -----		907,502	6,906,155	1,572,719	5,530,675	415,338
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----		40,196	195,292	83,179	108,206	4,629
Customer assistance expenses -----		40,036	620,255	207,813	539,843	25,612
Informational and instructional advertising expenses -----		46,285	214,814	9,624	124,421	9,186
Miscellaneous customer service and informational expenses -----		13,751	15,013	81,582	44,282	2,025
Total Customer Service and Informational Expenses -----		140,268	1,045,374	382,198	816,752	41,454
SALES EXPENSES						
Supervision -----		2,938		10	8,023	
Demonstrating and selling expenses -----		3,186		207	43,957	
Advertising expenses -----					89	
Miscellaneous sales expenses -----		1,260		36,608	1,077	
Total Sales Expenses -----		7,384		36,825	53,146	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	234,962	625,622	2,491,836	916,557	2,333,445	242,209
Office supplies and expenses -----	18,720	162,607	469,847	147,449	1,235,116	37,771
Administrative expenses transferred - credit -----		539	79,188	33,249	117,072	
Outside services employed -----	155,182	49,347	4,025,332	82,588	111,479	99,317
Property insurance -----	46,331	102,191	532,264	34,937	110,785	34,895
Injuries and damages -----	27,612	150,911	1,216,544	116,519	615,984	72,938
Employee pensions and benefits -----	287,939	775,261	4,102,170	1,129,783	4,662,272	445,245
Franchise requirements -----			10,892			
Regulatory commission expenses -----	9,249		854,590	210,260	417,662	41,439
Duplicate charges - credit -----		62,015		113,702		
General advertising expenses -----		18,328	199,801	34,052	48,571	7,238
Miscellaneous general expenses -----	33,596	227,512	743,680	649,570	304,653	80,659
Rents -----		28,497	174,960	167,187	361,919	47,412
Maintenance of general plant -----	3,632	35,926	678,223	63,593	321,234	54,417
Total Administrative and General Expenses	817,223	2,113,648	15,420,951	3,405,545	10,406,048	1,163,545
Total Electric Operation and Maintenance Expenses	4,269,976	19,207,870	287,281,896	43,274,120	129,279,237	12,571,070
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	1,644,084	1,209,707	8,116,001		4,752,584	314,797
Transmission -----	55,561	175,112	561,088	15,267	535,094	91,148
Distribution -----		551,947	9,598,510	1,776,852	5,239,708	690,552
Customer accounts -----		472,955	3,560,822	563,737	2,899,336	273,795
Customer service and informational expenses -----		76,494	769,000	290,805	519,802	28,526
Sales -----		6,189			45,577	
Administrative and general -----	235,559	339,574	2,775,699	672,284	1,510,181	333,884
Allocated from clearing accounts -----		34,899	1,242,484	62,879	446,573	46,765
Total Salaries and Wages	1,935,204	2,866,877	26,623,604	3,381,824	15,948,855	1,779,469
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	96	208	2,001	246	1,073	126
Part-time and temporary employees -----		3	18	5	7	1
Total Electric Department Employees	96	211	2,019	251	1,080	127

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	South Carolina	South Carolina	South Dakota	South Dakota	Tennessee	Tennessee
ITEM	LOCKHART POWER COMPANY	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	BLACK HILLS POWER AND LIGHT COMPANY	NORTH- WESTERN PUBLIC SERVICE COMPANY	KINGSPORT POWER COMPANY	TAPOCO, INC.
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----		336,983	73,690	202,233		
Fuel -----		181,716,131	5,079,006	7,621,432		
Steam expenses -----	23	2,359,054	820,349	292,529		
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----		1,493,014	584,964	260,840		
Miscellaneous steam power expenses -----	897	1,098,093	129,905	74,284		
Rents -----			1,535,158	1,068		
Total Operation Expenses -----	920	187,003,275	8,223,072	8,452,386		
Maintenance Expenses:						
Supervision and engineering -----		459,799	66,233	74,777		
Structures -----	927	127,720	35,439	23,324		
Boiler plant -----	127	5,877,876	1,191,391	494,994		
Electric plant -----	111	2,983,687	336,962	202,580		
Miscellaneous steam plant -----		641,349	78,729	17,390		
Total Maintenance Expenses -----	1,165	10,090,431	1,708,754	813,065		
Total Steam Power Production Expenses --	2,085	197,093,706	9,931,826	9,265,451		
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	17,375	114,524				72,529
Water for power -----		75,000				
Hydraulic expenses -----	9,654	302,057				47,972
Electric expenses -----	98,359	303,422				477,352
Miscellaneous hydraulic expenses -----	11,557	87,999				220,747
Rents -----						
Total Operation Expenses -----	136,945	883,002				818,600
Maintenance Expenses:						
Supervision and engineering -----	10,368	59,318				42,121
Structures -----	6,303	8,123				275,964
Reservoirs, dams and waterways -----	51,847	103,934				115,513
Electric plant -----	53,567	335,696				350,656
Miscellaneous hydraulic plant -----	4,683	49,672				89,498
Total Maintenance Expenses -----	126,768	556,743				873,752
Total Hydraulic Power Production Expenses	263,713	1,439,745				1,692,352
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----		5,678	4,001	64,203		
Fuel -----		2,331,273	576,853	818,929		
Generation expenses -----		42,358	2,560	262,192		
Miscellaneous other power expenses -----		17,910	715	80,807		
Rents -----		729,401				
Total Operation Expenses -----		3,126,620	584,129	1,226,131		
Maintenance Expenses:						
Supervision and engineering -----		21,941	1,357	33,582		
Structures -----		22,211	253	8,088		
Generating and electric plant -----		511,821	16,441	139,931		
Miscellaneous other power plant -----		13,380	1,749	310		
Total Maintenance Expenses -----		569,353	19,800	181,911		
Total Other Power Production Expenses --		3,695,973	603,929	1,408,042		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	5,523,926	- 5,424,101	3,954,741	- 1,662,011	25,905,550	
System control and load dispatching -----		235,473	126,820	107,581	20,449	94,873
Other expenses -----		925,637				
Total Other Power Supply Expenses -----	5,523,926	- 4,262,991	4,081,561	- 1,554,430	25,925,999	94,873
Total Power Production Expenses -----	5,789,724	197,966,433	14,617,316	9,119,063	25,925,999	1,787,225
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	2,343	20,398	8,429	99,462	59,008	99,787
Load dispatching -----		68,482	45,266	81,181	47,976	21,901
Station expenses -----	326	128,276	26,806	32,037	60,875	213,649
Overhead line expenses -----	2,375	38,906	1,865	32,919	242	355
Underground line expenses -----		1,925				
Transmission of electricity by others -----			331,537	8,723		
Miscellaneous transmission expenses -----	48	122,973	16,333	29,331	10,679	
Rents -----		67,567	52,054	17,922	249	54,444
Total Operation Expenses -----	5,092	448,527	482,290	301,575	179,029	390,136
Maintenance Expenses:						
Supervision and engineering -----	4,040	70,464	8,077	42,966	28,227	37,477
Structures -----	5,076	713			14,271	3,221
Station equipment -----	23,120	356,497	74,692	75,938	78,425	272,388
Overhead lines -----	5,950	843,585	42,246	130,958	9,185	108,015
Underground lines -----		4,719	228		- 20	
Miscellaneous transmission plant -----		7,691			45	6,721
Total Maintenance Expenses -----	38,186	1,283,669	125,243	249,862	130,133	427,822
Total Transmission Expenses -----	43,278	1,732,196	607,533	551,437	309,162	817,958
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	2,578	132,141	68,728	216,636	153,510	
Load dispatching -----		43,989	32,090			
Station expenses -----	6,957	195,378	34,984	48,538	45,317	
Overhead line expenses -----	2,242	584,964	94,537	100,170	46,738	
Underground line expenses -----		41,150	18,919	43,245	24	
Street lighting and signal system expenses -----		195,022	6,346	34,748	2,893	
Meter expenses -----	3,166	891,515	146,808	245,288	126,399	
Customer installation expenses -----	873	115,692	34,055	54,162	102,022	
Miscellaneous distribution expenses -----	9,766	561,830	53,985	73,261	116,168	
Rents -----	11	55,006	2,208	2,222	19,458	
Total Operation Expenses -----	25,593	2,816,687	492,660	818,270	612,529	
Maintenance Expenses:						
Supervision and engineering -----	19,004	195,276	52,553	67,682	84,675	
Structures -----	5,052	30,573	210		2,026	
Station equipment -----	18,696	517,590	24,109	38,279	18,285	
Overhead lines -----	95,104	3,032,225	275,525	553,160	280,990	
Underground lines -----	1,941	230,293	43,457	64,265	15,837	
Line transformers -----	1,320	200,165	18,714	39,009	34,743	
Street lighting and signal systems -----	12,606	121,526	32,704	42,081	13,531	
Meters -----	5,945	13,827	22,558	25,848	19,613	
Miscellaneous distribution plant -----	5,567	24,488	398	14,928	4,473	
Total Maintenance Expenses -----	165,235	4,365,963	470,228	845,252	474,173	
Total Distribution Expenses -----	190,828	7,182,650	962,888	1,663,522	1,086,702	
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----		169,121	33,203	57,926	30,136	
Meter reading expenses -----	17,183	1,032,095	174,841	219,844	112,604	
Customer records and collection expenses -----	39,837	2,959,647	411,913	531,440	266,553	
Uncollectible accounts -----	8,865	857,598	51,700	82,944	63,000	
Miscellaneous customer accounts expenses -----	- 4,358	43,622	74,456	10,585	21,494	
Total Customer Accounts Expenses -----	61,527	5,062,083	746,113	902,739	493,787	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----		131,665	27,958	13,026	6,622	
Customer assistance expenses -----		505,906	147,981	110,281	38,751	
Informational and instructional advertising expenses -----		262,779	9,193	37,617	9,849	
Miscellaneous customer service and informational expenses -----		17,137	8,748	746	1,876	
Total Customer Service and Informational Expenses -----		917,487	193,880	*161,670	57,098	
SALES EXPENSES						
Supervision -----		207,828		55,426		
Demonstrating and selling expenses -----		269,509		104,408		
Advertising expenses -----	2,109	21		820		
Miscellaneous sales expenses -----		127,839		9,539		
Total Sales Expenses -----	2,109	605,197		170,193		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	79,615	4,318,515	622,479	850,806	370,487	250,932
Office supplies and expenses	7,094	1,645,582	223,300	272,156	154,214	30,896
Administrative expenses transferred - credit		1,222,081	212,449	182,215	13,631	
Outside services employed	6,625	852,753	305,632	198,378	34,129	48,146
Property insurance	12,492	1,090,490	247,861	193,503	14,772	111,631
Injuries and damages	2,703	607,734	227,911	71,987	54,578	5,018
Employee pensions and benefits	56,033	3,917,658	585,571	447,186	200,056	737,105
Franchise requirements						60,364
Regulatory commission expenses	35,226	215,466	122,726	174,504	25,502	
Duplicate charges - credit		2,660,375				
General advertising expenses	211	114,403	1,055	33,746	16,026	
Miscellaneous general expenses	12,742	1,062,119	210,984	133,661	27,213	
Rents	226	273,710	153,508	106,401	5,423	
Maintenance of general plant	19,991	757,354	75,227	42,887	25,215	55,700
Total Administrative and General Expenses	232,958	10,973,328	2,563,805	2,343,000	913,984	1,299,792
Total Electric Operation and Maintenance Expenses	6,320,424	224,439,374	19,691,535	14,911,624	28,786,732	3,904,975
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production	193,972	8,817,005	1,876,486	849,511		1,460,775
Transmission	28,681	629,170	134,312	286,100	27,254	584,393
Distribution	88,198	3,685,306	711,536	1,342,814	640,854	
Customer accounts	29,009	3,143,716	401,662	600,732	287,558	
Customer service and informational expenses		530,191	154,162	112,776	46,999	
Sales		453,200		118,899		
Administrative and general	110,331	5,005,700	777,045	880,468	188,504	295,751
Allocated from clearing accounts	8,204	546,672	9,989	246,862	41,496	
Total Salaries and Wages	458,395	22,810,960	4,065,192	4,438,162	1,232,665	2,340,919
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	22	2,432	299	335	108	90
Part-time and temporary employees		117	9	52		
Total Electric Department Employees	22	2,549	308	387	108	90

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	501,028	27,493	1,965,228	202,131	1,952,755	198,303
Fuel -----	271,224,279	2,663,766	164,475,939	73,447,172	650,921,507	127,085,337
Steam expenses -----	1,996,120	64,708	2,335,292	861,997	4,926,404	1,101,043
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	2,128,589	68,177	1,884,502	925,512	4,337,419	1,125,063
Miscellaneous steam power expenses -----	1,180,122	77,208	1,550,190	537,729	3,776,890	555,735
Rents -----	3,141			25,738	3,177	
Total Operation Expenses -----	277,033,279	2,901,352	172,211,151	76,000,279	665,918,152	130,065,481
Maintenance Expenses:						
Supervision and engineering -----	384,570	16,197	1,612,551	112,218	1,466,988	158,846
Structures -----	258,458	362	1,078,718	150,020	2,169,336	178,763
Boiler plant -----	1,053,412	34,664	8,269,595	1,535,177	9,659,499	1,341,476
Electric plant -----	2,126,738	74,153	3,965,758	1,801,198	9,867,126	1,039,322
Miscellaneous steam plant -----	344,061		472,849	5,516	370,952	52,422
Total Maintenance Expenses -----	4,167,239	125,376	15,399,471	3,604,129	23,533,901	2,770,829
Total Steam Power Production Expenses --	281,200,518	3,026,728	187,610,622	79,604,408	689,452,053	132,836,310
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----						
Fuel -----						
Coolants and water -----						
Steam expenses -----						
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----						
Miscellaneous nuclear power expenses -----						
Rents -----						
Total Operation Expenses -----						
Maintenance Expenses:						
Supervision and engineering -----						
Structures -----						
Reactor plant equipment -----						
Electric plant -----						
Miscellaneous nuclear plant -----						
Total Maintenance Expenses -----						
Total Nuclear Power Production Expenses --						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	4,992					
Water for power -----	865,345					
Hydraulic expenses -----	7,421					
Electric expenses -----	25,217					
Miscellaneous hydraulic expenses -----	12,489					
Rents -----						
Total Operation Expenses -----	915,464					
Maintenance Expenses:						
Supervision and engineering -----	5,651					
Structures -----	802					
Reservoirs, dams and waterways -----	85					
Electric plant -----	358					
Miscellaneous hydraulic plant -----	9,510					
Total Maintenance Expenses -----	16,406					
Total Hydraulic Power Production Expenses	931,870					
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	7,840					
Fuel -----	818,909				31,339,443	111,586
Generation expenses -----	66,991				55,797	
Miscellaneous other power expenses -----	54				581	
Rents -----	1					
Total Operation Expenses -----	893,795				31,395,821	111,586
Maintenance Expenses:						
Supervision and engineering -----	13,923				121	
Structures -----					7,163	
Generating and electric plant -----	31,603				1,864,485	3,599
Miscellaneous other power plant -----	3,250				742	
Total Maintenance Expenses -----	48,776				1,872,511	3,599
Total Other Power Production Expenses --	942,571				33,268,332	115,185

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	11,211,737	99,960,995	1,463,833	- 2,109,533	4,753,020	11,602,056
System control and load dispatching	324,508	910	227,827		955,517	181,695
Other expenses	396,349		300,896	8,710		7,120
Total Other Power Supply Expenses	11,932,594	99,961,905	1,992,556	- 2,100,823	5,708,537	11,790,871
Total Power Production Expenses	295,007,553	102,988,633	189,603,178	77,503,585	728,428,922	144,712,366
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering	356,870	12,404	284,551	126,841	76,062	48,038
Load dispatching	440,400	7,304	135,896	61,248	221,511	271,381
Station expenses	453,710	12,186	595,512	60,779	821,504	445,010
Overhead line expenses	192,720	20,477	60,672	13,166	374,429	115,390
Underground line expenses	1,401		9,421		4,653	
Transmission of electricity by others		70,344			61	
Miscellaneous transmission expenses	263,396	6,655	193,797	35,952	12,430	146,592
Rents	2,439	6,300	28,632	5,827	15,009	74,700
Total Operation Expenses	1,710,936	135,670	1,308,481	303,813	1,525,659	1,101,111
Maintenance Expenses:						
Supervision and engineering	227,235	406	248,677	46,530	30,921	45,374
Structures	11,826		13,436	6,495	58,631	3,682
Station equipment	634,119	7,925	525,108	63,064	313,356	603,954
Overhead lines	858,852	27,444	361,043	47,666	1,601,894	490,865
Underground lines	39		29,064		3,339	
Miscellaneous transmission plant	113,046	257	27,435		7,385	8,015
Total Maintenance Expenses	1,845,117	36,032	1,204,763	163,755	2,015,526	1,151,890
Total Transmission Expenses	3,556,053	171,702	2,513,244	467,568	3,541,185	2,253,001
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering	689,965	168,668	1,072,688	587,086	588,787	131,755
Load dispatching	87,906	7,425	124,798		256,721	125,232
Station expenses	318,942	206,105	727,749	300,416	2,722,297	293,226
Overhead line expenses	828,044	349,849	389,443	245,813	2,473,884	629,443
Underground line expenses	133,025	39,352	239,346	11,139	279,560	90,610
Street lighting and signal system expenses	266,735	81,594	1,282	39,466	279,939	287,540
Meter expenses	1,781,253	522,551	1,135,957	443,692	5,103,980	1,500,731
Customer installation expenses	750,553	84,764	1,003,404	221,056	4,554,556	235,043
Miscellaneous distribution expenses	652,598	484,831	1,422,353	382,107	3,060,152	862,819
Rents	3,436	87,066	138,021	104,324	3,001	459,505
Total Operation Expenses	5,512,457	2,032,205	6,255,041	2,335,099	19,322,877	4,615,904
Maintenance Expenses:						
Supervision and engineering	384,343	4,280	958,041	214,962	456,987	127,131
Structures	1,904	47,466	103,276	7,312	112,161	961
Station equipment	423,448	159,233	672,732	308,386	1,520,133	505,710
Overhead lines	2,855,974	924,664	2,433,669	630,129	14,508,393	5,347,217
Underground lines	125,423	51,792	759,279	87,113	3,177,734	246,249
Line transformers	466,957	125,874	612,732	129,083	920,856	362,822
Street lighting and signal systems	466,750	157,455	363,442	197,053	2,011,831	206,091
Meters	309,393	95,669	353,780	47,728	743,897	158,048
Miscellaneous distribution plant	350,763	69	75,382		82,439	53,841
Total Maintenance Expenses	5,384,955	1,566,502	6,332,333	1,621,766	23,534,431	7,008,070
Total Distribution Expenses	10,897,412	3,598,707	12,587,374	3,956,865	12,857,308	11,623,974
CUSTOMER ACCOUNTS EXPENSES						
Supervision	778,700	55,028	341,528	156,913	168,014	404,265
Meter reading expenses	1,277,912	628,963	1,033,260	416,499	2,813,794	1,037,242
Customer records and collection expenses	4,741,787	2,203,927	4,717,821	1,347,733	10,144,890	3,452,984
Uncollectible accounts	426,000	276,108	1,615,811	409,350	3,653,225	382,000
Miscellaneous customer accounts expenses	253,523	101,937		19,038	14,300	218,690
Total Customer Accounts Expenses	7,477,922	3,265,963	7,708,420	2,349,533	16,794,223	5,195,181
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision	119,784	76,388	74,788	64,229		62,548
Customer assistance expenses	566,566	227,653	833,056	398,299		353,621
Informational and instructional advertising expenses	365,170	161,077	544,405	344,731	1,296,093	267,807
Miscellaneous customer service and informational expenses	88,820	63,214		83,925		5,100
Total Customer Service and Informational Expenses	1,140,340	528,332	1,452,249	891,184	1,296,093	689,076
SALES EXPENSES						
Supervision	53,359		19,939	2,877	434,664	161,138
Demonstrating and selling expenses	407,656		432,078	10,118	932,748	640,902
Advertising expenses	27,710				3,719	64,374
Miscellaneous sales expenses	12,846	26,760	2,391	48,495	594,053	145,484
Total Sales Expenses	501,571	26,760	454,408	61,490	1,965,181	1,011,898

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	3,799,443	2,164,149	2,823,428	2,098,354	21,909,599	2,305,621
Office supplies and expenses -----	1,528,585	558,195	1,222,282	589,562	9,278,846	496,053
Administrative expenses transferred - credit -----		220,781			15,069,838	
Outside services employed -----	2,248,871	258,778	1,124,257	470,614	3,345,408	1,485,288
Property insurance -----	691,676	82,542	1,127,999	429,561	3,063,272	858,277
Injuries and damages -----	509,849	70,563	564,964	366,675	2,134,537	248,398
Employee pensions and benefits -----	6,185,770	1,126,579	6,548,782	1,737,996	15,182,149	2,713,218
Franchise requirements -----			497,570		27,971,162	29,497
Regulatory commission expenses -----	878,631	633,986	764,524	1,635,241	2,078,907	471,370
Duplicate charges - credit -----						29,497
General advertising expenses -----	9,305		27,329	191,802	532,042	74,216
Miscellaneous general expenses -----	717,010	355,350	2,528,850	854,521	9,451,402	513,321
Rents -----	153,832	170,826	105,922	915,510	45,280	128,610
Maintenance of general plant -----	375,593	148,949	609,180	169,424	4,398,029	396,553
Total Administrative and General Expenses	17,098,565	5,349,136	17,945,087	9,459,260	84,320,795	9,690,925
Total Electric Operation and Maintenance Expenses -----	335,679,416	115,929,233	232,263,960	94,689,485	879,203,710	175,506,421
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	6,240,355	269,490	6,848,892	2,662,427		4,627,334
Transmission -----	2,493,896	57,604	1,540,685	269,168		1,122,095
Distribution -----	6,798,113	2,195,546	8,413,884	2,599,765		5,705,261
Customer accounts -----	5,062,910	2,103,208	3,645,365	1,419,932		3,566,213
Customer service and informational expenses -----	657,380	262,387	810,186	526,745		362,738
Sales -----	290,640		349,034	38,635		611,893
Administrative and general -----	4,132,184	837,821	3,651,700	2,722,306	66,738,116	2,539,572
Allocated from clearing accounts -----	318,880	1,114,930	4,280,183	412,110	11,413,463	372,257
Total Salaries and Wages -----	25,994,358	6,840,986	29,539,929	10,651,088	78,151,579	18,907,363
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	2,174	745	2,249	878	7,040	1,831
Part-time and temporary employees -----	41	26	18	30	111	23
Total Electric Department Employees -----	2,215	771	2,267	908	7,151	1,854

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	1,146	639,544	3,002,834	3,562,143	253,146	927,161
Fuel		198,367,338	173,680,455	288,556,941	72,682,020	101,999,495
Steam expenses		2,220,495	2,945,080	6,040,206	493,679	4,164,767
Steam from other sources						
Steam transferred - credit						
Electric expenses	23,396	3,850,383	2,383,427	2,671,603	1,363,793	3,213,022
Miscellaneous steam power expenses	453	2,356,561	2,686,282	1,898,688	490,652	6,040,169
Rents		15,162	39,812	20,403	125	137
Total Operation Expenses	24,995	207,449,483	184,737,890	302,749,984	75,283,415	116,344,752
Maintenance Expenses:						
Supervision and engineering	1,024	276,389	1,221,126	1,414,426	361,839	1,188,732
Structures		596,517	1,183,073	1,320,616	363,145	628,590
Boiler plant	3,231	2,259,981	9,433,756	16,540,017	402,717	7,081,957
Electric plant	4,418	2,029,837	2,397,428	6,080,168	1,190,412	2,827,943
Miscellaneous steam plant		166,284	323,706	589,946	102,676	1,095,316
Total Maintenance Expenses	8,673	5,329,008	14,559,089	25,945,173	2,420,789	12,822,539
Total Steam Power Production Expenses	33,668	212,778,491	199,296,979	328,695,157	77,704,204	129,167,292
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering						
Fuel						
Coolants and water						
Steam expenses						
Steam from other sources						
Steam transferred - credit						
Electric expenses						
Miscellaneous nuclear power expenses						
Rents						
Total Operation Expenses						
Maintenance Expenses:						
Supervision and engineering						
Structures						
Reactor plant equipment						
Electric plant						
Miscellaneous nuclear plant						
Total Maintenance Expenses						
Total Nuclear Power Production Expenses						
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering						143,343
Water for power						3,795
Hydraulic expenses						243,880
Electric expenses						745,109
Miscellaneous hydraulic expenses						436,146
Rents						131,827
Total Operation Expenses						1,704,104
Maintenance Expenses:						
Supervision and engineering						79,729
Structures						166,562
Reservoirs, dams and waterways						376,840
Electric plant						304,975
Miscellaneous hydraulic plant						56,369
Total Maintenance Expenses						984,478
Total Hydraulic Power Production Expenses						2,688,582
OTHER POWER						
Operation Expenses:						
Supervision and engineering		27,673		12,391	4,385	25,123
Fuel	78	4,998,471		326	1,802	1,509,847
Generation expenses	98	118,928		22,590	1,099	97,399
Miscellaneous other power expenses		59,767		3,038	2,253	10,134
Rents				1,969		
Total Operation Expenses	176	5,204,839		40,314	9,539	1,642,505
Maintenance Expenses:						
Supervision and engineering		13,873		6,538	3,228	10,576
Structures		5,742			359	8
Generating and electric plant		195,075		21,399	12,058	251,715
Miscellaneous other power plant		2,004		468	135	60,051
Total Maintenance Expenses		216,694		28,405	15,780	322,352
Total Other Power Production Expenses	176	5,421,533		68,719	25,319	1,964,857

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	16,583,561	2,656,399	4,529,111	11,614,557	4,172,636	29,590,497
System control and load dispatching -----		121,896	257,683	315,628		1,445,698
Other expenses -----			740,404	207,779		1,545,317
Total Other Power Supply Expenses -----	16,583,561	2,778,295	5,527,198	12,137,964	4,172,636	32,581,513
Total Power Production Expenses -----	16,617,405	220,978,319	204,824,177	340,901,840	81,902,159	166,402,245
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	56,384	256,206	294,096	244,036	91,294	103,330
Load dispatching -----		430,306	474,441	517,312	199,779	50,757
Station expenses -----	20,334	437,473	399,818	1,014,989	99,701	582,255
Overhead line expenses -----	6,940	190,341	99,783	148,918	22,014	370,009
Underground line expenses -----		19				
Transmission of electricity by others -----		58,705		188		273,321
Miscellaneous transmission expenses -----	4,244	163,463	689,517	201,452	142,875	17,396
Rents -----	5	13,914	83,201	105,267	30,068	541,894
Total Operation Expenses -----	87,907	1,550,427	2,040,856	2,232,162	585,731	1,938,965
Maintenance Expenses:						
Supervision and engineering -----	33,341	26,490	188,965	245,996	41,794	73,780
Structures -----		380	58,928	10,108	2,095	58,946
Station equipment -----	29,411	735,864	852,671	1,553,221	224,573	1,014,423
Overhead lines -----	50,981	335,908	566,341	1,630,280	83,466	1,069,896
Underground lines -----		855	9	24,158		
Miscellaneous transmission plant -----	301	290	143,652	28,492		1,272
Total Maintenance Expenses -----	114,034	1,099,787	1,810,566	3,492,255	351,928	2,218,318
Total Transmission Expenses -----	201,941	2,650,214	3,851,422	5,724,417	937,659	4,157,283
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	84,253	139,529	727,555	873,564	139,453	1,193,954
Load dispatching -----		77,289	398,501		2,287	124,609
Station expenses -----	64,645	559,175	508,789	831,505	64,458	560,828
Overhead line expenses -----	67,494	1,366,863	1,542,481	1,437,110	253,507	2,634,167
Underground line expenses -----	692	105,684	289,336	96,256	266	217,319
Street lighting and signal system expenses -----	47,566	155,593	153,086	387,451	121,916	244,946
Meter expenses -----	150,807	1,104,405	1,102,166	1,125,307	603,010	976,671
Customer installation expenses -----	4,689	468,684	129,034	49,394	86,804	1,037,348
Miscellaneous distribution expenses -----	16,197	802,519	2,726,503	1,494,403	787,119	1,657,015
Rents -----	23,094	283,241	251,677	975,352	78,000	74,378
Total Operation Expenses -----	459,437	5,062,982	7,829,128	7,270,342	2,136,820	8,721,240
Maintenance Expenses:						
Supervision and engineering -----	51,275	93,301	614,724	736,059	85,133	265,149
Structures -----		2,985	101,152	5,072	2,075	126,918
Station equipment -----	62,166	665,345	678,429	878,465	268,127	557,360
Overhead lines -----	301,456	1,983,009	3,585,091	6,034,819	608,739	5,000,221
Underground lines -----	437	193,845	673,577	356,074	16,508	1,153,477
Line transformers -----	51,347	377,629	1,135,437	803,698	152,449	462,299
Street lighting and signal systems -----	11,397	272,698	239,802	493,355	62,867	279,315
Meters -----	33,057	160,021	374,289	522,733	122,448	122,188
Miscellaneous distribution plant -----		64,951	478,131	76,926	50,384	115,238
Total Maintenance Expenses -----	511,135	3,813,784	7,880,632	9,907,201	1,368,730	8,082,170
Total Distribution Expenses -----	970,572	8,876,766	15,709,760	17,177,543	3,505,550	16,803,410
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	102,731	175,951	403,360		48,760	263,855
Meter reading expenses -----	120,150	1,013,808	1,628,442	2,207,020	479,941	1,961,303
Customer records and collection expenses -----	382,358	3,077,850	6,759,221	6,942,047	1,524,511	6,684,432
Uncollectible accounts -----	57,005	353,999	1,879,296	2,301,244	109,800	974,409
Miscellaneous customer accounts expenses -----	21,075	125,244	248,788		407,879	60,551
Total Customer Accounts Expenses -----	683,319	4,746,852	10,919,107	11,450,311	2,570,891	9,944,552
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	5,160	81,306	355,814	1,489,057	31,916	458,299
Customer assistance expenses -----	6,660	916,555	2,541,180	3,170,255	312,873	998,969
Informational and instructional advertising expenses -----	44,055	634,470	522,310	355,854	126,149	219,883
Miscellaneous customer service and informational expenses -----		85,283	36,116	545,739	6,084	408,145
Total Customer Service and Informational Expenses -----	55,875	1,717,614	3,455,420	5,560,905	477,022	2,085,297
SALES EXPENSES						
Supervision -----	9,357	56,842	73,238		18,195	
Demonstrating and selling expenses -----		499,789	156,730	30,667	30,485	
Advertising expenses -----	33	40,470		3,386	48	
Miscellaneous sales expenses -----		384,275		4,220	1,030	
Total Sales Expenses -----	9,390	981,376	229,968	38,273	49,758	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	364,332	3,508,332	7,361,483	7,965,384	2,010,286	7,591,486
Office supplies and expenses -----	136,245	1,758,476	2,393,364	1,967,632	535,733	4,282,311
Administrative expenses transferred - credit -----	227,676				74,602	1,539,227
Outside services employed -----	115,259	284,860	2,314,303	2,427,698	789,584	975,495
Property insurance -----	14,806	1,336,517	2,652,092	1,374,337	341,442	1,659,764
Injuries and damages -----	78,602	1,566,365	476,281	806,591	177,064	971,947
Employee pensions and benefits -----	331,318	4,207,474	8,115,396	7,037,853	2,145,731	6,943,122
Franchise requirements -----					364	3,426
Regulatory commission expenses -----	84,282	443,177	1,067,499	1,377,524	188,274	416,408
Duplicate charges - credit -----						3,426
General advertising expenses -----	9,628	76,062	291,078	628,572	52,812	280,900
Miscellaneous general expenses -----	86,657	791,867	3,476,284	5,208,661	300,781	2,568,800
Rents -----	28,700	588,214	1,077,809	874,605	100,747	352,003
Maintenance of general plant -----	23,892	288,533	565,542	283,946	255,449	990,288
Total Administrative and General Expenses	1,046,045	14,849,877	29,791,131	29,952,803	6,823,665	25,493,301
Total Electric Operation and Maintenance Expenses -----	19,584,547	254,801,018	268,780,985	410,806,092	96,266,704	224,886,092
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	31,125	8,624,523	7,181,232	7,931,346	3,074,712	17,401,910
Transmission -----	127,561	1,707,839	2,671,046	3,419,022	645,294	1,798,560
Distribution -----	712,102	6,259,005	9,215,476	9,241,213	2,491,424	9,970,160
Customer accounts -----	469,954	2,916,827	6,344,444	6,168,024	1,972,360	4,864,339
Customer service and informational expenses -----	7,954	876,662	2,327,198	3,867,463	318,701	1,179,420
Sales -----	6,278	390,270	187,697	23,996	41,412	
Administrative and general -----	402,645	4,052,460	7,978,830	8,369,228	2,395,177	12,450,054
Allocated from clearing accounts -----	5,441	2,380,770	825,191	262,314		1,402,046
Total Salaries and Wages -----	1,763,061	27,208,356	36,731,114	39,282,606	10,939,080	49,066,491
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	167	2,148	2,645	3,714	993	3,386
Part-time and temporary employees -----	17	44	47	63	84	231
Total Electric Department Employees -----	184	2,192	2,692	3,777	1,077	3,617

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----	642	292				
Fuel -----	57,509	35,451				
Steam expenses -----	1,602	636				
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----	702	1,232				
Miscellaneous steam power expenses -----	1,049	1,426				
Rents -----						
Total Operation Expenses -----	61,504	39,037				
Maintenance Expenses:						
Supervision and engineering -----	1,006	17				
Structures -----	2	10				
Boiler plant -----	431	144				
Electric plant -----	996	27				
Miscellaneous steam plant -----		71				
Total Maintenance Expenses -----	2,435	269				
Total Steam Power Production Expenses --	63,939	39,306				
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----				1,936,720		
Fuel -----				13,151,317		
Coolants and water -----				230,936		
Steam expenses -----				3,106,695		
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----				237,086		
Miscellaneous nuclear power expenses -----				2,606,137		
Rents -----						
Total Operation Expenses -----				21,268,891		
Maintenance Expenses:						
Supervision and engineering -----				250,330		
Structures -----				355,092		
Reactor plant equipment -----				1,076,862		
Electric plant -----				1,188,650		
Miscellaneous nuclear plant -----				202,213		
Total Maintenance Expenses -----				3,073,147		
Total Nuclear Power Production Expenses --				24,342,038		
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	18,746	2,390				
Water for power -----	61,708	5,516				
Hydraulic expenses -----	60,771	58,089				
Electric expenses -----	138,353	133,481				
Miscellaneous hydraulic expenses -----	31,170	74,247				
Rents -----	14	5,760				
Total Operation Expenses -----	310,762	279,483				
Maintenance Expenses:						
Supervision and engineering -----	20,920	33,149				
Structures -----	22,997	27,977				
Reservoirs, dams and waterways -----	164,437	35,807				
Electric plant -----	173,963	32,883				
Miscellaneous hydraulic plant -----	2,536	11,154				
Total Maintenance Expenses -----	384,853	140,970				
Total Hydraulic Power Production Expenses	695,615	420,453				
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----	14,431	236			6,233	
Fuel -----	61,402	167,014			1,069,250	
Generation expenses -----	15,814	21,084			29,207	
Miscellaneous other power expenses -----	15,876	6,049			6,415	
Rents -----		35			2,177	
Total Operation Expenses -----	107,523	194,418			1,113,282	
Maintenance Expenses:						
Supervision and engineering -----	16,355	15,934			6,776	
Structures -----	6,656	1,049			854	
Generating and electric plant -----	20,559	48,420			378,567	
Miscellaneous other power plant -----	296	3,002			3,187	
Total Maintenance Expenses -----	43,866	68,405			389,384	
Total Other Power Production Expenses --	151,389	262,823			1,502,666	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	32,305,684	24,941,718	66,717,943		6,005,209	12,668,250
System control and load dispatching -----	413,801	73,837				4,487
Other expenses -----		5,562			77,063	
Total Other Power Supply Expenses -----	32,719,485	25,021,117	66,717,943		6,082,272	12,672,737
Total Power Production Expenses -----	33,630,428	25,743,699	66,717,943	24,342,038	7,584,938	12,672,737
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	32,758	48,280	33,212		8,475	7,422
Load dispatching -----	10,341	64,129	210,900		9,924	
Station expenses -----	39,834	36,114	55,113		27,579	1,493
Overhead line expenses -----	36,540	3,560	8,583		4,484	6,312
Underground line expenses -----			2,292			
Transmission of electricity by others -----	4,191,511	1,697,778				
Miscellaneous transmission expenses -----	25,256	10,775			3,971	2,490
Rents -----	4,843	22,925	697,376		5,607	2,510
Total Operation Expenses -----	4,341,083	1,883,561	1,007,476		60,040	20,227
Maintenance Expenses:						
Supervision and engineering -----	36,152	29,310	18,917		6,143	1,243
Structures -----	11,523		9,028			
Station equipment -----	92,665	12,530	120,480	47,834	16,939	16,188
Overhead lines -----	305,960	18,146	143,516		50,060	94,457
Underground lines -----			577			
Miscellaneous transmission plant -----		4,847				927
Total Maintenance Expenses -----	446,300	64,833	292,518	47,834	73,142	112,815
Total Transmission Expenses -----	4,787,383	1,948,394	1,299,994	47,834	133,182	133,042
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	180,754	171,924			33,221	32,880
Load dispatching -----	28,180	19,517			9,186	
Station expenses -----	92,285	36,731			16,108	4,065
Overhead line expenses -----	267,048	24,356			34,628	52,230
Underground line expenses -----	608	553			1,747	362
Street lighting and signal system expenses -----	87,269	24,509			3,246	13,121
Meter expenses -----	374,428	197,097			88,842	11,685
Customer installation expenses -----	41,406	43,791			22,476	12,097
Miscellaneous distribution expenses -----	193,851	179,664			84,359	34,071
Rents -----	548,180	83,570			13,935	1,677
Total Operation Expenses -----	1,814,009	781,712			307,748	162,188
Maintenance Expenses:						
Supervision and engineering -----	135,169	65,385			42,476	14,136
Structures -----	19,347	612			3	9,074
Station equipment -----	131,634	158,526			27,132	44,668
Overhead lines -----	2,144,388	696,890			286,251	301,658
Underground lines -----	6,149	41,483			37,711	89
Line transformers -----	30,742	60,879			11,389	31,802
Street lighting and signal systems -----	30,511	34,065			4,421	4,929
Meters -----	51,145	30,817			3,489	10,701
Miscellaneous distribution plant -----		7,095			7,086	677
Total Maintenance Expenses -----	2,549,085	1,095,752			419,958	417,734
Total Distribution Expenses -----	4,363,094	1,877,464			727,706	579,922
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	214,200	125,877			57,588	28,275
Meter reading expenses -----	381,083	212,806			80,669	113,717
Customer records and collection expenses -----	1,261,965	521,897			224,592	250,185
Uncollectible accounts -----	328,841	76,900			11,961	34,674
Miscellaneous customer accounts expenses -----	19,682	101,881			3,118	4,584
Total Customer Accounts Expenses -----	2,205,771	1,039,361			377,928	431,435
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	25,623	15,135			20,580	17,296
Customer assistance expenses -----	327,227	33,015			21,187	42,631
Informational and instructional advertising expenses -----	10,838	20,275			2,697	5,415
Miscellaneous customer service and informational expenses -----	20,685	8,710			696	4,188
Total Customer Service and Informational Expenses -----	384,373	77,135			45,160	69,530
SALES EXPENSES						
Supervision -----		54,994			2,141	2,526
Demonstrating and selling expenses -----		38,892			25,728	2,175
Advertising expenses -----		38			49	409
Miscellaneous sales expenses -----		8,316			1,935	164
Total Sales Expenses -----		102,240			29,853	5,274

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	1,764,941	878,196	336,287	292,362	168,676	140,273
Office supplies and expenses -----	315,289	197,453	29,109	139,678	73,192	63,281
Administrative expenses transferred - credit -----		82,162			11,517	
Outside services employed -----	497,756	241,336	224,281	211,611	19,558	13,511
Property insurance -----	56,198	74,743	15,365	604,158	5,922	7,332
Injuries and damages -----	630,428	211,375	94,832	325,953	44,424	18,240
Employee pensions and benefits -----	1,540,816	522,816	113,310	458,562	234,121	184,359
Franchise requirements -----						1,170
Regulatory commission expenses -----	178,312	60,995	300	8,000	29,589	
Duplicate charges - credit -----		44,883			20,128	8
General advertising expenses -----	80,691	10,113		35,734	85	2,147
Miscellaneous general expenses -----	412,597	408,684	413,117	42,541	69,415	10,541
Rents -----	193,454	41,774	38,279	24,732	13,710	21,893
Maintenance of general plant -----	83,175	18,657	70,370		17,232	11,429
Total Administrative and General Expenses	5,753,657	2,539,097	1,335,250	2,143,331	644,279	474,168
Total Electric Operation and Maintenance Expenses -----	51,124,706	33,327,390	69,353,187	26,533,203	9,543,046	14,366,108
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	605,499	472,569		2,859,175	104,567	
Transmission -----	218,483	144,449	271,197	2,704	58,043	19,836
Distribution -----	1,738,740	1,102,423			489,246	280,422
Customer accounts -----	1,170,947	635,743			235,041	224,660
Customer service and informational expenses -----	307,081	48,479			39,381	35,081
Sales -----		67,717			25,836	141
Administrative and general -----	1,816,794	904,909	360,394	264,980	133,872	90,386
Allocated from clearing accounts -----	895,961	209,440			52,966	108,187
Total Salaries and Wages -----	6,753,505	3,585,729	631,591	3,126,859	1,138,952	758,713
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	540	310	35	142	67	71
Part-time and temporary employees -----	10	5	2	5	1	10
Total Electric Department Employees -----	550	315	37	147	68	81

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	2,618,796	437,297	134,459	3,173,562	897,416	
Fuel	455,733,062	11,310,638	8,150,843	278,166,334	104,892,963	
Steam expenses	4,656,121	1,158,469	174,846	3,368,529	1,389,480	
Steam from other sources						
Steam transferred - credit						
Electric expenses	3,026,886	706,374	101,811	1,250,656	639,801	
Miscellaneous steam power expenses	5,561,311	888,904	115,213	3,630,698	739,817	
Rents	136,664	49,843	- 802	64,670	4,988	
Total Operation Expenses	471,732,840	14,551,525	8,676,370	289,654,449	108,564,465	
Maintenance Expenses:						
Supervision and engineering	1,570,936	379,355	109,525	1,493,708	648,999	
Structures	1,289,592	307,859	105,838	901,270	829,469	
Boiler plant	24,592,519	3,378,025	1,301,354	12,620,177	7,525,332	
Electric plant	9,860,464	1,099,589	501,960	4,620,196	2,927,526	
Miscellaneous steam plant	4,418,687	242,123	31,218	794,095	628,295	
Total Maintenance Expenses	41,732,198	5,406,951	2,049,895	20,429,446	12,559,621	
Total Steam Power Production Expenses	513,465,038	19,958,476	10,726,265	310,083,895	121,124,086	
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering	5,277,505					
Fuel	73,007,266					
Coolants and water	1,071,644					
Steam expenses	2,148,689					
Steam from other sources	- 69					
Steam transferred - credit	- 43					
Electric expenses	487,177					
Miscellaneous nuclear power expenses	5,005,654					
Rents	9,555					
Total Operation Expenses	87,007,464					
Maintenance Expenses:						
Supervision and engineering	925,867					
Structures	378,681					
Reactor plant equipment	4,264,835					
Electric plant	4,461,004					
Miscellaneous nuclear plant	1,814,702					
Total Maintenance Expenses	11,845,089					
Total Nuclear Power Production Expenses	98,852,553					
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	131,346	195,481	586,459	224,038		
Water for power	977,910	5,980	805,365	1,800		
Hydraulic expenses	61,504	213,537	38,356	135,394		
Electric expenses	155,536	480,309	833,588	120,409		
Miscellaneous hydraulic expenses	97,825	157,534	278,011	119,073		
Rents	7	10	9,872	514		
Total Operation Expenses	1,424,128	1,052,851	2,551,651	601,228		
Maintenance Expenses:						
Supervision and engineering	81,394	55,561	40,578	130,191		
Structures	66,929	83,880	125,113	53,551		
Reservoirs, dams and waterways	27,300	449,563	118,301	282,888		
Electric plant	111,213	218,055	392,643	344,408		
Miscellaneous hydraulic plant	49,715	150,618	24,668	101,168		
Total Maintenance Expenses	336,551	957,677	701,303	912,206		
Total Hydraulic Power Production Expenses	1,760,679	2,010,528	3,252,954	1,513,434		
OTHER POWER						
Operation Expenses:						
Supervision and engineering	177,779	10,482	1,415			
Fuel	17,960,808	1,383,500	210,933			
Generation expenses	81,100		1,196			
Miscellaneous other power expenses	72,259	7,330	703			
Rents	5,697,285	652,370	680			
Total Operation Expenses	23,989,231	2,053,682	214,927			
Maintenance Expenses:						
Supervision and engineering	209,605	14,419	365			
Structures	67,313	1,005	510			
Generating and electric plant	2,632,357	76,516	14,924			
Miscellaneous other power plant	80,289	3,377	100			
Total Maintenance Expenses	2,989,564	95,317	15,899			
Total Other Power Production Expenses	26,978,795	2,148,999	230,826			

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	9,383,491	52,389,302	19,550,598	118,695,845	9,016,385	40,087,768
System control and load dispatching -----	574,606	397,897	268,892	517,821	439,274	37,336
Other expenses -----	38,928,812	173,895	32,740	60,157	- 1,834,513	
Total Other Power Supply Expenses -----	48,886,909	52,961,094	19,852,230	119,273,823	7,621,146	40,125,104
Total Power Production Expenses -----	689,943,974	77,079,097	34,062,275	430,871,152	128,745,232	40,125,104
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	1,040,957	465,212	82,797	1,239,438	250,044	136,481
Load dispatching -----		190,057	85,117	795,557	168,181	49,659
Station expenses -----	626,948	229,158	266,258	707,863	105,909	31,471
Overhead line expenses -----	306,852	36,846	36,020	27,951	30,725	3,067
Underground line expenses -----		2,159			74	
Transmission of electricity by others -----		7,068,466	1,601,871	240,981		
Miscellaneous transmission expenses -----	161,521	92,131	30,106	502,966	133,989	35,785
Rents -----	406,537	13,665	3,801	121,269	10,636	1,420
Total Operation Expenses -----	2,542,815	8,097,694	2,105,970	3,636,025	699,558	257,883
Maintenance Expenses:						
Supervision and engineering -----	612,991	131,129	47,791	643,457	99,038	74,730
Structures -----	52,969	2,064	5,440	124,508		2,907
Station equipment -----	1,583,461	446,576	132,699	2,657,655	938,993	150,946
Overhead lines -----	2,255,483	365,278	130,338	2,062,850	519,057	12,037
Underground lines -----	11,338	83,013	2,200	1,910	25	
Miscellaneous transmission plant -----	21,418	5,282	7,038	18,911	17,375	
Total Maintenance Expenses -----	4,537,660	1,033,342	325,506	5,509,291	1,574,488	240,620
Total Transmission Expenses -----	7,080,475	9,131,036	2,431,476	9,145,316	2,274,046	498,503
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	4,271,042	896,686	187,332	1,768,010	294,179	192,852
Load dispatching -----		454,215	38,880	29,854	233,684	26
Station expenses -----	1,643,672	534,692	343,255	367,547	262,710	31,597
Overhead line expenses -----	4,640,887	463,179	703,111	1,140,879	493,924	23,039
Underground line expenses -----	1,232,258	508,889	94,871	38,649	3,089	
Street lighting and signal system expenses -----	886,263	77,335	78,554	111,355	103,022	15,233
Meter expenses -----	3,781,148	988,721	236,674	1,463,861	296,250	122,052
Customer installation expenses -----	1,066,643	708,583	204,742	913,074	419,556	110,607
Miscellaneous distribution expenses -----	7,847,954	1,450,036	302,007	2,420,772	563,932	225,831
Rents -----	721,582	27,801	22,361	363,691	292,723	10,251
Total Operation Expenses -----	26,091,449	6,110,137	2,211,787	8,617,692	2,963,069	731,488
Maintenance Expenses:						
Supervision and engineering -----	1,910,659	379,382	148,874	964,514	196,070	104,892
Structures -----	103,920	4,261	31,095	66,430	2,058	4,682
Station equipment -----	3,441,315	1,006,074	381,082	687,558	386,741	45,396
Overhead lines -----	14,744,187	5,126,754	1,496,048	9,753,414	4,337,319	503,212
Underground lines -----	2,976,044	1,623,281	191,123	555,566	26,614	15,296
Line transformers -----	904,245	347,258	347,499	1,329,604	123,401	60,399
Street lighting and signal systems -----	1,341,652	226,669	114,777	109,725	106,385	9,360
Meters -----	446,005	37,537	65,365	314,056	80,040	48,653
Miscellaneous distribution plant -----	105,459	75,583	16,225	179,436	201,519	3,095
Total Maintenance Expenses -----	25,973,486	8,826,799	2,792,088	13,960,303	5,460,147	794,985
Total Distribution Expenses -----	52,064,935	14,936,936	5,003,875	22,577,995	8,423,216	1,526,473
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	928,518	480,573	140,752	620,970	168,653	34,696
Meter reading expenses -----	5,167,829	1,384,093	759,856	3,572,546	905,849	182,796
Customer records and collection expenses -----	12,746,995	5,385,359	1,785,364	4,883,135	1,963,246	304,113
Uncollectible accounts -----	2,797,602	1,000,000	339,558	944,880	760,000	35,400
Miscellaneous customer accounts expenses -----		183,459	14,708	442,640	115,884	19,405
Total Customer Accounts Expenses -----	21,640,944	8,433,484	3,040,238	10,464,171	3,913,632	576,410
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	945,649	425,808	26,328	202,283	208,849	16,858
Customer assistance expenses -----	1,247,596	252,967	343,584	540,499	315,885	82,215
Informational and instructional advertising expenses -----	519,044	629,051	72,114	75,691	71,334	4,260
Miscellaneous customer service and informational expenses -----	145,665	39,319	64,785	224,268	62,265	41,429
Total Customer Service and Informational Expenses -----	2,857,954	1,347,145	506,811	1,042,741	658,333	144,762
SALES EXPENSES						
Supervision -----			10,898			
Demonstrating and selling expenses -----			92,486			
Advertising expenses -----			6,615			
Miscellaneous sales expenses -----			6,913			
Total Sales Expenses -----			116,912			

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries	14,338,454	5,107,951	1,892,585	6,407,980	2,567,974	522,548
Office supplies and expenses	9,199,357	1,650,853	671,077	3,658,710	629,176	259,559
Administrative expenses transferred - credit	2,254,991	2,173,702	46,303	553,981	304,927	16,313
Outside services employed	2,102,338	892,501	419,734	460,826	1,919,188	40,513
Property insurance	4,409,983	817,513	284,079	308,970	584,942	11,833
Injuries and damages	3,422,284	1,770,356	412,398	1,201,282	672,993	40,233
Employee pensions and benefits	13,037,585	5,097,614	2,104,713	5,719,159	2,820,171	351,185
Franchise requirements	2,668	14,257	248,249	8,512		12,000
Regulatory commission expenses	1,406,031	127,507	587,151	561,575	822,744	53,953
Duplicate charges - credit	2,722,921	9,923		160,162	1,010,809	
General advertising expenses	426,046	322,913	37,541	387,271	67,941	69,509
Miscellaneous general expenses	6,901,944	2,665,899	1,578,200	888,353	323,182	43,631
Rents	2,004,996	115,909	69,921	153,783	255,005	25
Maintenance of general plant	1,381,919	852,046	569,465	968,159	177,145	65,314
Total Administrative and General Expenses	53,655,693	17,251,694	8,828,810	20,010,437	9,524,725	1,453,990
Total Electric Operation and Maintenance Expenses	827,243,975	128,179,392	53,990,397	494,111,812	153,539,184	44,325,242
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production	34,521,618	2,261,250	2,155,431	13,870,084	5,231,531	
Transmission	3,918,812	1,235,008	519,955	4,506,819	613,046	147,695
Distribution	31,733,207	10,458,834	3,268,123	12,422,341	4,662,101	906,807
Customer accounts	12,875,364	5,030,329	2,014,274	6,401,560	2,044,374	380,921
Customer service and informational expenses	2,095,535	813,296	364,588	705,973	487,201	95,598
Sales			90,134			
Administrative and general	16,189,204	6,031,361	2,352,106	5,074,337	2,944,160	321,262
Allocated from clearing accounts	2,388,941	969,417	375,625	5,677,565	502,586	127,199
Total Salaries and Wages	103,722,681	26,799,495	11,140,236	48,658,679	16,484,999	1,979,482
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees	9,010	2,149	957	4,217	1,397	180
Part-time and temporary employees	231	52	43	207	42	
Total Electric Department Employees	9,241	2,201	1,000	4,424	1,439	180

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering -----		28,175	119,636	10,523		37,777
Fuel -----		3,311,001	17,681,176	43,539		1,157,420
Steam expenses -----		205,439	911,853	2,483		72,778
Steam from other sources -----						
Steam transferred - credit -----			9,363			
Electric expenses -----		158,230	438,234	3,007		225,844
Miscellaneous steam power expenses -----		82,714	476,227	27,877		43,707
Rents -----		50	18,464			
Total Operation Expenses -----		3,785,609	19,636,227	87,429		1,537,526
Maintenance Expenses:						
Supervision and engineering -----		16,589	101,105	11,777		9,633
Structures -----		15,859	60,118	1,271		23,825
Boiler plant -----		150,527	1,143,134	18,238		26,708
Electric plant -----		75,031	141,361	1,013		48,210
Miscellaneous steam plant -----		7,460	46,342	9,781		2,604
Total Maintenance Expenses -----		265,466	1,492,060	42,080		110,980
Total Steam Power Production Expenses --		4,051,075	21,128,287	129,509		1,648,506
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering -----			192,590			
Fuel -----			2,562,368			
Coolants and water -----			7,899			
Steam expenses -----			275,695			
Steam from other sources -----						
Steam transferred - credit -----						
Electric expenses -----			69,567			
Miscellaneous nuclear power expenses -----			758,618			
Rents -----			46,243			
Total Operation Expenses -----			3,912,980			
Maintenance Expenses:						
Supervision and engineering -----			116,615			
Structures -----			16,068			
Reactor plant equipment -----			312,255			
Electric plant -----			214,954			
Miscellaneous nuclear plant -----			51,192			
Total Maintenance Expenses -----			711,084			
Total Nuclear Power Production Expenses --			4,624,064			
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering -----	12,164	22,514		144,092	7,810	
Water for power -----	222,292	34,020		232,235		
Hydraulic expenses -----	83,027	12,687		281,365	25,845	
Electric expenses -----	202,225	94,538		306,551	9,183	
Miscellaneous hydraulic expenses -----	24,504	77,200		209,452	3,432	
Rents -----				80,913		
Total Operation Expenses -----	544,212	240,959		1,251,608	46,270	
Maintenance Expenses:						
Supervision and engineering -----		5,142		148,776	870	
Structures -----	66,096	17,764		62,788	1,163	
Reservoirs, dams and waterways -----	164,799	16,943		440,269	9,416	
Electric plant -----	187,719	14,157		536,003	13,518	
Miscellaneous hydraulic plant -----	7,192	39,826		55,388	774	
Total Maintenance Expenses -----	425,806	93,832		1,243,224	25,741	
Total Hydraulic Power Production Expenses	970,018	334,791		2,497,832	72,011	
OTHER POWER						
Operation Expenses:						
Supervision and engineering -----		6,025	4,285	75,668	4,059	
Fuel -----		2,465,457	2,783,976	8,171,052	251,997	
Generation expenses -----		50,648	44,171	193,109	58,066	
Miscellaneous other power expenses -----		24,469	6,170	162,295	6,350	
Rents -----		- 642,729	337,776			
Total Operation Expenses -----		1,903,870	3,176,378	8,602,124	320,472	
Maintenance Expenses:						
Supervision and engineering -----		231	22,669	88,351	1,463	
Structures -----		4,619	3,640	269	889	
Generating and electric plant -----		405,375	213,442	483,686	46,504	
Miscellaneous other power plant -----		23,464	23	11,515	236	
Total Maintenance Expenses -----		433,689	239,774	583,821	49,092	
Total Other Power Production Expenses --		2,337,559	3,416,152	9,185,945	369,564	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
OTHER POWER SUPPLY EXPENSES:						
Purchased power	4,458,950	4,672,897	1,349,618		1,705,771	10,874,405
System control and load dispatching		122,103	65,096	152,671	4,839	18,800
Other expenses		8	20,546	54,762,517	5	92,875
Total Other Power Supply Expenses	4,458,950	4,795,008	1,435,260	54,915,188	1,710,615	10,986,080
Total Power Production Expenses	5,428,968	11,518,433	30,603,763	66,728,474	2,152,190	12,634,586
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering		40,547	48,423	116,120	2,948	
Load dispatching	121,673	45,781	13,592	94,724	1,066	
Station expenses		25,923	84,148	187,674	1,675	
Overhead line expenses	2,080	5,980	13,312	33,058	3,307	1,654
Underground line expenses			4,608		4	
Transmission of electricity by others						
Miscellaneous transmission expenses		3,381	30,804	2,462,203		
Rents	253	4,154	116,089	39,053	300	831
Total Operation Expenses	124,006	125,766	310,976	2,932,832	9,300	2,485
Maintenance Expenses:						
Supervision and engineering	13,681	15,331	21,020	80,105	577	
Structures		383	2,079	14	27	
Station equipment	60,313	49,127	121,496	145,780	1,205	
Overhead lines	40,162	118,131	20,097	196,291	912	22,773
Underground lines			502		90	
Miscellaneous transmission plant		1,267	6,218	4,811	365	
Total Maintenance Expenses	114,156	184,239	171,412	427,001	3,176	22,773
Total Transmission Expenses	238,162	310,005	482,388	3,359,833	12,476	25,258
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering		80,246	61,619	338,569	1,790	7,354
Load dispatching			11,220	78,592		
Station expenses		10,556	52,655	170,205	3,983	74,420
Overhead line expenses	12,807	94,524	54,080	476,277	97,144	134,749
Underground line expenses		6,916	22,080	40,395	4,131	441
Street lighting and signal system expenses	1,048	21,056	14,275	97,442	1,912	16,514
Meter expenses	2,879	180,211	148,619	272,506	19,477	89,966
Customer installation expenses	117	3,703	124,409	97,934	334	17,530
Miscellaneous distribution expenses		200,548	340,105	513,139	33,303	16,971
Rents		20,078	15,406	52,012	410	13,148
Total Operation Expenses	16,851	617,838	800,308	2,137,071	162,484	371,093
Maintenance Expenses:						
Supervision and engineering	13,690	32,136	65,909	282,168	3,594	7,360
Structures			56	1,665	5	267
Station equipment		53,098	35,639	218,244	298	10,536
Overhead lines	16,935	437,939	625,483	2,111,727	73,217	85,388
Underground lines		9,844	123,890	283,568	1,270	2,541
Line transformers	29	15,708	20,441	49,146	839	402
Street lighting and signal systems		18,134	10,886	51,504	4,832	5,455
Meters	1,285	7,632	6,463	63,897	136	1,357
Miscellaneous distribution plant		1,492	3,686	100	283	703
Total Maintenance Expenses	31,939	575,983	892,453	3,062,019	84,474	114,009
Total Distribution Expenses	48,790	1,193,821	1,692,761	5,199,090	246,958	485,102
CUSTOMER ACCOUNTS EXPENSES						
Supervision		32,663	15,047	60,954	5,032	5,453
Meter reading expenses	6,081	139,324	218,705	602,105	49,045	47,552
Customer records and collection expenses	301	301,865	716,946	1,037,501	86,108	124,565
Uncollectible accounts	110	43,819	138,000	172,918	2,989	31,725
Miscellaneous customer accounts expenses		77,446	48,133	15,699		10,678
Total Customer Accounts Expenses	6,492	595,117	1,136,831	1,889,177	143,174	219,973
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision		21,698	5,515	38,169		5,595
Customer assistance expenses		59,891	15,490	301,691		22,108
Informational and instructional advertising expenses		16,219	160,110	63,828		8,547
Miscellaneous customer service and informational expenses		28,051	14,461	34,298	10	16,165
Total Customer Service and Informational Expenses		125,859	195,576	437,986	10	52,415
SALES EXPENSES						
Supervision		11,391			5,477	
Demonstrating and selling expenses		13,612	18,351		92	
Advertising expenses		29				
Miscellaneous sales expenses		49	100		122	
Total Sales Expenses		25,081	18,451		5,691	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	88,684	861,174	714,021	1,673,740	48,352	259,598
Office supplies and expenses -----	8,771	204,933	65,930	289,684	7,610	53,729
Administrative expenses transferred - credit -----			136,200	476,000	8,088	19,125
Outside services employed -----	376,115	172,420	173,647	138,354	7,539	18,844
Property insurance -----	10,468	92,757	392,261	145,361	11,224	15,753
Injuries and damages -----	13,464	96,290	307,018	120,242	73,539	96,373
Employee pensions and benefits -----		748,841	338,170	1,642,356	79,715	338,603
Franchise requirements -----						
Regulatory commission expenses -----	19,371	4,086	28,465	44,662	364	12,825
Duplicate charges - credit -----			19,608	47,128		
General advertising expenses -----		9,500	44,410	54,816	1,128	5,600
Miscellaneous general expenses -----	1,014	99,072	907,235	612,409	4,605	65,068
Rents -----		1,874	207,907	79,841		5,177
Maintenance of general plant -----	5,337	64,736	46,372	107,596	2,100	4,594
Total Administrative and General Expenses	523,224	2,355,683	3,069,628	4,385,933	228,088	857,029
Total Electric Operation and Maintenance Expenses	6,245,636	16,123,999	37,199,398	82,000,493	2,788,587	14,274,363
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	265,841	901,194	1,845,473	2,221,276	394,264	383,001
Transmission -----	156,578	203,365	189,661	511,713	2,043	1,949
Distribution -----	26,710	781,308	1,088,568	3,188,718	45,453	397,573
Customer accounts -----	5,256	393,844	753,166	1,102,375	26,046	109,462
Customer service and informational expenses -----		110,657	50,401	336,456		22,445
Sales -----		23,727	11,217		1,021	27,589
Administrative and general -----	89,428	1,017,131	774,573	1,782,084	41,878	265,435
Allocated from clearing accounts -----	85,915	253,533	20,650	355,738		44,928
Total Salaries and Wages	629,728	3,684,759	4,733,709	9,498,360	510,705	1,252,382
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	27	265	333	604	53	45
Part-time and temporary employees -----		25	20	46	2	38
Total Electric Department Employees	27	290	353	650	55	83

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

ITEM	Wisconsin WISCONSIN ELECTRIC POWER COMPANY	Wisconsin WISCONSIN POWER AND LIGHT COMPANY	Wisconsin WISCONSIN PUBLIC SERVICE CORPORATION	Wisconsin WISCONSIN RIVER POWER COMPANY	Wyoming CHEYENNE LIGHT, FUEL AND POWER COMPANY	Wyoming LINCOLN SERVICE CORPORATION
POWER PRODUCTION EXPENSES						
STEAM POWER						
Operation Expenses:						
Supervision and engineering	1,130,408	782,017	575,579			
Fuel	125,518,213	56,719,844	56,117,185			
Steam expenses	6,281,589	2,365,477	2,477,999			
Steam from other sources						
Steam transferred - credit	3,605,151					
Electric expenses	2,912,489	820,131	690,063			
Miscellaneous steam power expenses	4,268,293	741,829	873,174			
Rents		15	59,854			
Total Operation Expenses	136,505,841	61,429,313	60,793,854			
Maintenance Expenses:						
Supervision and engineering	3,148,312	185,762	323,446			
Structures	2,921,438	178,278	315,383			
Boiler plant	16,065,802	2,909,505	2,624,033			
Electric plant	4,112,393	977,542	1,295,860			
Miscellaneous steam plant	1,492,712	138,771	99,901			
Total Maintenance Expenses	27,740,657	4,389,858	4,658,623			
Total Steam Power Production Expenses	164,246,498	65,819,171	65,452,477			
NUCLEAR POWER						
Operation Expenses:						
Supervision and engineering	498,019	441,951	428,775			
Fuel	28,471,392	5,901,704	5,930,635			
Coolants and water	351,337	18,195	18,284			
Steam expenses	1,702,255	635,029	638,126			
Steam from other sources						
Steam transferred - credit						
Electric expenses	123,033	160,239	161,021			
Miscellaneous nuclear power expenses	1,813,376	1,753,124	1,223,396			
Rents		106,515	107,035			
Total Operation Expenses	32,959,412	9,016,757	8,507,272			
Maintenance Expenses:						
Supervision and engineering	130,476	268,608	269,455			
Structures	234,628	37,010	37,191			
Reactor plant equipment	1,498,244	719,101	722,747			
Electric plant	855,920	569,998	572,616			
Miscellaneous nuclear plant	189,298	117,914	118,489			
Total Maintenance Expenses	2,908,566	1,712,631	1,720,498			
Total Nuclear Power Production Expenses	35,867,978	10,729,388	10,227,770			
HYDRAULIC POWER						
Operation Expenses:						
Supervision and engineering	52,837	17,282	48,048	28,312		
Water for power	7,160	91,756	208,407	148,689		
Hydraulic expenses	146,437	16,347	56,714	24,773		
Electric expenses	492,087	254,231	254,229	186,348		
Miscellaneous hydraulic expenses	104,214	58,546	132,257	21,987		
Rents	422	1,500	1,176			
Total Operation Expenses	803,157	439,662	700,831	410,109		
Maintenance Expenses:						
Supervision and engineering	40,179	18,738	113,497			
Structures	118,431	73,232	70,684	457		
Reservoirs, dams and waterways	160,570	160,651	284,072	72,969		
Electric plant	217,506	99,228	235,977	28,951		
Miscellaneous hydraulic plant	108,637	33,779	21,821	1,076		
Total Maintenance Expenses	645,323	385,628	726,051	103,453		
Total Hydraulic Power Production Expenses	1,448,480	825,290	1,426,882	513,562		
OTHER POWER						
Operation Expenses:						
Supervision and engineering	53,695	2,658	52,032		17,602	
Fuel	6,056,614	3,991,838	1,833,524		206,755	
Generation expenses	115,619	10,577	10,833		24,129	
Miscellaneous other power expenses	300,730	11,355	45,830		4,378	
Rents			168			
Total Operation Expenses	6,526,658	4,016,428	1,942,387		252,864	
Maintenance Expenses:						
Supervision and engineering	24,594	11,397	37,623		6,506	
Structures	200	2,029	4,930		2	
Generating and electric plant	225,746	497,281	700,316		36,165	
Miscellaneous other power plant	16,154	67	3,064		193	
Total Maintenance Expenses	266,694	510,774	745,933		42,866	
Total Other Power Production Expenses	6,793,352	4,527,202	2,688,320		295,730	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

ITEM	Wisconsin WISCONSIN ELECTRIC POWER COMPANY	Wisconsin WISCONSIN POWER AND LIGHT COMPANY	Wisconsin WISCONSIN PUBLIC SERVICE CORPORATION	Wisconsin WISCONSIN RIVER POWER COMPANY	Wyoming CHEYENNE LIGHT, FUEL AND POWER COMPANY	Wyoming LINCOLN SERVICE CORPORATION
OTHER POWER SUPPLY EXPENSES:						
Purchased power -----	48,567,533	11,888,431	1,241,438		2,615,036	2,261,471
System control and load dispatching -----	822,980	243,239	543,010		28,443	
Other expenses -----		59,879				
Total Other Power Supply Expenses -----	49,390,513	12,191,549	1,784,448		2,643,479	2,261,471
Total Power Production Expenses -----	257,746,821	94,092,600	81,579,897	513,562	2,939,209	2,261,471
TRANSMISSION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	715,642	290,065	158,065			
Load dispatching -----	342,832	173,653				
Station expenses -----	272,512	335,174	227,928			
Overhead line expenses -----	251,326	67,285	110,650	25	2,943	
Underground line expenses -----	38,942					
Transmission of electricity by others -----					387,437	
Miscellaneous transmission expenses -----	201,278	263,667	172,334			
Rents -----	51	195,101	45,139			
Total Operation Expenses -----	1,822,583	1,324,945	714,116	25	390,380	
Maintenance Expenses:						
Supervision and engineering -----	163,112	182,763	311,934			
Structures -----	115,354	9,565				
Station equipment -----	540,378	395,485	812,688			5,685
Overhead lines -----	804,394	585,622	335,344	333	80	
Underground lines -----	99,771	3,676				
Miscellaneous transmission plant -----	47,334	78,718	649			
Total Maintenance Expenses -----	1,770,343	1,255,829	1,460,615	333	80	5,685
Total Transmission Expenses -----	3,592,926	2,580,774	2,174,731	358	390,460	5,685
DISTRIBUTION EXPENSES						
Operation Expenses:						
Supervision and engineering -----	4,226,431	525,984	679,484		42,245	66,894
Load dispatching -----	1,383,649	12,929			14,079	
Station expenses -----	1,764,955	332,516	115,896		19,205	121,277
Overhead line expenses -----	2,452,436	582,178	1,011,837		59,528	
Underground line expenses -----	1,502,887	48,697	138,674		19,920	
Street lighting and signal system expenses -----	384,712	180,205	118,060		11,949	
Meter expenses -----	2,287,899	1,003,920	543,208		59,026	17,807
Customer installation expenses -----	1,287,928	498,699	160,455		78,943	2,224
Miscellaneous distribution expenses -----	4,380,677	1,013,570	1,038,071		37,008	18,958
Rents -----	197,606	135,503	132,840		1,209	
Total Operation Expenses -----	19,869,180	4,334,201	3,938,525		343,112	227,160
Maintenance Expenses:						
Supervision and engineering -----	467,309	416,827	412,348		25,485	
Structures -----	84,541	2,982			1,672	7,931
Station equipment -----	2,058,244	165,026	178,844		8,545	
Overhead lines -----	10,616,568	4,202,165	4,509,259		150,283	61,813
Underground lines -----	2,598,189	432,679	338,614		26,097	
Line transformers -----	229,590	120,468	179,162		891	7,862
Street lighting and signal systems -----	183,696	116,019	121,195		19,693	1,851
Meters -----	267,080	155,181	43,834		192	
Miscellaneous distribution plant -----	250,724	119,352	48,890		9,805	
Total Maintenance Expenses -----	16,755,941	5,730,699	5,832,146		242,663	79,457
Total Distribution Expenses -----	36,625,121	10,064,900	9,770,671		585,775	306,617
CUSTOMER ACCOUNTS EXPENSES						
Supervision -----	277,199	186,362	134,199		19,842	29,260
Meter reading expenses -----	2,153,776	1,254,783	1,055,332		53,956	84,482
Customer records and collection expenses -----	6,948,736	2,512,435	1,387,597		215,750	43,796
Uncollectible accounts -----	1,133,451	304,970	337,753		27,961	7,976
Miscellaneous customer accounts expenses -----	115,895	87,476	19,961		11,812	
Total Customer Accounts Expenses -----	10,629,057	4,346,026	2,934,842		329,321	165,514
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES						
Supervision -----	141,776	46,987	314,422		12,736	
Customer assistance expenses -----	777,302	866,943	733,039		20,627	
Informational and instructional advertising expenses -----	923,369	182,378	127,300		10,432	
Miscellaneous customer service and informational expenses -----	99,047	15,787	37,957		8,471	
Total Customer Service and Informational Expenses -----	1,941,494	1,112,095	1,212,718		52,266	
SALES EXPENSES						
Supervision -----	10,927	47,821	68,268		4,289	
Demonstrating and selling expenses -----	163,728	390,796	175,359		5,918	2,739
Advertising expenses -----	45	428,682	56,638			
Miscellaneous sales expenses -----	76,904	23,149	12,687		1,976	
Total Sales Expenses -----	251,604	890,448	312,952		12,183	2,739

ELECTRIC OPERATION AND MAINTENANCE EXPENSES —Continued

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
ITEM	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ADMINISTRATIVE AND GENERAL EXPENSES						
Administrative and general salaries -----	12,100,191	3,911,486	1,934,011		44,350	51,071
Office supplies and expenses -----	7,335,579	793,410	787,767	1,600	129,784	21,694
Administrative expenses transferred - credit -----	108,271	592,820			648	
Outside services employed -----	1,120,570	699,204	616,091	119,113	12,089	56,436
Property insurance -----	1,093,563	669,843	559,431	10,028	15,168	22,492
Injuries and damages -----	1,988,721	837,082	711,011	19,966	84,150	
Employee pensions and benefits -----	11,182,529	3,939,088	6,371,038	40,369	228,371	35,336
Franchise requirements -----						
Regulatory commission expenses -----	69,982	341,555	70,604	84,069	37,033	29,285
Duplicate charges - credit -----	1,329,646		238,757		11,917	
General advertising expenses -----	133,524	97,848	86,246		3,853	
Miscellaneous general expenses -----	4,042,711	1,291,342	1,177,921	9,429	58,566	89,448
Rents -----	74,342	1,175,425	15,594		678	5,244
Maintenance of general plant -----	2,077,829	390,795	171,128	257	5,250	4,278
Total Administrative and General Expenses	39,781,624	13,554,258	12,262,085	284,831	606,727	315,284
Total Electric Operation and Maintenance Expenses	350,568,647	126,641,101	110,247,896	798,752	4,915,941	3,057,310
DISTRIBUTION OF SALARIES AND WAGES CHARGED TO ELECTRIC OPERATION AND MAINTENANCE						
Production -----	16,474,824	7,767,308	8,891,395	224,285	75,478	
Transmission -----	1,242,492	1,321,563	1,062,568			5,685
Distribution -----	15,125,177	6,237,593	5,587,011		371,641	224,633
Customer accounts -----	5,531,201	2,886,266	2,044,591		214,899	29,260
Customer service and informational expenses -----	724,477	809,390	909,152		35,274	
Sales -----	136,053	669,090	214,984		9,310	
Administrative and general -----	12,717,472	4,622,041	2,842,167	773	124,858	32,797
Allocated from clearing accounts -----	24,885,012	2,051,246	751,720		3,980	
Total Salaries and Wages	76,836,708	26,364,497	22,303,588	225,058	835,440	292,375
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES						
Regular full-time employees -----	4,944	1,809	1,534	12	65	25
Part-time and temporary employees -----	153					
Total Electric Department Employees	5,097	1,809	1,534	12	65	25

SECTION VII
UTILITY PLANT

UTILITY PLANT

ITEM	SUMMARY
ELECTRIC UTILITY PLANT	
Utility plant in service	169,835,894,042
Nuclear fuel	4,690,211,273
Utility plant leased to others	94,853,910
Utility plant held for future use	839,650,761
Construction work in progress	42,475,826,770
Utility plant acquisition adjustments	64,573,820
Total	218,001,010,577
Accumulated provisions for depreciation and amortization	44,482,520,349
Net Electric Utility Plant	173,518,490,224
GAS UTILITY PLANT	
Utility plant in service	10,094,669,519
Utility plant leased to others	907,132
Utility plant held for future use	16,896,567
Construction work in progress	126,100,800
Utility plant acquisition adjustments	7,799,018
Total	10,246,373,040
Accumulated provisions for depreciation and amortization	3,013,453,313
Net Gas Utility Plant	7,232,919,727
OTHER UTILITY PLANT	
Utility plant in service	2,809,606,111
Utility plant leased to others	
Utility plant held for future use	17,505,147
Construction work in progress	111,283,537
Utility plant acquisition adjustments	- 2,681,855
Total	2,935,712,941
Accumulated provisions for depreciation and amortization	918,619,817
Net Other Utility Plant	2,017,093,123
TOTAL UTILITY PLANT	
Utility plant in service	182,740,169,675
Nuclear fuel	4,690,211,273
Utility plant leased to others	95,761,042
Utility plant held for future use	874,052,476
Construction work in progress	42,713,211,109
Utility plant acquisition adjustments	69,690,983
Unclassified and undistributed	
Total	231,183,096,562
Accumulated provisions for depreciation and amortization	48,414,593,482
Net Total Utility Plant	182,768,503,076

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT	
Organization	6,010,398
Franchises and consents	9,042,332
Miscellaneous intangible plant	12,981,896
Total Intangible Plant	28,034,631
STEAM PRODUCTION PLANT	
Land and land rights	469,618,801
Structures and improvements	9,444,780,953
Boiler plant equipment	30,284,527,077
Engines and engine driven generators	15,105,643
Turbogenerator units	13,251,930,254
Accessory electric equipment	4,286,036,781
Miscellaneous power plant equipment	766,368,990
Total Steam Production Plant	58,518,368,504

UTILITY PLANT —Continued

ITEM	SUMMARY
ELECTRIC UTILITY PLANT IN SERVICE	
NUCLEAR PRODUCTION PLANT	
Land and land rights -----	99,047,098
Structures and improvements -----	4,108,758,035
Reactor plant equipment -----	6,911,785,772
Turbo generator units -----	2,962,149,464
Accessory electric equipment -----	1,621,795,448
Miscellaneous power plant equipment -----	367,109,864
Total Nuclear Production Plant -----	16,070,645,686
HYDRAULIC PRODUCTION PLANT	
Land and land rights -----	442,803,466
Structures and improvements -----	518,269,316
Reservoirs, dams, and waterways -----	2,670,749,074
Water wheels, turbines, and generators -----	863,337,338
Accessory electric equipment -----	185,620,504
Miscellaneous power plant equipment -----	57,890,970
Roads, railroads, and bridges -----	47,319,249
Total Hydraulic Production Plant -----	4,785,989,930
OTHER PRODUCTION PLANT	
Land and land rights -----	21,067,746
Structures and improvements -----	250,882,234
Fuel holders, producers, and accessories -----	281,705,871
Prime movers -----	1,198,488,571
Generators -----	1,958,471,505
Accessory electric equipment -----	332,535,603
Miscellaneous power plant equipment -----	31,080,764
Total Other Production Plant -----	4,074,232,310
Total Production Plant -----	83,449,236,443
TRANSMISSION PLANT	
Land and land rights -----	2,219,222,670
Structures and improvements -----	585,757,844
Station equipment -----	10,666,881,558
Towers and fixtures -----	4,565,005,061
Poles and fixtures -----	3,205,363,130
Overhead conductors and devices -----	5,633,273,832
Underground conduit -----	507,216,970
Underground conductors and devices -----	891,573,748
Roads and trails -----	210,880,182
Total Transmission Plant -----	28,485,175,033
DISTRIBUTION PLANT	
Land and land rights -----	622,719,608
Structures and improvements -----	707,890,944
Station equipment -----	8,109,858,901
Storage battery equipment -----	20,211
Poles, towers, and fixtures -----	7,933,807,971
Overhead conductors and devices -----	8,304,642,967
Underground conduit -----	3,138,274,476
Underground conductors and devices -----	5,233,237,226
Line transformers -----	10,120,491,153
Services -----	4,063,099,594
Meters -----	3,043,499,986
Installations on customers' premises -----	222,050,825
Leased property on customers' premises -----	61,939,443
Street lighting and signal systems -----	1,779,500,423
Total Distribution Plant -----	53,341,033,846

UTILITY PLANT —Continued

ITEM	SUMMARY
ELECTRIC UTILITY PLANT IN SERVICE	
GENERAL PLANT	
Land and land rights -----	154,691,957
Structures and improvements -----	1,579,827,721
Office furniture and equipment -----	354,111,210
Transportation equipment -----	777,433,103
Stores equipment -----	57,838,710
Tools, shop, and garage equipment -----	239,202,391
Laboratory equipment -----	134,814,542
Power operated equipment -----	205,739,122
Communication equipment -----	554,748,857
Miscellaneous equipment -----	72,984,941
Subtotal General Plant -----	4,131,392,612
Other tangible property -----	341,754,820
Total General Plant -----	4,473,147,437
Electric plant purchased -----	27,125,195
Electric plant sold -----	
Experimental electric plant unclassified -----	32,141,426
Total Electric Utility Plant in Service -----	169,835,894,040
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT	
ADDITIONS	
Intangible plant -----	4,460,483
Production Plant:	
Steam production plant -----	5,889,252,353
Nuclear production plant -----	2,656,656,626
Hydraulic production plant -----	279,567,049
Other production plant -----	379,109,203
Total Production Plant -----	9,204,585,240
Transmission plant -----	1,948,982,089
Distribution plant -----	3,760,017,807
General plant -----	490,536,835
Electric plant purchased -----	28,968,767
Experimental electric plant unclassified -----	1,538,742
Total Electric Plant Additions -----	15,439,089,975
RETIREMENTS	
Intangible plant -----	190,758
Production Plant:	
Steam production plant -----	350,265,949
Nuclear production plant -----	6,216,124
Hydraulic production plant -----	7,043,596
Other production plant -----	10,201,672
Total Production Plant -----	373,727,346
Transmission plant -----	113,855,703
Distribution plant -----	537,022,008
General plant -----	342,215,893
Electric plant sold -----	431,925
Experimental electric plant unclassified -----	
Total Electric Plant Retirements -----	1,367,443,640

Note: Due to rounding detail may not add to totals.

UTILITY PLANT

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	3,529,387,568	159,434,657	16,491,366	1,499,004,602	91,083,887	740,867,392
Nuclear fuel	93,321,498			8,450,924		
Utility plant leased to others						
Utility plant held for future use	6,271,198			6,111,789	537	676,954
Construction work in progress	735,777,005			595,660,314	628,200	246,194,667
Utility plant acquisition adjustments	82,715		- 10,908	- 8,450,924	183,544	3,124,668
Total	4,364,839,984	159,434,657	16,480,458	2,100,776,705	91,896,168	990,863,681
Accumulated provisions for depreciation and amortization	736,630,748	76,290,191	5,896,455	323,644,705	22,475,503	141,611,615
Net Electric Utility Plant	3,628,209,236	83,144,466	10,584,003	1,777,132,000	69,420,665	849,252,066
GAS UTILITY PLANT						
Utility plant in service				124,500,506	11,127,881	45,631,789
Utility plant leased to others						
Utility plant held for future use					14,208	
Construction work in progress				618,764	7,915	225,154
Utility plant acquisition adjustments						
Total				125,119,270	11,150,004	45,856,943
Accumulated provisions for depreciation and amortization				49,622,853	4,282,225	13,876,144
Net Gas Utility Plant				75,496,417	6,867,779	31,980,799
OTHER UTILITY PLANT						
Utility plant in service	7,884,108			47,677,900	21,010,317	
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	880			15,030,938	309,983	
Utility plant acquisition adjustments					113,820	
Total	7,884,988			62,708,838	21,434,120	
Accumulated provisions for depreciation and amortization	2,143,992			14,292,817	1,522,962	
Net Other Utility Plant	5,740,996			48,416,021	19,911,158	
TOTAL UTILITY PLANT						
Utility plant in service	3,537,271,676	159,434,657	16,491,366	1,671,183,008	123,222,085	786,499,181
Nuclear fuel	93,321,498			8,450,924		
Utility plant leased to others						
Utility plant held for future use	6,271,198			6,111,789	14,745	676,954
Construction work in progress	735,777,885			611,310,016	946,098	246,419,821
Utility plant acquisition adjustments	82,715		- 10,908	- 8,450,924	297,364	3,124,668
Unclassified and undistributed						
Total	4,372,724,972	159,434,657	16,480,458	2,288,604,813	124,480,292	1,036,720,624
Accumulated provisions for depreciation and amortization	738,774,740	76,290,191	5,896,455	387,560,375	28,280,690	155,487,759
Net Total Utility Plant	3,633,950,232	83,144,466	10,584,003	1,901,044,438	96,199,602	881,232,865

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	341,608	16,352		73,639	88,777	29,362
Franchises and consents			37,255	103,820	74,325	147,884
Miscellaneous intangible plant				527,774	11,374	
Total Intangible Plant	341,608	16,352	37,255	705,233	174,476	177,246
STEAM PRODUCTION PLANT						
Land and land rights	5,691,687	425,936		2,491,677	291,705	869,311
Structures and improvements	182,925,646	21,256,590		48,389,915	843,850	27,737,339
Boiler plant equipment	568,602,864	74,248,523		358,983,280	3,823,107	206,440,304
Engines and engine driven generators					1,120	
Turbogenerator units	204,524,612	36,729,438		112,929,663	1,305,229	63,679,181
Accessory electric equipment	69,083,690	6,874,915		70,990,038	417,316	21,028,736
Miscellaneous power plant equipment	12,149,404	899,568		8,984,549	104,816	6,118,672
Total Steam Production Plant	1,042,977,903	140,434,970		602,769,122	6,787,143	325,873,543

UTILITY PLANT —Continued

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	1,454,214					
Structures and improvements	213,995,468					
Reactor plant equipment	278,049,926					
Turbo generator units	132,180,235					
Accessory electric equipment	98,410,004					
Miscellaneous power plant equipment	10,429,032					
Total Nuclear Production Plant	734,518,879					
HYDRAULIC PRODUCTION PLANT						
Land and land rights	64,001,555		17,845		581,154	
Structures and improvements	29,846,868		309,127		144,166	
Reservoirs, dams, and waterways	135,031,844		2,023,915	4,101	744,151	
Water wheels, turbines, and generators	53,591,809		983,796	55,257	534,888	
Accessory electric equipment	10,064,232		720,508	153,555	70,014	
Miscellaneous power plant equipment	3,878,745		28,562	12,732	5,816	
Roads, railroads, and bridges	144,822		48,466		20,515	
Total Hydraulic Production Plant	296,559,875		4,132,219	225,645	2,100,704	
OTHER PRODUCTION PLANT						
Land and land rights	11,986		81,271	27,312	13,482	512,023
Structures and improvements	526,720	28,431	46,149	3,854,538	347,076	485,017
Fuel holders, producers, and accessories	823,271	126,340		16,405,593	149,622	79,998
Prime movers			2,403,206	29,335,844	6,046,669	455,592
Generators	8,765,720	1,501,801		54,878,812	1,373,153	13,737,941
Accessory electric equipment	1,162,546	16,072	31,725	11,635,618	235,750	3,301,147
Miscellaneous power plant equipment	132,295	1,381	40,038	1,375,940	75,791	512,580
Total Other Production Plant	11,422,538	1,674,025	2,602,389	117,513,657	8,241,543	19,084,298
Total Production Plant	2,085,479,195	142,108,995	6,734,608	720,508,424	17,129,390	344,957,841
TRANSMISSION PLANT						
Land and land rights	39,145,159	609,392	5,257	8,566,493	343,196	14,333,659
Structures and improvements	9,825,860		7,216	4,511,423	132,931	7,299,420
Station equipment	188,374,179	4,642,708	730,722	113,645,812	9,585,890	58,985,201
Towers and fixtures	75,374,242	4,388,723	298,064	65,810,840	85,023	66,248,525
Poles and fixtures	67,518,934		546,956	26,189,591	3,555,877	4,128,918
Overhead conductors and devices	118,348,403	3,985,471	205,613	102,592,481	4,226,747	34,372,497
Underground conduit	1,133,125		71,777	4,383,447		
Underground conductors and devices	1,049,554		376,814	7,028,145	14,082	
Roads and trails			7,151	1,092,567	32,842	4,510,904
Total Transmission Plant	500,769,456	13,626,294	2,249,570	333,820,799	17,976,588	189,879,124
DISTRIBUTION PLANT						
Land and land rights	6,964,367		100,424	2,836,085	267,939	2,143,293
Structures and improvements	5,951,326		399,869	2,600,582	274,019	2,812,113
Station equipment	99,364,942		865,204	37,039,916	6,190,078	36,495,128
Storage battery equipment					47	
Poles, towers, and fixtures	150,327,165		53,232	69,184,812	12,256,225	25,875,870
Overhead conductors and devices	142,063,313		2,319,835	58,626,169	10,615,374	28,191,863
Underground conduit	8,105,745		530,296	14,273,718	665,336	7,132,350
Underground conductors and devices	23,582,744		1,132,775	56,870,556	3,680,820	20,955,619
Line transformers	185,854,126		806,794	83,393,656	9,533,178	33,829,151
Services	100,397,748			41,579,882	3,606,696	12,048,050
Meters	40,654,089		296,571	20,144,909	2,419,087	8,617,403
Installations on customers' premises				4,985,180		790,964
Leased property on customers' premises	736		- 369			
Street lighting and signal systems	22,898,473		171,185	18,763,035	1,276,654	1,024,490
Total Distribution Plant	786,164,774		6,675,816	410,298,500	50,785,453	179,916,294

UTILITY PLANT —Continued

ITEM	Alabama ALABAMA POWER COMPANY	Alabama SOUTHERN ELECTRIC GENERATING COMPANY	Alaska ALASKA ELECTRIC LIGHT AND POWER COMPANY	Arizona ARIZONA PUBLIC SERVICE COMPANY	Arizona CITIZENS UTILITIES COMPANY	Arizona TUCSON GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	4,518,893			313,936	398,437	546,068
Structures and improvements	59,237,259		327,837	3,493,741	1,522,373	8,432,895
Office furniture and equipment	9,028,158		88,138	328,588	877,827	1,568,331
Transportation equipment	37,505,559		239,344	3,648,225	1,261,574	5,059,462
Stores equipment	2,085,626		8,548	111,301	52,038	176,034
Tools, shop, and garage equipment	3,852,358		68,602	1,764,392	415,418	1,239,045
Laboratory equipment	1,780,464		6,889	298,856	114,323	461,285
Power operated equipment	101,419		298	12,224,044	88,398	465,531
Communication equipment	21,735,672		45,086	11,345,194	267,437	7,867,951
Miscellaneous equipment	8,268,042	513,328	9,375	137,466	19,343	120,285
Subtotal General Plant	148,113,450	513,328	794,117	33,665,743	5,017,168	25,936,887
Other tangible property	8,519,085	3,169,688			812	
Total General Plant	156,632,535	3,683,016	794,117	33,665,743	5,017,980	25,936,887
Electric plant purchased				5,903		
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	3,529,387,568	159,434,657	16,491,366	1,499,004,602	91,083,887	740,867,392
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant				477,257		
Production Plant:						
Steam production plant	343,795,778	1,254,454		262,945,456	2,591,232	90,581,981
Nuclear production plant	7,093,152					
Hydraulic production plant	1,722,978		681,216	1,169	69,326	
Other production plant		11,427	47,755	520,924	37,438	294,297
Total Production Plant	352,611,908	1,265,881	728,971	263,467,549	2,697,996	90,876,278
Transmission plant	49,637,799	5,405	885,968	94,682,315	4,712,760	7,335,660
Distribution plant	71,341,364		1,405,770	40,824,648	5,432,263	16,459,666
General plant	13,563,104	20	173,998	4,867,439	839,801	723,462
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	487,154,175	1,271,306	3,194,707	404,319,208	13,682,820	115,395,066
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	2,243,561	133,654		471,116		322,022
Nuclear production plant	728					
Hydraulic production plant	42,280				1,638	
Other production plant		900		283,953	7,338	
Total Production Plant	2,286,569	134,554		755,069	8,976	322,022
Transmission plant	1,736,224	56,380		490,556	761,478	438,435
Distribution plant	7,017,283		5,224	3,523,183	348,868	1,644,585
General plant	1,978,887		13,647	618,842	248,021	
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	13,018,963	190,934	18,871	5,387,650	1,367,343	2,405,042

UTILITY PLANT

ITEM	Arkansas	Arkansas	California	California	California	Colorado
	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service -----	80,036,557	1,175,278,386	5,635,831,867	943,936,206	5,269,195,990	26,869,110
Nuclear fuel -----			156,509,282	11,184,690	36,353,438	
Utility plant leased to others -----						
Utility plant held for future use -----	180,416	2,968,194	30,494,892	63,527,822	28,373,294	
Construction work in progress -----	285,477	785,683,955	1,813,652,363	323,865,834	1,492,896,944	102,626
Utility plant acquisition adjustments -----	79,067	354,492	- 1,198,303	816,004		
Total -----	80,581,517	1,964,285,027	7,635,290,101	1,343,330,556	6,826,819,666	26,971,736
Accumulated provisions for depreciation and amortization -----	25,724,185	331,230,830	1,733,570,261	258,662,266	1,541,081,035	6,206,676
Net Electric Utility Plant -----	54,857,332	1,633,054,197	5,901,719,840	1,084,668,290	5,285,738,631	20,765,060
GAS UTILITY PLANT						
Utility plant in service -----			1,651,158,913	211,803,707	666,218	
Utility plant leased to others -----						
Utility plant held for future use -----			450,700	44,753		
Construction work in progress -----			22,162,851	1,065,437	15,996	
Utility plant acquisition adjustments -----						
Total -----			1,673,772,464	212,913,897	682,214	
Accumulated provisions for depreciation and amortization -----			576,486,957	77,744,678	158,366	
Net Gas Utility Plant -----			1,097,285,507	135,169,219	523,848	
OTHER UTILITY PLANT						
Utility plant in service -----			467,586,679	23,113,424	5,510,181	
Utility plant leased to others -----						
Utility plant held for future use -----			15,095,076			
Construction work in progress -----			9,915,006	299,057	660,240	
Utility plant acquisition adjustments -----						
Total -----			492,596,761	23,412,481	6,170,421	
Accumulated provisions for depreciation and amortization -----			161,165,059	8,538,079	716,355	
Net Other Utility Plant -----			331,431,702	14,874,402	5,454,066	
TOTAL UTILITY PLANT						
Utility plant in service -----	80,036,557	1,175,278,386	7,754,577,459	1,178,853,337	5,275,372,389	26,869,110
Nuclear fuel -----			156,509,282	11,184,690	36,353,438	
Utility plant leased to others -----						
Utility plant held for future use -----	180,416	2,968,194	46,040,668	63,572,575	28,373,294	
Construction work in progress -----	285,477	785,683,955	1,845,730,220	325,230,328	1,493,573,180	102,626
Utility plant acquisition adjustments -----	79,067	354,492	- 1,198,303	816,004		
Unclassified and undistributed -----						
Total -----	80,581,517	1,964,285,027	9,801,659,326	1,579,656,934	6,833,672,301	26,971,736
Accumulated provisions for depreciation and amortization -----	25,724,185	331,230,830	2,471,222,277	344,945,023	1,541,955,756	6,206,676
Net Total Utility Plant -----	54,857,332	1,633,054,197	7,330,437,049	1,234,711,911	5,291,716,545	20,765,060

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT					
Organization -----		33,365			51,314
Franchises and consents -----	5,267	53,019	493,769	194,634	63,991
Miscellaneous intangible plant -----	235,645		1,014,311		122
Total Intangible Plant -----	240,912	86,384	1,508,080	194,634	115,428
STEAM PRODUCTION PLANT					
Land and land rights -----	18,469	363,112	10,039,656	4,813,867	18,865,504
Structures and improvements -----	1,448,235	26,384,115	109,572,266	80,398,252	159,940,482
Boiler plant equipment -----	1,757,784	94,332,366	587,814,455	96,720,732	614,113,383
Engines and engine driven generators -----					
Turbogenerator units -----	1,342,593	65,436,615	355,173,151	71,775,661	403,429,553
Accessory electric equipment -----	457,588	12,950,849	99,460,759	17,320,085	100,467,889
Miscellaneous power plant equipment -----	105,252	2,432,663	13,701,419	3,107,988	26,786,172
Total Steam Production Plant -----	5,129,921	201,899,720	1,175,761,706	274,136,585	1,323,602,983

UTILITY PLANT —Continued

ITEM	Arkansas	Arkansas	California	California	California	Colorado
	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights		1,058,676	9,232			
Structures and improvements		56,880,160	1,663,056	8,980,890	39,337,545	
Reactor plant equipment		112,689,761	19,281,876	8,891,568	39,795,547	
Turbo generator units		51,547,964	5,163,339	5,632,699	26,591,524	
Accessory electric equipment		27,529,340	1,151,620	5,811,684	25,028,858	
Miscellaneous power plant equipment		4,287,774	1,237,367	3,428,257	14,811,513	
Total Nuclear Production Plant		253,993,675	28,506,490	32,745,098	145,564,988	
HYDRAULIC PRODUCTION PLANT						
Land and land rights		1,160,278	19,367,352		4,567,598	
Structures and improvements		1,144,793	42,795,357		19,444,118	
Reservoirs, dams, and waterways		4,103,170	523,894,054		158,086,371	
Water wheels, turbines, and generators		1,543,333	84,500,763		19,483,048	
Accessory electric equipment		343,261	20,103,034		8,595,433	
Miscellaneous power plant equipment		225,207	2,105,391		3,265,834	
Roads, railroads, and bridges			10,140,481		2,204,406	
Total Hydraulic Production Plant		8,520,042	702,906,432		215,646,811	
OTHER PRODUCTION PLANT						
Land and land rights	107,724		11,397	145,904	113,949	
Structures and improvements	1,465,918	53,493	3,342,575	1,145,670	34,779,219	
Fuel holders, producers, and accessories	1,248	300,786	4,770,366	3,353,573	12,841,338	
Prime movers		5,190,271	38,763		134,980,507	
Generators		1,772,289	55,068,651	34,165,727	120,145,294	
Accessory electric equipment	416,088	407,461	2,491,305	654,125	42,128,402	
Miscellaneous power plant equipment	15,473	13,256	45,231		5,013,413	
Total Other Production Plant	2,006,453	7,737,556	65,768,288	39,464,999	350,002,126	
Total Production Plant	7,136,374	472,150,993	1,972,942,916	346,346,682	2,034,816,909	
TRANSMISSION PLANT						
Land and land rights	1,959,350	13,958,093	72,930,051	10,021,044	102,017,603	10,505
Structures and improvements	122,688	5,339,411	27,532,177	3,989,192	38,153,364	
Station equipment	11,400,372	59,995,088	400,221,018	52,462,102	466,147,065	
Towers and fixtures	102,291	43,394,620	210,421,176	10,477,862	219,852,976	
Poles and fixtures	6,711,136	30,450,205	63,782,445	16,885,181	74,002,771	770,717
Overhead conductors and devices	8,267,338	67,783,427	241,230,835	21,969,155	240,302,638	604,751
Underground conduit	3,001		25,259,735	1,798,794	4,572,656	114,362
Underground conductors and devices	38,373		18,104,643	3,524,839	8,204,504	127,044
Roads and trails	187	29,597	3,634,278	356,523	11,269,769	
Total Transmission Plant	28,604,739	220,950,441	1,063,116,358	121,484,692	1,164,523,351	1,627,379
DISTRIBUTION PLANT						
Land and land rights	82,170	2,786,331	43,126,278	9,927,897	28,612,417	209,405
Structures and improvements	12,146	5,188,653	47,487,651	4,854,143	63,109,960	413,840
Station equipment	6,934,237	86,100,113	316,140,394	45,790,596	248,712,066	2,350,637
Storage battery equipment			146			
Poles, towers, and fixtures	9,085,699	114,583,509	423,110,398	65,784,159	233,813,269	4,731,892
Overhead conductors and devices	5,729,407	73,060,718	360,503,076	45,078,104	248,591,427	3,859,366
Underground conduit	65,259	8,374,884	203,590,452	70,184,583	130,207,246	1,843,480
Underground conductors and devices	446,833	10,795,598	267,392,187	72,492,798	239,970,862	2,170,593
Line transformers	9,910,503	87,144,336	458,441,750	74,110,160	370,073,939	4,247,369
Services	2,407,751	33,759,566	267,186,217	40,976,945	151,712,991	1,805,027
Meters	3,436,626	29,047,243	119,655,819	27,266,195	108,641,926	1,371,447
Installations on customers' premises		2,265,994	661,975	1,717,360		
Leased property on customers' premises			982,642			
Street lighting and signal systems	1,412,410	11,742,447	69,001,033	8,573,433	106,819,438	909,377
Total Distribution Plant	39,523,044	464,849,392	2,577,280,018	466,756,373	1,930,265,547	23,912,433

UTILITY PLANT —Continued

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	170,152	812,192	180,439	560,717	3,410,489	
Structures and improvements	1,409,745	2,161,248	763,602	1,280,796	50,225,757	484,252
Office furniture and equipment	455,617	4,134,238	48,478		12,044,272	122,880
Transportation equipment	1,650,237	1,030,819		1,292,759	4,039,948	409,600
Stores equipment	2,803	393,459		10,684	2,290,511	34,589
Tools, shop, and garage equipment	215,694	1,150,914	10,854,971	1,375,755	5,828,065	93,865
Laboratory equipment	81,828	1,563,403	364,774	467,086	3,112,083	44,446
Power operated equipment	97,033	2,483,782	51,348	2,052,936	685,152	102,676
Communication equipment	437,011	3,337,946	2,933,253	2,095,453	54,837,672	36,990
Miscellaneous equipment	11,362	173,175	5,787,630	17,639	2,784,316	
Subtotal General Plant	4,531,486	17,241,176	20,984,495	9,153,825	139,258,268	1,329,298
Other tangible property						
Total General Plant	4,531,486	17,241,176	20,984,495	9,153,825	139,258,268	1,329,298
Electric plant purchased						
Electric plant sold					216,484	
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	80,036,557	1,175,278,386	5,635,831,867	943,936,206	5,269,195,990	26,869,110
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant	235,645		35			
Production Plant:						
Steam production plant	16,760	545,734	51,333,695	34,188,599	23,829,570	
Nuclear production plant		7,486,884	1,815,765	1,724,010	12,050,750	
Hydraulic production plant		1,598	6,659,535		315,098	
Other production plant	4,442	737	31,487,989	260,121	148,914,954	
Total Production Plant	21,203	8,033,479	91,296,984	36,172,730	185,110,375	
Transmission plant	3,714,278	2,216,854	35,217,945	17,575,748	39,693,127	75,305
Distribution plant	3,308,748	32,968,794	204,867,653	54,050,844	128,404,684	2,094,788
General plant	400,866	1,565,170	1,979,550	320,012	12,446,610	589,071
Electric plant purchased	246,710	361,144				
Experimental electric plant unclassified					216,484	
Total Electric Plant Additions	7,927,452	45,145,441	333,362,167	108,119,334	365,871,283	2,759,164
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	1,149	60,036	396,277	403,921	2,310,260	
Nuclear production plant		562,482	34,986	51,697	2,459	
Hydraulic production plant		1,363	892,660		267,166	
Other production plant				119,226	553	
Total Production Plant	1,149	623,881	1,323,923	574,844	2,580,439	
Transmission plant	185,451	218,459	1,749,169	1,975,020	3,058,024	16,665
Distribution plant	689,420	4,230,383	22,058,865	4,420,726	18,052,252	361,655
General plant	127,777	1,045,198	277,938	331,099	3,968,309	28,499
Electric plant sold					15,869	
Experimental electric plant unclassified						
Total Electric Plant Retirements	1,003,797	6,117,921	25,409,895	7,301,689	27,674,895	406,819

UTILITY PLANT

ITEM	Colorado PUBLIC SERVICE COMPANY OF COLORADO	Connecticut CONNECTICUT LIGHT AND POWER COMPANY, THE	Connecticut CONNECTICUT YANKEE ATOMIC POWER COMPANY	Connecticut HARTFORD ELECTRIC LIGHT COMPANY, THE	Connecticut NORTHEAST NUCLEAR ENERGY COMPANY	Connecticut UNITED ILLUMINATING COMPANY, THE
ELECTRIC UTILITY PLANT						
Utility plant in service	1,201,305,620	1,385,777,801	124,452,440	751,423,422		531,634,133
Nuclear fuel		7,287,483	122,406,335	2,323,697	172,105,960	
Utility plant leased to others						
Utility plant held for future use	1,340,714	712,043		4,312,350		1,195,387
Construction work in progress	302,212,766	288,796,307	1,762,132	118,628,686		148,554,487
Utility plant acquisition adjustments	361,414					201,000
Total	1,505,220,514	1,682,573,634	248,620,907	876,688,155	172,105,960	681,585,007
Accumulated provisions for depreciation and amortization	324,154,176	341,568,558	116,570,566	171,612,835	89,850,058	161,643,642
Net Electric Utility Plant	1,181,066,338	1,341,005,076	132,050,341	705,075,320	82,255,902	519,941,365
GAS UTILITY PLANT						
Utility plant in service	268,639,187	120,646,143		32,755,603		
Utility plant leased to others						
Utility plant held for future use	21,961			28,579		
Construction work in progress	27,075	1,325,154		908,454		
Utility plant acquisition adjustments	194,542					
Total	268,882,765	121,971,297		33,692,636		
Accumulated provisions for depreciation and amortization	83,955,243	20,645,858		7,616,129		
Net Gas Utility Plant	184,927,522	101,325,439		26,076,507		
OTHER UTILITY PLANT						
Utility plant in service	76,466,503					
Utility plant leased to others						
Utility plant held for future use	362,039					
Construction work in progress	475,029					
Utility plant acquisition adjustments						
Total	77,303,571					
Accumulated provisions for depreciation and amortization	30,393,231					
Net Other Utility Plant	46,910,340					
TOTAL UTILITY PLANT						
Utility plant in service	1,546,411,310	1,506,423,944	124,452,440	784,179,025		531,634,133
Nuclear fuel		7,287,483	122,406,335	2,323,697	172,105,960	
Utility plant leased to others						
Utility plant held for future use	1,724,714	712,043		4,340,929		1,195,387
Construction work in progress	302,714,870	290,121,461	1,762,132	119,537,140		148,554,487
Utility plant acquisition adjustments	555,956					201,000
Unclassified and undistributed						
Total	1,851,406,850	1,804,544,931	248,620,907	910,380,791	172,105,960	681,585,007
Accumulated provisions for depreciation and amortization	438,502,650	362,214,416	116,570,566	179,228,964	89,850,058	161,643,642
Net Total Utility Plant	1,412,904,200	1,442,330,515	132,050,341	731,151,827	82,255,902	519,941,365

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		8,754	42,202	47,208		
Franchises and consents	47,945		3,322	3,599		
Miscellaneous intangible plant						
Total Intangible Plant	47,945	8,754	45,524	50,807		
STEAM PRODUCTION PLANT						
Land and land rights	2,169,764	1,019,032		331,632		10,871,642
Structures and improvements	56,961,355	54,822,421		33,276,110		46,619,178
Boiler plant equipment	255,264,027	93,164,659		60,320,056		146,042,823
Engines and engine driven generators						
Turbogenerator units	98,389,763	47,840,715		35,676,937		65,250,488
Accessory electric equipment	40,008,537	13,412,676		9,808,923		23,675,194
Miscellaneous power plant equipment	2,660,263	2,380,829		2,911,226		3,401,129
Total Steam Production Plant	455,453,709	212,640,332		142,324,884		295,860,454

UTILITY PLANT —Continued

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights -----		1,387,756	564,498	732,105		
Structures and improvements -----		91,398,517	24,223,262	48,312,886		
Reactor plant equipment -----		144,657,826	57,013,598	76,607,788		
Turbo generator units -----		48,922,480	30,137,033	25,878,609		
Accessory electric equipment -----	1,593	25,450,074	6,463,281	13,446,958		
Miscellaneous power plant equipment -----	87,311	7,811,864	2,885,891	4,141,777		
Total Nuclear Production Plant -----	88,904	319,628,517	121,287,563	169,120,123		
HYDRAULIC PRODUCTION PLANT						
Land and land rights -----	1,106,817	8,142,407		527,914		
Structures and improvements -----	7,397,660	14,395,551		5,628,637		
Reservoirs, dams, and waterways -----	25,517,063	46,533,401		14,571,176		
Water wheels, turbines, and generators -----	7,155,701	24,639,766		10,477,921		
Accessory electric equipment -----	2,540,040	4,393,797		1,659,844		
Miscellaneous power plant equipment -----	469,101	2,441,890		1,087,540		
Roads, railroads, and bridges -----	475,132	2,558,854		1,347,330		
Total Hydraulic Production Plant -----	44,661,514	103,105,666		35,300,362		
OTHER PRODUCTION PLANT						
Land and land rights -----	49,289	18,132				
Structures and improvements -----	222,665	2,324,241		1,514,610		13,952
Fuel holders, producers, and accessories -----	4,175,512	466,862		326,127		160,214
Prime movers -----		11,203,798		10,570,309		1,034,385
Generators -----	11,563,430	3,761,938		3,066,752		302,102
Accessory electric equipment -----	571,196	2,535,338		1,595,646		215,886
Miscellaneous power plant equipment -----	12,457	79,131				1,484
Total Other Production Plant -----	16,594,549	20,389,440		17,073,444		1,728,023
Total Production Plant -----	516,798,676	655,763,955	121,287,563	363,818,813		297,588,477
TRANSMISSION PLANT						
Land and land rights -----	10,907,756	22,188,387	5,121	9,788,450		5,209,874
Structures and improvements -----	3,941,506	2,508,023	149,948	2,237,275		910,547
Station equipment -----	53,330,028	78,378,841	2,776,731	38,946,223		27,691,727
Towers and fixtures -----	33,841,774	15,521,328		5,104,840		3,579,583
Poles and fixtures -----	20,592,539	40,251,005		9,964,089		10,617,036
Overhead conductors and devices -----	33,760,996	37,579,911		15,238,083		4,393,591
Underground conduit -----	1,807,783	2,140,084		112,991		2,005,612
Underground conductors and devices -----	2,409,535	7,287,192		6,717,554		3,222,947
Roads and trails -----	44,107			15,307		
Total Transmission Plant -----	160,636,024	205,854,771	2,931,800	88,124,812		57,630,917
DISTRIBUTION PLANT						
Land and land rights -----	3,223,452	4,235,128		3,351,031		2,153,532
Structures and improvements -----	5,395,430	3,777,700		2,161,128		5,133,878
Station equipment -----	67,580,136	84,111,623		34,587,921		17,061,952
Storage battery equipment -----						
Poles, towers, and fixtures -----	73,360,754	72,433,004		31,151,715		16,990,878
Overhead conductors and devices -----	67,688,812	90,575,517		42,907,372		27,745,098
Underground conduit -----	18,877,335	23,637,969		31,708,723		15,344,105
Underground conductors and devices -----	69,560,194	39,852,472		44,422,610		19,001,962
Line transformers -----	86,464,308	84,276,866		44,503,244		29,800,446
Services -----	58,515,906	31,747,686		20,215,155		5,834,257
Meters -----	35,056,277	18,255,669		12,992,441		11,117,705
Installations on customers' premises -----	2,418,444	280,352		362,785		1,260,303
Leased property on customers' premises -----		13,033,208		5,264,165		5,468,357
Street lighting and signal systems -----	26,043,044	12,319,670		7,757,618		6,581,904
Total Distribution Plant -----	514,184,092	478,536,864		281,385,908		163,494,377

UTILITY PLANT —Continued

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	640,791	2,088,631		1,398,873		474,243
Structures and improvements	3,663,744	18,228,938		11,213,820		4,522,051
Office furniture and equipment	293,454	2,237,584	166,059	1,456,118		2,973,226
Transportation equipment		14,539,293	21,494	1,182,257		3,089,064
Stores equipment	126,245	721,933		175,245		155,375
Tools, shop, and garage equipment	1,652,384	1,963,164		901,378		619,514
Laboratory equipment	1,092,678	990,948		532,851		620,189
Power operated equipment		2,502,905		48,542		
Communication equipment	2,106,053	1,877,133		1,088,699		372,914
Miscellaneous equipment	63,534	462,928		45,299		93,786
Subtotal General Plant	9,638,883	45,613,457	187,553	18,043,082		12,920,362
Other tangible property						
Total General Plant	9,638,883	45,613,457	187,553	18,043,082		12,920,362
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	1,201,305,620	1,385,777,801	124,452,440	751,423,422		531,634,133
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant	1,618	1				
Production Plant:						
Steam production plant	7,682,466	11,345,624		5,847,361		1,308,034
Nuclear production plant	- 472	14,779,387	4,193,755	7,909,223		
Hydraulic production plant	42,522	55,199		11,732		
Other production plant	168,580	- 103,440		14		
Total Production Plant	7,893,096	26,076,770	4,193,755	13,768,330		1,308,034
Transmission plant	8,861,927	19,306,235		1,118,147		6,411,420
Distribution plant	51,753,355	26,731,683		8,997,311		5,853,532
General plant	631,522	4,655,258	79,641	795,330		558,980
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	69,141,518	76,769,947	4,273,396	24,679,118		14,131,966
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	19,892	7,806,208		4,428		31,069
Nuclear production plant		406,546	144,277	215,617		
Hydraulic production plant	1,456	10,044		4,200		
Other production plant		140		944,439		
Total Production Plant	21,348	8,222,938	144,277	1,168,684		31,069
Transmission plant	47,451	1,200,041		590,330		
Distribution plant	4,171,222	4,355,596		1,918,083		1,384,949
General plant	44,647	1,008,283	5,887	20,897		64,900
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	4,284,668	14,786,858	150,164	3,697,994		1,480,918

UTILITY PLANT

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	705,170,290	1,980,093,799	1,823,470,944	3,877,209,205	13,839,103	558,175,218
Nuclear fuel	10,822,302		49,318,276	151,673,666		
Utility plant leased to others						
Utility plant held for future use	8,821,039	9,969,844	3,019,250	107,138,513	5,090	1,567,735
Construction work in progress	240,221,466	328,434,946	65,108,751	806,438,223	133,106	97,751,014
Utility plant acquisition adjustments		336,189				
Total	965,035,097	2,318,834,778	1,940,917,221	4,942,459,607	13,977,299	657,493,967
Accumulated provisions for depreciation and amortization	182,420,492	512,085,146	373,402,397	887,344,250	3,054,006	141,549,025
Net Electric Utility Plant	782,614,605	1,806,749,632	1,567,514,824	4,055,115,357	10,923,293	515,944,942
GAS UTILITY PLANT						
Utility plant in service	57,490,855				12,781,110	
Utility plant leased to others						
Utility plant held for future use	374,101					
Construction work in progress	340,723				133,559	
Utility plant acquisition adjustments					340,640	
Total	58,205,679				13,255,309	
Accumulated provisions for depreciation and amortization	17,007,953				3,599,793	
Net Gas Utility Plant	41,197,726				9,655,516	
OTHER UTILITY PLANT						
Utility plant in service	40,497,660				2,089,302	
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	1,476,602				126	
Utility plant acquisition adjustments						
Total	41,974,262				2,089,428	
Accumulated provisions for depreciation and amortization	20,018,262				359,773	
Net Other Utility Plant	21,956,000				1,729,655	
TOTAL UTILITY PLANT						
Utility plant in service	803,158,805	1,980,093,799	1,823,470,944	3,877,209,205	28,709,515	558,175,218
Nuclear fuel	10,822,302		49,318,276	151,673,666		
Utility plant leased to others						
Utility plant held for future use	9,195,140	9,969,844	3,019,250	107,138,513	5,090	1,567,735
Construction work in progress	242,038,791	328,434,946	65,108,751	806,438,223	266,791	97,751,014
Utility plant acquisition adjustments		336,189			340,640	
Unclassified and undistributed						
Total	1,065,215,038	2,318,834,778	1,940,917,221	4,942,459,607	29,322,036	657,493,967
Accumulated provisions for depreciation and amortization	219,446,707	512,085,146	373,402,397	887,344,250	7,013,572	141,549,025
Net Total Utility Plant	845,768,331	1,806,749,632	1,567,514,824	4,055,115,357	22,308,464	515,944,942

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	32,537	75,328		125,000		7,418
Franchises and consents	575	250		271,137		594
Miscellaneous intangible plant	2,293,288			620,890		
Total Intangible Plant	2,326,400	75,578		1,017,027		8,012
STEAM PRODUCTION PLANT						
Land and land rights	1,405,124	3,819,418	5,419,328	9,176,589		1,637,672
Structures and improvements	34,458,181	135,805,685	86,904,868	177,651,895		48,547,225
Boiler plant equipment	115,683,502	416,668,593	177,467,297	382,695,815		161,368,083
Engines and engine driven generators						
Turbogenerator units	66,466,307	206,570,522	126,950,018	207,684,697		70,981,855
Accessory electric equipment	15,649,453	68,798,455	36,477,300	47,588,722		24,131,393
Miscellaneous power plant equipment	3,058,567	9,598,395	4,526,456	10,134,018		3,436,111
Total Steam Production Plant	236,721,134	841,261,068	437,745,267	834,931,736		310,102,339

UTILITY PLANT —Continued

ITEM	Delaware	District of Columbia	Florida	Florida	Florida	Florida
	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	12,973			10,838,405		
Structures and improvements	36,610,273		117,078,510	279,707,233		
Reactor plant equipment	48,424,488		139,388,843	288,305,355		
Turbo generator units	22,568,722		68,294,499	111,560,652		
Accessory electric equipment	15,442,768		43,059,842	69,251,109		
Miscellaneous power plant equipment	3,883,690		5,733,671	9,088,825		
Total Nuclear Production Plant	126,942,914		373,555,365	768,752,579		
HYDRAULIC PRODUCTION PLANT						
Land and land rights					1,507	
Structures and improvements					4,833	
Reservoirs, dams, and waterways					46,066	
Water wheels, turbines, and generators					16,552	
Accessory electric equipment					3,949	
Miscellaneous power plant equipment					59	
Roads, railroads, and bridges						
Total Hydraulic Production Plant					72,966	
OTHER PRODUCTION PLANT						
Land and land rights	9,034	2,134,504	2,762,566	18,611	2,235	
Structures and improvements	345,144	860,363	9,239,756	38,302,428	16,390	104,523
Fuel holders, producers, and accessories	719,641	1,544,125	13,370,209	15,327,171	4,649	269,215
Prime movers	859,839		82,879,817	108,564,816	216,944	16,752
Generators	9,922,709	43,891,772	28,365,698	78,829,370	28,486	3,367,174
Accessory electric equipment	274,334	6,609,349	15,352,178	27,751,026	21,539	109,094
Miscellaneous power plant equipment	468,180	40,133	522,762	3,713,700	3,916	4,332
Total Other Production Plant	12,598,881	55,080,246	152,492,986	272,507,122	294,159	3,871,090
Total Production Plant	376,262,929	896,341,314	963,793,618	1,876,191,437	367,125	313,973,429
TRANSMISSION PLANT						
Land and land rights	18,696,261	20,209,494	20,570,319	44,383,677	41,471	7,947,573
Structures and improvements	3,772,553	5,435,569	6,555,076	7,005,219	17,303	1,007,090
Station equipment	59,084,114	93,239,704	90,475,326	185,634,104	588,663	24,910,518
Towers and fixtures	63,656,024	29,701,293	47,751,978	29,114,945	244,936	21,494,585
Poles and fixtures	8,896,173	4,002	44,296,879	131,133,967	482,653	9,905,989
Overhead conductors and devices	21,723,314	19,135,746	76,149,334	106,663,554	299,467	16,940,036
Underground conduit	51,706	26,177,733	7,492,502	19,969,277		
Underground conductors and devices	845,033	15,807,144	9,666,266	21,616,061		167,218
Roads and trails	593,528	319,695	1,829,306	8,653,751	1,961	28,661
Total Transmission Plant	177,318,706	210,030,380	304,786,986	554,174,555	1,676,454	82,401,670
DISTRIBUTION PLANT						
Land and land rights	1,532,493	13,774,583	3,116,277	9,672,048	56,622	744,011
Structures and improvements	1,106,503	39,503,543	6,273,721	13,042,783	16,440	2,137,351
Station equipment	34,508,398	121,606,668	92,922,149	207,354,549	888,073	30,396,870
Storage battery equipment						
Poles, towers, and fixtures	15,366,763	35,046,062	76,013,468	152,276,653	1,973,343	22,529,800
Overhead conductors and devices	17,314,348	41,660,216	65,118,723	203,209,309	3,000,471	24,099,662
Underground conduit	7,944,676	171,673,289	10,976,511	97,918,315	439	684,112
Underground conductors and devices	16,991,613	149,989,882	28,839,197	197,760,505	394,557	3,832,344
Line transformers	22,721,458	122,871,716	93,910,675	235,749,005	2,579,247	33,766,753
Services	10,775,912	74,535,331	47,193,319	66,875,362	909,041	16,524,205
Meters	9,862,414	28,180,408	31,419,252	103,385,294	879,116	8,324,230
Installations on customers' premises	907,803	2,412,201	228,438	3,753,353	143,059	
Leased property on customers' premises			2,542,999			
Street lighting and signal systems	4,017,286	31,891,496	28,481,584	40,321,872	229,630	3,614,093
Total Distribution Plant	143,049,667	833,145,395	487,036,313	1,331,319,048	11,070,038	146,653,431

UTILITY PLANT —Continued

ITEM	Delaware DELMARVA POWER AND LIGHT COMPANY	District of Columbia POTOMAC ELECTRIC POWER COMPANY	Florida FLORIDA POWER CORPORATION	Florida FLORIDA POWER AND LIGHT COMPANY	Florida FLORIDA PUBLIC UTILITIES COMPANY	Florida GULF POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	72,279	2,317,785	1,832,770	4,978,727	23,297	465,077
Structures and improvements -----	692,456	15,502,074	25,428,522	30,947,723	106,729	7,108,903
Office furniture and equipment -----	218,825	7,283,328	3,949,023	17,359,667	37,563	908,923
Transportation equipment -----	595,043	979,280	17,201,993	40,395,423	393,974	3,495,885
Stores equipment -----	65,709	666,242	1,062,493	1,801,372	5,393	243,600
Tools, shop, and garage equipment -----	696,589	1,141,769	4,576,640	5,855,331	31,249	558,553
Laboratory equipment -----	745,861	1,658,399	1,849,598	3,717,312	27,933	390,422
Power operated equipment -----	1,142,582	103,560	1,355,867	3,242,272	26,954	44,317
Communication equipment -----	1,793,859	10,526,356	9,735,765	5,342,529	68,323	1,876,883
Miscellaneous equipment -----	17,705	322,339	861,356	866,782	4,071	46,113
Subtotal General Plant -----	6,040,908	40,501,132	67,854,027	114,507,138	725,486	15,138,676
Other tangible property -----	171,680					
Total General Plant -----	6,212,588	40,501,132	67,854,027	114,507,138	725,486	15,138,676
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant In Service -----	705,170,290	1,980,093,799	1,823,470,944	3,877,209,205	13,839,103	558,175,218
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----	2,293,288			- 1,689		
Production Plant:						
Steam production plant -----	1,963,054	57,887,429	87,035,334	10,688,560		17,968,198
Nuclear production plant -----	3,464,222		1,217,319	14,751,407		
Hydraulic production plant -----						
Other production plant -----	13,823	1,963,870	355,840	44,514,666		2,460
Total Production Plant -----	5,441,099	59,851,299	88,608,493	69,954,633		17,970,658
Transmission plant -----	6,290,064	28,230,041	23,499,357	24,100,701	677	2,348,147
Distribution plant -----	11,925,333	47,756,049	40,515,308	104,601,224	833,077	12,807,082
General plant -----	15,590	3,112,606	3,554,135	8,564,896	51,600	3,490,839
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	25,965,374	138,949,995	156,177,293	207,219,765	885,354	36,616,726
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	25,077	4,585,730	337,304	462,469		1,957,601
Nuclear production plant -----				45,681		
Hydraulic production plant -----					409	
Other production plant -----		1,021,638	46,099			
Total Production Plant -----	25,077	5,607,368	383,403	508,150	409	1,957,601
Transmission plant -----	416,851	1,372,096	3,051,902	3,648,426		365,949
Distribution plant -----	1,560,517	4,672,990	6,480,125	8,998,172	118,854	1,374,163
General plant -----	222,064	1,125,171	1,079,400	2,313,907	35,086	369,931
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	2,224,509	12,777,625	10,994,830	15,468,655	154,349	4,067,644

UTILITY PLANT

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ELECTRIC UTILITY PLANT						
Utility plant in service	918,217,855	3,844,338,972	193,590,039	538,057,325	93,934,902	60,935,255
Nuclear fuel		65,960,675				
Utility plant leased to others						
Utility plant held for future use	6,037,843	2,601,155	637,378	12,562		
Construction work in progress	19,629,459	845,015,568	86,280,380	29,705,544	1,039,917	1,644,330
Utility plant acquisition adjustments		15,816,902				306,316
Total	943,885,157	4,773,733,272	280,507,797	567,775,431	94,974,819	62,885,901
Accumulated provisions for depreciation and amortization	188,449,066	901,882,239	55,412,722	143,494,072	33,666,598	17,603,268
Net Electric Utility Plant	755,436,091	3,871,851,033	225,095,075	424,281,359	61,308,221	45,282,633
GAS UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Gas Utility Plant						
OTHER UTILITY PLANT						
Utility plant in service		14,987,974				
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		788,930				
Utility plant acquisition adjustments		53,961				
Total		15,830,865				
Accumulated provisions for depreciation and amortization		4,890,016				
Net Other Utility Plant		10,940,849				
TOTAL UTILITY PLANT						
Utility plant in service	918,217,855	3,859,326,946	193,590,039	538,057,325	93,934,902	60,935,255
Nuclear fuel		65,960,675				
Utility plant leased to others						
Utility plant held for future use	6,037,843	2,601,155	637,378	12,562		
Construction work in progress	19,629,459	845,804,498	86,280,380	29,705,544	1,039,917	1,644,330
Utility plant acquisition adjustments		15,870,863				306,316
Unclassified and undistributed						
Total	943,885,157	4,789,564,137	280,507,797	567,775,431	94,974,819	62,885,901
Accumulated provisions for depreciation and amortization	188,449,066	906,772,255	55,412,722	143,494,072	33,666,598	17,603,268
Net Total Utility Plant	755,436,091	3,882,791,882	225,095,075	424,281,359	61,308,221	45,282,633

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		214,353	45,130			
Franchises and consents	20,281	70,000				750
Miscellaneous intangible plant						
Total Intangible Plant	20,281	284,353	45,130			750
STEAM PRODUCTION PLANT						
Land and land rights	6,007,815	5,931,655	377,238	3,125,629	25,594	13,695
Structures and improvements	89,546,281	230,056,522	7,944,540	41,912,363	3,768,008	1,247,360
Boiler plant equipment	245,021,120	775,874,996	27,060,849	80,469,694	8,631,159	2,973,577
Engines and engine driven generators						
Turbogenerator units	122,784,422	350,613,867	22,328,897	60,621,211	4,966,686	2,915,204
Accessory electric equipment	44,276,644	103,125,850	6,222,663	11,330,797	1,718,949	854,861
Miscellaneous power plant equipment	8,515,397	19,780,541	1,141,678	4,818,046	335,211	170,311
Total Steam Production Plant	516,151,679	1,485,383,431	65,075,865	202,277,740	19,445,607	8,175,008

UTILITY PLANT —Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights		770,655				
Structures and improvements		59,369,925				
Reactor plant equipment		83,217,844				
Turbo generator units		35,885,565				
Accessory electric equipment		17,060,777				
Miscellaneous power plant equipment		8,660,705				
Total Nuclear Production Plant		204,965,471				
HYDRAULIC PRODUCTION PLANT						
Land and land rights		5,540,254			16,291	
Structures and improvements		9,447,548			57,328	
Reservoirs, dams, and waterways		41,503,961			462,889	
Water wheels, turbines, and generators		18,073,217			242,493	
Accessory electric equipment		3,069,127			127,109	
Miscellaneous power plant equipment		1,338,633			9,290	
Roads, railroads, and bridges		540,845			8,339	
Total Hydraulic Production Plant		79,513,585			923,739	
OTHER PRODUCTION PLANT						
Land and land rights	834,366	37,881		38,106	95,313	275,316
Structures and improvements	1,278,009	2,821,486	111,221	648,420	440,711	1,449,394
Fuel holders, producers, and accessories	1,180,834	9,018,877	137,788	808,211	368,054	478,275
Prime movers		59,388,279	980,136	6,337,978	3,326,660	7,884,393
Generators	16,961,972	23,427,564	330,201	4,192,698	1,194,902	1,362,314
Accessory electric equipment	1,220,928	9,184,031	143,562	1,819,839	468,945	1,124,545
Miscellaneous power plant equipment	10,225	548,569	322	336,455	53,188	279,085
Total Other Production Plant	21,486,334	104,426,687	1,703,230	14,181,707	5,947,773	12,853,322
Total Production Plant	537,638,014	1,874,289,174	66,779,095	216,459,447	26,317,119	21,028,330
TRANSMISSION PLANT						
Land and land rights	7,698,041	50,913,035	902,930	6,282,257	258,902	273,458
Structures and improvements	381,777	11,945,422	265,155	2,830,202	893,749	258,281
Station equipment	41,948,812	204,051,525	4,516,247	39,656,244	8,786,378	4,187,813
Towers and fixtures	4,473,724	126,406,245	4,665,625	4,279,517	69,820	
Poles and fixtures	17,661,500	71,914,189	437,307	18,077,071	5,630,385	3,780,318
Overhead conductors and devices	22,086,522	154,792,980	1,706,506	16,473,863	5,075,566	2,724,929
Underground conduit	682,579	1,170,725		2,531,995	256,405	
Underground conductors and devices	907,217	1,085,127		4,955,896	345,473	
Roads and trails	880,750	54,765		620,185	97,927	
Total Transmission Plant	96,720,922	622,334,013	12,493,770	95,707,230	21,414,605	11,224,799
DISTRIBUTION PLANT						
Land and land rights	1,467,418	8,525,239	2,076,624	7,838,510	124,975	267,132
Structures and improvements	363,188	11,592,099	5,795	6,184,590	618,525	632,483
Station equipment	30,809,517	188,764,345	26,011,172	23,294,510	3,115,830	4,900,358
Storage battery equipment						
Poles, towers, and fixtures	33,642,680	143,507,632	23,676,281	18,823,662	10,664,909	3,703,731
Overhead conductors and devices	53,016,532	168,956,956	25,149,592	23,202,994	10,084,471	4,697,672
Underground conduit	14,743,391	28,732,379	3,097,983	27,619,368	443,343	719,567
Underground conductors and devices	18,711,880	72,548,202	4,911,946	40,004,961	3,022,264	2,984,124
Line transformers	47,292,482	258,955,849	12,293,870	25,394,640	6,772,582	4,364,961
Services	19,171,954	129,995,431	4,325,379	25,569,878	3,772,374	1,734,124
Meters	12,267,919	71,599,044	4,145,417	7,823,361	1,616,359	1,167,509
Installations on customers' premises	386,913					
Leased property on customers' premises						
Street lighting and signal systems	11,486,578	41,619,145	2,985,351		404	1,315,659
Total Distribution Plant	243,360,452	1,124,796,321	108,679,410	205,756,474	40,236,036	26,487,320

UTILITY PLANT —Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	1,175,560	4,662,557	348,289	88,381	931,527	58,557
Structures and improvements -----	15,042,606	54,213,704	3,097,459	7,966,339	1,394,702	871,555
Office furniture and equipment -----	2,623,633	9,902,898	855,330	1,262,194	282,798	138,391
Transportation equipment -----	9,779,013	49,924,518	661,878	5,308,906	990,261	668,053
Stores equipment -----	523,080	1,111,184	118,049	353,679	127,725	21,899
Tools, shop, and garage equipment -----	2,006,306	5,696,476	193,044	1,611,391	404,596	184,821
Laboratory equipment -----	687,616	3,835,098	158,246	439,262	84,602	68,883
Power operated equipment -----		11,869,474	52,502	131,091	31,457	50,698
Communication equipment -----	8,533,743	33,851,744	89,463	2,706,554	1,676,826	96,556
Miscellaneous equipment -----	106,626	1,441,011	18,374	266,376	42,648	34,643
Subtotal General Plant -----	40,478,183	176,508,664	5,592,634	20,134,173	5,967,142	2,194,056
Other tangible property -----		46,126,447				
Total General Plant -----	40,478,183	222,635,111	5,592,634	20,134,173	5,967,142	2,194,056
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	918,217,854	3,844,338,972	193,590,039	538,057,324	93,934,902	60,935,255
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	21,726,859	185,892,404	781,869	3,317,147	20,715	46,408
Nuclear production plant -----		2,837,327				
Hydraulic production plant -----		934,637				
Other production plant -----	- 164,453	705,160		447,999	1,854	1,711,814
Total Production Plant -----	21,562,406	190,369,528	781,869	3,765,146	22,569	1,758,222
Transmission plant -----	3,385,272	62,114,213		7,012,294	1,865,393	488,833
Distribution plant -----	17,901,153	78,948,303	7,425,663	9,466,751	3,743,814	2,959,285
General plant -----	2,869,782	33,601,885	149,628	1,163,267	315,247	79,435
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	45,718,614	365,033,929	8,357,160	21,407,458	5,947,023	5,285,775
RETIREMENTS						
Intangible plant -----	28,520					
Production Plant:						
Steam production plant -----	4,036,108	19,218,006	350	230,318		15,894
Nuclear production plant -----		5,371				
Hydraulic production plant -----		292,809				
Other production plant -----		4,011			945	
Total Production Plant -----	4,036,108	19,520,197	350	230,318	945	15,894
Transmission plant -----	1,155,212	5,238,615		206,360	143,371	21,673
Distribution plant -----	3,833,029	10,521,994	465,717	922,127	389,994	170,098
General plant -----	893,344	4,373,416	221,583	187,042	93,558	48,283
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	9,946,216	39,654,222	687,650	1,545,847	627,868	255,948

UTILITY PLANT

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service -----	923,859,434	695,229,074	1,007,077,078	6,610,487,675	202,990,926	1,449,220,549
Nuclear fuel -----				633,798,403		13,982,777
Utility plant leased to others -----						
Utility plant held for future use -----	917,046	863,873	786,086	138,350,274		15,634,140
Construction work in progress -----	168,466,291	29,146,116	200,116,735	2,673,229,660	2,262	487,546,361
Utility plant acquisition adjustments -----		12,462,143	346,852			3,932,208
Total -----	1,093,242,771	737,701,206	1,208,326,753	10,055,866,012	202,993,188	1,970,316,035
Accumulated provisions for depreciation and amortization -----	163,911,028	165,168,439	258,196,617	2,134,738,695	181,606,710	434,615,589
Net Electric Utility Plant -----	929,331,743	572,532,767	950,130,135	7,921,127,317	21,386,478	1,535,700,446
GAS UTILITY PLANT						
Utility plant in service -----		155,777,272	105,293,798			289,865,442
Utility plant leased to others -----		219,464				
Utility plant held for future use -----			41,537			22,621
Construction work in progress -----		4,399,865	427,964			5,216,845
Utility plant acquisition adjustments -----		6,206,054				
Total -----		166,602,655	105,763,300			295,104,908
Accumulated provisions for depreciation and amortization -----		45,504,891	32,534,985			75,076,081
Net Gas Utility Plant -----		121,097,764	73,228,315			220,028,827
OTHER UTILITY PLANT						
Utility plant in service -----		5,387,719		2,901,325		
Utility plant leased to others -----						
Utility plant held for future use -----						
Construction work in progress -----		135,138		959,203		
Utility plant acquisition adjustments -----						
Total -----		5,522,857		3,860,528		
Accumulated provisions for depreciation and amortization -----		1,539,897		921,868		
Net Other Utility Plant -----		3,982,960		2,938,660		
TOTAL UTILITY PLANT						
Utility plant in service -----	923,859,434	856,394,065	1,112,370,876	6,613,389,000	202,990,926	1,739,085,991
Nuclear fuel -----				633,798,403		13,982,777
Utility plant leased to others -----		219,464				
Utility plant held for future use -----	917,046	863,873	827,624	138,350,274		15,656,761
Construction work in progress -----	168,466,291	33,681,119	200,544,700	2,674,188,863	2,262	492,763,206
Utility plant acquisition adjustments -----		18,668,197	346,852			3,932,208
Unclassified and undistributed -----						
Total -----	1,093,242,771	909,826,718	1,314,090,054	10,059,726,540	202,993,188	2,265,420,943
Accumulated provisions for depreciation and amortization -----	163,911,028	212,213,227	290,731,602	2,135,660,563	181,606,710	509,691,670
Net Total Utility Plant -----	929,331,743	697,613,491	1,023,358,451	7,924,065,977	21,386,478	1,755,729,273

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization -----	6,434	16,976	51,068	80,375	55,287	574,717
Franchises and consents -----	747,419	1,499	7,595		1,381	48,338
Miscellaneous intangible plant -----						
Total Intangible Plant -----	753,853	18,475	58,664	80,375	56,668	623,055
STEAM PRODUCTION PLANT						
Land and land rights -----	492,068	7,915,292	17,084,892	23,049,155	100,017	3,745,560
Structures and improvements -----	35,675,483	131,460,594	122,789,640	344,682,818	40,068,153	147,995,170
Boiler plant equipment -----	96,655,323	174,512,858	273,916,116	1,002,491,976	88,301,577	390,733,989
Engines and engine driven generators -----						
Turbogenerator units -----	26,995,747	64,709,076	105,902,498	408,799,778	42,585,287	138,801,157
Accessory electric equipment -----	17,391,415	16,317,504	34,953,054	149,618,803	13,352,927	52,420,833
Miscellaneous power plant equipment -----	1,505,179	3,516,235	12,940,861	30,431,050	3,169,846	13,771,421
Total Steam Production Plant -----	178,715,215	398,431,559	567,587,063	1,959,073,580	187,577,807	747,468,130

UTILITY PLANT —Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights				7,029,023		
Structures and improvements				234,574,780		
Reactor plant equipment				522,088,063		
Turbo generator units				209,470,378		
Accessory electric equipment				58,404,566		
Miscellaneous power plant equipment				21,430,084		
Total Nuclear Production Plant				1,052,996,894		
HYDRAULIC PRODUCTION PLANT						
Land and land rights	26,220,459			398,128		258,334
Structures and improvements	37,563,892			105,790		135,245
Reservoirs, dams, and waterways	151,457,791			494,610		30,879
Water wheels, turbines, and generators	70,704,601			253,757		153,260
Accessory electric equipment	7,049,369			47,746		88,742
Miscellaneous power plant equipment	4,208,887			7,433		3,027
Roads, railroads, and bridges	401,198					
Total Hydraulic Production Plant	297,606,197			1,307,464		669,487
OTHER PRODUCTION PLANT						
Land and land rights	58,460	75,734		1,350,390		44,870
Structures and improvements	247,614	1,583,005		3,217,084		1,101,275
Fuel holders, producers, and accessories	446,274			7,015,829		587,418
Prime movers	3,110,781					
Generators	1,980,908	2,904,885	243,727	140,157,028		18,191,132
Accessory electric equipment	465,936	526,133	23,599	7,754,694		1,639,953
Miscellaneous power plant equipment	325,314	21,882				40,716
Total Other Production Plant	6,635,287	5,111,639	267,326	159,495,026		21,605,364
Total Production Plant	482,956,699	403,543,198	567,854,391	3,172,872,962	187,577,807	769,742,981
TRANSMISSION PLANT						
Land and land rights	3,632,068	4,260,970	11,402,166	95,254,866	73,589	13,258,959
Structures and improvements	10,039,683	182,114	1,442,854	68,883,393	334,396	3,382,612
Station equipment	58,241,087	27,428,266	79,051,458	606,745,422	9,209,256	71,308,003
Towers and fixtures	18,183,715	18,340,218	12,173,283	170,143,139	4,285,025	16,239,274
Poles and fixtures	28,236,524	4,003,549	38,545,472	67,018,723	323,833	35,404,949
Overhead conductors and devices	46,428,271	8,122,101	44,996,479	137,628,769	1,077,074	44,378,093
Underground conduit		239,488		91,506,529		
Underground conductors and devices		702,300	287,416	78,444,826		
Roads and trails	285,087	2,923		587,437		1,518
Total Transmission Plant	165,046,435	63,281,929	187,899,131	1,316,213,102	15,303,173	183,973,408
DISTRIBUTION PLANT						
Land and land rights	955,832	4,635,998	806,074	4,437,410		4,806,830
Structures and improvements	7,681,922	921,759	392,402	8,611,367		3,618,830
Station equipment	52,135,870	39,064,831	38,363,466	236,735,306		72,089,402
Storage battery equipment						
Poles, towers, and fixtures	48,899,620	40,551,843	41,268,128	243,896,916		80,318,021
Overhead conductors and devices	34,032,046	35,974,853	36,751,891	339,489,897		76,203,337
Underground conduit	3,472,926	12,083,368	143,813	209,000,016		6,252,078
Underground conductors and devices	11,711,443	22,080,039	7,067,768	329,592,649		17,125,463
Line transformers	67,830,558	33,605,579	52,297,632	284,424,356		94,907,095
Services	9,827,550	15,981,538	11,783,333	172,426,933		36,309,020
Meters	11,347,863	8,472,595	19,471,382	110,771,655	8,313	21,160,382
Installations on customers' premises	1,414,396		59,582	5,754,344		
Leased property on customers' premises				236,083		1,162,173
Street lighting and signal systems	2,367,480	3,612,242	8,496,908	15,881,725		30,135,419
Total Distribution Plant	251,677,506	216,984,645	216,902,434	1,961,258,657	8,313	444,088,050

UTILITY PLANT —Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	993,137	104,948	1,197,115	3,954,928		1,608,712
Structures and improvements -----	6,242,307	3,065,361	11,104,291	60,777,644		28,260,314
Office furniture and equipment -----	2,145,008	1,861,689	2,646,698	11,754,950		3,967,643
Transportation equipment -----	7,557,974	2,001,211	7,653,641	39,650,596		9,263,382
Stores equipment -----	285,223	122,427	594,521	1,829,132		895,790
Tools, shop, and garage equipment -----	630,956	631,150	2,044,430	16,298,208		2,869,504
Laboratory equipment -----	918,957	362,950	1,345,341	2,460,400		1,387,320
Power operated equipment -----	1,280,539	3,066,357	601,884	2,902,529		869,064
Communication equipment -----	3,227,569	128,372	7,156,663	19,984,125	44,965	1,388,008
Miscellaneous equipment -----	143,271	56,362	17,866	450,067		283,318
Subtotal General Plant -----	23,424,941	11,400,827	34,362,455	160,062,577	44,965	50,793,055
Other tangible property -----						
Total General Plant -----	23,424,941	11,400,827	34,362,455	160,062,577	44,965	50,793,055
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	923,859,434	695,229,074	1,007,077,078	6,610,487,675	202,990,926	1,449,220,549
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	1,775,380	14,812,409	14,871,657	229,229,478	9,231,748	186,536,983
Nuclear production plant -----				33,373,055		
Hydraulic production plant -----	45,903,430					- 357
Other production plant -----		64,308		784,420		307,162
Total Production Plant -----	47,678,810	14,876,717	14,871,657	263,386,953	9,231,748	186,843,788
Transmission plant -----	6,483,050	3,711,882	11,937,884	70,909,247		7,986,253
Distribution plant -----	23,719,715	19,019,651	14,976,962	127,422,444		28,926,120
General plant -----	3,122,843	944,891	2,622,487	20,180,487		2,787,591
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	81,004,418	38,553,141	44,408,991	481,899,129	9,231,748	226,543,752
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----		257,001	477,000	69,841,118	3,490	860,268
Nuclear production plant -----				200,869		
Hydraulic production plant -----	2,653,444					
Other production plant -----				59,119		205,416
Total Production Plant -----	2,653,444	257,001	477,000	70,101,106	3,490	1,065,684
Transmission plant -----	458,265	346,642	1,076,931	2,720,492		914,723
Distribution plant -----	2,526,200	2,042,799	2,113,926	14,666,972		3,487,314
General plant -----	1,610,417	302,394	655,096	6,779,508		767,475
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	7,248,326	2,948,836	4,322,955	94,268,078	3,490	6,235,196

UTILITY PLANT

ITEM	Illinois	Illinois	Illinois	Indiana	Indiana	Indiana
	MT. CARMEL PUBLIC UTILITY CO.	SHERRARD POWER SYSTEM	SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	ALCOA GENERATING CORPORATION	INDIANA COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	INDIANA- KENTUCKY ELECTRIC CORPORATION
ELECTRIC UTILITY PLANT						
Utility plant in service	8,180,429	9,659,398	2,981,930	92,512,222	137,179,496	213,701,314
Nuclear fuel						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		1,209	25,142	7,489,111	10,873,409	40,474,276
Utility plant acquisition adjustments		- 25,998				
Total	8,180,429	9,634,609	3,007,072	100,001,333	148,052,905	254,175,590
Accumulated provisions for depreciation and amortization	4,396,280	2,748,822	1,067,353	71,719,869	72,281,459	153,553,195
Net Electric Utility Plant	3,784,149	6,885,787	1,939,719	28,281,464	75,771,446	100,622,395
GAS UTILITY PLANT						
Utility plant in service	2,000,424		2,270,262			
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total	2,000,424		2,270,262			
Accumulated provisions for depreciation and amortization	929,954		647,329			
Net Gas Utility Plant	1,070,470		1,622,933			
OTHER UTILITY PLANT						
Utility plant in service			768,160			
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total			768,160			
Accumulated provisions for depreciation and amortization			153,140			
Net Other Utility Plant			615,020			
TOTAL UTILITY PLANT						
Utility plant in service	10,180,853	9,659,398	6,020,352	92,512,222	137,179,496	213,701,314
Nuclear fuel						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		1,209	25,142	7,489,111	10,873,409	40,474,276
Utility plant acquisition adjustments		- 25,998				
Unclassified and undistributed						
Total	10,180,853	9,634,609	6,045,494	100,001,333	148,052,905	254,175,590
Accumulated provisions for depreciation and amortization	5,326,234	2,748,822	1,867,822	71,719,869	72,281,459	153,553,195
Net Total Utility Plant	4,854,619	6,885,787	4,177,672	28,281,464	75,771,446	100,622,395

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization					16,483	7,640
Franchises and consents						
Miscellaneous intangible plant						
Total Intangible Plant					16,483	7,640
STEAM PRODUCTION PLANT						
Land and land rights	4,913			147,437	1,195,094	492,458
Structures and improvements	206,514			8,671,893	25,243,459	33,597,253
Boiler plant equipment	1,265,981			50,173,905	51,577,002	107,172,084
Engines and engine driven generators						
Turbogenerator units	1,172,522			22,093,811	24,317,407	41,456,750
Accessory electric equipment	52,360			5,838,455	11,009,679	9,379,203
Miscellaneous power plant equipment	3,168			3,020,084	1,571,738	3,257,579
Total Steam Production Plant	2,705,458			89,945,585	114,914,379	195,355,327

UTILITY PLANT—Continued

ITEM	Illinois	Illinois	Illinois	Indiana	Indiana	Indiana
	MT. CARMEL PUBLIC UTILITY CO.	SHERRARD POWER SYSTEM	SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	ALCOA GENERATING CORPORATION	COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	INDIANA- KENTUCKY ELECTRIC CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights			10,791			
Structures and improvements			121,823			
Reservoirs, dams, and waterways			156,670			
Water wheels, turbines, and generators			78,086			
Accessory electric equipment			19,423			
Miscellaneous power plant equipment			928			
Roads, railroads, and bridges						
Total Hydraulic Production Plant			387,721			
OTHER PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Fuel holders, producers, and accessories						
Prime movers						
Generators						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Other Production Plant						
Total Production Plant	2,705,458		387,721	89,945,585	114,914,379	195,355,327
TRANSMISSION PLANT						
Land and land rights	190,394	19,572	24,651		841,648	176,939
Structures and improvements	100				631,779	593,271
Station equipment	575,660			1,784,104	15,945,040	12,554,955
Towers and fixtures				302,108	2,161,572	2,483,460
Poles and fixtures	392,649	234,100	49,887		172,482	
Overhead conductors and devices	357,005	263,529	101,132	480,425	1,388,653	2,320,331
Underground conduit					293,376	
Underground conductors and devices					370,481	
Roads and trails						
Total Transmission Plant	1,515,808	517,201	175,670	2,566,637	21,805,031	18,128,956
DISTRIBUTION PLANT						
Land and land rights	13,960	9,786	5,502			
Structures and improvements			9,979			
Station equipment	324,017	1,160,139	159,465			
Storage battery equipment						
Poles, towers, and fixtures	821,638	2,544,225	461,816			
Overhead conductors and devices	802,261	1,744,327	559,586			
Underground conduit	1,417		2,371			
Underground conductors and devices	29,104	239,840	196,527			
Line transformers	706,328	2,081,137	600,646			
Services	204,830	271,309	236,541			
Meters	305,608	552,768	185,070			
Installations on customers' premises	29,107		- 51,167			
Leased property on customers' premises						
Street lighting and signal systems	54,115	79,017	52,203			
Total Distribution Plant	3,292,385	8,682,547	2,418,539			

UTILITY PLANT —Continued

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	14,610	8,335				4,946
Structures and improvements	231,616	103,718				7,594
Office furniture and equipment	89,693	75,287			92,718	522
Transportation equipment	198,158	210,559			12,780	
Stores equipment						396
Tools, shop, and garage equipment	13,117	29,911				629
Laboratory equipment	1,523	5,840				
Power operated equipment	82,650					
Communication equipment	33,762	26,000			336,727	195,304
Miscellaneous equipment	1,649				1,378	
Subtotal General Plant	666,778	459,650			443,603	209,391
Other tangible property						
Total General Plant	666,778	459,650			443,603	209,391
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	8,180,429	9,659,398	2,981,930	92,512,222	137,179,496	213,701,314
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	43,962			6,137,111	37,538	41,331,391
Nuclear production plant						
Hydraulic production plant			2,307			
Other production plant						
Total Production Plant	43,962		2,307	6,137,111	37,538	41,331,391
Transmission plant	216,700	14,067	235		1,266,863	2,919
Distribution plant	262,012	1,127,048	159,656			
General plant	27,368	88,710			66,327	
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	550,042	1,229,825	162,198	6,137,111	1,370,728	41,334,310
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant				1,307,628	21,000,709	83,030
Nuclear production plant						
Hydraulic production plant			451			
Other production plant						
Total Production Plant			451	1,307,628	21,000,709	83,030
Transmission plant			95			1,965
Distribution plant	11,264	91,935	19,366			
General plant	6,188	10,030			302	
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	17,452	101,965	19,912	1,307,628	21,001,011	84,995

UTILITY PLANT

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	1,046,800,543	1,000,592,779	1,150,951,923	1,721,537,923	251,692,365	404,023,651
Nuclear fuel	44,050,852			48,647,362		
Utility plant leased to others						
Utility plant held for future use	5,687,174	5,294,942	3,432,203	143,802	89,725	840,087
Construction work in progress	287,943,601	55,088,855	410,404,934	447,324,454	114,410,091	65,112,492
Utility plant acquisition adjustments						
Total	1,384,482,170	1,060,976,576	1,564,789,060	2,217,653,541	366,192,181	469,976,230
Accumulated provisions for depreciation and amortization	331,954,304	219,234,673	238,521,070	405,512,443	86,873,551	85,804,045
Net Electric Utility Plant	1,052,527,866	841,741,903	1,326,267,990	1,812,141,098	279,318,630	384,172,185
GAS UTILITY PLANT						
Utility plant in service			483,645,020		31,088,395	21,022,251
Utility plant leased to others						
Utility plant held for future use			2,001,833			
Construction work in progress			10,623,080		- 10,227	28,425
Utility plant acquisition adjustments						
Total			496,269,933		31,078,171	21,050,676
Accumulated provisions for depreciation and amortization			84,508,472		12,410,306	6,790,163
Net Gas Utility Plant			411,761,461		18,667,865	14,260,513
OTHER UTILITY PLANT						
Utility plant in service		44,646,307	45,674,191		3,259,108	
Utility plant leased to others						
Utility plant held for future use			71,397			
Construction work in progress		498,567	11,013,057		5,629	
Utility plant acquisition adjustments						
Total		45,144,874	56,758,645		3,264,737	
Accumulated provisions for depreciation and amortization		17,441,940	15,496,727		1,138,719	
Net Other Utility Plant		27,702,934	41,261,918		2,126,018	
TOTAL UTILITY PLANT						
Utility plant in service	1,046,800,543	1,045,239,086	1,680,271,134	1,721,537,923	286,039,869	425,045,902
Nuclear fuel	44,050,852			48,647,362		
Utility plant leased to others						
Utility plant held for future use	5,687,174	5,294,942	5,505,433	143,802	89,725	840,087
Construction work in progress	287,943,601	55,587,422	432,041,071	447,324,454	114,405,495	65,140,917
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	1,384,482,170	1,106,121,450	2,117,817,638	2,217,653,541	400,535,089	491,026,906
Accumulated provisions for depreciation and amortization	331,954,304	236,676,613	338,526,269	405,512,443	100,422,576	92,594,208
Net Total Utility Plant	1,052,527,866	869,444,837	1,779,291,369	1,812,141,098	300,112,513	398,432,698

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	6,996	46,415		225,629	12,151	34,078
Franchises and consents			1,390			804,924
Miscellaneous intangible plant						
Total Intangible Plant	6,996	46,415	1,390	225,629	12,151	839,002
STEAM PRODUCTION PLANT						
Land and land rights	394,419	650,196	5,718,860	3,852,922	165,667	615,511
Structures and improvements	51,973,771	98,668,999	127,196,050	211,778,133	18,577,787	34,529,530
Boiler plant equipment	203,462,816	326,261,581	255,356,129	421,755,386	59,409,287	103,984,828
Engines and engine driven generators						
Turbogenerator units	61,839,999	119,073,704	124,689,193	171,110,866	30,225,284	35,970,469
Accessory electric equipment	21,392,533	55,077,270	47,375,481	58,556,365	7,807,870	13,825,614
Miscellaneous power plant equipment	4,270,249	6,590,085	3,522,991	13,470,810	1,083,604	1,240,922
Total Steam Production Plant	343,333,787	606,321,835	563,858,704	880,524,482	117,269,499	190,166,874

UTILITY PLANT —Continued

ITEM	Indiana	Indiana	Indiana	Indiana	Indiana	Iowa
	INDIANA AND MICHIGAN ELECTRIC COMPANY	INDIANAPOLIS POWER AND LIGHT COMPANY	NORTHERN INDIANA PUBLIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF INDIANA, INC.	SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	INTERSTATE POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	213,029					
Structures and improvements	201,330					
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment	886,067					
Total Nuclear Production Plant	1,300,426					
HYDRAULIC PRODUCTION PLANT						
Land and land rights	514,532		835,688			
Structures and improvements	299,203		213,419	2,389,652		
Reservoirs, dams, and waterways	2,163,944		2,387,762	11,266,971		
Water wheels, turbines, and generators	903,229		464,080	5,563,129		
Accessory electric equipment	346,192		110,177	547,278		
Miscellaneous power plant equipment	13,607		6,494	149,582		
Roads, railroads, and bridges						
Total Hydraulic Production Plant	4,240,707		4,017,620	19,916,613		
OTHER PRODUCTION PLANT						
Land and land rights					1,325	18,236
Structures and improvements			374,753	67,239	5,040	184,200
Fuel holders, producers, and accessories			1,020,368	450,843	418,272	356,269
Prime movers			3,812,555	8,637,559		2,709,687
Generators	17,495	6,762,707	1,483,976	6,448,812	6,703,883	1,662,799
Accessory electric equipment			968,662	1,603,200	366,512	419,154
Miscellaneous power plant equipment			134,025	24,352		32,668
Total Other Production Plant	17,495	6,762,707	7,794,339	17,232,008	7,495,032	5,383,013
Total Production Plant	348,892,415	613,084,542	575,670,663	917,673,103	124,764,531	195,549,887
TRANSMISSION PLANT						
Land and land rights	30,105,085	11,057,643	19,487,039	25,545,957	3,010,032	5,258,002
Structures and improvements	6,653,266	2,562,662	5,476,512	4,936,256	391,960	1,046,968
Station equipment	160,943,385	51,547,638	142,631,840	136,760,172	18,276,419	35,678,930
Towers and fixtures	105,247,306	24,597,331	41,143,458	60,862,048	3,712,540	3,616,995
Poles and fixtures	14,857,202	9,747,826	31,197,271	39,240,773	8,635,005	19,376,503
Overhead conductors and devices	101,019,767	27,421,941	49,885,767	79,968,079	9,930,216	23,294,183
Underground conduit	575,815	671,205	529,556		166,173	
Underground conductors and devices	2,234,890	821,265	832,473		187,859	6,259
Roads and trails	7,732		18,524			
Total Transmission Plant	421,644,448	128,427,511	291,202,440	347,313,288	44,310,204	88,277,840
DISTRIBUTION PLANT						
Land and land rights	2,592,929	1,811,915	722,195	1,731,750	432,143	369,134
Structures and improvements	2,287,313	2,725,163	1,709,296	2,061,338	364,547	396,349
Station equipment	31,281,044	44,224,841	30,684,904	58,520,722	15,157,430	17,429,593
Storage battery equipment				20,018		
Poles, towers, and fixtures	40,889,382	22,926,691	60,102,564	78,688,695	11,333,269	25,773,655
Overhead conductors and devices	39,739,167	29,797,960	43,877,299	61,273,123	12,882,745	26,500,289
Underground conduit	7,778,156	10,248,976	2,002,684	3,100,522	2,591,215	1,131,683
Underground conductors and devices	13,300,407	19,774,744	7,687,804	20,777,864	5,742,048	4,465,421
Line transformers	62,035,937	40,007,679	59,188,542	95,338,830	17,253,064	17,507,201
Services	28,337,335	16,644,383	19,556,540	31,414,408	4,133,498	4,387,526
Meters	18,889,167	12,684,818	17,903,967	30,366,990	4,945,958	8,258,550
Installations on customers' premises	3,205,479	5,009,340	1,178,860	4,820,946	511,145	8,591
Leased property on customers' premises						
Street lighting and signal systems	6,849,293	18,145,034	15,590,000	11,126,762	4,661,854	2,438,796
Total Distribution Plant	257,185,609	224,001,544	260,204,655	399,241,974	80,008,916	108,666,788

UTILITY PLANT —Continued

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	2,258,490	2,006,073	10,480	2,401,906	34,030	566,603
Structures and improvements -----	8,431,138	17,852,407	1,326,979	39,141,074	163,544	3,589,703
Office furniture and equipment -----	1,626,863	2,646,823	651,896	3,937,870		637,611
Transportation equipment -----	91,544	4,669,023	5,644,362	897,475	1,829,711	2,317,628
Stores equipment -----	387,629	585,126	441,651	290,644	5,144	196,447
Tools, shop, and garage equipment -----	1,171,098	2,722,920	4,492,813	1,189,987	227,353	144,963
Laboratory equipment -----	694,024	1,257,771	1,815,894	1,150,786	132,823	357,555
Power operated equipment -----	38,099	2,478,157	6,851,237	224,132	187,790	1,578,452
Communication equipment -----	2,937,156	449,441	2,350,546	6,661,861		540,314
Miscellaneous equipment -----	351,042	365,026	286,917	1,188,186	16,168	760,858
Subtotal General Plant -----	17,987,083	35,032,767	23,872,775	57,083,926	2,596,563	10,690,134
Other tangible property -----	1,083,992					
Total General Plant -----	19,071,075	35,032,767	23,872,775	57,083,926	2,596,563	10,690,134
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	1,046,800,543	1,000,592,779	1,150,951,923	1,721,537,922	251,692,365	404,023,651
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						5,327
Production Plant:						
Steam production plant -----	40,085,367	10,680,324	6,891,388	182,386,733	486,405	3,328,658
Nuclear production plant -----						
Hydraulic production plant -----				302		
Other production plant -----			6,990	136,007		4,855
Total Production Plant -----	40,085,367	10,680,324	6,898,378	182,523,042	486,405	3,333,513
Transmission plant -----	20,830,049	2,982,458	21,332,443	56,289,485	4,672,474	5,095,995
Distribution plant -----	15,725,795	13,478,633	21,314,069	32,964,723	6,767,029	7,596,087
General plant -----	593,919	2,096,398	2,333,099	12,155,901	380,425	1,061,399
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	77,235,130	29,237,813	51,877,989	283,933,153	12,306,332	17,092,321
RETIREMENTS						
Intangible plant -----						70,273
Production Plant:						
Steam production plant -----	3,856,402	859,026	5,735,666	992,749	1,602	2,756,783
Nuclear production plant -----						
Hydraulic production plant -----						
Other production plant -----				59,922		177
Total Production Plant -----	3,856,402	859,026	5,735,666	1,052,672	1,602	2,756,960
Transmission plant -----	960,304	503,999	1,378,415	822,819	169,515	583,718
Distribution plant -----	2,430,452	1,172,181	3,581,332	6,569,888	804,767	1,820,789
General plant -----	181,081	772,691	449,736	307,033	106,323	362,015
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	7,428,239	3,307,897	11,145,149	8,752,413	1,082,207	5,593,755

UTILITY PLANT

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ELECTRIC UTILITY PLANT						
Utility plant in service	533,952,345	514,564,475	563,984,613	393,085,623	165,651,777	37,046,860
Nuclear fuel		24,288,020				
Utility plant leased to others						
Utility plant held for future use	137,079	965,092	727,635	1,672,171		40,978
Construction work in progress	46,723,122	42,946,868	40,011,873	181,380,636	46,785,017	1,479,098
Utility plant acquisition adjustments				122,760	170,826	
Total	580,812,546	582,764,455	604,724,121	576,261,190	212,607,620	38,566,936
Accumulated provisions for depreciation and amortization	149,250,494	130,788,258	122,580,391	105,576,400	46,587,736	12,205,539
Net Electric Utility Plant	431,562,052	451,976,197	482,143,730	470,684,790	166,019,884	26,361,397
GAS UTILITY PLANT						
Utility plant in service	52,905,105	143,424,562	74,726,982	60,575,195	15,744,800	3,289,234
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	69,814	112,157	1,021,350	949,506	20,573	10,737
Utility plant acquisition adjustments					181,392	
Total	52,974,919	143,536,719	75,748,332	61,524,701	15,946,765	3,299,971
Accumulated provisions for depreciation and amortization	14,923,240	42,916,451	26,185,260	18,341,753	4,676,512	1,225,015
Net Gas Utility Plant	38,051,679	100,620,268	49,563,072	43,182,948	11,270,253	2,074,956
OTHER UTILITY PLANT						
Utility plant in service	10,780,780	21,052,115	11,876,020	19,726,289	8,251,147	816,896
Utility plant leased to others						
Utility plant held for future use		124,012				
Construction work in progress	46,507	557,876	739,521	1,344,238	580,051	
Utility plant acquisition adjustments						
Total	10,827,287	21,734,003	12,615,541	21,070,527	8,831,198	816,896
Accumulated provisions for depreciation and amortization	3,878,254	6,825,894	4,312,499	7,053,973	4,051,687	473,072
Net Other Utility Plant	6,949,033	14,908,109	8,303,042	14,016,554	4,779,511	343,824
TOTAL UTILITY PLANT						
Utility plant in service	597,638,230	679,041,152	650,587,615	473,387,107	189,647,724	41,152,990
Nuclear fuel		24,288,020				
Utility plant leased to others						
Utility plant held for future use	137,079	1,089,104	727,635	1,672,171		40,978
Construction work in progress	46,839,443	43,616,901	41,772,744	183,674,380	47,385,641	1,489,835
Utility plant acquisition adjustments				122,760	352,218	
Unclassified and undistributed						
Total	644,614,752	748,035,177	693,087,994	658,856,418	237,385,583	42,683,803
Accumulated provisions for depreciation and amortization	168,051,988	180,530,603	153,078,150	130,972,126	55,315,935	13,903,626
Net Total Utility Plant	476,562,764	567,504,574	540,009,844	527,884,292	182,069,648	28,780,177

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization			20,650	167,852		16,968
Franchises and consents	193,734	72,728	138,659	75,361	409,702	
Miscellaneous intangible plant		575,677	222,813	163,670		
Total Intangible Plant	193,734	648,405	382,122	406,883	409,702	16,968
STEAM PRODUCTION PLANT						
Land and land rights	370,128	277,061	987,703	559,702	141,371	45,492
Structures and improvements	14,605,931	38,760,131	54,610,940	18,170,026	11,679,897	1,187,251
Boiler plant equipment	43,909,079	99,288,392	121,197,987	73,128,444	39,470,477	2,225,114
Engines and engine driven generators						
Turbogenerator units	18,447,621	41,119,088	50,880,826	32,121,212	18,363,136	2,495,907
Accessory electric equipment	5,739,247	17,387,095	23,413,948	10,640,686	5,252,097	605,287
Miscellaneous power plant equipment	1,200,249	5,189,035	8,210,451	951,053	1,083,487	46,927
Total Steam Production Plant	84,272,255	202,020,802	259,301,855	135,571,123	75,990,465	6,605,978

UTILITY PLANT —Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	1,308,388	361,506				
Structures and improvements	53,995,792	16,684,645				
Reactor plant equipment	75,914,266	26,585,303				
Turbo generator units	38,346,822	16,834,119				
Accessory electric equipment	27,576,614	3,961,719				
Miscellaneous power plant equipment	5,801,712	1,488,449				
Total Nuclear Production Plant	202,943,594	65,915,741				
HYDRAULIC PRODUCTION PLANT						
Land and land rights	156,982	3,113				
Structures and improvements	131,085	75,628				
Reservoirs, dams, and waterways	469,697	339,355				
Water wheels, turbines, and generators	62,238	345,747				
Accessory electric equipment	20,125	17,372				
Miscellaneous power plant equipment	4,483	28,548				
Roads, railroads, and bridges						
Total Hydraulic Production Plant	844,610	809,763				
OTHER PRODUCTION PLANT						
Land and land rights	51,237		180,924	205,246	7,154	8,606
Structures and improvements	1,115,827	160,051	663,871	1,311,954	68,042	86,390
Fuel holders, producers, and accessories	214,367	252,216	295,263	2,254,193	16,891	83,011
Prime movers	25,197,138		16,976,542	13,756,556		537,365
Generators		17,369,206	4,217,391	7,689,067	694,472	1,882,406
Accessory electric equipment	726,721	777,193	963,510	1,491,457	225,204	107,817
Miscellaneous power plant equipment	79,677	91,695	20,477	8,742	21,842	3,141
Total Other Production Plant	27,384,967	18,650,361	23,317,978	26,717,215	1,033,605	2,708,736
Total Production Plant	315,445,426	287,396,667	282,619,833	162,288,338	77,024,070	9,314,714
TRANSMISSION PLANT						
Land and land rights	2,241,244	5,702,377	6,381,652	3,545,827	3,089,281	449,407
Structures and improvements	1,201,807	610,365	1,232,601	1,280,485	52,105	8,018
Station equipment	32,308,863	36,274,446	31,511,652	31,942,872	7,150,964	4,944,948
Towers and fixtures	1,464,760	13,155,190	3,317,074	3,916,171	57,769	
Poles and fixtures	15,087,975	12,220,689	20,662,991	18,529,886	8,199,199	3,759,828
Overhead conductors and devices	22,699,784	18,239,212	19,809,461	21,136,410	9,814,062	3,885,622
Underground conduit			26,524			
Underground conductors and devices		338,969	379,900			
Roads and trails		14,764				
Total Transmission Plant	75,004,433	86,556,012	83,321,855	80,351,651	28,363,380	13,047,823
DISTRIBUTION PLANT						
Land and land rights	536,090	1,184,209	695,527	438,654	142,028	44,857
Structures and improvements	826,166	912,038	1,614,623	1,528,301	573,876	
Station equipment	18,704,050	27,626,495	23,845,770	29,682,568	9,396,403	2,353,312
Storage battery equipment						
Poles, towers, and fixtures	26,773,370	19,257,495	38,173,687	19,372,163	11,240,830	3,254,950
Overhead conductors and devices	33,064,874	25,901,026	33,930,878	29,850,888	12,524,465	2,637,568
Underground conduit	2,781,822	2,691,738	3,798,530	4,014,426	412,382	100,020
Underground conductors and devices	8,559,067	6,889,561	12,030,423	10,682,277	1,975,814	172,918
Line transformers	29,092,398	26,803,852	43,584,546	22,486,832	14,220,211	3,213,901
Services		6,337,746	12,916,193	8,514,317	3,748,124	790,673
Meters	8,628,483	7,107,588	9,422,897	8,249,556	3,512,449	1,176,020
Installations on customers' premises	875,832	1,433,424	1,013,405	1,869,297	954,375	107,867
Leased property on customers' premises				5,421,827		
Street lighting and signal systems	4,751,775	2,405,787	7,126,890		1,153,668	528,775
Total Distribution Plant	134,593,927	128,550,959	188,153,369	142,111,106	59,854,625	14,380,861

UTILITY PLANT —Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	150,659	13,831	237,723	39,223		1,194
Structures and improvements	1,721,974	383,607	3,295,761	86,090		31,055
Office furniture and equipment	119,917	246,526	269,247	48,292		
Transportation equipment	4,221,753	7,953,668	4,064,734	4,566,013		
Stores equipment	3,413	292,690	230,102	63,319		679
Tools, shop, and garage equipment	958,496	704,073	470,988	1,217,067		117,361
Laboratory equipment	23,124	696,122	292,941	487,451		8,115
Power operated equipment	202,422	683,673	623,934	840,971		128,090
Communication equipment	1,313,067	256,767	15,774	423,677		
Miscellaneous equipment		181,475	6,230	155,542		
Subtotal General Plant	8,714,825	11,412,432	9,507,434	7,927,645		286,494
Other tangible property						
Total General Plant	8,714,825	11,412,432	9,507,434	7,927,645		286,494
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	533,952,345	514,564,475	563,984,613	393,085,623	165,651,777	37,046,860
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant	9,377	232,141			4,147	
Production Plant:						
Steam production plant	882,019	96,715,645	143,056,181	2,365,935	233,778	4,887
Nuclear production plant	60,510	2,703,071				
Hydraulic production plant						
Other production plant	21,467,856	26,301	61	7,509,410		9,041
Total Production Plant	22,410,385	99,445,017	143,056,242	9,875,345	233,778	13,928
Transmission plant	4,670,372	10,724,173	15,744,219	2,839,179	4,397,786	232,177
Distribution plant	10,106,367	8,783,838	15,328,487	13,323,434	4,224,970	969,673
General plant	1,048,157	943,448	1,256,250	586,849		20,130
Electric plant purchased					51,169	
Experimental electric plant unclassified						
Total Electric Plant Additions	38,244,658	120,128,617	175,385,198	26,624,807	8,911,850	1,235,908
RETIREMENTS						
Intangible plant	634			6,678		
Production Plant:						
Steam production plant	267,066	1,590,174	61,055	99,623	15,119	14,768
Nuclear production plant	3,774					
Hydraulic production plant						
Other production plant	163,465			867,677	88	5,114
Total Production Plant	434,305	1,590,174	61,055	967,300	15,207	19,882
Transmission plant	272,911	42,568	158,666	127,592	32,049	23,943
Distribution plant	939,218	1,373,117	1,576,361	1,758,771	908,604	155,498
General plant	451,353	313,391	396,759	111,744		15,900
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	2,098,421	3,319,250	2,192,841	2,972,085	955,860	215,223

UTILITY PLANT

ITEM	Kansas	Kansas	Kansas	Kentucky	Kentucky	Kentucky
	CENTRAL TELEPHONE AND UTILITIES CORPORATION	KANSAS GAS AND ELECTRIC COMPANY	KANSAS POWER AND LIGHT COMPANY, INC.	KENTUCKY POWER COMPANY	KENTUCKY UTILITIES COMPANY	LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service -----	244,815,055	719,235,915	700,839,396	356,321,502	838,050,146	727,108,228
Nuclear fuel -----		6,133,363				
Utility plant leased to others -----						
Utility plant held for future use -----		221,886		94,320		100,274
Construction work in progress -----	13,651,032	188,868,409	121,810,879	42,049,592	77,551,131	120,893,233
Utility plant acquisition adjustments -----						
Total -----	258,466,087	914,459,573	822,650,275	398,465,414	915,601,277	848,101,735
Accumulated provisions for depreciation and amortization -----	79,753,630	160,672,905	166,105,541	89,625,949	227,544,962	209,554,086
Net Electric Utility Plant -----	178,712,457	753,786,668	656,544,734	308,839,465	688,056,315	638,547,649
GAS UTILITY PLANT						
Utility plant in service -----			91,630,436			121,437,663
Utility plant leased to others -----						
Utility plant held for future use -----						
Construction work in progress -----			329,741			47,435
Utility plant acquisition adjustments -----						
Total -----			91,960,177			121,485,098
Accumulated provisions for depreciation and amortization -----			47,460,712			41,577,121
Net Gas Utility Plant -----			44,499,465			79,907,977
OTHER UTILITY PLANT						
Utility plant in service -----	10,964,324		867,458			17,546,842
Utility plant leased to others -----						
Utility plant held for future use -----						
Construction work in progress -----	50,869		25,208			182,780
Utility plant acquisition adjustments -----						
Total -----	11,015,193		892,666			17,729,622
Accumulated provisions for depreciation and amortization -----	2,705,327		425,769			6,979,434
Net Other Utility Plant -----	8,309,866		466,897			10,750,188
TOTAL UTILITY PLANT						
Utility plant in service -----	255,779,379	719,235,915	793,337,290	356,321,502	838,050,146	866,092,733
Nuclear fuel -----		6,133,363				
Utility plant leased to others -----						
Utility plant held for future use -----		221,886		94,320		100,274
Construction work in progress -----	13,701,901	188,868,409	122,165,828	42,049,592	77,551,131	121,123,448
Utility plant acquisition adjustments -----						
Unclassified and undistributed -----						
Total -----	269,481,280	914,459,573	915,503,118	398,465,414	915,601,277	987,316,455
Accumulated provisions for depreciation and amortization -----	82,458,957	160,672,905	213,992,022	89,625,949	227,544,962	258,110,641
Net Total Utility Plant -----	187,022,323	753,786,668	701,511,096	308,839,465	688,056,315	729,205,814

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization -----	36,209	45,131			39,117	2,240
Franchises and consents -----				91,706	57,319	
Miscellaneous intangible plant -----						
Total Intangible Plant -----	36,209	45,131		91,706	96,436	2,240
STEAM PRODUCTION PLANT						
Land and land rights -----	544,051	2,690,868	2,209,509	1,051,036	2,844,906	1,169,484
Structures and improvements -----	14,741,375	42,805,668	83,635,300	23,381,578	59,217,543	86,740,966
Boiler plant equipment -----	41,199,041	240,966,312	205,176,602	87,963,530	240,849,390	204,614,422
Engines and engine driven generators -----						
Turbogenerator units -----	23,959,969	81,964,046	70,223,213	40,638,246	83,307,215	92,831,243
Accessory electric equipment -----	7,025,864	28,737,098	24,986,010	10,370,607	26,307,146	44,927,581
Miscellaneous power plant equipment -----	685,513	3,544,909	1,911,380	3,331,936	9,072,388	2,297,278
Total Steam Production Plant -----	88,155,813	400,708,901	388,142,014	166,736,933	421,598,588	432,580,974

UTILITY PLANT —Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights					892,791	13
Structures and improvements					366,296	4,316,286
Reservoirs, dams, and waterways					6,477,397	157,436
Water wheels, turbines, and generators					500,887	2,212,126
Accessory electric equipment					119,550	804,850
Miscellaneous power plant equipment					70,665	94,997
Roads, railroads, and bridges					48,146	174,590
Total Hydraulic Production Plant					8,475,732	7,760,298
OTHER PRODUCTION PLANT						
Land and land rights	50,001		26			41,126
Structures and improvements	397,051		110,776			493,794
Fuel holders, producers, and accessories	462,997		903,964		181,132	212,931
Prime movers	2,124,455					2,292,127
Generators	9,411,646		29,144,384		3,841,745	7,495,869
Accessory electric equipment	1,334,885		332,145		616,592	439,360
Miscellaneous power plant equipment	68,289		944,514		35,805	27,170
Total Other Production Plant	13,849,324		31,435,809		4,675,274	11,002,377
Total Production Plant	102,005,137	400,708,901	419,577,823	166,736,933	434,749,594	451,343,649
TRANSMISSION PLANT						
Land and land rights	2,272,497	7,506,442	2,857,941	4,155,130	13,181,202	2,223,780
Structures and improvements	607,963	1,961,830	1,927,493	1,815,061	1,811,475	863,405
Station equipment	20,376,682	45,821,858	44,089,051	22,153,070	48,592,509	43,977,828
Towers and fixtures		6,566,384	1,958,348	15,655,318	25,492,540	15,971,003
Poles and fixtures	14,642,288	29,717,507	22,974,633	6,234,357	25,737,407	5,487,283
Overhead conductors and devices	15,493,142	31,229,005	25,830,984	19,032,317	52,248,060	14,538,787
Underground conduit		393,038	45,056		69,079	173,139
Underground conductors and devices		384,876	22,193		369,762	567,569
Roads and trails		19,910				
Total Transmission Plant	53,392,572	123,600,850	99,705,699	69,045,253	167,502,034	83,802,794
DISTRIBUTION PLANT						
Land and land rights	103,732	842,945	491,723	2,399,998	1,435,555	2,048,422
Structures and improvements	84,043	1,430,139	989,008	794,202	1,093,836	3,814,451
Station equipment	12,004,486	22,804,354	23,416,221	11,130,469	29,039,826	44,589,114
Storage battery equipment						
Poles, towers, and fixtures	18,049,653	29,022,931	36,258,639	24,758,724	40,159,719	24,852,408
Overhead conductors and devices	16,677,441	26,223,162	23,133,966	22,712,385	43,144,760	33,170,513
Underground conduit	1,199,500	5,465,469	1,591,418	370,696	553,528	7,956,757
Underground conductors and devices	1,728,986	7,165,132	4,196,457	737,979	2,078,280	17,508,047
Line transformers	17,347,076	44,179,737	47,188,407	24,272,223	53,776,724	29,932,579
Services	5,834,154	14,550,890	11,855,272	7,196,885	13,588,397	7,195,474
Meters	5,866,807	12,153,580	13,090,371	7,285,423	23,234,052	9,711,931
Installations on customers' premises	541,616	46		1,669,860	3,205,755	
Leased property on customers' premises		9,313	1,810,234	5,452		
Street lighting and signal systems	2,968,744	7,364,410	8,784,818	723,706	7,292,243	10,521,887
Total Distribution Plant	82,406,238	171,212,108	172,806,534	104,058,002	218,602,675	191,301,583

UTILITY PLANT —Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	247,178	893,171	596,393	978,825	790,632	
Structures and improvements -----	2,396,692	9,899,546	3,664,347	10,127,625	6,680,769	
Office furniture and equipment -----	400,051	1,414,176	1,164,515	769,139	1,372,646	
Transportation equipment -----	2,829,179	3,932,870	99,546	2,240,327	5,374,489	
Stores equipment -----	70,110	194,087	222,747	55,197	209,503	
Tools, shop, and garage equipment -----	264,690	417,516	962,023	243,342	538,867	289,816
Laboratory equipment -----	340,163	383,770	344,082	222,366	383,072	192,988
Power operated equipment -----	97,470	751,036		4,434	43,762	175,158
Communication equipment -----	319,581	5,633,467	1,626,438	1,670,566	1,335,962	
Miscellaneous equipment -----	9,785	149,286	69,249	77,787	369,705	
Subtotal General Plant -----	6,974,899	23,668,925	8,749,340	16,389,608	17,099,407	657,962
Other tangible property -----						
Total General Plant -----	6,974,899	23,668,925	8,749,340	16,389,608	17,099,407	657,962
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	244,815,055	719,235,915	700,839,396	356,321,502	838,050,146	727,108,228
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----				1,390	4,034	
Production Plant:						
Steam production plant -----	30,369,068	69,724,464	225,497,486	4,484,214	3,201,838	135,533,684
Nuclear production plant -----						9,649
Hydraulic production plant -----						487,075
Other production plant -----	12,408		- 16,212		142	
Total Production Plant -----	30,381,476	69,724,464	225,481,274	4,484,214	3,201,980	136,030,408
Transmission plant -----	7,949,261	4,984,034	13,201,593	1,744,186	20,804,373	5,574,346
Distribution plant -----	6,223,837	11,005,776	12,424,794	13,475,811	17,372,766	17,339,761
General plant -----	1,005,314	1,228,210	1,149,938	10,510,634	860,379	46,951
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	45,559,888	86,942,484	252,257,599	30,216,235	42,243,531	158,991,466
RETIREMENTS						
Intangible plant -----				55	1,791	
Production Plant:						
Steam production plant -----	13,300	178,803	306,435	280,923	43,070	238,523
Nuclear production plant -----						
Hydraulic production plant -----						133
Other production plant -----			194,419			
Total Production Plant -----	13,300	178,803	500,854	280,923	43,070	238,656
Transmission plant -----	123,322	328,870	305,821	547,169	282,995	459,553
Distribution plant -----	689,205	1,892,059	1,530,653	2,717,577	2,136,830	1,815,621
General plant -----	200,613	465,126	98,146	235,327	331,203	12,352
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	1,026,440	2,864,858	2,435,474	3,781,051	2,795,889	2,526,182

UTILITY PLANT

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	63,759,658	379,275,692	1,594,724,839	1,182,091,823	308,657,076	87,396,867
Nuclear fuel			67,895,140			94,060
Utility plant leased to others				5,143,675		
Utility plant held for future use		2,946,703	3,243,037	4,599,378	278,222	
Construction work in progress	1,335,045	32,760,408	647,389,946	599,496,243	1,251,231	5,359,148
Utility plant acquisition adjustments		47,971		1,621,340		
Total	65,094,703	415,030,774	2,313,252,962	1,792,952,459	310,186,529	92,850,075
Accumulated provisions for depreciation and amortization	18,426,081	93,555,533	495,735,922	317,583,346	118,396,907	30,065,676
Net Electric Utility Plant	46,668,622	321,475,241	1,817,517,040	1,475,369,113	191,789,622	62,784,399
GAS UTILITY PLANT						
Utility plant in service	40,717,536	21,943,074	24,655,520		61,238,118	
Utility plant leased to others						
Utility plant held for future use					400	
Construction work in progress	1,265,007	1,718,489	690,030		1,989,046	
Utility plant acquisition adjustments		31,295				
Total	41,982,543	23,692,858	25,345,550		63,227,564	
Accumulated provisions for depreciation and amortization	14,045,566	6,268,697	9,718,955		22,174,298	
Net Gas Utility Plant	27,936,977	17,424,161	15,626,595		41,053,266	
OTHER UTILITY PLANT						
Utility plant in service	2,186,187	16,451,514	54,753,443		21,081,171	
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	142,829	374,878	897,191		2,865	
Utility plant acquisition adjustments						
Total	2,329,016	16,826,392	55,650,634		21,084,036	
Accumulated provisions for depreciation and amortization	791,250	4,516,914	42,849,120		14,447,227	
Net Other Utility Plant	1,537,766	12,309,478	12,801,514		6,636,809	
TOTAL UTILITY PLANT						
Utility plant in service	106,663,381	417,670,280	1,674,133,802	1,182,091,823	390,976,365	87,396,867
Nuclear fuel			67,895,140			94,060
Utility plant leased to others				5,143,675		
Utility plant held for future use		2,946,703	3,243,037	4,599,378	278,622	
Construction work in progress	2,742,881	34,853,775	648,977,167	599,496,243	3,243,142	5,359,148
Utility plant acquisition adjustments		79,266		1,621,340		
Unclassified and undistributed						
Total	109,406,262	455,550,024	2,394,249,146	1,792,952,459	394,498,129	92,850,075
Accumulated provisions for depreciation and amortization	33,262,897	104,341,144	548,303,997	317,583,346	155,018,432	30,065,676
Net Total Utility Plant	76,143,365	351,208,880	1,845,945,149	1,475,369,113	239,479,697	62,784,399

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT					
Organization		6,511		43,500	30,570
Franchises and consents		25,273		19,712	
Miscellaneous intangible plant					
Total Intangible Plant		31,784		63,212	30,570
STEAM PRODUCTION PLANT					
Land and land rights		2,509,438	6,534,159	5,066,773	9,885
Structures and improvements		18,360,389	70,576,348	43,713,022	3,960,253
Boiler plant equipment		67,805,769	344,559,292	203,126,854	11,076,293
Engines and engine driven generators					4,924,584
Turbogenerator units		46,715,938	234,642,155	168,715,036	33,995,353
Accessory electric equipment		9,301,353	78,414,558	38,037,424	13,980,598
Miscellaneous power plant equipment		2,508,106	6,934,649	6,008,517	1,970,759
Total Steam Production Plant		147,200,993	741,661,161	464,667,626	128,886,323
					22,433,809

UTILITY PLANT —Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights						1,507,541
Structures and improvements						1,166,084
Reservoirs, dams, and waterways						5,022,979
Water wheels, turbines, and generators						2,940,690
Accessory electric equipment			98,266			
Miscellaneous power plant equipment			16,760			7,295
Roads, railroads, and bridges						4,025
Total Hydraulic Production Plant			115,026			10,648,614
OTHER PRODUCTION PLANT						
Land and land rights		15,049		56,331		5,894
Structures and improvements		57,519		1,485,247		420,490
Fuel holders, producers, and accessories		11,795		489,008		789,126
Prime movers		516,016		6,270,777		2,143,863
Generators		106,121		6,024,635		1,125,797
Accessory electric equipment		89,748		789,391		
Miscellaneous power plant equipment		7,909		203,899		4,970
Total Other Production Plant		804,157		15,319,288		4,490,140
Total Production Plant		148,005,150	741,776,187	479,986,914	128,886,323	37,572,563
TRANSMISSION PLANT						
Land and land rights	808,499	5,019,256	33,329,516	13,570,010	970,481	512,175
Structures and improvements	454,333	2,796	3,285,531	665,021	427,399	
Station equipment	1,740,560	38,539,394	184,799,085	25,923,982	10,204,365	5,459,050
Towers and fixtures		5,517,612	39,024,613	38,460,059	7,741,229	26,118
Poles and fixtures	1,417,138	8,267,213	54,682,306	35,971,440	8,358,680	3,264,046
Overhead conductors and devices	1,410,871	14,978,515	64,905,606	44,881,516	4,870,315	3,562,891
Underground conduit			1,479		461,081	373
Underground conductors and devices		128,706	221,927	397,402	610,153	
Roads and trails		12,805	363,072	97,445		2,119
Total Transmission Plant	5,831,401	72,466,297	380,613,135	159,966,875	33,643,703	12,826,772
DISTRIBUTION PLANT						
Land and land rights	1,483,283	3,721,714	6,319,549	7,908,248	1,288,960	171,254
Structures and improvements	156,204	20,366	859,335	4,595,602	2,915,958	86,511
Station equipment	8,894,063	16,710,929	63,161,639	112,720,080	27,768,384	4,426,232
Storage battery equipment						
Poles, towers, and fixtures	10,035,947	30,259,975	81,401,835	64,380,058	11,184,854	6,577,704
Overhead conductors and devices	11,100,697	38,978,868	68,229,312	93,304,021	10,851,345	6,148,685
Underground conduit	1,269,586	1,344,869	9,082,586	4,145,593	14,988,528	391,341
Underground conductors and devices	3,639,795	2,228,932	23,547,032	8,206,067	16,934,087	615,785
Line transformers	10,992,801	32,330,160	95,380,299	105,399,608	26,773,482	7,368,649
Services	3,269,401	11,748,285	36,841,902	27,330,490	6,666,803	2,983,455
Meters	3,247,080	7,681,395	27,009,613	31,496,796	7,945,012	2,453,295
Installations on customers' premises			10,967			
Leased property on customers' premises			- 7,930			
Street lighting and signal systems	2,084,995	3,780,634	25,006,498	15,991,440	2,177,370	1,190,310
Total Distribution Plant	56,173,852	148,806,127	436,842,637	475,478,003	129,494,783	32,413,221

UTILITY PLANT—Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	8,883	494,574	1,805,363	1,043,976	1,105,931	142,851
Structures and improvements -----	301,961	2,981,068	16,943,980	13,811,559	5,860,503	1,289,070
Office furniture and equipment -----	18,591	1,268,200	3,288,647	1,892,140	1,058,891	640,776
Transportation equipment -----	1,229,697	2,522,900	94,445	11,235,333	1,187,698	1,819,992
Stores equipment -----	605	78,509	431,617	731,437	262,630	47,315
Tools, shop, and garage equipment -----	104,410	290,805	1,789,427	2,775,881	677,548	207,214
Laboratory equipment -----	2,347	349,154	1,337,885	1,188,344	390,722	120,898
Power operated equipment -----	77,623	33,321	474,315		3,470,606	
Communication equipment -----	6,155	1,871,854	9,062,000	8,605,396	2,543,660	285,625
Miscellaneous equipment -----	4,133	75,949	265,201	153,659	74,078	
Subtotal General Plant -----	1,754,405	9,966,334	35,492,880	41,437,725	16,632,267	4,553,741
Other tangible property -----				1,474,323		
Total General Plant -----	1,754,405	9,966,334	35,492,880	42,912,048	16,632,267	4,553,741
Electric plant purchased -----				23,684,771		
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	63,759,658	379,275,692	1,594,724,839	1,182,091,823	308,657,076	87,396,867
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----		234,694	2,666,689	21,188,001	2,782,872	14,704,234
Nuclear production plant -----						
Hydraulic production plant -----			264			139,635
Other production plant -----				20,312		44,595
Total Production Plant -----		234,694	2,666,953	21,208,313	2,782,872	14,888,464
Transmission plant -----	66,483	2,237,243	5,439,110	807,568	24,325	548,779
Distribution plant -----	3,008,699	10,719,682	34,245,158	32,837,035	6,993,756	2,523,894
General plant -----	143,538	1,224,417	2,692,043	675,229	1,548,642	623,838
Electric plant purchased -----				25,306,218		
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	3,218,720	14,416,036	45,043,264	80,834,363	11,349,595	18,584,975
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----		28,165	104,904	736,092	559,596	1,000
Nuclear production plant -----						
Hydraulic production plant -----						18,592
Other production plant -----				172		1,984
Total Production Plant -----		28,165	104,904	736,264	559,596	21,576
Transmission plant -----	26,424	488,812	410,314	173,332	555,731	16,070
Distribution plant -----	688,037	881,935	2,137,384	4,130,559	847,044	191,655
General plant -----	83,923	344,499	61,747	561,140	854,669	281,509
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	798,384	1,743,411	2,714,349	5,601,295	2,817,040	510,810

UTILITY PLANT

ITEM	Maine	Maine	Maine	Maine	Maryland	Maryland
	CENTRAL MAINE POWER COMPANY	MAINE ELECTRIC POWER COMPANY, INC.	MAINE PUBLIC SERVICE COMPANY	MAINE YANKEE ATOMIC POWER COMPANY	BALTIMORE GAS AND ELECTRIC COMPANY	CONOWINGO POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	625,896,067	18,616,645	44,882,616	237,810,299	2,112,367,746	36,225,278
Nuclear fuel	1,074,914			135,949,442	174,563,145	
Utility plant leased to others						
Utility plant held for future use	3,721,178		245,961	74,091	3,738,536	1,139,245
Construction work in progress	47,086,158		8,854,381	3,275,366	298,822,194	302,841
Utility plant acquisition adjustments	189,717		184,412			
Total	677,968,034	18,616,645	54,167,370	377,109,198	2,589,491,621	37,667,364
Accumulated provisions for depreciation and amortization	165,404,052	5,746,365	14,967,737	122,973,409	493,057,900	10,404,136
Net Electric Utility Plant	512,563,982	12,870,280	39,199,633	254,135,789	2,096,433,721	27,263,228
GAS UTILITY PLANT						
Utility plant in service					300,379,652	
Utility plant leased to others						
Utility plant held for future use					2,452,213	
Construction work in progress						
Utility plant acquisition adjustments						
Total					302,831,865	
Accumulated provisions for depreciation and amortization					72,653,223	
Net Gas Utility Plant					230,178,642	
OTHER UTILITY PLANT						
Utility plant in service					107,809,764	
Utility plant leased to others						
Utility plant held for future use					5,648,593	
Construction work in progress						
Utility plant acquisition adjustments						
Total					113,458,357	
Accumulated provisions for depreciation and amortization					36,008,113	
Net Other Utility Plant					77,450,244	
TOTAL UTILITY PLANT						
Utility plant in service	625,896,067	18,616,645	44,882,616	237,810,299	2,520,557,162	36,225,278
Nuclear fuel	1,074,914			135,949,442	174,563,145	
Utility plant leased to others						
Utility plant held for future use	3,721,178		245,961	74,091	3,738,536	1,139,245
Construction work in progress	47,086,158		8,854,381	3,275,366	306,923,000	302,841
Utility plant acquisition adjustments	189,717		184,412			
Unclassified and undistributed						
Total	677,968,034	18,616,645	54,167,370	377,109,198	3,005,781,843	37,667,364
Accumulated provisions for depreciation and amortization	165,404,052	5,746,365	14,967,737	122,973,409	601,719,236	10,404,136
Net Total Utility Plant	512,563,982	12,870,280	39,199,633	254,135,789	2,404,062,607	27,263,228

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	5,107	4,537	28,342	6,806	3,348	2,299
Franchises and consents	258,423	3,827	438			
Miscellaneous intangible plant	21,918	24,906	239,397			
Total Intangible Plant	285,448	33,270	268,177	6,806	3,348	2,299
STEAM PRODUCTION PLANT						
Land and land rights	324,674		119,677		4,110,143	
Structures and improvements	31,741,164		1,663,187		87,440,676	
Boiler plant equipment	84,143,001		4,913,150		161,562,760	
Engines and engine driven generators						
Turbogenerator units	54,042,607		2,800,298		85,421,484	
Accessory electric equipment			724,491		35,558,109	
Miscellaneous power plant equipment	1,221,328		35,800		19,624,148	
Total Steam Production Plant	171,472,774		10,256,603		393,717,320	

UTILITY PLANT —Continued

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights				521,726	2,156,863	
Structures and improvements				56,025,307	166,462,800	
Reactor plant equipment				101,189,533	342,280,290	
Turbo generator units				57,605,495	151,625,439	
Accessory electric equipment				14,497,538	92,507,940	
Miscellaneous power plant equipment				4,725,175	22,677,935	
Total Nuclear Production Plant				234,564,774	777,711,267	
HYDRAULIC PRODUCTION PLANT						
Land and land rights	10,667,329		92,549			
Structures and improvements	6,482,372		97,907			
Reservoirs, dams, and waterways	36,637,353		646,336			
Water wheels, turbines, and generators	10,859,513		176,163			
Accessory electric equipment	1,985,811					
Miscellaneous power plant equipment	388,207		5,597			
Roads, railroads, and bridges	443,000		9,185			
Total Hydraulic Production Plant	67,463,585		1,027,737			
OTHER PRODUCTION PLANT						
Land and land rights	5,523				218,907	
Structures and improvements	194,338		460,806		3,568,601	
Fuel holders, producers, and accessories	67,710		50,605		3,358,972	
Prime movers	686,762		1,354,384		15,647,006	
Generators	2,991,794		333,394		47,628,147	
Accessory electric equipment	273,592				5,372,557	
Miscellaneous power plant equipment	25,173		60,688		187,395	
Total Other Production Plant	4,244,892		2,259,877		75,981,585	
Total Production Plant	243,181,251		13,544,217	234,564,774	1,247,410,172	
TRANSMISSION PLANT						
Land and land rights	8,863,944	913,737	731,975		24,051,124	1,576,174
Structures and improvements	2,717,939	179,586	26,036		10,098,033	380,381
Station equipment	40,524,239	3,040,036	2,512,439	3,238,719	111,390,514	2,227,637
Towers and fixtures	6,100,430	615,353			32,656,329	3,711,575
Poles and fixtures	41,357,182	9,029,343	3,549,221		15,183,434	1,211,821
Overhead conductors and devices	24,927,902	4,562,988	2,045,427		47,524,738	3,283,788
Underground conduit	1,233,852				23,786,452	
Underground conductors and devices	1,924,565				21,760,815	30,626
Roads and trails	23,426				55,600	340,060
Total Transmission Plant	127,673,479	18,341,043	8,865,098	3,238,719	286,507,039	12,762,062
DISTRIBUTION PLANT						
Land and land rights	453,817		81,133		5,493,402	305,397
Structures and improvements	861,757		42,992		13,347,584	194,751
Station equipment	21,931,543		2,339,152		84,735,470	1,350,297
Storage battery equipment						
Poles, towers, and fixtures	55,640,562		5,105,158		61,890,171	3,213,478
Overhead conductors and devices	51,625,272		4,672,444		74,452,603	4,855,836
Underground conduit	3,851,949		1,261		13,837,673	146,356
Underground conductors and devices	4,708,678		45,857		111,839,213	1,793,667
Line transformers	49,501,830		2,975,818		93,356,613	5,608,867
Services	17,992,903		2,083,847		44,955,015	3,151,155
Meters	14,746,161		1,028,781		45,686,902	1,318,709
Installations on customers' premises			295,467		1,494,983	
Leased property on customers' premises			151,830			
Street lighting and signal systems	6,896,140		704,718		22,323,785	292,443
Total Distribution Plant	228,210,612		19,528,458		573,413,414	22,230,956

UTILITY PLANT —Continued

ITEM	Maine CENTRAL MAINE POWER COMPANY	Maine MAINE ELECTRIC POWER COMPANY, INC.	Maine MAINE PUBLIC SERVICE COMPANY	Maine MAINE YANKEE ATOMIC POWER COMPANY	Maryland BALTIMORE GAS AND ELECTRIC COMPANY	Maryland CONOWINGO POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	222,831	4,057	23,230		231,115	41,188
Structures and improvements	13,855,028	8,702	869,581		2,224,870	269,981
Office furniture and equipment	4,951,026		330,512			64,324
Transportation equipment	2,409,208		379,549			790,000
Stores equipment			48,488		312,388	23,290
Tools, shop, and garage equipment		13,375	68,476		403,387	50,931
Laboratory equipment	5,107,184		92,816		1,660,191	20,571
Power operated equipment			554,685			
Communication equipment		216,198	132,903		17,615	13,328
Miscellaneous equipment			176,426		184,207	9,645
Subtotal General Plant	26,545,277	242,332	2,676,666		5,033,773	1,283,258
Other tangible property						53,297
Total General Plant	26,545,277	242,332	2,676,666		5,033,773	1,229,961
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	625,896,067	18,616,645	44,882,616	237,810,299	2,112,367,746	36,225,278
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant			39,000			
Production Plant:						
Steam production plant	104,377,737		6,231,734		13,920,993	
Nuclear production plant				1,390,402	12,073,803	
Hydraulic production plant	263,891		5,640			
Other production plant	1,223		306		21,028	
Total Production Plant	104,642,851		6,237,680	1,390,402	26,015,824	
Transmission plant	19,294,271	19	199,530		6,384,746	36,780
Distribution plant	19,451,227		911,080		39,331,166	2,056,538
General plant	5,014,497		242,295		368,831	47,133
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	148,402,846	19	7,629,585	1,390,402	72,100,567	2,140,451
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	13,973				954,363	
Nuclear production plant				33,732	357,138	
Hydraulic production plant	38,259					
Other production plant					1,434	
Total Production Plant	52,232			33,732	1,312,935	
Transmission plant	270,388		35,722		547,150	9,364
Distribution plant	2,467,539		286,287		5,057,845	149,486
General plant	1,496,512		114,062		3,551	16,841
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	4,286,671		436,071	33,732	6,921,481	175,691

UTILITY PLANT

ITEM	Maryland	Maryland	Maryland	Maryland	Massachusetts	Massachusetts
	DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	POTOMAC EDISON COMPANY, THE	SUSQUEHANNA ELECTRIC COMPANY, THE	SUSQUEHANNA POWER COMPANY, THE	BOSTON EDISON COMPANY	BROCKTON EDISON COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	172,584,090	587,626,837	833		1,457,425,802	66,053,077
Nuclear fuel					84,127,433	
Utility plant leased to others				80,167,076		
Utility plant held for future use		1,623,214			1,913,704	711,478
Construction work in progress	9,776,815	183,057,740		302,217	169,842,974	376,155
Utility plant acquisition adjustments	1,285,024				- 1,739,563	
Total	183,645,929	772,307,791	833	80,469,293	1,711,570,350	67,140,710
Accumulated provisions for depreciation and amortization	46,864,775	163,080,112		24,629,846	394,856,443	14,080,913
Net Electric Utility Plant	136,781,154	609,227,679	833	55,839,447	1,316,713,907	53,059,797
GAS UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Gas Utility Plant						
OTHER UTILITY PLANT						
Utility plant in service					48,008,768	
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress					22,945	
Utility plant acquisition adjustments						
Total					48,031,713	
Accumulated provisions for depreciation and amortization					19,138,430	
Net Other Utility Plant					28,893,283	
TOTAL UTILITY PLANT						
Utility plant in service	172,584,090	587,626,837	833		1,505,434,570	66,053,077
Nuclear fuel					84,127,433	
Utility plant leased to others				80,167,076		
Utility plant held for future use		1,623,214			1,913,704	711,478
Construction work in progress	9,776,815	183,057,740		302,217	169,865,919	376,155
Utility plant acquisition adjustments	1,285,024				- 1,739,563	
Unclassified and undistributed						
Total	183,645,929	772,307,791	833	80,469,293	1,759,602,063	67,140,710
Accumulated provisions for depreciation and amortization	46,864,775	163,080,112		24,629,846	413,994,873	14,080,913
Net Total Utility Plant	136,781,154	609,227,679	833	55,839,447	1,345,607,190	53,059,797

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	2,422	124,449	833			
Franchises and consents	1,766					
Miscellaneous intangible plant	758,693				410,291	
Total Intangible Plant	762,881	124,449	833		410,291	
STEAM PRODUCTION PLANT						
Land and land rights	182,899	2,045,255			3,322,286	
Structures and improvements	5,577,506	37,404,468			83,609,669	
Boiler plant equipment	15,904,306	142,498,969			181,464,539	
Engines and engine driven generators						
Turbogenerator units	11,436,815	65,514,203			86,293,214	
Accessory electric equipment	3,055,380	15,535,537			36,970,637	
Miscellaneous power plant equipment	906,019	3,818,622			1,989,936	
Total Steam Production Plant	37,062,925	266,817,054			393,650,281	

UTILITY PLANT —Continued

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights					4,179,708	
Structures and improvements					59,328,026	
Reactor plant equipment					109,109,407	
Turbo generator units					62,895,391	
Accessory electric equipment					24,396,397	
Miscellaneous power plant equipment					1,849,102	
Total Nuclear Production Plant					261,758,032	
HYDRAULIC PRODUCTION PLANT						
Land and land rights		129,525				
Structures and improvements		362,096				
Reservoirs, dams, and waterways		1,558,274				
Water wheels, turbines, and generators		505,042				
Accessory electric equipment		203,050				
Miscellaneous power plant equipment		32,084				
Roads, railroads, and bridges						
Total Hydraulic Production Plant		2,790,071				
OTHER PRODUCTION PLANT						
Land and land rights	15,251				37,343	
Structures and improvements	33,565				962,369	
Fuel holders, producers, and accessories	92,223				594,507	
Prime movers					15,217,777	
Generators	2,345,206				3,486,664	
Accessory electric equipment	8,248				2,588,879	
Miscellaneous power plant equipment	4,286				10,421	
Total Other Production Plant	2,498,779				22,897,965	
Total Production Plant	39,561,704	269,607,125			678,306,279	
TRANSMISSION PLANT						
Land and land rights	4,311,709	10,492,352			13,702,650	366,268
Structures and improvements	261,395	1,129,687			5,798,897	37,408
Station equipment	15,096,454	50,974,227			62,785,609	4,909,009
Towers and fixtures	7,679,780	13,617,272			31,460,627	145,046
Poles and fixtures	4,724,081	16,902,884			7,927,443	2,749,175
Overhead conductors and devices	11,348,264	31,535,394			17,362,069	1,937,603
Underground conduit		77,286			5,394,665	
Underground conductors and devices	427,185	274,599			62,814,402	
Roads and trails	69,931				958,575	87,200
Total Transmission Plant	43,918,799	125,003,701			208,204,941	10,231,709
DISTRIBUTION PLANT						
Land and land rights	1,401,506	1,217,218			9,414,657	590,514
Structures and improvements	128,833	288,312			19,865,892	470,980
Station equipment	14,006,427	21,935,091			110,369,437	3,924,455
Storage battery equipment						
Poles, towers, and fixtures	11,169,102	34,478,135			26,548,404	8,811,269
Overhead conductors and devices	12,197,711	34,639,632			61,576,810	14,359,867
Underground conduit		3,486,678			53,297,704	1,369,141
Underground conductors and devices	8,686,413	10,783,513			146,002,578	2,888,102
Line transformers	15,153,290	42,629,028			44,038,348	10,132,934
Services	5,372,617	15,694,476			33,346,942	3,578,286
Meters	4,742,439	13,711,573			18,151,126	3,647,068
Installations on customers' premises	275,569					595,308
Leased property on customers' premises						1,112,046
Street lighting and signal systems	2,064,704	4,214,700			31,481,260	2,745,414
Total Distribution Plant	75,198,611	183,078,356			554,093,161	54,225,384

UTILITY PLANT —Continued

ITEM	Maryland DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	Maryland POTOMAC EDISON COMPANY, THE	Maryland SUSQUEHANNA ELECTRIC COMPANY, THE	Maryland SUSQUEHANNA POWER COMPANY, THE	Massachusetts BOSTON EDISON COMPANY	Massachusetts BROCKTON EDISON COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	462,951	189,171			776,977	74,922
Structures and improvements	4,850,250	3,763,314			6,195,302	926,929
Office furniture and equipment	604,457	1,008,217			3,987,597	207,188
Transportation equipment	2,744,388	2,103,473			927	13,175
Stores equipment	120,633	453,128			471,601	26,625
Tools, shop, and garage equipment	634,487	778,610			1,563,312	63,341
Laboratory equipment	428,100	377,962			1,312,571	100,412
Power operated equipment	2,318,461	161,947				8,436
Communication equipment	912,864	958,846			1,850,573	150,555
Miscellaneous equipment	65,504	18,538			252,261	24,401
Subtotal General Plant	13,142,095	9,813,206			16,411,125	1,595,984
Other tangible property						
Total General Plant	13,142,095	9,813,206			16,411,125	1,595,984
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	172,584,090	587,626,837	833		1,457,425,802	66,053,077
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant	758,693					
Production Plant:						
Steam production plant	37,573	5,415,053			52,884,276	
Nuclear production plant					4,181,161	
Hydraulic production plant		24,471				
Other production plant	5,004				275,399	
Total Production Plant	42,577	5,439,524			57,340,838	
Transmission plant	3,663,485	5,957,007			12,557,622	325,171
Distribution plant	7,814,763	15,244,852			25,595,681	3,136,500
General plant	1,235,967	199,254			1,277,877	97,949
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	13,515,485	26,840,637			96,772,019	3,559,620
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	14,050	12,092			56,806,917	
Nuclear production plant					1,672	
Hydraulic production plant		2,500				
Other production plant					- 13,834	
Total Production Plant	14,050	14,592			56,794,755	
Transmission plant	334,228	1,221,532			826,109	14,843
Distribution plant	1,229,006	2,067,653			6,674,421	630,900
General plant	439,410	208,719			223,169	8,070
Electric plant sold		310,950				
Experimental electric plant unclassified						
Total Electric Plant Retirements	2,016,694	3,823,446			64,518,455	653,813

UTILITY PLANT

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	60,289,992	128,008,100	26,866,672	28,975,754	2,434,849	41,103,827
Nuclear fuel						
Utility plant leased to others						
Utility plant held for future use		136,466				
Construction work in progress	363,662	1,760,358	146,663	4,046,582	699	173,291
Utility plant acquisition adjustments				174,322		
Total	60,653,654	129,904,924	27,013,335	33,196,658	2,435,548	41,277,118
Accumulated provisions for depreciation and amortization	27,232,507	28,522,868	7,717,931	6,917,960	731,482	21,279,237
Net Electric Utility Plant	33,421,147	101,382,056	19,295,404	26,278,698	1,704,066	19,997,881
GAS UTILITY PLANT						
Utility plant in service				9,701,448		
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress				123,165		
Utility plant acquisition adjustments						
Total				9,824,613		
Accumulated provisions for depreciation and amortization				1,861,444		
Net Gas Utility Plant				7,963,169		
OTHER UTILITY PLANT						
Utility plant in service				1,430,568		2,250,067
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress				9,456		
Utility plant acquisition adjustments						
Total				1,440,024		2,250,067
Accumulated provisions for depreciation and amortization				414,677		1,852,750
Net Other Utility Plant				1,025,347		397,317
TOTAL UTILITY PLANT						
Utility plant in service	60,289,992	128,008,100	26,866,672	40,107,770	2,434,849	43,353,894
Nuclear fuel						
Utility plant leased to others						
Utility plant held for future use		136,466				
Construction work in progress	363,662	1,760,358	146,663	4,179,203	699	173,291
Utility plant acquisition adjustments				174,322		
Unclassified and undistributed						
Total	60,653,654	129,904,924	27,013,335	44,461,295	2,435,548	43,527,185
Accumulated provisions for depreciation and amortization	27,232,507	28,522,868	7,717,931	9,194,081	731,482	23,131,987
Net Total Utility Plant	33,421,147	101,382,056	19,295,404	35,267,214	1,704,066	20,395,198

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization						5
Franchises and consents						
Miscellaneous intangible plant						
Total Intangible Plant						5
STEAM PRODUCTION PLANT						
Land and land rights	132,738	228,697		206,877		172,307
Structures and improvements	4,677,856	14,999,551		831,634		5,358,117
Boiler plant equipment	8,208,304	64,409,883		3,835,909		10,476,272
Engines and engine driven generators						
Turbogenerator units	4,278,978	33,316,261		1,665,316		6,683,708
Accessory electric equipment	4,856,651	8,170,969		655,874		1,930,302
Miscellaneous power plant equipment	319,701	1,364,337		85,006		377,683
Total Steam Production Plant	22,474,228	122,489,698		7,280,616		24,998,389

UTILITY PLANT—Continued

ITEM	Massachusetts CAMBRIDGE ELECTRIC LIGHT COMPANY	Massachusetts CANAL ELECTRIC COMPANY	Massachusetts FALL RIVER ELECTRIC LIGHT COMPANY	Massachusetts FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	Massachusetts HOLYOKE POWER AND ELECTRIC COMPANY	Massachusetts HOLYOKE WATER POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights						154,540
Structures and improvements						3,148,633
Reservoirs, dams, and waterways						5,575,154
Water wheels, turbines, and generators						1,689,553
Accessory electric equipment						505,592
Miscellaneous power plant equipment						144,801
Roads, railroads, and bridges						104,480
Total Hydraulic Production Plant						11,322,753
OTHER PRODUCTION PLANT						
Land and land rights						
Structures and improvements	13,995					
Fuel holders, producers, and accessories	122,610			174,126		
Prime movers						
Generators	3,354,384					
Accessory electric equipment	110,135					
Miscellaneous power plant equipment	9,340					
Total Other Production Plant	3,610,464			174,126		
Total Production Plant	26,084,692	122,489,698		7,454,742		36,321,142
TRANSMISSION PLANT						
Land and land rights		7,480		695,047	222,228	
Structures and improvements		218,688		78,956		
Station equipment		5,011,194		3,397,537		1,402,851
Towers and fixtures				79,865	162,387	31,813
Poles and fixtures				1,705,133	169,507	2,817
Overhead conductors and devices				942,483	229,616	9,058
Underground conduit				15,001		
Underground conductors and devices				252,428		
Roads and trails				10,032		
Total Transmission Plant		5,237,362		7,176,482	783,738	1,416,539
DISTRIBUTION PLANT						
Land and land rights	602,621		191,675	64,750	36,624	9,646
Structures and improvements	558,335		340,465	1,029,372	21,764	32,402
Station equipment	7,563,002		4,358,428	2,165,132	1,354,944	1,270,103
Storage battery equipment						
Poles, towers, and fixtures	751,422		2,136,351	1,506,912	12,637	277,247
Overhead conductors and devices	1,274,129		3,991,112	2,778,362	52,561	300,483
Underground conduit	6,432,447		2,465,427	579,889	49,686	40,424
Underground conductors and devices	9,956,577		4,004,238	811,901	101,747	9,525
Line transformers	1,467,389		3,619,504	2,209,356	1,534	448,193
Services	1,214,359		1,129,487	856,642	518	108,828
Meters	1,600,152		1,345,700	803,059	19,096	158,173
Installations on customers' premises				222,988		2,523
Leased property on customers' premises			44,142	215,903		
Street lighting and signal systems	1,663,473		1,285,816	603,245		
Total Distribution Plant	33,083,906		24,912,345	13,847,511	1,651,111	2,657,547

UTILITY PLANT —Continued

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	26,057		139,275			143,519
Structures and improvements	680,459	66,856	1,284,286	44,868		37,071
Office furniture and equipment	170,536	67,362	184,515	30,195		77,745
Transportation equipment	41,705	28,698	1,794	298,708		149,553
Stores equipment	4,498	5,268	16,505			452
Tools, shop, and garage equipment	70,833		131,019	46,915		105,463
Laboratory equipment	90,923	41,018	65,592	32,520		18,952
Power operated equipment		41,033		14,724		16,005
Communication equipment	9,398	4,616	82,547	3,050		64,933
Miscellaneous equipment	26,985	26,189	11,437	26,039		30,230
Subtotal General Plant	1,121,394	281,040	1,916,970	497,019		643,923
Other tangible property			37,357			34,671
Total General Plant	1,121,394	281,040	1,954,327	497,019		678,594
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	60,289,992	128,008,100	26,866,672	28,975,754	2,434,849	41,103,827
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	99,615	583,570		374,798		19,079
Nuclear production plant						279,407
Hydraulic production plant						
Other production plant						
Total Production Plant	99,615	583,570		374,798		298,486
Transmission plant		25,698		811,316		
Distribution plant	1,606,168		910,124	693,630	5,722	12,693
General plant	42,785	14,503	955,706	10,606		6,609
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	1,748,568	623,771	1,865,830	1,890,350	5,722	317,788
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	14,899	67,840		2,910,002		2,998
Nuclear production plant						3,550
Hydraulic production plant						
Other production plant						
Total Production Plant	14,899	67,840		2,910,002		6,548
Transmission plant				3,719	300	
Distribution plant	272,509		227,599	123,466		1,906
General plant	25,547	11,884	539,648	5,270		- 4
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	312,955	79,724	767,247	3,042,457	300	8,450

UTILITY PLANT

ITEM	Massachusetts MASSACHUSETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHUSETTS ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	572,141,775	154,898,740	7,308,372	177,394,757	916,405,304	443,219,947
Nuclear fuel						1,576,795
Utility plant leased to others						
Utility plant held for future use	1,092,192	628,130		848,708	8,788,684	949,060
Construction work in progress	6,919,772	45,465,129	30,099	14,926,275	197,806,271	86,100,675
Utility plant acquisition adjustments						
Total	580,153,739	200,991,999	7,338,471	193,169,740	1,123,000,259	531,846,477
Accumulated provisions for depreciation and amortization	142,603,318	50,090,985	2,243,428	48,218,768	218,849,390	101,459,058
Net Electric Utility Plant	437,550,421	150,901,014	5,095,043	144,950,972	904,150,869	430,387,419
GAS UTILITY PLANT						
Utility plant in service				22,608,689		
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress				112,922		
Utility plant acquisition adjustments						
Total				22,721,611		
Accumulated provisions for depreciation and amortization				5,364,386		
Net Gas Utility Plant				17,357,225		
OTHER UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Other Utility Plant						
TOTAL UTILITY PLANT						
Utility plant in service	572,141,775	154,898,740	7,308,372	200,003,446	916,405,304	443,219,947
Nuclear fuel						1,576,795
Utility plant leased to others						
Utility plant held for future use	1,092,192	628,130		848,708	8,788,684	949,060
Construction work in progress	6,919,772	45,465,129	30,099	15,039,197	197,806,271	86,100,675
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	580,153,739	200,991,999	7,338,471	215,891,351	1,123,000,259	531,846,477
Accumulated provisions for depreciation and amortization	142,603,318	50,090,985	2,243,428	53,583,154	218,849,390	101,459,058
Net Total Utility Plant	437,550,421	150,901,014	5,095,043	162,308,197	904,150,869	430,387,419

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization					18,604	466
Franchises and consents					410,062	
Miscellaneous intangible plant						
Total Intangible Plant					428,666	466
STEAM PRODUCTION PLANT						
Land and land rights		445,281	12,047	347,473	2,062,410	379,180
Structures and improvements		20,450,013	45,865	4,648,585	65,707,597	8,414,460
Boiler plant equipment		58,753,017		5,966,375	229,273,347	15,738,308
Engines and engine driven generators						
Turbogenerator units		29,467,507		4,588,601	127,607,097	9,097,559
Accessory electric equipment		8,491,573		2,178,314	29,536,986	3,060,985
Miscellaneous power plant equipment		904,671		204,967	2,495,474	418,552
Total Steam Production Plant		118,512,062	57,912	17,934,315	456,682,911	37,109,044

UTILITY PLANT —Continued

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						497,196
Structures and improvements						32,762,822
Reactor plant equipment						51,947,640
Turbo generator units						17,546,213
Accessory electric equipment						9,122,581
Miscellaneous power plant equipment						2,795,028
Total Nuclear Production Plant						114,671,480
HYDRAULIC PRODUCTION PLANT						
Land and land rights					20,666,716	1,822,820
Structures and improvements					30,721,958	4,752,184
Reservoirs, dams, and waterways					101,819,860	24,939,736
Water wheels, turbines, and generators					39,936,918	9,055,992
Accessory electric equipment					15,331,111	1,587,640
Miscellaneous power plant equipment					3,570,451	799,913
Roads, railroads, and bridges					5,209,816	931,703
Total Hydraulic Production Plant					217,256,830	43,889,988
OTHER PRODUCTION PLANT						
Land and land rights						12,377
Structures and improvements		20,376	364,053	879	241,711	792,449
Fuel holders, producers, and accessories		237,813	213,061	97,742	295,309	361,926
Prime movers			2,811,332		4,503,730	6,520,475
Generators		3,234,366	798,521	1,432,731	3,154,896	2,718,238
Accessory electric equipment		196,491	437,715	58,377	1,494,132	1,263,372
Miscellaneous power plant equipment			22,840		71,471	19,709
Total Other Production Plant		3,689,046	4,647,524	1,589,729	9,761,249	11,688,546
Total Production Plant		122,201,108	4,705,437	19,524,044	683,700,990	207,359,058
TRANSMISSION PLANT						
Land and land rights	616,436	2,946,594		3,891,464	21,684,603	9,978,302
Structures and improvements		927,716		713,181	2,261,357	3,438,445
Station equipment	1,122,953	16,702,662		14,046,794	96,672,931	33,117,894
Towers and fixtures	20,367	5,593,332		3,923,706	9,698,742	1,523,788
Poles and fixtures	1,882,580	1,470,807		7,198,792	41,072,447	10,375,973
Overhead conductors and devices	1,988,418	3,437,496		7,239,151	41,401,699	14,300,762
Underground conduit	190,803			557,163	430,166	41,568
Underground conductors and devices	521,730			516,323	7,135,402	1,882,580
Roads and trails	19,318	735,979		599,531	1,948,732	13,581
Total Transmission Plant	6,362,605	31,814,586		38,686,105	222,306,079	74,672,893
DISTRIBUTION PLANT						
Land and land rights	8,635,981			1,940,630		1,618,374
Structures and improvements	6,977,593		1,276	134,494		2,000,691
Station equipment	79,515,425			5,287,651	68,603	20,443,031
Storage battery equipment						
Poles, towers, and fixtures	61,036,459		252,842	20,347,649	93,277	12,607,108
Overhead conductors and devices	117,457,692		655,756	26,978,582	149,257	19,275,412
Underground conduit	33,461,000		2,378	3,009,852	1,061	11,141,529
Underground conductors and devices	51,452,915		28,013	11,891,874	15,730	18,832,538
Line transformers	74,175,408		735,137	21,005,327	9,792	18,449,707
Services	31,442,910		132,933	9,900,583		19,984,598
Meters	27,276,535		186,713	8,409,160	1,925,961	5,897,709
Installations on customers' premises	41,144				13,013	4,446,461
Leased property on customers' premises	8,455,638					4,022,595
Street lighting and signal systems	43,820,640		34,714	4,603,230		5,989,676
Total Distribution Plant	543,749,340		2,029,765	113,509,032	2,276,694	144,709,429

UTILITY PLANT —Continued

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	633,262		82,657	288,144	102,104	525,829
Structures and improvements	12,157,459	290,914	249,794	3,551,921	401,181	7,733,368
Office furniture and equipment	4,951,191	93,505	57,459	586,851	516,952	984,649
Transportation equipment		460	138,634	35,201		3,264,653
Stores equipment	539,333	35,985	3,497	134,532	158,065	232,026
Tools, shop, and garage equipment	1,909,101	317,263	8,379	566,178	1,194,264	784,506
Laboratory equipment	553,744		8,917	294,478	661,876	431,828
Power operated equipment			5,388	16,550		521,736
Communication equipment	1,113,968	134,467	15,741	42,283	4,487,267	1,871,896
Miscellaneous equipment	171,772	10,452	2,700	159,438	171,166	127,610
Subtotal General Plant	22,029,830	883,046	573,169	5,675,576	7,692,875	16,478,101
Other tangible property						
Total General Plant	22,029,830	883,046	573,169	5,675,576	7,692,875	16,478,101
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	572,141,775	154,898,740	7,308,372	177,394,757	916,405,304	443,219,947
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant		4,303,501		2,794,458	20,389,294	- 28,626
Nuclear production plant						5,272,199
Hydraulic production plant					169,553	- 32
Other production plant		53,324	58,454	35,388	100,237	
Total Production Plant		4,356,825	58,454	2,829,846	20,659,084	5,243,541
Transmission plant	140,025	116,826		589,130	17,031,954	682,273
Distribution plant	25,493,440		122,490	8,125,163	251,957	6,745,527
General plant	439,224	61,502	95,760	286,904	287,702	660,661
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	26,072,689	4,535,153	276,705	11,831,043	38,230,697	13,332,002
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant		127,576		22,864	478,028	- 846
Nuclear production plant						145,746
Hydraulic production plant					65,438	19,529
Other production plant			2,000	2,945	2,258	
Total Production Plant		127,576	2,000	25,809	545,724	164,429
Transmission plant	64,113	22,570		22,604	647,737	1,141,224
Distribution plant	7,894,633		18,326	1,496,562	31,700	1,726,918
General plant	293,302	3,176	3,896	75,720	95,417	352,709
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	8,252,048	153,322	24,223	1,620,695	1,320,578	3,385,280

UTILITY PLANT

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	50,143,056	12,158,307	2,537,616,563	3,751,811,590	25,415,655	996,853,559
Nuclear fuel	39,359,962		34,195,896	9,484,939		
Utility plant leased to others			22,906,679	27,177,649		
Utility plant held for future use			1,310,553,916	1,227,757,794	163,741	17,192,468
Construction work in progress	3,239,248	147,390				
Utility plant acquisition adjustments						
Total	92,742,266	12,305,697	3,905,273,054	5,016,231,972	25,579,396	1,014,046,027
Accumulated provisions for depreciation and amortization	51,863,266	3,974,203	706,543,903	944,914,433	8,088,193	79,849,251
Net Electric Utility Plant	40,879,000	8,331,494	3,198,729,151	4,071,317,539	17,491,203	934,196,776
GAS UTILITY PLANT						
Utility plant in service			1,065,827,251			
Utility plant leased to others						
Utility plant held for future use			7,371,510			
Construction work in progress			5,894,275			
Utility plant acquisition adjustments						
Total			1,079,093,036			
Accumulated provisions for depreciation and amortization			333,086,136			
Net Gas Utility Plant			746,006,900			
OTHER UTILITY PLANT						
Utility plant in service			53,410,636	40,854,947		
Utility plant leased to others						
Utility plant held for future use			72,099			
Construction work in progress			301,809	1,553,347		
Utility plant acquisition adjustments						
Total			53,784,544	42,408,294		
Accumulated provisions for depreciation and amortization			12,142,796	14,293,733		
Net Other Utility Plant			41,641,748	28,114,561		
TOTAL UTILITY PLANT						
Utility plant in service	50,143,056	12,158,307	3,656,854,450	3,792,666,537	25,415,655	996,853,559
Nuclear fuel	39,359,962		34,195,896	9,484,939		
Utility plant leased to others						
Utility plant held for future use			30,350,288	27,177,649		
Construction work in progress	3,239,248	147,390	1,316,750,000	1,229,311,141	163,741	17,192,468
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	92,742,266	12,305,697	5,038,150,634	5,058,640,266	25,579,396	1,014,046,027
Accumulated provisions for depreciation and amortization	51,863,266	3,974,203	1,051,772,835	959,208,166	8,088,193	79,849,251
Net Total Utility Plant	40,879,000	8,331,494	3,986,377,799	4,099,432,100	17,491,203	934,196,776

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		2,750	95,859		565	56,499
Franchises and consents		119	80,418	4,985	6,357	
Miscellaneous intangible plant			1,564,820			
Total Intangible Plant		2,869	1,741,097	4,985	6,922	56,499
STEAM PRODUCTION PLANT						
Land and land rights			3,010,677	10,364,642		
Structures and improvements			132,252,169	195,112,496		
Boiler plant equipment			386,921,686	1,074,617,770		
Engines and engine driven generators						
Turbogenerator units			170,017,293	278,049,784		
Accessory electric equipment			39,877,385	65,364,988		
Miscellaneous power plant equipment			4,736,693	14,078,668		
Total Steam Production Plant			736,815,903	1,637,588,348		

UTILITY PLANT —Continued

ITEM	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	136,960		2,753,350			1,765,384
Structures and improvements	9,977,556		64,301,158			210,418,691
Reactor plant equipment	28,294,129		72,984,739			488,541,391
Turbo generator units	7,785,521		63,925,018			180,429,966
Accessory electric equipment	2,171,742		16,525,368			99,594,754
Miscellaneous power plant equipment	545,838		3,562,990			15,427,294
Total Nuclear Production Plant	48,911,746		224,052,623			996,177,480
HYDRAULIC PRODUCTION PLANT						
Land and land rights		156,632	3,879,381	2,496,839	67,808	
Structures and improvements		204,074	16,717,571	19,000,432	537,776	
Reservoirs, dams, and waterways		774,167	105,475,065	111,945,648	1,033,583	
Water wheels, turbines, and generators		252,924	24,592,987	24,935,729	979,940	
Accessory electric equipment		149,460	7,070,230	6,274,766	154,058	
Miscellaneous power plant equipment		25,828	1,344,710	1,412,139	68,769	
Roads, railroads, and bridges			1,548,931	1,862,785	388	
Total Hydraulic Production Plant		1,563,085	160,628,875	167,928,340	2,842,322	
OTHER PRODUCTION PLANT						
Land and land rights			132,259		9,713	
Structures and improvements			625,507	169,814	135,301	
Fuel holders, producers, and accessories			457,289	819,928	19,416	
Prime movers				10,259,069	505,717	
Generators			34,205,595	34,479,748	503,548	
Accessory electric equipment			794,126	4,578,011	173,137	
Miscellaneous power plant equipment			32,972		11,455	
Total Other Production Plant			36,247,748	50,306,570	1,358,287	
Total Production Plant	48,911,746	1,563,085	1,157,745,149	1,855,823,260	4,200,609	996,177,480
TRANSMISSION PLANT						
Land and land rights		87,158	59,777,137	39,344,214	274,455	
Structures and improvements		33,231	12,431,356	25,382,258	24,841	
Station equipment	485,039	1,529,261	187,483,992	252,313,823	1,483,619	
Towers and fixtures			87,020,367	106,197,847		
Poles and fixtures		597,566	49,890,070	22,841,539	1,509,337	
Overhead conductors and devices		391,534	108,046,811	92,203,652	1,553,404	
Underground conduit			315,629	63,587,740		
Underground conductors and devices			1,640,438	99,097,902	3,093,776	
Roads and trails			992,493			
Total Transmission Plant	485,039	2,638,750	507,598,293	700,968,977	7,939,432	
DISTRIBUTION PLANT						
Land and land rights		22,715	12,170,491	6,530,669	27,806	
Structures and improvements			6,298,096	31,153,583	32,600	
Station equipment		616,217	104,073,883	171,167,677	1,427,916	
Storage battery equipment						
Poles, towers, and fixtures		1,955,815	168,381,765	133,499,152	2,795,196	
Overhead conductors and devices		1,100,671	147,445,350	232,770,570	1,661,286	
Underground conduit			13,810,357	53,921,287	24,526	
Underground conductors and devices		148,253	62,425,924	107,001,352	578,054	
Line transformers		1,485,256	160,855,403	123,218,818	2,499,441	
Services		825,168	76,568,440	54,024,222	924,464	
Meters		527,809	50,182,453	60,227,303	857,645	
Installations on customers' premises		186,212	48,760	11,147,122	190,980	
Leased property on customers' premises						
Street lighting and signal systems		43,332	27,046,661	56,273,108	396,404	
Total Distribution Plant		6,911,448	829,307,583	1,040,934,870	11,416,318	

UTILITY PLANT —Continued

	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
ITEM	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights		75,613	1,148,855	7,386,125	27,450	
Structures and improvements		652,686	17,493,437	82,925,559	667,959	
Office furniture and equipment	134,179	178,242	1,159,378	20,094,479	215,154	555,187
Transportation equipment	32,430		13,669,722	3,133,786	214,374	
Stores equipment	39,866		299,240	2,315,884	19,714	
Tools, shop, and garage equipment	192,138	36,377	3,083,062	12,885,060	141,697	
Laboratory equipment	291,516	28,073	2,537,568	3,813,647	61,084	
Power operated equipment		70,398	821,319	797,736	384,164	
Communication equipment		766	913,756	19,609,663	70,322	14,083
Miscellaneous equipment	56,142		98,104	1,117,552	50,456	50,310
Subtotal General Plant	746,271	1,042,155	41,224,441	154,079,495	1,852,374	619,580
Other tangible property						
Total General Plant	746,271	1,042,155	41,224,441	154,079,495	1,852,374	619,580
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant In Service	50,143,056	12,158,307	2,537,616,563	3,751,811,590	25,415,655	996,853,559
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant			2,051			
Production Plant:						
Steam production plant			53,101,975	185,886,646		
Nuclear production plant	695,551		21,056,873			443,972,283
Hydraulic production plant			670,064	261,770	16,883	
Other production plant			334,353	222,864	430	
Total Production Plant	695,551		75,163,265	186,371,280	17,313	443,972,283
Transmission plant			18,360,365	28,180,578	130,572	
Distribution plant		566,147	54,630,552	67,993,723	898,929	
General plant	63,637	51,965	892,362	13,286,097	107,921	38,159
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	759,188	618,112	149,048,595	295,831,680	1,154,735	444,010,442
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant			849,047	7,014,309		
Nuclear production plant	115,562		46,674			32,963
Hydraulic production plant			222,214	261,544	701	
Other production plant			5,101		6,675	
Total Production Plant	115,562		1,123,036	7,275,853	7,376	32,963
Transmission plant			1,170,320	2,691,262	78	
Distribution plant		52,617	7,077,653	8,435,303	155,367	
General plant	538	496	2,060,321	1,407,236	47,246	
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	116,100	53,113	11,431,330	19,809,655	210,067	32,963

UTILITY PLANT

ITEM	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service -----	28,138,001	228,851,391	77,664,597	6,005,228	424,718,906	2,222,774,757
Nuclear fuel -----						121,489,837
Utility plant leased to others -----						
Utility plant held for future use -----	51,398		120,023		37,003	978,895
Construction work in progress -----	348,584	57,129,145	240,348		283,801,537	161,305,581
Utility plant acquisition adjustments -----						
Total -----	28,537,983	285,980,536	78,024,968	6,005,228	708,557,446	2,506,549,070
Accumulated provisions for depreciation and amortization -----	6,754,873	20,771,712	18,166,997	5,269,672	92,431,834	622,813,721
Net Electric Utility Plant -----	21,783,110	265,208,824	59,857,971	735,556	616,125,612	1,883,735,349
GAS UTILITY PLANT						
Utility plant in service -----	35,940,510					166,994,153
Utility plant leased to others -----						
Utility plant held for future use -----						
Construction work in progress -----	49,116					2,525,236
Utility plant acquisition adjustments -----						
Total -----	35,989,626					169,519,389
Accumulated provisions for depreciation and amortization -----	9,051,345					52,441,793
Net Gas Utility Plant -----	26,938,281					117,077,596
OTHER UTILITY PLANT						
Utility plant in service -----	247,380					65,493,926
Utility plant leased to others -----						
Utility plant held for future use -----						
Construction work in progress -----						2,412,377
Utility plant acquisition adjustments -----						
Total -----	247,380					67,906,303
Accumulated provisions for depreciation and amortization -----	183,428					20,977,899
Net Other Utility Plant -----	63,952					46,928,404
TOTAL UTILITY PLANT						
Utility plant in service -----	64,325,891	228,851,391	77,664,597	6,005,228	424,718,906	2,455,262,836
Nuclear fuel -----						121,489,837
Utility plant leased to others -----						
Utility plant held for future use -----	51,398		120,023		37,003	978,895
Construction work in progress -----	397,700	57,129,145	240,348		283,801,537	166,243,194
Utility plant acquisition adjustments -----						
Unclassified and undistributed -----						
Total -----	64,774,989	285,980,536	78,024,968	6,005,228	708,557,446	2,743,974,762
Accumulated provisions for depreciation and amortization -----	15,989,646	20,771,712	18,166,997	5,269,672	92,431,834	696,233,413
Net Total Utility Plant -----	48,785,343	265,208,824	59,857,971	735,556	616,125,612	2,047,741,349

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization -----	7,941	12,528	2,005		100,000	
Franchises and consents -----	30,710		14,980		58,793	
Miscellaneous intangible plant -----	156				11,660	
Total Intangible Plant -----	38,807	12,528	16,985		170,453	
STEAM PRODUCTION PLANT						
Land and land rights -----		616,741	11,679	504,916	784,184	3,111,118
Structures and improvements -----		40,471,842	1,240,504	643,909	20,914,141	127,801,288
Boiler plant equipment -----		91,537,789	3,250,861		107,594,821	357,415,686
Engines and engine driven generators -----						
Turbogenerator units -----		59,029,561	1,399,944	554,869	31,888,147	134,163,873
Accessory electric equipment -----		20,121,463	445,426	127,269	10,395,129	53,454,157
Miscellaneous power plant equipment -----		2,265,607	92,136	62,633	1,206,152	13,162,124
Total Steam Production Plant -----		214,043,003	6,440,550	1,893,596	172,782,574	689,108,246

UTILITY PLANT —Continued

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights -----						192,303
Structures and improvements -----						114,963,072
Reactor plant equipment -----						261,843,161
Turbo generator units -----						120,656,773
Accessory electric equipment -----						42,428,738
Miscellaneous power plant equipment -----						11,591,058
Total Nuclear Production Plant -----						551,675,105
HYDRAULIC PRODUCTION PLANT						
Land and land rights -----	105,931		1,077,394		4,861,161	1,645,989
Structures and improvements -----	119,996		248,296		2,178,603	188,932
Reservoirs, dams, and waterways -----	595,795		3,647,439	2,003,882	12,818,043	2,437,738
Water wheels, turbines, and generators -----	211,177		375,006	276,629	5,766,830	1,644,284
Accessory electric equipment -----	115,791		196,241	143,952	1,979,362	502,115
Miscellaneous power plant equipment -----	4,691		62,553	30,314	76,217	29,098
Roads, railroads, and bridges -----	853		102,415	6,152	24,292	
Total Hydraulic Production Plant -----	1,154,234		5,709,344	2,599,952	27,704,508	6,448,156
OTHER PRODUCTION PLANT						
Land and land rights -----			7,353			492,663
Structures and improvements -----			417,016			2,771,552
Fuel holders, producers, and accessories -----			234,755	72,105		3,675,642
Prime movers -----			2,095,815	455,634		
Generators -----			1,752,437	140,419		65,073,749
Accessory electric equipment -----			520,896	22,414		3,490,305
Miscellaneous power plant equipment -----			25,397	2,688		288,439
Total Other Production Plant -----			5,053,669	730,999		75,792,350
Total Production Plant -----	1,154,234	214,043,003	17,203,563	5,224,547	200,487,082	1,323,023,857
TRANSMISSION PLANT						
Land and land rights -----	565,226	487,286	1,107,415		3,453,158	19,889,130
Structures and improvements -----	138,277	387,449	285,535		1,559,142	4,742,678
Station equipment -----	2,068,527	8,398,822	6,153,575		31,119,126	107,662,345
Towers and fixtures -----			131,995		851,238	35,995,486
Poles and fixtures -----	1,497,932	3,628,863	9,033,510		26,934,153	48,894,172
Overhead conductors and devices -----	1,962,965	1,631,340	5,933,105		30,387,074	53,905,724
Underground conduit -----						1,216,738
Underground conductors and devices -----			827			1,283,234
Roads and trails -----			43,458		20,485	
Total Transmission Plant -----	6,232,927	14,533,760	22,689,420		94,324,376	273,589,507
DISTRIBUTION PLANT						
Land and land rights -----	64,359		161,044		801,026	2,599,546
Structures and improvements -----	143,180		130,260		1,806,285	11,948,326
Station equipment -----	2,449,740		5,354,040		25,049,451	116,733,163
Storage battery equipment -----						
Poles, towers, and fixtures -----	4,803,742		8,485,603		15,371,971	76,319,245
Overhead conductors and devices -----	4,149,039		5,485,174		17,375,313	67,392,939
Underground conduit -----	101,466		182,590		2,060,225	32,978,204
Underground conductors and devices -----	537,559		1,431,978		6,895,822	89,612,686
Line transformers -----	4,867,810		5,462,218		15,035,191	98,232,473
Services -----	1,105,831		1,903,925		4,856,717	41,635,181
Meters -----	1,303,718		2,346,413		5,658,733	36,033,890
Installations on customers' premises -----	150,497		177,590		132,540	821,693
Leased property on customers' premises -----					966,327	79,989
Street lighting and signal systems -----	308,758		669,777		1,743,457	10,526,967
Total Distribution Plant -----	19,985,699		31,790,612		97,753,058	584,914,302

UTILITY PLANT —Continued

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	161,236		308,708	283,279	997,531	1,501,590
Structures and improvements	150,826		2,686,823	84,362	8,957,769	10,424,566
Office furniture and equipment	59,622	5,590	458,219	6,411	2,274,828	1,312,236
Transportation equipment	3,010	253,135	1,810,384	44,750	5,125,683	15,584,023
Stores equipment	48,660		25,126	2,828	273,318	454,950
Tools, shop, and garage equipment	86,197		250,900	25,521	774,843	3,063,504
Laboratory equipment	42,353		89,511	2,937	787,688	1,899,441
Power operated equipment	25,273		41,798	57,092	511,119	2,283,380
Communication equipment	111,531	3,375	289,024	13,550	12,182,169	4,608,762
Miscellaneous equipment	37,626		3,524	259,951	98,989	114,638
Subtotal General Plant	726,334	262,100	5,964,017	780,681	31,983,937	41,247,091
Other tangible property						
Total General Plant	726,334	262,100	5,964,017	780,681	31,983,937	41,247,091
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	28,138,001	228,851,391	77,664,597	6,005,228	424,718,906	2,222,774,757
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant					11,660	
Production Plant:						
Steam production plant		114,590,359	25,268	35,500	13,350,287	10,150,515
Nuclear production plant						3,739,940
Hydraulic production plant	5,403		21,900		2,059,365	4,042
Other production plant			24,398			449,306
Total Production Plant	5,403	114,590,359	71,566	35,500	15,409,652	14,343,803
Transmission plant	467,318	3,236,091	316,891		3,160,263	8,504,574
Distribution plant	1,344,822		2,554,431		10,305,416	46,253,309
General plant	193,900	810,201	597,495	50,385	15,094,196	3,216,345
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	2,011,443	118,636,651	3,540,383	85,885	43,981,187	72,318,031
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant		231,256	162,410		1,271,074	461,818
Nuclear production plant						424,796
Hydraulic production plant			1,764		113,366	6,133
Other production plant						992,046
Total Production Plant		231,256	164,174		1,384,440	1,884,793
Transmission plant	15,969		30,302		120,388	1,530,728
Distribution plant	234,666		597,032		1,153,376	6,001,354
General plant	37,675		103,797	32,676	641,544	1,703,002
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	288,310	231,256	895,305	32,676	3,299,748	11,019,877

UTILITY PLANT

ITEM	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	625,993,441	704,947,399	190,152,673	991,983,330	50,616,284	133,808,834
Nuclear fuel				5,747,176		
Utility plant leased to others	5,052,701					
Utility plant held for future use	362,284	3,269,982		1,398,288		209,065
Construction work in progress	15,615,504	10,820,160	29,344,380	325,112,559	467,258	2,078,805
Utility plant acquisition adjustments		2,587,743				
Total	647,023,930	721,625,284	219,497,053	1,324,241,354	51,083,542	136,096,704
Accumulated provisions for depreciation and amortization	155,275,748	197,298,920	59,536,271	273,067,258	9,371,727	40,578,765
Net Electric Utility Plant	491,748,182	524,326,364	159,960,782	1,051,174,096	41,711,815	95,517,939
GAS UTILITY PLANT						
Utility plant in service					7,460,958	22,205,813
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress					2,882	78,974
Utility plant acquisition adjustments						
Total					7,463,840	22,284,787
Accumulated provisions for depreciation and amortization					1,448,710	6,761,961
Net Gas Utility Plant					6,015,130	15,522,826
OTHER UTILITY PLANT						
Utility plant in service			1,874,692	4,896,651		844,458
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress			677	231,807		30
Utility plant acquisition adjustments						
Total			1,875,369	5,128,459		844,488
Accumulated provisions for depreciation and amortization			618,164	2,236,407		304,329
Net Other Utility Plant			1,257,205	2,892,051		540,159
TOTAL UTILITY PLANT						
Utility plant in service	625,993,441	704,947,399	192,027,365	996,879,982	58,077,242	156,859,105
Nuclear fuel				5,747,176		
Utility plant leased to others	5,052,701					
Utility plant held for future use	362,284	3,269,982		1,398,288		209,065
Construction work in progress	15,615,504	10,820,160	29,345,057	325,344,367	470,140	2,157,809
Utility plant acquisition adjustments		2,587,743				
Unclassified and undistributed						
Total	647,023,930	721,625,284	221,372,422	1,329,369,814	58,547,382	159,225,979
Accumulated provisions for depreciation and amortization	155,275,748	197,298,920	60,154,435	275,303,667	10,820,437	47,645,055
Net Total Utility Plant	491,748,182	524,326,364	161,217,987	1,054,066,147	47,726,945	111,580,924

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	43,575	33,896	29,940	72,186	905	18,820
Franchises and consents				22,936		
Miscellaneous intangible plant						
Total Intangible Plant	43,575	33,896	29,940	95,123	905	18,820
STEAM PRODUCTION PLANT						
Land and land rights	6,642,766	2,061,243	398,814	4,238,587		68,350
Structures and improvements	71,538,099	79,715,491	3,721,549	35,965,590		632,007
Boiler plant equipment	180,732,925	161,843,467	35,514,315	305,992,795		1,326,471
Engines and engine driven generators						
Turbogenerator units	89,308,673	79,611,891	13,650,782	90,997,670		1,448,763
Accessory electric equipment	30,474,128	25,480,698	2,751,494	34,017,399		389,230
Miscellaneous power plant equipment	3,109,439	2,932,999	801,725	4,222,542		2,355
Total Steam Production Plant	381,806,030	351,645,789	56,838,679	475,434,583		3,867,176

UTILITY PLANT —Continued

ITEM	Mississippi	Mississippi	Missouri	Missouri	Missouri	Missouri
	MISSISSIPPI POWER COMPANY	MISSISSIPPI POWER AND LIGHT COMPANY	EMPIRE DISTRICT ELECTRIC COMPANY	KANSAS CITY POWER AND LIGHT COMPANY	MISSOURI EDISON COMPANY	MISSOURI POWER AND LIGHT COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights			223,259			
Structures and improvements			209,325			
Reservoirs, dams, and waterways			1,192,480			
Water wheels, turbines, and generators			353,931			
Accessory electric equipment			114,424			
Miscellaneous power plant equipment			120,886			
Roads, railroads, and bridges						
Total Hydraulic Production Plant			2,214,305			
OTHER PRODUCTION PLANT						
Land and land rights			168,463			5,705
Structures and improvements	581,544		1,437,590			144,020
Fuel holders, producers, and accessories	373,646		856,605	980,463		156,360
Prime movers	1,034,761		11,934,242			319,287
Generators	8,635,820		183,371	37,510,341		6,638,280
Accessory electric equipment	664,908		297,273	3,252,318		163,136
Miscellaneous power plant equipment	28,451		68,574			73,487
Total Other Production Plant	11,319,130		14,946,118	41,743,123		7,500,275
Total Production Plant	393,125,160	351,645,789	73,999,102	517,177,707		11,367,451
TRANSMISSION PLANT						
Land and land rights	9,323,902	7,487,700	1,578,510	12,178,785	407,600	2,364,165
Structures and improvements	1,174,751	4,276,103	477,844	1,700,105	8,547	210,019
Station equipment	31,050,362	64,735,881	13,683,912	27,967,540	3,456,764	15,069,954
Towers and fixtures	17,044,030	18,911,002	485,385	2,383,161	491,246	497,987
Poles and fixtures	10,012,731	14,869,137	4,995,215	23,054,643	2,833,108	10,098,587
Overhead conductors and devices	19,007,968	35,947,507	9,637,011	25,781,951	3,956,524	11,083,376
Underground conduit				2,663,062		
Underground conductors and devices				2,885,084		
Roads and trails	9,452				16	32,686
Total Transmission Plant	87,623,196	146,227,330	30,857,877	98,614,335	11,153,805	39,356,774
DISTRIBUTION PLANT						
Land and land rights	1,224,339	2,870,082	361,683	5,842,697	271,084	431,091
Structures and improvements	1,122,391	1,593,206	1,476,976	2,633,394	39,574	45,107
Station equipment	28,618,168	37,740,917	10,260,656	56,608,604	6,206,715	12,836,918
Storage battery equipment						
Poles, towers, and fixtures	17,961,447	31,400,382	16,826,255	51,747,965	7,793,930	16,570,510
Overhead conductors and devices	18,316,765	31,255,169	17,544,974	41,292,753	8,720,732	13,894,817
Underground conduit	253,481	1,393,158	868,834	23,695,983	332,295	120,039
Underground conductors and devices	2,019,689	5,055,353	2,423,024	48,579,212	956,204	2,897,734
Line transformers	28,791,149	45,860,125	15,174,168	57,189,502	6,974,941	16,513,052
Services	11,311,433	13,234,512	6,164,666	20,417,251	2,171,354	5,355,744
Meters	8,676,139	12,708,231	4,822,468	21,330,023	1,260,862	3,548,653
Installations on customers' premises			1,504,186	1,683,192	284,072	666,299
Leased property on customers' premises						
Street lighting and signal systems	4,772,019	7,709,273	2,543,180	19,332,897	694,798	1,591,065
Total Distribution Plant	123,067,020	190,820,408	79,971,070	350,353,479	35,706,561	74,471,029

UTILITY PLANT —Continued

ITEM	Mississippi MISSISSIPPI POWER COMPANY	Mississippi MISSISSIPPI POWER AND LIGHT COMPANY	Missouri EMPIRE DISTRICT ELECTRIC COMPANY	Missouri KANSAS CITY POWER AND LIGHT COMPANY	Missouri MISSOURI EDISON COMPANY	Missouri MISSOURI POWER AND LIGHT COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	418,231	1,176,350	193,601	1,030,979	177,273	340,961
Structures and improvements -----	7,130,980	9,419,788	995,978	10,243,718	1,652,676	3,416,552
Office furniture and equipment -----	753,824	980,763	435,660	1,843,110	262,401	653,133
Transportation equipment -----	3,269,976	1,706,396	1,046,877	6,264,038	1,235,167	2,907,152
Stores equipment -----	151,122	112,023	69,671	357,099	88,349	142,893
Tools, shop, and garage equipment -----	352,385	768,899	602,784	927,138	99,591	233,036
Laboratory equipment -----	225,809	125,439	158,395	580,326	17,998	192,636
Power operated equipment -----	198,675	232,294	1,547,793	1,147,619	125,904	254,763
Communication equipment -----	538,120	1,552,607	171,990	3,190,470	88,754	404,043
Miscellaneous equipment -----	9,095,368	145,417	71,935	158,181	6,900	49,591
Subtotal General Plant -----	22,134,490	16,219,976	5,294,684	25,742,684	3,755,013	8,594,760
Other tangible property -----						
Total General Plant -----	22,134,490	16,219,976	5,294,684	25,742,684	3,755,013	8,594,760
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	625,993,441	704,947,399	190,152,673	991,983,330	50,616,284	133,808,834
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	27,537,863	2,698,646	5,097,750	32,235,668		144
Nuclear production plant -----			2,538			
Hydraulic production plant -----			13,555,633	85,913		4,778
Other production plant -----	942					
Total Production Plant -----	27,538,805	2,698,646	18,655,921	32,321,582		4,922
Transmission plant -----	2,792,421	13,457,340	1,718,459	1,346,255	749,024	943,767
Distribution plant -----	8,938,883	13,062,684	5,843,287	16,658,659	2,966,218	6,913,229
General plant -----	9,373,993	294,734	583,882	1,684,381	344,523	816,177
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	48,644,102	29,513,404	26,801,549	52,010,878	4,059,765	8,678,095
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	486,161	247,291	218,206	2,294,863		1,696
Nuclear production plant -----						
Hydraulic production plant -----						
Other production plant -----	60					
Total Production Plant -----	486,221	247,291	218,206	2,294,863		1,696
Transmission plant -----	247,819	196,290	297,062	13,561	32,530	135,996
Distribution plant -----	1,096,461	2,277,583	467,906	2,425,060	352,383	736,819
General plant -----	261,528	194,897	282,295	499,146	144,763	359,714
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	2,092,029	2,916,061	1,265,468	5,232,631	529,676	1,234,225

UTILITY PLANT

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service -----	300,862,982	60,065,131	105,176,421	2,393,183,280	539,971,783	469,851,976
Nuclear fuel -----				35,214,666		
Utility plant leased to others -----			3,161,254			
Utility plant held for future use -----		144,988		1,494,553	70,833	5,033
Construction work in progress -----	5,046,068	1,224,065	42,868,416	478,499,546	34,121,515	19,805,839
Utility plant acquisition adjustments -----						16,582
Total -----	305,909,050	61,434,184	151,206,091	2,908,392,045	574,164,131	489,679,430
Accumulated provisions for depreciation and amortization -----	72,537,004	17,965,671	37,792,564	616,195,674	98,779,873	103,748,507
Net Electric Utility Plant -----	233,372,046	43,468,513	113,413,527	2,292,196,371	475,384,258	385,930,923
GAS UTILITY PLANT						
Utility plant in service -----	22,324,867	19,614,046	2,594,011	12,344,387	150,772,279	
Utility plant leased to others -----						
Utility plant held for future use -----					1,802,179	
Construction work in progress -----	43,178	23,791	19,857		2,889,820	
Utility plant acquisition adjustments -----						
Total -----	22,368,045	19,637,837	2,613,868	12,344,387	155,464,278	
Accumulated provisions for depreciation and amortization -----	8,949,653	5,253,403	732,860	3,537,117	49,171,325	
Net Gas Utility Plant -----	13,418,392	14,384,434	1,881,008	8,807,270	106,292,953	
OTHER UTILITY PLANT						
Utility plant in service -----	16,025,831	6,678,468	2,168,079	21,465,710	28,288,809	
Utility plant leased to others -----						
Utility plant held for future use -----		4,579			950,847	
Construction work in progress -----	72,161	83,797	22,488	2,746	13,752	
Utility plant acquisition adjustments -----						
Total -----	16,097,992	6,766,844	2,190,567	21,468,456	29,253,408	
Accumulated provisions for depreciation and amortization -----	6,551,503	1,199,125	1,243,887	14,539,787	5,139,596	
Net Other Utility Plant -----	9,546,489	5,567,719	946,680	6,928,669	24,113,812	
TOTAL UTILITY PLANT						
Utility plant in service -----	339,213,680	86,357,645	109,938,511	2,426,993,377	719,032,871	469,851,976
Nuclear fuel -----				35,214,666		
Utility plant leased to others -----			3,161,254			
Utility plant held for future use -----		149,567		1,494,553	1,873,012	5,033
Construction work in progress -----	5,161,407	1,331,653	42,910,761	478,502,292	37,962,182	19,805,839
Utility plant acquisition adjustments -----					13,752	16,582
Unclassified and undistributed -----						
Total -----	344,375,087	87,838,865	156,010,526	2,942,204,888	758,881,817	489,679,430
Accumulated provisions for depreciation and amortization -----	88,038,160	24,418,199	39,769,311	634,272,578	153,090,794	103,748,507
Net Total Utility Plant -----	256,336,927	63,420,666	116,241,215	2,307,932,310	605,791,023	385,930,923

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization -----		2,459	25,000	140,381	20,913	
Franchises and consents -----	11,926	2,546		26,713	2,004	
Miscellaneous intangible plant -----					48,829	
Total Intangible Plant -----	11,926	5,005	25,000	167,094	71,746	
STEAM PRODUCTION PLANT						
Land and land rights -----	595,638		80,210	2,574,225	1,553,754	1,043,397
Structures and improvements -----	19,398,581		4,075,749	140,223,827	36,559,430	26,156,210
Boiler plant equipment -----	60,954,139		24,527,203	663,168,557	96,176,556	164,534,619
Engines and engine driven generators -----						
Turbogenerator units -----	23,296,130		9,051,370	264,274,679	32,161,961	58,398,457
Accessory electric equipment -----	10,721,352		1,787,120	83,820,928	13,738,666	24,978,836
Miscellaneous power plant equipment -----	944,678		573,933	11,501,863	2,732,356	4,137,249
Total Steam Production Plant -----	115,910,518		40,095,585	1,165,564,079	182,922,723	279,248,768

UTILITY PLANT —Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights				19,444,216	5,502,513	
Structures and improvements				8,450,142	8,680,208	
Reservoirs, dams, and waterways				43,971,813	36,982,460	
Water wheels, turbines, and generators				26,116,434	15,615,244	
Accessory electric equipment				5,854,220	2,856,458	
Miscellaneous power plant equipment				1,490,007	937,116	
Roads, railroads, and bridges				143,531	375,657	
Total Hydraulic Production Plant				105,470,363	70,949,656	
OTHER PRODUCTION PLANT						
Land and land rights	128,340	12,878		55,344		
Structures and improvements	144,527	134,170	987,788	596,769		62,989
Fuel holders, producers, and accessories	728,343	11,024	542,564	736,724	340	759,262
Prime movers	699,691	1,720,536				
Generators	698,875	509,976	5,758,954	30,266,879	233,732	13,200,440
Accessory electric equipment	12,560	386,024	528,112	323,813		408,515
Miscellaneous power plant equipment	26,351	3,141	9,388	29,159		
Total Other Production Plant	2,438,687	2,777,749	7,826,806	32,008,688	234,072	14,431,206
Total Production Plant	118,349,205	2,777,749	47,922,391	1,303,043,130	254,106,451	293,679,974
TRANSMISSION PLANT						
Land and land rights	5,190,783	665,740	454,078	21,562,771	4,299,165	1,032,209
Structures and improvements	115,647	79,690	16,963	6,603,717	405,860	1,654,488
Station equipment	11,479,431	5,024,520	6,605,396	144,362,635	36,466,290	32,106,855
Towers and fixtures	216,206			57,794,653	10,913,175	7,477,998
Poles and fixtures	11,963,311	3,802,592	4,916,709	30,245,451	32,406,852	8,263,951
Overhead conductors and devices	12,591,100	3,546,420	5,136,504	69,838,811	43,204,727	12,569,818
Underground conduit	1,086	2,031		229,192		
Underground conductors and devices	56,340	18,261		1,175,138		
Roads and trails				142,838	599,438	215,027
Total Transmission Plant	41,613,904	13,139,254	17,129,650	331,955,206	128,295,507	63,320,346
DISTRIBUTION PLANT						
Land and land rights	394,609	216,813	79,576	3,154,926	1,336,400	1,710,814
Structures and improvements	37,034	186,445	54,669	1,766,841	155,771	33,264
Station equipment	30,910,693	5,862,100	5,418,011	76,773,470	29,428,558	19,626,296
Storage battery equipment						
Poles, towers, and fixtures	27,437,308	6,622,861	6,177,349	110,594,595	21,455,996	12,100,619
Overhead conductors and devices	19,524,421	7,143,826	6,215,955	147,433,118	19,938,903	14,783,725
Underground conduit	2,698,283	555,799	915,050	35,610,697	1,409,565	1,710,047
Underground conductors and devices	8,349,546	2,013,075	2,181,477	82,982,730	5,007,392	11,996,205
Line transformers	25,653,106	9,305,035	7,567,174	110,297,876	30,973,099	24,009,934
Services	9,073,983	4,454,664	2,793,715	57,218,864	9,827,730	6,925,703
Meters	8,103,748	2,356,861	2,902,944	38,178,001	7,240,784	5,970,242
Installations on customers' premises	1,454,194	840,152	472,511	1,359,453	352,728	39,048
Leased property on customers' premises	6,217	1,189			3,820	421,830
Street lighting and signal systems	3,889,952	1,311,470	491,211	24,925,079	11,573,169	910,207
Total Distribution Plant	137,533,094	40,870,290	35,269,642	690,295,650	138,703,915	100,237,934

UTILITY PLANT —Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	244,932	153,082	197,158	2,666,461	63,248	549,185
Structures and improvements	1,833,307	694,767	1,679,217	25,699,113	2,486,771	2,304,949
Office furniture and equipment		286,163	456,359	5,718,550	235,698	905,407
Transportation equipment		1,415,206	1,476,136	10,149,538	3,913,239	1,296,362
Stores equipment	106,284	62,024	73,269	1,096,469	195,758	131,691
Tools, shop, and garage equipment	982,958	205,989	156,077	1,185,114	1,086,515	447,889
Laboratory equipment	182,095	97,308	129,391	1,234,435	869,668	259,988
Power operated equipment		221,426	241,491	4,257,635	441,748	1,264,160
Communication equipment		132,759	399,680	15,536,213	3,412,206	1,464,586
Miscellaneous equipment	5,277	4,109	20,960	178,672	79,096	39,862
Subtotal General Plant	3,354,853	3,272,833	1,829,738	67,722,200	12,783,947	8,664,079
Other tangible property					2,747,815	
Total General Plant	3,354,853	3,272,833	4,829,738	67,722,200	15,531,762	8,664,079
Electric plant purchased					3,262,402	
Electric plant sold						
Experimental electric plant unclassified						3,949,643
Total Electric Utility Plant in Service	300,862,982	60,065,131	105,176,421	2,393,183,280	539,971,783	469,851,976
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	26,863,834		886,908	4,761,177	7,086,114	2,343,353
Nuclear production plant						
Hydraulic production plant				350,507	400,810	
Other production plant	148,737		3,419	20,057,728		69,695
Total Production Plant	27,012,571		890,327	25,169,412	7,486,924	2,413,048
Transmission plant	4,274,954	523,974	186,754	3,598,638	4,243,004	2,675,051
Distribution plant	10,481,420	3,659,648	1,981,742	43,096,596	12,492,743	12,632,139
General plant	78,010	427,566	286,779	5,614,275	1,529,985	1,347,202
Electric plant purchased						
Experimental electric plant unclassified						28,988
Total Electric Plant Additions	41,846,955	4,611,188	3,345,602	77,478,921	25,752,656	19,096,428
RETIREMENTS						
Intangible plant	397					
Production Plant:						
Steam production plant	16,379		79,280	519,567	401,195	96,890
Nuclear production plant						
Hydraulic production plant				136,672	24,848	
Other production plant	236					
Total Production Plant	16,615		79,280	656,239	426,043	96,890
Transmission plant	48,046	51,482	93,292	179,211	911,167	305,538
Distribution plant	1,021,299	322,594	312,717	5,671,124	940,835	877,839
General plant	2,940	139,672	74,736	1,195,671	218,384	239,848
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	1,089,297	513,748	560,025	7,702,245	2,496,429	1,520,115

UTILITY PLANT

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ELECTRIC UTILITY PLANT						
Utility plant in service -----	310,583,933	13,565,484	4,580,992	16,521,241	21,229,895	505,835,077
Nuclear fuel -----						12,183,113
Utility plant leased to others -----						
Utility plant held for future use -----						1,876,411
Construction work in progress -----	61,351,166	48,316	91,913	42,656	321,808	334,199,066
Utility plant acquisition adjustments -----						
Total -----	371,935,099	13,613,800	4,672,905	16,563,897	21,551,703	854,093,667
Accumulated provisions for depreciation and amortization -----	62,487,232	3,250,590	1,036,234	4,259,415	3,750,983	134,373,322
Net Electric Utility Plant -----	309,447,867	10,363,210	3,636,671	12,304,482	17,800,720	719,720,345
GAS UTILITY PLANT						
Utility plant in service -----	33,134,821					
Utility plant leased to others -----						
Utility plant held for future use -----	1,069,682					
Construction work in progress -----	129,998					
Utility plant acquisition adjustments -----						
Total -----	34,334,501					
Accumulated provisions for depreciation and amortization -----	8,055,414					
Net Gas Utility Plant -----	26,279,087					
OTHER UTILITY PLANT						
Utility plant in service -----	62,999,977					
Utility plant leased to others -----						
Utility plant held for future use -----						
Construction work in progress -----	1,124,788					
Utility plant acquisition adjustments -----						
Total -----	64,124,765					
Accumulated provisions for depreciation and amortization -----	8,779,120					
Net Other Utility Plant -----	55,345,645					
TOTAL UTILITY PLANT						
Utility plant in service -----	406,718,731	13,565,484	4,580,992	16,521,241	21,229,895	505,835,077
Nuclear fuel -----						12,183,113
Utility plant leased to others -----						
Utility plant held for future use -----	1,069,682					1,876,411
Construction work in progress -----	62,605,952	48,316	91,913	42,656	321,808	334,199,066
Utility plant acquisition adjustments -----						
Unclassified and undistributed -----						
Total -----	470,394,365	13,613,800	4,672,905	16,563,897	21,551,703	854,093,667
Accumulated provisions for depreciation and amortization -----	79,321,766	3,250,590	1,036,234	4,259,415	3,750,983	134,373,322
Net Total Utility Plant -----	391,072,599	10,363,210	3,636,671	12,304,482	17,800,720	719,720,345

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization -----	25,522	380	9,515		24,808	45,057
Franchises and consents -----	5,751					
Miscellaneous intangible plant -----						
Total Intangible Plant -----	31,273	380	9,515		24,808	45,057
STEAM PRODUCTION PLANT						
Land and land rights -----	454,574					664,865
Structures and improvements -----	10,444,773					38,925,360
Boiler plant equipment -----	35,176,587					93,089,407
Engines and engine driven generators -----						
Turbogenerator units -----	25,367,564					41,340,960
Accessory electric equipment -----	8,723,657					10,023,851
Miscellaneous power plant equipment -----	1,140,792					3,943,180
Total Steam Production Plant -----	81,307,947					187,987,623

UTILITY PLANT—Continued

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights	400,439					1,904,616
Structures and improvements	162,860					1,641,071
Reservoirs, dams, and waterways	4,591,309					8,537,498
Water wheels, turbines, and generators	294,463					2,021,683
Accessory electric equipment	162,309					1,042,379
Miscellaneous power plant equipment	2,286					193,526
Roads, railroads, and bridges	88,355					61,743
Total Hydraulic Production Plant	5,702,021					15,402,516
OTHER PRODUCTION PLANT						
Land and land rights	206,293					12,709
Structures and improvements	289,778					358,864
Fuel holders, producers, and accessories	155,340					279,496
Prime movers						416,858
Generators	7,493,831					7,199,503
Accessory electric equipment	1,031,809					80,399
Miscellaneous power plant equipment						33,379
Total Other Production Plant	9,177,051					8,381,208
Total Production Plant	96,187,019					211,771,347
TRANSMISSION PLANT						
Land and land rights	1,274,655	170,228	18,983	477,565		9,439,279
Structures and improvements	752,659	7,052		9,058		1,232,209
Station equipment	22,856,523	128,447		653,353		44,509,719
Towers and fixtures		41,493				6,731,852
Poles and fixtures	20,145,636	242,976	35,557	585,395		25,844,918
Overhead conductors and devices	20,842,972	438,390	29,406	672,504		22,533,246
Underground conduit		227				272,692
Underground conductors and devices		747				838,100
Roads and trails	366,513					176,403
Total Transmission Plant	66,238,958	1,029,560	83,946	2,397,875		111,578,418
DISTRIBUTION PLANT						
Land and land rights	1,934,961	74,613	86,987	73,285	397,596	508,495
Structures and improvements	419,922	762,083	38,355	54,117	172,279	171,837
Station equipment	11,720,212	1,873,054	349,685	1,362,947	1,764,390	14,561,387
Storage battery equipment						
Poles, towers, and fixtures	21,716,201	1,907,702	1,049,504	3,491,467	3,894,220	33,613,623
Overhead conductors and devices	27,152,719	2,149,830	1,227,065	2,904,528	5,996,461	35,175,267
Underground conduit	9,932,190	253,735		5,763	225,058	2,722,976
Underground conductors and devices	17,393,839	363,524	32,726	18,866	424,110	5,680,972
Line transformers	25,644,588	1,950,906	696,582	2,002,109	3,814,658	37,070,118
Services	11,881,901	798,809	394,272	916,019	1,454,021	12,248,563
Meters	6,276,827	898,776	411,090	1,283,320	947,042	16,411,940
Installations on customers' premises	2,196,139	213,489	55,325	235,230		2,588,890
Leased property on customers' premises				39,353	300,545	
Street lighting and signal systems	4,805,310	271,334	125,889	464,925	1,002,675	4,452,103
Total Distribution Plant	141,074,809	11,517,855	4,467,480	12,851,929	20,393,055	165,206,171

UTILITY PLANT —Continued

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	272,988	5,941		18,619	26,021	268,136
Structures and improvements -----	1,302,640	240,740		391,845	491,368	4,760,018
Office furniture and equipment -----	158,970	130,181	16,507	150,272	116,388	2,472,760
Transportation equipment -----	3,781,036	403,056		426,985		4,797,314
Stores equipment -----	134,601	32,053	1,566	26,412	21,946	133,531
Tools, shop, and garage equipment -----	504,627	73,783	359	84,715	64,634	1,240,173
Laboratory equipment -----	279,796	40,448	938	46,556	14,308	679,365
Power operated equipment -----	257,836					203,313
Communication equipment -----	336,537	69,608	681	111,247	68,900	2,207,901
Miscellaneous equipment -----	22,843	21,879		14,786	8,467	471,573
Subtotal General Plant -----	7,051,874	1,017,689	20,051	1,271,437	812,032	17,234,084
Other tangible property -----						
Total General Plant -----	7,051,874	1,017,689	20,051	1,271,437	812,032	17,234,084
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	310,583,933	13,565,484	4,580,992	16,521,241	21,229,895	505,835,077
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	186,297					6,128,253
Nuclear production plant -----						30,797
Hydraulic production plant -----	1,111,825					3,502
Other production plant -----						6,162,552
Total Production Plant -----	1,298,122					3,090,600
Transmission plant -----	3,485,795	18,089	6,727	59,649	- 180,379	12,318,795
Distribution plant -----	16,178,282	945,456	286,272	944,264	1,793,916	2,410,051
General plant -----	1,228,947	48,689	302	117,821	12,358	
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	22,191,146	1,012,234	293,301	1,121,734	1,625,895	23,981,998
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----						296,557
Nuclear production plant -----						10,006
Hydraulic production plant -----	2,161					
Other production plant -----						306,563
Total Production Plant -----	2,161					467,177
Transmission plant -----		12,591	813	10,250		2,322,129
Distribution plant -----	482,409	167,444	72,337	174,214	358,593	247,591
General plant -----	44,101	13,669		98,922	4,584	
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	528,671	193,704	73,150	283,386	363,177	3,343,460

UTILITY PLANT

ITEM	New Jersey ATLANTIC CITY ELECTRIC COMPANY	New Jersey JERSEY CENTRAL POWER AND LIGHT COMPANY	New Jersey PUBLIC SERVICE ELECTRIC AND GAS COMPANY	New Jersey ROCKLAND ELECTRIC COMPANY	New Mexico NEW MEXICO ELECTRIC SERVICE COMPANY	New Mexico PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC UTILITY PLANT						
Utility plant in service	692,345,474	1,545,961,014	3,793,434,446	62,516,510	35,665,665	462,584,645
Nuclear fuel	12,589,450	127,656,199	112,205,037			2,726,785
Utility plant leased to others						
Utility plant held for future use		5,784,865	18,551,352	1,724,461		1,086,431
Construction work in progress	97,538,323	393,160,553	926,877,280	246,728	236,039	366,438,833
Utility plant acquisition adjustments					829,439	36,625
Total	802,473,247	2,072,562,631	4,851,068,115	64,487,699	36,731,143	832,873,319
Accumulated provisions for depreciation and amortization	171,775,473	353,214,081	1,078,954,472	8,981,358	12,648,246	94,570,991
Net Electric Utility Plant	630,697,774	1,719,348,550	3,772,113,643	55,506,341	24,082,897	738,302,328
GAS UTILITY PLANT						
Utility plant in service			869,614,715			
Utility plant leased to others						
Utility plant held for future use			1,578,787			
Construction work in progress			11,171,209			
Utility plant acquisition adjustments						
Total			882,364,711			
Accumulated provisions for depreciation and amortization			329,959,695			
Net Gas Utility Plant			552,405,016			
OTHER UTILITY PLANT						
Utility plant in service			73,586,128			44,431,676
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress			3,309,702			2,587,573
Utility plant acquisition adjustments						
Total			76,895,830			47,019,249
Accumulated provisions for depreciation and amortization			38,124,546			7,461,735
Net Other Utility Plant			38,771,284			39,557,514
TOTAL UTILITY PLANT						
Utility plant in service	692,345,474	1,545,961,014	4,736,635,289	62,516,510	35,665,665	507,016,321
Nuclear fuel	12,589,450	127,656,199	112,205,037			2,726,785
Utility plant leased to others						
Utility plant held for future use		5,784,865	20,130,139	1,724,461		1,086,431
Construction work in progress	97,538,323	393,160,553	941,358,191	246,728	236,039	369,026,406
Utility plant acquisition adjustments					829,439	36,625
Unclassified and undistributed						
Total	802,473,247	2,072,562,631	5,810,328,656	64,487,699	36,731,143	879,892,568
Accumulated provisions for depreciation and amortization	171,775,473	353,214,081	1,447,038,713	8,981,358	12,648,246	102,032,726
Net Total Utility Plant	630,697,774	1,719,348,550	4,363,289,943	55,506,341	24,082,897	777,859,842

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		51,057		5,636	3,811	14,346
Franchises and consents		19,647	75,602	442		88,133
Miscellaneous intangible plant						442,508
Total Intangible Plant		70,704	75,602	6,078	3,811	544,987
STEAM PRODUCTION PLANT						
Land and land rights	839,618	941,919	8,452,590		25,990	226,183
Structures and improvements	26,394,529	25,220,911	127,930,026		1,348,543	21,924,102
Boiler plant equipment	89,017,644	69,583,781	508,966,413		4,367,290	140,420,015
Engines and engine driven generators						
Turbogenerator units	52,026,143	32,163,134	217,246,180		4,725,713	50,491,853
Accessory electric equipment	10,739,078	8,690,003	136,988,818		490,208	12,381,950
Miscellaneous power plant equipment	3,806,168	2,793,974	13,356,518		129,189	2,125,849
Total Steam Production Plant	182,823,180	139,393,722	1,012,940,545		11,086,933	227,569,952

UTILITY PLANT —Continued

ITEM	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	14,353	4,423,210	1,042,651			
Structures and improvements	36,642,779	107,421,143	201,744,635			
Reactor plant equipment	50,710,022	180,715,842	265,952,825			
Turbo generator units	24,381,815	71,276,491	125,544,828			
Accessory electric equipment	14,266,417	44,778,406	83,731,481			
Miscellaneous power plant equipment	2,384,939	7,207,587	19,744,033			
Total Nuclear Production Plant	128,400,325	415,822,679	697,760,453			
HYDRAULIC PRODUCTION PLANT						
Land and land rights		448,445	451,158			
Structures and improvements		2,008,160	2,007,992			
Reservoirs, dams, and waterways		6,752,960	6,790,328			
Water wheels, turbines, and generators		5,343,767	5,301,671			
Accessory electric equipment		701,474	697,322			
Miscellaneous power plant equipment		429,629	429,445			
Roads, railroads, and bridges		214,566	203,975			
Total Hydraulic Production Plant		15,899,001	15,881,891			
OTHER PRODUCTION PLANT						
Land and land rights	306,500	954,416	54,052			
Structures and improvements	674,125	13,207,133	10,590,010		313,079	102,185
Fuel holders, producers, and accessories	1,352,728	30,650,065	13,196,433		446,591	325,208
Prime movers	5,228,029	92,435,666	112,886,099			
Generators	9,261,713	5,488,540	100,944,977		6,824,601	2,325,234
Accessory electric equipment	458,850	14,152,293	37,275,645		785,390	32,647
Miscellaneous power plant equipment	57,490	1,853,637	1,204,786		57,534	14,415
Total Other Production Plant	17,339,435	158,741,750	276,152,002		8,427,195	2,799,689
Total Production Plant	328,562,940	729,857,152	2,002,734,891		19,514,128	230,369,641
TRANSMISSION PLANT						
Land and land rights	9,646,872	24,474,771	52,656,782	1,975,031	49,587	6,018,034
Structures and improvements	2,285,825	3,688,663	19,485,535	427,149		1,234,852
Station equipment	52,221,659	84,681,826	303,007,152	9,070,037	1,443,012	34,174,169
Towers and fixtures	18,813,228	25,189,160	111,049,006	606,902		2,377,783
Poles and fixtures	11,697,300	20,574,261	23,597	1,860,021	1,140,124	29,493,432
Overhead conductors and devices	18,926,892	47,687,570	65,775,455	2,034,932	1,144,266	26,030,695
Underground conduit	856,819	387,942	36,095,503	1,358,275		843
Underground conductors and devices	5,913,329	2,218,705	30,321,911	1,089,952		37,229
Roads and trails		48,895	4,170,164	47,649		299,426
Total Transmission Plant	120,361,924	208,951,793	622,585,105	18,469,948	3,776,989	99,666,463
DISTRIBUTION PLANT						
Land and land rights	4,830,891	8,472,294	8,700,731	480,536	138,853	768,901
Structures and improvements	1,544,301	2,640,284	31,568,347	277,627	5,225	1,268,423
Station equipment	21,460,524	81,786,074	201,083,402	7,055,032	2,421,915	18,440,662
Storage battery equipment						
Poles, towers, and fixtures	39,935,345	89,152,339	105,408,700	7,984,242	2,143,345	15,757,815
Overhead conductors and devices	38,400,744	119,228,953	245,168,694	9,487,931	2,278,520	16,561,798
Underground conduit	6,359,377	17,023,476	88,269,968	707,127	581	5,223,929
Underground conductors and devices	9,723,571	26,661,710	134,463,046	1,553,050	8,302	13,498,402
Line transformers	50,564,807	115,525,532	176,911,191	9,329,464	2,244,499	21,975,692
Services	16,955,457	55,113,140	59,148,822	3,280,311	458,622	8,023,040
Meters	20,264,444	29,680,856	57,427,155	1,750,249	1,100,945	6,648,519
Installations on customers' premises	5,277,303	1,295,859			214,583	1,855,891
Leased property on customers' premises	797,372					
Street lighting and signal systems	10,542,525	22,227,236	44,499,440	1,438,599	373,189	5,307,067
Total Distribution Plant	226,656,661	568,807,753	1,152,649,496	43,344,168	11,388,579	115,330,139

UTILITY PLANT —Continued

ITEM	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	606,061	1,966,934	8,923	154,415	67,832	267,056
Structures and improvements	7,037,568	20,751,903	327,628	335,420	136,445	4,191,310
Office furniture and equipment	3,944,821	2,825,320	2,207,794	21,429	129,005	931,630
Transportation equipment	1,858,396	4,222,585		3,015	502,624	2,615,790
Stores equipment	213,757	885,975	647,683	1,432	477	256,328
Tools, shop, and garage equipment	584,315	3,152,512	2,049,900	28,429	37,826	1,457,568
Laboratory equipment	714,987	1,043,768	2,225,797	4,257	35,415	744,036
Power operated equipment	476,006	815,277				2,263,907
Communication equipment	1,175,863	2,411,949	1,741,744	146,161	61,444	3,917,831
Miscellaneous equipment	152,175	197,389	1,477,398	1,758	11,090	27,959
Subtotal General Plant	16,763,949	38,273,612	10,686,867	696,316	982,158	16,673,415
Other tangible property			4,702,486			
Total General Plant	16,763,949	38,273,612	15,389,353	696,316	982,158	16,673,415
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant In Service	692,345,474	1,545,961,014	3,793,434,447	62,516,510	35,665,665	462,584,645
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	1,133,742	301,328	12,805,629		322,460	64,232,359
Nuclear production plant	3,383,555	204,163,789	23,897,016			
Hydraulic production plant		40,877	35,487			
Other production plant	261,003	11,069,145	323,441			5,537
Total Production Plant	4,778,300	215,575,139	37,061,573		322,460	64,237,896
Transmission plant	14,548,860	8,790,159	60,473,280	1,577,592	1,961	5,777,737
Distribution plant	19,122,329	33,318,867	44,886,498	2,209,447	609,032	12,718,956
General plant	691,633	2,111,922	256,319	258,408	93,396	2,449,145
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	39,141,122	259,796,087	142,677,670	4,045,447	1,026,849	85,183,734
RETIREMENTS						
Intangible plant						64,599
Production Plant:						
Steam production plant	196,901	76,007	4,168,423		564	271,613
Nuclear production plant	916	182,678	34,248			
Hydraulic production plant		110	110			
Other production plant	24,193	1,136,595	- 43,700			
Total Production Plant	222,010	1,395,390	4,159,081		564	271,613
Transmission plant	392,576	414,195	2,289,995	5,676	503	389,706
Distribution plant	3,152,394	8,593,881	7,497,040	408,221	46,507	1,055,336
General plant	213,604	946,061	158,122	375	40,512	495,614
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	3,980,584	11,349,527	14,104,238	414,272	88,086	2,276,868

UTILITY PLANT

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ELECTRIC UTILITY PLANT						
Utility plant in service	406,460,899	6,160,280,623	1,496,975,749	7,066,753	1,320,410,745	2,652,808,244
Nuclear fuel	3,777,347	76,502,458	67,688,823		19,906,347	188,849,242
Utility plant leased to others						245,000
Utility plant held for future use	7,065,459	12,800,420	9,683,901		5,198,214	3,137,853
Construction work in progress	70,157,078	232,262,613	1,239,458,981	78,612	286,281,691	587,888,686
Utility plant acquisition adjustments						
Total	487,460,783	6,481,846,114	2,813,807,454	7,145,365	1,631,796,997	3,432,929,025
Accumulated provisions for depreciation and amortization	119,904,091	1,456,655,887	387,819,160	5,006,337	337,174,443	909,725,063
Net Electric Utility Plant	367,556,692	5,025,190,227	2,425,988,294	2,139,028	1,294,622,554	2,523,203,962
GAS UTILITY PLANT						
Utility plant in service	49,334,810	480,225,396	274,246,015		115,574,382	350,028,841
Utility plant leased to others					2,321	
Utility plant held for future use					1,590,666	7,835,395
Construction work in progress	1,726,441	12,489,568	5,898,082			
Utility plant acquisition adjustments						
Total	51,061,251	492,714,964	280,144,097		117,167,369	357,864,236
Accumulated provisions for depreciation and amortization	13,692,976	83,129,312	71,232,609		30,970,451	85,507,443
Net Gas Utility Plant	37,368,275	409,585,652	208,911,488		86,196,918	272,356,793
OTHER UTILITY PLANT						
Utility plant in service	20,425,893	442,782,720	70,562,360	1,150,741	39,058,712	59,725,838
Utility plant leased to others						
Utility plant held for future use			711,247			
Construction work in progress	662,880	16,715,744	1,576,934		1,525,890	3,165,849
Utility plant acquisition adjustments						
Total	21,088,773	459,498,464	72,850,541	1,150,741	40,584,602	62,891,687
Accumulated provisions for depreciation and amortization	7,216,077	93,205,153	27,813,463	1,082,530	8,788,367	14,298,296
Net Other Utility Plant	13,872,696	366,293,311	45,037,078	68,211	31,796,235	48,593,391
TOTAL UTILITY PLANT						
Utility plant in service	476,221,602	7,083,288,739	1,841,784,124	8,217,494	1,475,043,839	3,062,562,923
Nuclear fuel	3,777,347	76,502,458	67,688,823		19,906,347	188,849,242
Utility plant leased to others						245,000
Utility plant held for future use	7,065,459	12,800,420	10,395,148		5,200,535	3,137,853
Construction work in progress	72,546,399	261,467,925	1,246,933,997	78,612	289,398,247	598,889,930
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	559,610,807	7,434,059,542	3,166,802,092	8,296,106	1,789,548,968	3,853,684,948
Accumulated provisions for depreciation and amortization	140,813,144	1,632,990,352	486,865,232	6,088,867	376,933,261	1,009,530,802
Net Total Utility Plant	418,797,663	5,801,069,190	2,679,936,860	2,207,239	1,412,615,707	2,844,154,146

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization						
Franchises and consents	45,519				114,192	49,366
Miscellaneous intangible plant						
Total Intangible Plant	45,519				114,192	49,366
STEAM PRODUCTION PLANT						
Land and land rights	526,129	22,249,314	5,262,361		1,928,895	5,675,508
Structures and improvements	37,095,655	307,051,163	79,849,989		68,978,912	134,491,249
Boiler plant equipment	87,017,808	717,060,642	289,734,690		221,873,431	382,164,585
Engines and engine driven generators						
Turbogenerator units	46,990,469	302,445,972	125,468,919		71,164,126	155,079,528
Accessory electric equipment	15,432,117	109,481,630	32,176,319		37,548,962	36,173,710
Miscellaneous power plant equipment	2,240,643	15,472,082	4,527,717		4,764,828	7,939,159
Total Steam Production Plant	189,302,821	1,473,760,803	537,019,995		406,259,154	721,523,739

UTILITY PLANT —Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights		325,113				872,133
Structures and improvements		118,336,439				54,347,719
Reactor plant equipment		192,074,526				83,682,155
Turbo generator units		48,183,587				34,918,019
Accessory electric equipment		12,555,376				6,056,416
Miscellaneous power plant equipment		6,098,112				7,209,689
Total Nuclear Production Plant		377,573,153				187,086,131
HYDRAULIC PRODUCTION PLANT						
Land and land rights	1,208,074				3,692,010	25,334,370
Structures and improvements	1,219,416				671,087	16,834,304
Reservoirs, dams, and waterways	2,630,270				3,619,643	80,334,649
Water wheels, turbines, and generators	1,953,806				1,337,232	23,646,501
Accessory electric equipment	329,650				515,193	6,759,705
Miscellaneous power plant equipment	14,895				48,589	1,146,913
Roads, railroads, and bridges					18,007	891,604
Total Hydraulic Production Plant	7,356,111				9,901,761	154,948,046
OTHER PRODUCTION PLANT						
Land and land rights	11,192	4,103,581	360,088		23,830	
Structures and improvements	280,246	9,196,174	1,221,992		92,832	1,029,805
Fuel holders, producers, and accessories	214,690	17,900,123	3,423,018		53,300	550,849
Prime movers	1,988,085				762,623	
Generators	644,618	92,360,565	113,818,714		275,757	20,061,746
Accessory electric equipment	221,287	17,593,714	1,011,042		227,210	1,545,282
Miscellaneous power plant equipment	1,690		65,413		1,986	15,615
Total Other Production Plant	3,361,808	141,154,157	119,900,267		1,437,538	23,203,297
Total Production Plant	200,020,740	1,992,488,113	656,920,262		417,598,453	1,086,761,213
TRANSMISSION PLANT						
Land and land rights	7,924,084	25,007,552	14,761,019	14,260	34,869,322	64,161,337
Structures and improvements	2,283,292		2,439,642		3,116,642	8,924,288
Station equipment	25,890,753	35,639,220	91,075,739	5,422,910	105,890,675	220,121,969
Towers and fixtures	1,612,863	453,390,833	6,293,233	1,056,463	9,582,017	97,534,683
Poles and fixtures	9,243,775	95,658,500	22,516,408	149,104	75,948,336	76,514,592
Overhead conductors and devices	12,521,036		33,063,310	383,420	83,302,625	97,377,110
Underground conduit	15,216	43,779,402	42,450,731		319,999	8,423,461
Underground conductors and devices	1,718,084	224,692,425	47,775,918		1,089,512	28,331,473
Roads and trails		154,133,406		3,536		52,400
Total Transmission Plant	61,209,103	1,032,301,338	260,376,000	7,029,693	314,119,128	601,441,313
DISTRIBUTION PLANT						
Land and land rights	797,825	22,811,026	2,055,290		12,616,279	5,415,423
Structures and improvements	953,514	55,827,438	1,967,986		872,665	13,674,439
Station equipment	22,156,770	448,447,845	77,173,967		66,154,323	117,623,563
Storage battery equipment						
Poles, towers, and fixtures	22,814,323	79,504,851	67,506,138		113,948,746	160,383,624
Overhead conductors and devices	37,135,775	129,703,647	90,768,783		112,871,329	157,225,160
Underground conduit	4,306,369	738,930,543	29,050,151		7,843,706	47,220,203
Underground conductors and devices	6,369,457	824,429,322	56,188,067		17,748,966	52,739,726
Line transformers	29,159,896	492,912,377	122,004,942		119,386,266	177,180,896
Services	7,222,078	181,582,749	44,395,316		35,124,859	67,974,601
Meters	10,045,723	111,412,527	29,046,375		36,473,338	53,526,761
Installations on customers' premises	533,032	3,465,137	2,753,981		3,441,305	3,625,427
Leased property on customers' premises	36,152		54,687			220
Street lighting and signal systems	3,212,038	46,463,710	36,249,427		20,108,142	55,771,994
Total Distribution Plant	144,742,952	3,135,491,172	559,215,110		546,589,924	912,362,037

UTILITY PLANT —Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	24,340		33,094		809,868	1,867,533
Structures and improvements	411,777		694,170		16,516,694	12,604,761
Office furniture and equipment	5,457		282,301	5,228	438,094	3,522,827
Transportation equipment	1,011		13,802,669		1,814,029	14,106,461
Stores equipment			10,221		101,650	737,310
Tools, shop, and garage equipment			2,667,457		576,607	4,536,010
Laboratory equipment			1,600,073		1,471,124	4,074,132
Power operated equipment			933,065		20,142,720	3,088,905
Communication equipment			370,921	31,832	72,908	2,085,181
Miscellaneous equipment			70,406		45,354	5,571,195
Subtotal General Plant	442,585		20,464,377	37,060	41,989,048	52,194,315
Other tangible property						
Total General Plant	442,585		20,464,377	37,060	41,989,048	52,194,315
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	406,460,899	6,160,280,623	1,496,975,749	7,066,753	1,320,410,745	2,652,808,244
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant					44	
Production Plant:						
Steam production plant	32,987,838	17,239,325	21,725,474		11,266,339	4,367,266
Nuclear production plant		7,552,234				1,717,703
Hydraulic production plant	737,334				62,706	9,102,195
Other production plant	28,511	1,266,202	847,438			20,076
Total Production Plant	33,753,683	26,057,761	22,572,912		11,329,045	15,207,240
Transmission plant	1,647,977	138,027,117	62,321,518	1,497	17,999,132	38,481,956
Distribution plant	5,468,490	147,999,548	24,621,791		39,599,872	53,429,884
General plant	8,152		2,587,308		4,114,217	2,133,294
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	40,878,302	312,084,426	112,103,529	1,497	73,042,310	109,252,374
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	13,516	8,221,969	11,854,878		1,835,963	33,078,406
Nuclear production plant		524,563				302,436
Hydraulic production plant	41,060				- 7,651	731,968
Other production plant	900	1,516,699	501			2,767
Total Production Plant	55,476	10,263,231	11,855,379		1,828,312	34,115,577
Transmission plant	392,948	8,516,568	1,890,809		1,531,857	2,960,984
Distribution plant	1,516,596	45,179,083	6,747,581		9,242,434	9,271,962
General plant	250		690,699		735,329	3,403,901
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	1,965,270	63,958,882	21,184,468		13,337,932	49,752,424

UTILITY PLANT

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
ELECTRIC UTILITY PLANT						
Utility plant in service	369,724,920	555,955,887	2,382,324,561	3,806,807,358	56,368,842	36,024,147
Nuclear fuel	1,767,813	85,235,107	171,721,222	383,630,760		
Utility plant leased to others						
Utility plant held for future use	3,983,336	380,049	6,593,050	420,761		
Construction work in progress	33,167,300	207,176,394	896,125,743	1,608,509,434	657,859	493,115
Utility plant acquisition adjustments		2,818,954	1,259,208	9,779,740		
Total	408,643,369	851,566,391	3,458,023,784	5,809,148,053	57,026,701	36,517,262
Accumulated provisions for depreciation and amortization	87,976,056	204,434,164	551,753,043	1,239,249,723	29,774,342	23,885,137
Net Electric Utility Plant	320,667,313	647,132,227	2,906,270,741	4,569,898,330	27,252,359	12,632,125
GAS UTILITY PLANT						
Utility plant in service	67,927,901	161,307,798				
Utility plant leased to others						
Utility plant held for future use	19,588					
Construction work in progress	1,039,520	3,491,936				
Utility plant acquisition adjustments						
Total	68,987,009	164,799,734				
Accumulated provisions for depreciation and amortization	14,114,204	38,308,013				
Net Gas Utility Plant	54,872,805	126,491,721				
OTHER UTILITY PLANT						
Utility plant in service	12,219,788	52,260,624		17,317,510		
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	3,363,110	2,866,356		680,350		
Utility plant acquisition adjustments						
Total	15,582,898	55,126,980		17,997,860		
Accumulated provisions for depreciation and amortization	1,762,682	18,734,472		4,835,363		
Net Other Utility Plant	13,820,216	36,392,508		13,162,497		
TOTAL UTILITY PLANT						
Utility plant in service	449,872,609	769,524,309	2,382,324,561	3,824,124,868	56,368,842	36,024,147
Nuclear fuel	1,767,813	85,235,107	171,721,222	383,630,760		
Utility plant leased to others						
Utility plant held for future use	4,002,924	380,049	6,593,050	420,761		
Construction work in progress	37,569,930	213,534,686	896,125,743	1,609,189,784	657,859	493,115
Utility plant acquisition adjustments		2,818,954	1,259,208	9,779,740		
Unclassified and undistributed						
Total	493,213,276	1,071,493,105	3,458,023,784	5,827,145,913	57,026,701	36,517,262
Accumulated provisions for depreciation and amortization	103,852,942	261,476,649	551,753,043	1,244,085,086	29,774,342	23,885,137
Net Total Utility Plant	389,360,334	810,016,456	2,906,270,741	4,583,060,827	27,252,359	12,632,125

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization			177,329			
Franchises and consents	20,657				115,181	
Miscellaneous intangible plant						
Total Intangible Plant	20,657		177,329		115,181	
STEAM PRODUCTION PLANT						
Land and land rights	995,211	494,965	13,037,768	16,189,778		
Structures and improvements	25,782,108	14,419,741	85,387,078	170,047,922		
Boiler plant equipment	85,436,131	37,228,017	304,204,776	543,090,146		
Engines and engine driven generators						
Turbogenerator units	38,421,986	17,821,616	132,442,033	243,667,734		
Accessory electric equipment	10,551,168	6,767,940	36,255,886	74,641,072		
Miscellaneous power plant equipment	1,623,691	1,553,567	7,413,078	17,003,838		
Total Steam Production Plant	162,810,295	78,285,846	578,740,619	1,064,640,490		

UTILITY PLANT —Continued

	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
ITEM	ORANGE AND ROCKLAND UTILITIES, INC.	ROCHESTER GAS AND ELECTRIC CORPORATION	CAROLINA POWER AND LIGHT COMPANY	DUKE POWER COMPANY	NANTAHALA POWER AND LIGHT COMPANY	YADKIN, INC.
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights		778,390	4,524,150	1,229,249		
Structures and improvements		21,741,749	232,516,942	109,110,823		
Reactor plant equipment		58,021,774	323,620,901	213,017,042		
Turbo generator units		31,732,330	136,130,822	111,960,878		
Accessory electric equipment		6,931,694	97,605,621	49,827,247		
Miscellaneous power plant equipment		2,653,941	13,939,215	14,606,054		
Total Nuclear Production Plant		121,859,878	808,337,651	499,751,293		
HYDRAULIC PRODUCTION PLANT						
Land and land rights	1,836,658	1,742,257	2,138,998	44,954,500	1,087,776	6,776,623
Structures and improvements	1,305,819	1,850,456	2,319,193	32,724,310	1,499,300	773,925
Reservoirs, dams, and waterways	7,293,161	3,572,709	16,234,771	111,375,090	21,099,970	13,926,028
Water wheels, turbines, and generators	1,913,833	2,543,993	5,065,701	57,354,037	2,126,797	8,920,756
Accessory electric equipment	683,497	564,226	1,083,125	12,218,925	350,283	849,734
Miscellaneous power plant equipment	162,194	10,067	224,846	3,026,194	176,982	476,381
Roads, railroads, and bridges	29,244		8,258	1,192,032	377,699	147,024
Total Hydraulic Production Plant	13,224,406	10,283,708	27,074,892	262,845,088	26,718,807	31,870,471
OTHER PRODUCTION PLANT						
Land and land rights	2,553		250,177	2,520		
Structures and improvements	607,651		7,866,295	45,067		
Fuel holders, producers, and accessories	173,943	101,370	1,414,955	15,074		
Prime movers	67,631		25,939,002	234,882		
Generators	13,722	3,106,420	11,937,357	2,010,836		
Accessory electric equipment	392,613	238,938	2,538,121	572		
Miscellaneous power plant equipment	219		3,149,006	20,981		
Total Other Production Plant	1,258,332	3,446,728	53,094,913	2,329,932		
Total Production Plant	177,293,033	213,876,160	1,467,248,075	1,829,566,803	26,718,807	31,870,471
TRANSMISSION PLANT						
Land and land rights	5,465,596	6,832,453	43,620,742	73,758,570	431,829	8,170
Structures and improvements	2,474,779	4,900,358	14,037,149	7,406,408		94,817
Station equipment	29,802,489	46,990,691	114,808,819	315,694,001	4,042,712	2,426,040
Towers and fixtures	4,272,299	2,840,038	17,901,852	172,658,809	164,389	484,710
Poles and fixtures	11,939,847	9,936,864	48,076,592	28,426,868	980,145	10,172
Overhead conductors and devices	10,698,282	10,025,615	77,913,733	136,042,571	1,005,083	909,227
Underground conduit	1,055,965	11,897,354		54,067		
Underground conductors and devices	811,288	20,052,874		539,121		
Roads and trails	388,160		16,915		2,044	5,640
Total Transmission Plant	66,908,705	113,476,247	316,375,802	734,580,415	6,626,202	3,938,776
DISTRIBUTION PLANT						
Land and land rights	631,383	2,701,016	21,751,172	5,588,220	234,847	
Structures and improvements		4,060,123	16,069,419	2,988,817	3,410	
Station equipment	14,792,309	36,345,228	94,417,046	175,064,325	377,453	
Storage battery equipment						
Poles, towers, and fixtures	25,563,546	22,504,028	83,459,811	184,606,029	8,132,503	
Overhead conductors and devices	23,957,371	25,945,198	92,372,513	161,494,326	3,720,826	
Underground conduit	1,774,150	32,385,216	3,723,204	22,210,431		
Underground conductors and devices	8,852,045	23,674,198	17,728,038	50,139,306	156,831	
Line transformers	29,590,159	32,106,110	133,875,314	306,213,301	5,312,478	
Services	6,754,368	10,381,554	41,483,917	86,670,524	1,760,698	
Meters	6,122,333	14,401,165	35,821,645	54,184,208	1,377,181	
Installations on customers' premises	498		5,277,249	28,949,213	263,827	
Leased property on customers' premises			79,541			
Street lighting and signal systems	4,681,388	17,417,520	10,923,777	18,655,205	108,111	
Total Distribution Plant	122,719,550	221,921,356	556,982,646	1,096,763,905	21,448,165	

UTILITY PLANT —Continued

ITEM	New York ORANGE AND ROCKLAND UTILITIES, INC.	New York ROCHESTER GAS AND ELECTRIC CORPORATION	North Carolina CAROLINA POWER AND LIGHT COMPANY	North Carolina DUKE POWER COMPANY	North Carolina NANTAHALA POWER AND LIGHT COMPANY	North Carolina YADKIN, INC.
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	39,624	86,344	1,003,125	3,943,641	113,669	
Structures and improvements	851,491	2,158,479	6,310,800	46,941,087	308,289	2,067
Office furniture and equipment	258,197	81,434	7,038,249	22,379,564	141,130	8,936
Transportation equipment	105,850		12,693,105	19,119,514	422,851	51,445
Stores equipment	51,029		795,637	2,160,369	3,412	212
Tools, shop, and garage equipment	578,012	1,927,741	1,511,603	7,269,236	327,982	24,046
Laboratory equipment	460,671	839,065	3,304,227	3,185,188	42,777	3,260
Power operated equipment	95,298		346,822	22,834,036		
Communication equipment	278,237	1,473,479	6,839,468	15,249,286	90,135	124,934
Miscellaneous equipment	64,566	115,582	1,697,673	2,814,314	10,242	
Subtotal General Plant	2,782,975	6,682,124	41,540,709	145,896,235	1,460,487	214,900
Other tangible property						
Total General Plant	2,782,975	6,682,124	41,540,709	145,896,235	1,460,487	214,900
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	369,724,920	555,955,887	2,382,324,561	3,806,807,358	56,368,842	36,024,147
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	820,123	1,009,735	9,719,659	6,792,169		
Nuclear production plant		7,988,532	11,238,977	3,378,512		
Hydraulic production plant	2,825	2,900	108,538	33,946		57,576
Other production plant		345	43,262	42,325		
Total Production Plant	822,948	9,001,512	21,110,436	10,246,952		57,576
Transmission plant	1,041,908	12,749,531	26,119,475	39,946,259	538,498	
Distribution plant	5,467,786	18,567,424	50,606,579	71,230,008	2,487,670	
General plant	265,110	803,427	7,828,182	34,059,683	222,979	6,561
Electric plant purchased			1,766,881			
Experimental electric plant unclassified						
Total Electric Plant Additions	7,597,752	41,121,894	107,431,553	155,482,902	3,249,147	64,137
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	99,958	190,035	257,033	814,695		
Nuclear production plant		257,359	786	8,748		
Hydraulic production plant		4,000	55,188	19,018		
Other production plant		125	1,300			
Total Production Plant	99,958	451,519	314,307	842,461		
Transmission plant	170,315	584,437	958,099	3,006,907	87	
Distribution plant	966,452	2,511,874	10,651,072	8,162,982	99,760	
General plant	19,730	37,412	1,414,153	976,059	32,449	3,262
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	1,256,455	3,585,242	13,337,631	12,988,409	132,296	3,262

UTILITY PLANT

ITEM	North Dakota	North Dakota	Ohio	OHIO	Ohio	Ohio
	MONTANA- DAKOTA UTILITIES COMPANY	OTTER TAIL POWER COMPANY	CINCINNATI GAS AND ELECTRIC COMPANY, THE	CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE
ELECTRIC UTILITY PLANT						
Utility plant in service	185,790,970	276,591,733	1,225,762,765	1,968,887,632	1,230,210,413	899,104,726
Nuclear fuel			18,665,176	8,628,688	13,494,582	14,883,894
Utility plant leased to others			417,651	2,863,387	2,645,349	1,255,036
Utility plant held for future use	36,030		405,600,649	524,140,977	230,085,740	354,392,574
Construction work in progress	35,282,613	55,547,995	1,651,515			3,668,314
Utility plant acquisition adjustments			1,652,097,756	2,504,520,684	1,476,436,084	1,273,304,544
Total	221,109,612	332,139,728				
Accumulated provisions for depreciation and amortization	63,185,949	68,557,187	345,755,620	467,664,951	263,936,071	261,250,896
Net Electric Utility Plant	157,923,664	263,582,541	1,306,342,136	2,036,855,733	1,212,500,013	1,012,053,648
GAS UTILITY PLANT						
Utility plant in service	170,799,733		158,019,986			104,392,725
Utility plant leased to others	687,668					
Utility plant held for future use	177,184					
Construction work in progress	2,401,585		725,076			717,279
Utility plant acquisition adjustments						568,941
Total	174,066,170		158,745,062			105,678,945
Accumulated provisions for depreciation and amortization	66,889,517		55,073,251			31,591,221
Net Gas Utility Plant	107,176,653		103,671,811			74,087,724
OTHER UTILITY PLANT						
Utility plant in service	14,231,142		32,782,869	26,787,930		10,205,099
Utility plant leased to others						
Utility plant held for future use	6,935					
Construction work in progress	1,362,288		408,797	4,179,169		762,342
Utility plant acquisition adjustments				- 2,863,388		
Total	15,600,365		33,191,666	28,103,711		10,967,441
Accumulated provisions for depreciation and amortization	4,707,119		11,656,750	9,317,910		5,681,886
Net Other Utility Plant	10,893,246		21,534,916	18,785,801		5,285,555
TOTAL UTILITY PLANT						
Utility plant in service	370,821,845	276,591,733	1,416,565,620	1,995,675,562	1,230,210,413	1,013,702,550
Nuclear fuel			18,665,176	8,628,688	13,494,582	14,883,894
Utility plant leased to others	687,668					
Utility plant held for future use	220,149		417,651	2,863,387	2,645,349	1,255,036
Construction work in progress	39,046,486	55,547,995	406,734,522	528,320,146	230,085,740	355,872,195
Utility plant acquisition adjustments			1,651,515	- 2,863,388		4,237,255
Unclassified and undistributed						
Total	410,776,148	332,139,728	1,844,034,484	2,532,624,395	1,476,436,084	1,389,950,930
Accumulated provisions for depreciation and amortization	134,782,585	68,557,187	412,485,621	476,982,861	263,936,071	298,524,003
Net Total Utility Plant	275,993,563	263,582,541	1,431,548,863	2,055,641,534	1,212,500,013	1,091,426,927

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization						
Franchises and consents						
Miscellaneous intangible plant						
Total Intangible Plant						
STEAM PRODUCTION PLANT						
Land and land rights	288,390	358,024	600,456	7,934,557	784,058	809,079
Structures and improvements	10,120,907	17,530,770	84,799,741	125,443,775	66,688,087	57,302,252
Boiler plant equipment	50,243,524	66,410,369	330,954,629	369,746,259	353,868,221	222,021,472
Engines and engine driven generators						
Turbogenerator units	13,334,635	17,641,969	130,466,113	118,395,624	129,093,813	95,926,836
Accessory electric equipment	4,772,767	8,292,410	39,092,080	51,242,528	54,458,078	24,178,294
Miscellaneous power plant equipment	932,342	1,572,326	4,492,737	8,091,369	11,960,316	2,794,907
Total Steam Production Plant	79,692,565	111,805,868	590,405,756	680,854,112	616,852,573	403,032,840

UTILITY PLANT —Continued

ITEM	North Dakota	North Dakota	Ohio	OHIO	Ohio	Ohio
	MONTANA- DAKOTA UTILITIES COMPANY	OTTER TAIL POWER COMPANY	CINCINNATI GAS AND ELECTRIC COMPANY, THE	CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights				1,397,579		
Structures and improvements				79,858,854		
Reactor plant equipment				175,119,660		
Turbo generator units				45,215,894		
Accessory electric equipment				40,513,942		
Miscellaneous power plant equipment				12,129,945		
Total Nuclear Production Plant				354,235,874		
HYDRAULIC PRODUCTION PLANT						
Land and land rights		209,107				
Structures and improvements		133,920		7,488,159		
Reservoirs, dams, and waterways		1,144,734		29,647,462		
Water wheels, turbines, and generators		116,970		10,268,141		
Accessory electric equipment		53,124		2,921,669		
Miscellaneous power plant equipment		5,366		1,557,170		
Roads, railroads, and bridges						
Total Hydraulic Production Plant		1,663,221		51,882,601		
OTHER PRODUCTION PLANT						
Land and land rights	47,203	34,203	25,174		142,302	44,692
Structures and improvements	429,453	1,151,254	1,455,792		483,333	497,489
Fuel holders, producers, and accessories	206,767	760,196	2,309,251	414,616	925,661	557,606
Prime movers	2,332,755	8,592,597	2,980,853			
Generators	2,061,141	10,606	45,911,866	5,375,123	9,826,130	15,601,286
Accessory electric equipment	247,587	497,516	1,985,334		1,811,611	791,311
Miscellaneous power plant equipment	8,889	545,461	260,433		5,105	26,530
Total Other Production Plant	5,333,795	11,591,833	54,928,703	5,789,739	13,194,142	17,518,914
Total Production Plant	85,026,360	125,060,922	645,334,459	1,092,762,326	630,046,715	420,551,754
TRANSMISSION PLANT						
Land and land rights	1,219,139	260,357	17,183,010	50,630,882	21,983,345	17,752,279
Structures and improvements		1,358	3,261,023	13,156,796	3,758,429	3,368,119
Station equipment	16,857,323	13,575,755	83,446,977	117,889,697	93,681,252	52,812,512
Towers and fixtures	586,431	1,138,505	31,985,154	51,251,877	31,444,531	23,509,018
Poles and fixtures	12,208,363	19,651,692	15,849,239	29,435,295	17,338,343	12,864,752
Overhead conductors and devices	11,183,259	17,827,383	39,611,772	46,799,804	41,488,512	28,068,927
Underground conduit			687,092	24,741,533	6,352,964	434,290
Underground conductors and devices	67,392	90,671	4,985,931	34,557,591	5,201,865	816,778
Roads and trails						9,439
Total Transmission Plant	42,121,907	52,545,721	197,010,198	368,463,475	221,249,241	139,636,114
DISTRIBUTION PLANT						
Land and land rights	310,183	213,164	8,219,133	3,644,273	5,532,839	4,509,516
Structures and improvements	22,976	7,690	2,277,079	12,941,036	5,909,090	4,131,622
Station equipment	9,382,556	14,747,207	62,217,316	70,806,704	57,172,203	51,974,377
Storage battery equipment						
Poles, towers, and fixtures	9,062,759	14,753,398	52,097,857	61,232,668	50,076,564	36,419,835
Overhead conductors and devices	6,904,653	12,332,383	60,393,554	67,216,941	43,975,883	33,473,647
Underground conduit	34,555	5,288	16,026,528	27,594,234	15,926,477	3,955,246
Underground conductors and devices	5,127,572	7,078,974	30,446,052	34,051,833	31,337,169	24,669,094
Line transformers	11,968,885	15,632,964	76,656,909	85,098,868	74,109,725	75,803,216
Services	4,859,242	6,088,288	16,976,030	45,530,980	25,192,471	23,517,852
Meters	4,725,021	7,066,686	19,950,962	31,780,969	21,310,768	17,382,224
Installations on customers' premises	930,283	1,030,614	8,579		4,928,099	5,655,779
Leased property on customers' premises		7,456	759,736		86,394	20,200
Street lighting and signal systems	1,943,567	1,779,752	10,515,529	14,853,092	2,878,629	13,698,415
Total Distribution Plant	55,272,252	80,743,864	356,545,264	454,751,598	338,436,311	295,211,023

UTILITY PLANT —Continued

ITEM	North Dakota	North Dakota	Ohio	OHIO	Ohio	Ohio
	MONTANA- DAKOTA UTILITIES COMPANY	OTTER TAIL POWER COMPANY	CINCINNATI GAS AND ELECTRIC COMPANY, THE	CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	DAYTON POWER AND LIGHT COMPANY, THE
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	47,417	301,872	1,036,013	1,884,379	1,543,962	532,233
Structures and improvements -----	574,345	6,234,162	12,685,977	15,049,783	22,266,431	23,368,054
Office furniture and equipment -----	130,015	3,569,055	524,108	5,032,233	3,816,027	3,122,944
Transportation equipment -----		4,972,868	8,535,376	16,121,212	5,395,419	7,476,262
Stores equipment -----	76,181	38,898	573,720	1,153,761	351,581	209,340
Tools, shop, and garage equipment -----	399,366	594,800	1,303,053	4,729,188	2,393,515	989,736
Laboratory equipment -----	233,485	404,540	473,612	896,518		458,865
Power operated equipment -----	1,191,945	252,151	1,360,406	6,511,557	807,777	3,775,437
Communication equipment -----	689,715	1,861,769	287,976	1,475,044	3,575,073	3,159,666
Miscellaneous equipment -----	27,982	11,111	92,603	56,558	328,361	613,298
Subtotal General Plant -----	3,370,451	18,241,226	26,872,844	52,910,233	40,478,146	43,705,835
Other tangible property -----						
Total General Plant -----	3,370,451	18,241,226	26,872,844	52,910,233	40,478,146	43,705,835
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	185,790,970	276,591,733	1,225,762,765	1,968,887,632	1,230,210,413	899,104,726
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	484,302	572,733	90,505,084	47,725,675	143,720,099	54,997,459
Nuclear production plant -----				209,814,619		
Hydraulic production plant -----		430		2,827		
Other production plant -----	258	6,289,308	260,559	- 18,000	103,705	43,129
Total Production Plant -----	484,560	6,862,471	90,765,643	257,525,121	143,823,804	55,040,588
Transmission plant -----	2,359,392	3,025,462	12,320,695	77,156,575	30,318,490	7,057,688
Distribution plant -----	4,919,305	7,522,294	20,786,984	33,971,329	27,248,164	17,159,518
General plant -----	182,535	3,161,839	1,469,485	4,016,811	4,931,734	4,924,041
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	7,945,792	20,572,066	125,342,807	372,669,836	206,322,192	84,181,835
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	30,096	15,799	617,399	645,392	443,768	138,984
Nuclear production plant -----						
Hydraulic production plant -----		2,891				
Other production plant -----		244,241	102,229	55,148		
Total Production Plant -----	30,096	262,931	719,628	700,540	443,768	138,984
Transmission plant -----	233,112	185,660	944,985	664,599	118,082	132,579
Distribution plant -----	574,306	1,298,398	3,279,812	5,591,751	1,767,162	2,540,746
General plant -----	20,453	480,223	559,430	1,732,865	559,746	996,289
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	857,967	2,227,212	5,503,855	8,689,755	2,888,758	3,808,593

UTILITY PLANT

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	2,143,328,938	599,769,385	2,168,793,544	180,758,251	941,614,714	1,364,978,538
Nuclear fuel	9,581,485				27,473,007	
Utility plant leased to others			2,166,161		257,847	235,539
Utility plant held for future use	13,743,358		136,642,938	20,226,802	351,496,383	313,084,714
Construction work in progress	713,586,611	1,694,345	4,594,141			
Utility plant acquisition adjustments						
Total	2,880,240,392	601,463,730	2,312,196,784	200,985,053	1,320,841,951	1,678,298,791
Accumulated provisions for depreciation and amortization	579,904,807	68,952,178	617,425,181	156,034,422	176,333,869	303,853,538
Net Electric Utility Plant	2,300,335,585	532,511,552	1,694,771,603	44,950,631	1,144,508,082	1,374,445,253
GAS UTILITY PLANT						
Utility plant in service					4,304,163	
Utility plant leased to others					6,342	
Utility plant held for future use					198,648	
Construction work in progress						
Utility plant acquisition adjustments						
Total					4,509,153	
Accumulated provisions for depreciation and amortization					1,467,135	
Net Gas Utility Plant					3,042,018	
OTHER UTILITY PLANT						
Utility plant in service	9,293,056				4,690,027	
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	18,533				1,483	
Utility plant acquisition adjustments						
Total	9,311,589				4,691,510	
Accumulated provisions for depreciation and amortization	7,459,447				3,065,967	
Net Other Utility Plant	1,852,142				1,625,543	
TOTAL UTILITY PLANT						
Utility plant in service	2,152,621,994	599,769,385	2,168,793,544	180,758,251	950,608,904	1,364,978,538
Nuclear fuel	9,581,485				27,473,007	
Utility plant leased to others			2,166,161		264,189	235,539
Utility plant held for future use	13,743,358		136,642,938	20,226,802	351,696,514	313,084,714
Construction work in progress	713,605,144	1,694,345	4,594,141			
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	2,889,551,981	601,463,730	2,312,196,784	200,985,053	1,330,042,614	1,678,298,791
Accumulated provisions for depreciation and amortization	587,364,254	68,952,178	617,425,181	156,034,422	180,866,971	303,853,538
Net Total Utility Plant	2,302,187,727	532,511,552	1,694,771,603	44,950,631	1,149,175,643	1,374,445,253

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	89,747		5,009	18,924		80,900
Franchises and consents						450,408
Miscellaneous intangible plant						4,000
Total Intangible Plant	89,747		5,009	18,924		535,308
STEAM PRODUCTION PLANT						
Land and land rights	6,957,176	2,872,578	2,313,275	402,745	2,482,280	9,509,173
Structures and improvements	163,008,693	70,189,312	147,786,648	29,315,290	37,119,231	110,976,940
Boiler plant equipment	489,321,387	342,607,131	702,577,887	58,402,038	122,037,722	289,593,000
Engines and engine driven generators						
Turbogenerator units	172,443,670	116,011,303	234,652,084	38,001,484	48,439,531	182,420,236
Accessory electric equipment	68,388,203	50,066,642	77,710,636	8,597,630	15,726,891	30,016,055
Miscellaneous power plant equipment	7,502,402	8,225,394	19,668,733	2,813,673	5,023,162	6,281,429
Total Steam Production Plant	907,621,531	589,972,360	1,184,709,263	137,532,860	230,828,817	628,796,833

UTILITY PLANT —Continued

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	117,948				613,513	
Structures and improvements	55,558,505				73,356,408	
Reactor plant equipment	95,631,831				170,230,684	
Turbo generator units	45,380,928				44,291,816	
Accessory electric equipment	19,437,494				39,300,046	
Miscellaneous power plant equipment	3,943,573				10,873,732	
Total Nuclear Production Plant	220,070,279				338,666,199	
HYDRAULIC PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reservoirs, dams, and waterways						
Water wheels, turbines, and generators						
Accessory electric equipment						
Miscellaneous power plant equipment						
Roads, railroads, and bridges						
Total Hydraulic Production Plant						
OTHER PRODUCTION PLANT						
Land and land rights	179,334				15,301	7,132
Structures and improvements	6,789,137				105,755	184,249
Fuel holders, producers, and accessories	1,819,108				88,726	67,125
Prime movers	30,610,702				3,712,030	564,612
Generators	14,214,466				2,331,558	5,406,318
Accessory electric equipment	4,649,492				188,920	125,528
Miscellaneous power plant equipment	440,688				14,180	10,629
Total Other Production Plant	58,702,927				6,456,470	6,365,593
Total Production Plant	1,186,394,737	589,972,360	1,184,709,263	137,532,860	575,951,486	635,162,426
TRANSMISSION PLANT						
Land and land rights	47,466,148		46,217,809	1,966,417	13,570,219	11,797,070
Structures and improvements	8,372,479		18,904,544	581,466	2,160,567	1,194,045
Station equipment	136,550,279	9,611,280	217,801,943	14,996,237	48,482,700	117,958,918
Towers and fixtures	58,306,437		105,717,594	11,640,777	31,811,040	27,557,962
Poles and fixtures	38,407,508		37,404,100			44,376,319
Overhead conductors and devices	79,537,232		119,788,487	12,558,783	25,033,022	59,054,573
Underground conduit	1,096,593		195,265			
Underground conductors and devices	3,106,840		378,749		1,165,962	202,815
Roads and trails	1,051,239					
Total Transmission Plant	373,894,755	9,611,280	546,408,491	41,743,680	122,223,510	262,141,702
DISTRIBUTION PLANT						
Land and land rights	4,662,907		5,232,262		2,842,152	3,278,848
Structures and improvements	5,519,023		3,319,164		1,059,368	443,024
Station equipment	72,269,510		50,239,181		25,542,020	78,235,654
Storage battery equipment						
Poles, towers, and fixtures	109,491,685		65,629,505		35,705,121	70,494,743
Overhead conductors and devices	88,126,184		62,615,842		34,683,894	82,911,826
Underground conduit	12,999,740		5,364,989		3,365,064	10,784,479
Underground conductors and devices	19,779,589		8,369,909		6,647,534	31,680,094
Line transformers	98,735,245		85,732,527		38,250,025	74,414,603
Services	31,625,078		31,576,657		17,347,308	29,113,135
Meters	57,782,036		28,265,203		11,702,893	23,343,189
Installations on customers' premises			4,244,306		6,491,445	9,622
Leased property on customers' premises			31,233		3,270,541	61,472
Street lighting and signal systems	24,800,870		9,689,105		14,333,365	12,006,308
Total Distribution Plant	525,791,867		360,309,883		201,240,730	416,776,997

UTILITY PLANT —Continued

ITEM	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	2,235,858		4,178,991	24,762	1,936,044	1,241,155
Structures and improvements	18,727,567		20,120,302	501,514	25,675,269	15,455,441
Office furniture and equipment	5,413,856	140,729	3,255,791	144,361	3,177,362	2,497,257
Transportation equipment	14,414,215		85,801	184,319	7,273,860	12,202,232
Stores equipment	488,091		531,538	591	496,091	1,168,777
Tools, shop, and garage equipment	2,945,396		2,270,134	57,796	1,442,290	1,300,768
Laboratory equipment	1,661,800		787,593	96,000	550,926	1,015,746
Power operated equipment	2,552,910		38,449		784,870	1,642,846
Communication equipment	8,038,421	45,016	5,165,804	453,444	673,198	1,542,312
Miscellaneous equipment	679,718		601,045		189,078	204,647
Subtotal General Plant	57,157,832	185,745	37,035,448	1,462,787	42,198,988	38,271,181
Other tangible property			40,325,450			12,090,924
Total General Plant	57,157,832	185,745	77,360,898	1,462,787	42,198,988	50,362,105
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	2,143,328,938	599,769,385	2,168,793,544	180,758,251	941,614,714	1,364,978,538
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						10,651
Production Plant:						
Steam production plant	24,389,820	6,835,950	202,126,765	183,403	4,906,059	142,151,494
Nuclear production plant	374,493				203,217,049	
Hydraulic production plant						
Other production plant	2,785,424				16,364	783
Total Production Plant	27,549,737	6,835,950	202,126,765	183,403	208,139,472	142,152,277
Transmission plant	20,666,065	1,512,652	27,797,037	1,703	6,391,067	14,955,917
Distribution plant	28,900,047		28,387,644		11,974,711	25,360,397
General plant	4,512,299	- 1,239	2,582,177	82,616	1,061,540	8,979,044
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	81,628,148	8,347,363	260,893,623	267,722	227,566,790	191,458,286
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	4,453,081	83,962	6,720,059	130,863	245,134	191,319
Nuclear production plant						
Hydraulic production plant						
Other production plant	259,139				8,500	
Total Production Plant	4,712,220	83,962	6,720,059	130,863	253,634	191,319
Transmission plant	1,314,783		3,507,672	1,155	942,497	1,467,363
Distribution plant	3,469,803		6,595,935		1,994,348	2,239,364
General plant	976,136		247,370,971	50,307	534,986	748,961
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	10,472,942	83,962	264,194,637	182,325	3,725,465	4,647,007

UTILITY PLANT

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	763,271,330	71,110,150	1,921,240,199	1,117,360,869	3,118,846	1,818,378,269
Nuclear fuel			12,272,125	90,795,928		4,748,863
Utility plant leased to others						
Utility plant held for future use	444,749		4,904,982	806,599		557,809
Construction work in progress	273,224,516	748,099	406,478,624	463,273,522	26,609	356,281,370
Utility plant acquisition adjustments			3,009,643			
Total	1,036,940,595	71,858,249	2,347,905,573	1,672,236,918	3,145,455	2,179,966,311
Accumulated provisions for depreciation and amortization	218,916,838	19,263,758	341,402,389	189,375,170	1,418,606	342,967,949
Net Electric Utility Plant	818,023,757	52,594,491	2,006,503,184	1,482,861,746	1,726,849	1,836,998,362
GAS UTILITY PLANT						
Utility plant in service		37,072,290				
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		50,359				
Utility plant acquisition adjustments						
Total		37,122,649				
Accumulated provisions for depreciation and amortization		9,386,663				
Net Gas Utility Plant		27,735,986				
OTHER UTILITY PLANT						
Utility plant in service		41,357,124	33,343,851			
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		405,190	1,556,826			
Utility plant acquisition adjustments						
Total		41,762,314	34,900,677			
Accumulated provisions for depreciation and amortization		8,330,373	6,497,213			
Net Other Utility Plant		33,431,941	28,403,464			
TOTAL UTILITY PLANT						
Utility plant in service	763,271,330	149,539,564	1,954,584,050	1,117,360,869	3,118,846	1,818,378,269
Nuclear fuel			12,272,125	90,795,928		4,748,863
Utility plant leased to others						
Utility plant held for future use	444,749		4,904,982	806,599		557,809
Construction work in progress	273,224,516	1,203,648	408,035,450	463,273,522	26,609	356,281,370
Utility plant acquisition adjustments			3,009,643			
Unclassified and undistributed						
Total	1,036,940,595	150,743,212	2,382,806,250	1,672,236,918	3,145,455	2,179,966,311
Accumulated provisions for depreciation and amortization	218,916,838	36,980,794	347,899,602	189,375,170	1,418,606	342,967,949
Net Total Utility Plant	818,023,757	113,762,418	2,034,906,648	1,482,861,746	1,726,849	1,836,998,362

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		6,386	44,341	37,028	969	100,275
Franchises and consents		1,923	80,531	35,284	27	6,830
Miscellaneous intangible plant			458,155			
Total Intangible Plant		8,309	583,027	72,312	996	107,105
STEAM PRODUCTION PLANT						
Land and land rights	3,969,247	3,609	3,039,208	47,428		9,103,386
Structures and improvements	49,135,994	335,028	112,381,029	918,995		108,018,537
Boiler plant equipment	113,456,545	681,949	423,372,718	5,017,038		347,390,938
Engines and engine driven generators						
Turbogenerator units	115,333,702	704,984	117,806,016	1,347,293		103,453,592
Accessory electric equipment	22,758,539	143,582	55,707,526	493,160		64,913,211
Miscellaneous power plant equipment	6,386,623	4,931	10,712,774	79,194		9,619,186
Total Steam Production Plant	311,040,650	1,874,083	723,019,271	7,903,108		642,498,850

UTILITY PLANT —Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights			22,999	687,006		849,926
Structures and improvements			2,478,391	62,539,966		78,507,308
Reactor plant equipment			4,100,178	115,803,874		124,670,476
Turbo generator units			3,798,356	92,774,613		74,779,693
Accessory electric equipment			1,564,446	32,549,975		28,068,771
Miscellaneous power plant equipment			235,924	14,521,338		5,487,368
Total Nuclear Production Plant			12,200,294	318,876,775		312,363,512
HYDRAULIC PRODUCTION PLANT						
Land and land rights		38,891	11,980,259	4,682,523		
Structures and improvements		69,550	20,376,402	14,013,485		
Reservoirs, dams, and waterways		569,147	146,344,886	92,029,044		
Water wheels, turbines, and generators		143,126	31,866,194	20,415,098		
Accessory electric equipment		41,942	5,005,639	2,584,966		
Miscellaneous power plant equipment		12,781	2,073,656	1,828,841		
Roads, railroads, and bridges		5,856	4,401,568	4,462,495		
Total Hydraulic Production Plant		881,293	222,048,604	140,016,455		
OTHER PRODUCTION PLANT						
Land and land rights	71,897	2,700		859,458		393,704
Structures and improvements	360,893	183,471	17,046	19,331,647		7,587,865
Fuel holders, producers, and accessories	627,226	19,599	66,464	50,814,203		2,982,181
Prime movers		1,051,972				20,940,317
Generators	15,613,766	133,382	151,498	30,599,854		37,451,768
Accessory electric equipment	251,184	203,608		10,447,327		9,317,431
Miscellaneous power plant equipment	35,056	3,178		1,861,235		879,315
Total Other Production Plant	16,960,022	1,597,910	235,009	113,913,727		79,552,581
Total Production Plant	328,000,672	4,353,286	957,503,180	580,710,069		1,034,414,973
TRANSMISSION PLANT						
Land and land rights	9,531,824	335,695	13,763,493	9,782,055		7,148,423
Structures and improvements	586,896	151,438	3,413,269	3,091,154		3,074,353
Station equipment	63,924,095	3,014,128	91,832,135	57,300,962		58,733,530
Towers and fixtures	11,463,709		40,839,225	21,063,490		42,315,913
Poles and fixtures	22,432,464	5,063,482	57,561,749	10,332,355		1,215,594
Overhead conductors and devices	35,646,669	4,331,326	102,125,780	31,739,960		27,286,896
Underground conduit			8,319			4,655,940
Underground conductors and devices	44,422		6,775			2,378,101
Roads and trails		6,401	245,120			13,878
Total Transmission Plant	143,630,079	12,902,470	309,795,869	133,309,979		146,822,628
DISTRIBUTION PLANT						
Land and land rights	3,759,227	134,366	5,705,195	3,356,609	33,757	4,096,348
Structures and improvements	5,542,877	308,617	2,948,459	4,613,354	3,784	17,694,440
Station equipment	49,953,985	5,564,502	83,565,998	51,394,782	262,643	122,962,491
Storage battery equipment						
Poles, towers, and fixtures	41,472,249	13,084,165	118,184,323	40,606,908	605,045	80,000,728
Overhead conductors and devices	37,391,696	9,566,650	112,535,093	44,785,595	678,956	74,404,513
Underground conduit	3,069,906	394,554	8,327,327	5,203,761		38,965,790
Underground conductors and devices	14,982,884	1,705,356	24,355,988	30,878,303	70,926	49,106,345
Line transformers	60,664,648	11,832,323	142,694,793	74,134,217	625,468	71,695,538
Services	23,509,102	3,711,370	39,670,469	65,544,194	216,697	29,564,587
Meters	15,235,816	2,175,352	30,764,045	16,878,572	160,905	25,591,172
Installations on customers' premises	4,733,258	871,877	4,805,400			54,774
Leased property on customers' premises		30,619				
Street lighting and signal systems	7,521,969	920,401	8,747,230	16,892,721	85,557	14,408,278
Total Distribution Plant	267,837,617	50,300,152	582,304,327	354,289,020	2,743,738	528,515,004

UTILITY PLANT—Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	1,122,235	94,513	519,520	1,949,780	7,820	3,599,728
Structures and improvements	7,802,981	786,299	3,733,869	15,376,848	97,967	14,767,075
Office furniture and equipment	2,926,290	239,951	7,784,108	6,472,932	61,630	2,689,931
Transportation equipment	892,919	1,718,992	8,458,293	6,466,921	148,879	11,339,178
Stores equipment	597,333	36,692	493,241	935,148	5,129	745,407
Tools, shop, and garage equipment	1,952,029	308,824	1,285,741	1,745,056	21,797	2,531,748
Laboratory equipment	487,241	90,176	1,597,087	1,812,871	3,910	1,796,178
Power operated equipment	235,044	12,923	889,346	7,662,582	13,544	1,509,224
Communication equipment	7,609,607	235,949	7,397,311	5,673,188	9,285	18,660,339
Miscellaneous equipment	177,283	21,614	141,036	884,155	4,150	54,485
Subtotal General Plant	23,802,962	3,545,933	32,299,556	48,979,487	374,111	57,693,293
Other tangible property			38,754,236			50,795,266
Total General Plant	23,802,962	3,545,933	71,053,793	48,979,487	374,111	108,488,559
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	763,271,330	71,110,150	1,921,240,199	1,117,360,869	3,118,845	1,818,378,269
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	12,219,324	1,284	12,436,467	56,646		38,966,028
Nuclear production plant			120,408	3,973,697		3,103,395
Hydraulic production plant			1,252,465	923,077		
Other production plant				3,880,659		349,579
Total Production Plant	12,219,324	1,284	13,809,341	8,834,080		42,419,002
Transmission plant	15,878,020	292,122	15,823,344	5,839,041		1,360,404
Distribution plant	20,065,485	4,819,021	51,938,148	33,750,974	191,435	35,992,844
General plant	4,185,815	228,579	6,232,931	5,627,945	141	7,835,483
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	52,348,644	5,341,006	87,803,765	54,052,042	191,576	87,607,733
RETIREMENTS						
Intangible plant			175	5,296		
Production Plant:						
Steam production plant	4,015,082	835	128,730			4,197,710
Nuclear production plant				12,200		125,618
Hydraulic production plant		10,849	23,854	36,044		
Other production plant		128,957		34,125		872,530
Total Production Plant	4,015,082	118,943	152,585	82,370		5,195,858
Transmission plant	243,529	19,212	658,805	498,002		2,024,439
Distribution plant	3,164,130	320,011	6,912,552	4,196,750	91,699	7,067,178
General plant	1,221,535	138,359	1,009,313	2,426,960		3,370,374
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	8,644,276	596,525	8,733,431	7,209,378	91,699	17,657,849

UTILITY PLANT

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	9,447,411	1,253,064,838	1,482,565,338	413,548,364	2,339,505,909	3,443,676,583
Nuclear fuel		64,169,193	32,603,410	1,590,551	37,059,508	126,250,505
Utility plant leased to others						
Utility plant held for future use		12,561,490	8,231,019	1,108,521	43,174,041	15,285,424
Construction work in progress	96,229	19,627,365	50,156,047	90,126,475	1,104,892,544	1,341,362,729
Utility plant acquisition adjustments						
Total	9,543,640	1,349,422,886	1,573,555,814	506,373,911	3,524,632,002	4,926,575,241
Accumulated provisions for depreciation and amortization	2,158,057	217,556,698	326,065,244	90,741,476	560,228,644	922,043,232
Net Electric Utility Plant	7,385,583	1,131,866,188	1,247,490,570	415,632,435	2,964,403,358	4,004,532,009
GAS UTILITY PLANT						
Utility plant in service			2,114,755			289,922,139
Utility plant leased to others						
Utility plant held for future use						32,260
Construction work in progress			94,301			1,228,151
Utility plant acquisition adjustments						
Total			2,209,056			291,182,550
Accumulated provisions for depreciation and amortization			59,830			51,920,223
Net Gas Utility Plant			2,149,226			239,262,327
OTHER UTILITY PLANT						
Utility plant in service					8,178,551	169,127,545
Utility plant leased to others						
Utility plant held for future use						945,058
Construction work in progress					21,406	2,734,804
Utility plant acquisition adjustments						
Total					8,199,957	172,807,407
Accumulated provisions for depreciation and amortization					3,047,139	54,033,320
Net Other Utility Plant					5,152,818	118,774,087
TOTAL UTILITY PLANT						
Utility plant in service	9,447,411	1,253,064,838	1,484,680,093	413,548,364	2,347,684,460	3,902,726,267
Nuclear fuel		64,169,193	32,603,410	1,590,551	37,059,508	126,250,505
Utility plant leased to others						
Utility plant held for future use		12,561,490	8,231,019	1,108,521	43,174,041	16,262,742
Construction work in progress	96,229	19,627,365	50,250,348	90,126,475	1,104,913,950	1,345,325,684
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	9,543,640	1,349,422,886	1,575,764,870	506,373,911	3,532,831,959	5,390,565,198
Accumulated provisions for depreciation and amortization	2,158,057	217,556,698	326,125,074	90,741,476	563,275,783	1,027,996,775
Net Total Utility Plant	7,385,583	1,131,866,188	1,249,639,796	415,632,435	2,969,556,176	4,362,568,423

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		123,507	34,665	22,834	476,252	
Franchises and consents		150,604	306,718	64,241	147,084	162,934
Miscellaneous intangible plant					22,055	
Total Intangible Plant		274,111	341,383	87,075	645,391	162,934
STEAM PRODUCTION PLANT						
Land and land rights		882,054	2,000,767	756,481	7,958,728	7,649,269
Structures and improvements		23,392,080	71,372,980	23,199,327	152,156,108	168,980,162
Boiler plant equipment		75,674,724	262,124,803	101,572,405	533,184,997	424,162,975
Engines and engine driven generators						
Turbogenerator units		34,451,959	90,483,968	26,921,054	238,617,213	180,001,521
Accessory electric equipment		10,214,752	41,244,868	10,905,440	77,013,355	92,415,810
Miscellaneous power plant equipment		2,268,181	6,289,216	1,475,292	10,065,465	11,607,784
Total Steam Production Plant		146,883,750	473,516,602	164,829,999	1,018,995,866	884,817,521

UTILITY PLANT —Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights		51,144	22,194	141,627		337,533
Structures and improvements		151,404,008	75,224,144	24,990,155		214,295,273
Reactor plant equipment		235,857,223	117,682,679	43,382,866		280,321,502
Turbo generator units		87,739,655	43,790,440	21,909,263		130,310,112
Accessory electric equipment		77,661,428	38,702,203	12,085,566		89,482,597
Miscellaneous power plant equipment		8,470,322	4,180,755	1,289,868		22,563,780
Total Nuclear Production Plant		561,183,780	279,602,415	103,799,345		737,310,797
HYDRAULIC PRODUCTION PLANT						
Land and land rights			1,993,153		4,567,610	1,401,442
Structures and improvements			3,367,962		3,635,461	14,270,480
Reservoirs, dams, and waterways			13,066,969		15,802,810	34,278,672
Water wheels, turbines, and generators			3,622,588		5,865,818	21,801,602
Accessory electric equipment			1,071,339		2,099,727	7,055,422
Miscellaneous power plant equipment			550,704		655,468	1,808,660
Roads, railroads, and bridges			16,578		266,427	997,676
Total Hydraulic Production Plant			23,689,293		32,893,321	81,613,954
OTHER PRODUCTION PLANT						
Land and land rights			46,192		67,695	848,157
Structures and improvements			475,025	1,214,738	1,640,962	7,893,863
Fuel holders, producers, and accessories		1,647,359	369,148	322,690	1,022,315	12,778,140
Prime movers		14,213,879	9,152,596	6,487,551	18,639,361	3,553,620
Generators		6,805,619	2,772,788	1,335,036	6,093,293	101,294,123
Accessory electric equipment		2,805,960	1,803,276	838,168	4,813,040	11,315,824
Miscellaneous power plant equipment		170,837	164,719	70,535	277,486	947,814
Total Other Production Plant		25,643,654	14,783,744	10,268,718	32,554,152	138,631,541
Total Production Plant		733,711,184	791,592,054	278,898,062	1,084,443,339	1,842,373,813
TRANSMISSION PLANT						
Land and land rights		25,384,002	11,072,339	3,663,787	18,302,646	39,034,800
Structures and improvements		1,667,045	4,070,886	1,942,916	11,365,850	12,283,496
Station equipment		65,291,426	64,229,535	21,583,248	123,487,122	161,590,158
Towers and fixtures		34,090,360	24,853,415	6,930,465	74,595,084	143,793,311
Poles and fixtures		11,811,380	27,560,498	4,147,388	1,563,312	573,923
Overhead conductors and devices		34,049,436	61,543,033	10,826,430	39,700,914	63,077,821
Underground conduit			7,007	73,550		2,746,740
Underground conductors and devices			123,857	90,521		33,886,934
Roads and trails		707,513	7,112	55,593	1,580,556	1,702,322
Total Transmission Plant		173,001,162	193,467,682	49,313,898	270,595,484	458,689,505
DISTRIBUTION PLANT						
Land and land rights	30,126	11,068,988	9,510,959	2,564,932	39,942,927	18,652,355
Structures and improvements		781,174	6,630,883	575,892	13,009,017	27,635,456
Station equipment	2,019,222	44,408,641	81,200,484	8,620,509	109,730,427	248,712,774
Storage battery equipment						
Poles, towers, and fixtures	713,099	73,293,512	82,433,190	16,000,297	267,389,452	98,219,657
Overhead conductors and devices	760,185	56,566,000	100,131,823	13,529,046	170,553,840	154,920,320
Underground conduit	1,067,770	6,934,403	11,979,796	1,042,652	18,898,372	126,607,203
Underground conductors and devices	2,183,571	11,950,360	20,496,621	2,615,057	31,845,271	170,630,322
Line transformers	1,076,845	65,686,354	71,745,257	15,772,126	112,029,083	118,678,081
Services	489,094	21,017,974	26,587,689	4,422,499	75,847,826	55,232,316
Meters	400,465	15,824,632	26,888,890	11,587,257	35,976,487	60,981,451
Installations on customers' premises		546,463	6,237,111		1,936,096	303,247
Leased property on customers' premises			32,551			
Street lighting and signal systems	377,488	5,627,378	8,035,158	2,485,767	19,135,016	17,766,589
Total Distribution Plant	9,117,865	313,705,879	451,910,412	79,216,034	896,293,814	1,098,339,771

UTILITY PLANT —Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights		1,003,439	1,212,264	71,881	4,377,358	1,986,561
Structures and improvements		19,376,236	21,532,233	1,906,999	63,141,153	12,028,226
Office furniture and equipment	42,125	2,185,199	2,304,842	559,721	7,083,206	
Transportation equipment	189,049	3,050,482	2,163,985	1,849,453	402,202	
Stores equipment	15,159	278,348	272,914	138,915	1,675,882	447,523
Tools, shop, and garage equipment	49,780	2,529,659	2,627,577	516,256	5,226,418	3,242,030
Laboratory equipment	19,310	546,566	1,694,305	288,262	1,417,830	4,145,698
Power operated equipment		655,241	1,693,686	77,136		
Communication equipment	14,123	2,480,085	10,717,180	570,243	2,486,007	545,466
Miscellaneous equipment		267,247	1,034,821	54,429	1,578,267	750,553
Subtotal General Plant	329,546	32,372,502	45,253,807	6,033,295	87,388,323	23,146,057
Other tangible property					139,558	- 6,841,912
Total General Plant	329,546	32,372,502	45,253,807	6,033,295	87,527,881	16,304,145
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						27,806,415
Total Electric Utility Plant in Service	9,447,411	1,253,064,838	1,482,565,338	413,548,364	2,339,505,909	3,443,676,583
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant		1,840,787	17,511,826	21,805,119	8,901,553	4,470,456
Nuclear production plant		362,066,513	179,501,345	1,397,955		21,900,894
Hydraulic production plant			- 13,477		385,089	75,900
Other production plant		5,504	2,302	674,147	162,217	- 51,955
Total Production Plant		363,912,804	197,001,996	23,877,221	9,448,859	26,395,295
Transmission plant		2,905,575	6,973,709	2,259,921	6,783,858	30,252,418
Distribution plant	349,538	17,071,687	23,689,959	4,968,121	62,642,853	38,711,652
General plant	6,573	1,969,716	1,900,227	412,561	3,444,150	185,488
Electric plant purchased			1,236,645			
Experimental electric plant unclassified						1,293,270
Total Electric Plant Additions	356,111	385,859,782	230,802,536	31,517,824	82,319,720	96,838,123
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant		- 13,917	4,144,969	1,622,935	1,039,991	7,436,722
Nuclear production plant		199,377	100,226			22,923
Hydraulic production plant			265,456		4,590	
Other production plant		1,137		134,607		608,620
Total Production Plant		186,597	4,510,651	1,757,542	1,044,581	8,068,265
Transmission plant		1,184,390	1,744,503	118,927	2,879,323	- 797,288
Distribution plant	126,477	2,589,213	2,821,415	1,029,841	11,708,980	5,991,168
General plant	334	442,429	846,018	199,078	501,111	50,774
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	126,811	4,402,629	9,922,587	3,105,388	16,133,995	13,312,919

UTILITY PLANT

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
ELECTRIC UTILITY PLANT						
Utility plant in service	32,385,294	63,658,976	1,063,197,067	63,442,969	279,573,921	25,321,129
Nuclear fuel						
Utility plant leased to others			1,963,388		2,047,589	
Utility plant held for future use			318,038,091	802,007	10,978,178	760,873
Construction work in progress	21,340	420,306				
Utility plant acquisition adjustments		390,002				
Total	32,406,634	64,469,284	1,383,198,546	64,244,976	292,599,688	26,082,002
Accumulated provisions for depreciation and amortization	17,738,989	20,940,462	343,413,856	15,837,750	99,285,176	6,459,284
Net Electric Utility Plant	14,667,645	43,528,822	1,039,784,690	48,407,226	193,314,512	19,622,718
GAS UTILITY PLANT						
Utility plant in service		187,022,204				
Utility plant leased to others						
Utility plant held for future use		1,807,126				
Construction work in progress		2,888,145				
Utility plant acquisition adjustments						
Total		191,717,475				
Accumulated provisions for depreciation and amortization		38,535,297				
Net Gas Utility Plant		153,182,178				
OTHER UTILITY PLANT						
Utility plant in service		1,664,587				
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total		1,664,587				
Accumulated provisions for depreciation and amortization		361,889				
Net Other Utility Plant		1,302,698				
TOTAL UTILITY PLANT						
Utility plant in service	32,385,294	252,345,767	1,063,197,067	63,442,969	279,573,921	25,321,129
Nuclear fuel						
Utility plant leased to others						
Utility plant held for future use		1,807,126	1,963,388		2,047,589	
Construction work in progress	21,340	3,308,451	318,038,091	802,007	10,978,178	760,873
Utility plant acquisition adjustments		390,002				
Unclassified and undistributed						
Total	32,406,634	257,851,346	1,383,198,546	64,244,976	292,599,688	26,082,002
Accumulated provisions for depreciation and amortization	17,738,989	59,837,648	343,413,856	15,837,750	99,285,176	6,459,284
Net Total Utility Plant	14,667,645	198,013,698	1,039,784,690	48,407,226	193,314,512	19,622,718

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	48,856		156,797			
Franchises and consents		6,436				
Miscellaneous intangible plant	44,114					
Total Intangible Plant	92,970	6,436	156,797			
STEAM PRODUCTION PLANT						
Land and land rights		32,459	3,463,184		1,525,671	12,313
Structures and improvements		6,434,329	80,373,890		12,740,241	361,637
Boiler plant equipment		10,063,736	272,105,562		23,441,872	1,158,325
Engines and engine driven generators						
Turbogenerator units		4,012,471	127,846,642		9,949,620	795,510
Accessory electric equipment		1,712,741	30,591,765		6,318,669	205,298
Miscellaneous power plant equipment		490,501	7,612,490		428,054	17,108
Total Steam Production Plant		22,746,237	521,993,533		54,404,127	2,550,191

UTILITY PLANT —Continued

ITEM	Pennsylvania	Pennsylvania	Pennsylvania	Rhode Island	RHODE ISLAND	Rhode Island
	SAFE HARBOR WATER POWER CORPORATION	UGI CORPORATION	WEST PENN POWER COMPANY	BLACKSTONE VALLEY ELECTRIC COMPANY	NARRAGAN- SETT ELECTRIC COMPANY, THE	NEWPORT ELECTRIC CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights	3,276,427		442,578			
Structures and improvements	9,058,758		329,633			
Reservoirs, dams, and waterways	8,661,502		4,866,864			
Water wheels, turbines, and generators	5,964,109		1,104,783			
Accessory electric equipment	3,044,105		251,110			
Miscellaneous power plant equipment	1,076,588		134,752			
Roads, railroads, and bridges	156,481		2,695			
Total Hydraulic Production Plant	31,237,970		7,132,415			
OTHER PRODUCTION PLANT						
Land and land rights						39,344
Structures and improvements						29,527
Fuel holders, producers, and accessories					2,465	63,042
Prime movers					293,789	44,135
Generators		10,562			146,707	1,661,796
Accessory electric equipment					144,727	10,271
Miscellaneous power plant equipment						
Total Other Production Plant		10,562			587,688	1,848,105
Total Production Plant	31,237,970	22,756,799	529,125,948		54,991,815	4,398,296
TRANSMISSION PLANT						
Land and land rights	175	1,870,118	14,941,032	2,246,446	4,447,538	368,828
Structures and improvements	78,596	118,989	1,562,798	1,316,701	288,179	161,095
Station equipment	801,103	7,181,869	51,291,272	6,022,829	12,158,427	2,395,029
Towers and fixtures		2,608,661	39,268,828	587,499	412,639	121,029
Poles and fixtures		956,664	12,388,098	2,311,328	7,989,777	1,362,316
Overhead conductors and devices	14,099	2,233,342	37,229,629	2,299,121	6,864,689	1,317,309
Underground conduit		2,092			508,910	188,092
Underground conductors and devices		12,486		15,957	1,042,066	935,612
Roads and trails			65,070	137,480	296,808	
Total Transmission Plant	893,973	14,984,221	156,746,727	14,937,361	34,009,033	6,849,308
DISTRIBUTION PLANT						
Land and land rights		53,838	4,910,958	570,768	2,438,441	29,985
Structures and improvements		125,066	4,025,167	1,653,155	1,976,534	58,242
Station equipment		902,923	79,915,727	11,008,830	30,148,975	1,694,585
Storage battery equipment		5,087,291	70,442,583	5,500,536	17,918,864	1,694,768
Poles, towers, and fixtures		5,164,115	58,644,114	7,878,933	37,488,028	1,720,476
Overhead conductors and devices		147,470	1,394,421	2,783,129	9,717,700	908,544
Underground conduit		701,450	5,566,602	3,060,714	15,700,658	41,484
Underground conductors and devices		5,696,398	68,636,727	6,932,735	26,119,190	1,507,236
Line transformers		2,911,954	26,649,041	3,054,302	12,586,437	642,320
Services		1,947,187	26,388,641	2,589,688	10,431,537	930,734
Meters		402,670			17,829	299,536
Installations on customers' premises			292,676	128,599	2,176,389	
Leased property on customers' premises		755,152	10,487,954	2,430,774	16,821,531	877,678
Street lighting and signal systems						
Total Distribution Plant		23,895,514	357,354,611	47,592,163	183,542,113	11,605,594

UTILITY PLANT —Continued

ITEM	Pennsylvania SAFE HARBOR WATER POWER CORPORATION	Pennsylvania UGI CORPORATION	Pennsylvania WEST PENN POWER COMPANY	Rhode Island BLACKSTONE VALLEY ELECTRIC COMPANY	RHODE ISLAND NARRAGAN- SETT ELECTRIC COMPANY, THE	Rhode Island NEWPORT ELECTRIC CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----		122,445	538,806	24,894	158,678	61,101
Structures and improvements -----	48,214	967,176	10,416,051	224,581	4,038,035	1,524,028
Office furniture and equipment -----	22,864	177,706	2,489,128	280,173	792,584	225,748
Transportation equipment -----	50,962	468,825	2,856,329	19,477		390,712
Stores equipment -----		15,878	477,816	20,702	201,563	14,077
Tools, shop, and garage equipment -----	1,356	32,114	1,733,359	150,637	729,727	101,401
Laboratory equipment -----		99,040	640,332	73,602	518,730	29,510
Power operated equipment -----		42,693	48,761		6,598	
Communication equipment -----	36,985	69,022	260,313	97,094	418,644	110,503
Miscellaneous equipment -----		21,107	350,750	22,285	166,401	10,851
Subtotal General Plant -----	160,381	2,016,006	19,811,645	913,445	7,030,960	2,467,931
Other tangible property -----			1,339			
Total General Plant -----	160,381	2,016,006	19,812,984	913,445	7,030,960	2,467,931
Electric plant purchased -----						
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	32,385,294	63,658,976	1,063,197,067	63,442,969	279,573,921	25,321,129
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----		185,968	11,099,497		450,739	1,134,542
Nuclear production plant -----						
Hydraulic production plant -----	349,493		78,703			
Other production plant -----		119				533,508
Total Production Plant -----	349,493	186,087	11,178,200		450,739	1,668,050
Transmission plant -----		492,135	3,826,980	66,478	743,946	465,986
Distribution plant -----		1,501,160	22,328,236	2,762,551	9,128,661	672,288
General plant -----	28,105	169,538	800,905	102,654	344,870	239,685
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	377,598	2,348,920	38,134,321	2,931,683	10,668,216	3,046,009
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----		203,614	138,162		9,957	
Nuclear production plant -----						
Hydraulic production plant -----	145,892					
Other production plant -----						500
Total Production Plant -----	145,892	203,614	138,162		9,957	500
Transmission plant -----		15,002	135,070	639	28,097	- 55,967
Distribution plant -----		200,455	3,836,348	699,831	1,369,389	129,641
General plant -----	14,153	73,873	345,846	36,294	52,896	76,272
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	160,045	492,944	4,455,426	736,764	1,460,339	150,446

UTILITY PLANT

ITEM	South Carolina	South Carolina	South Dakota	South Dakota	Tennessee	Tennessee
	LOCKHART POWER COMPANY	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	BLACK HILLS POWER AND LIGHT COMPANY	NORTH- WESTERN PUBLIC SERVICE COMPANY	KINGSPORT POWER COMPANY	TAPOCO, INC.
ELECTRIC UTILITY PLANT						
Utility plant in service	9,934,620	1,075,881,218	119,565,418	131,727,353	30,173,715	51,949,046
Nuclear fuel		38,219,693				
Utility plant leased to others						
Utility plant held for future use		4,470			137,230	
Construction work in progress	51,606	397,933,846	3,847,743	46,024,028	590,205	321,989
Utility plant acquisition adjustments						
Total	9,986,226	1,512,039,227	123,413,161	177,751,381	30,901,150	52,271,035
Accumulated provisions for depreciation and amortization	4,922,140	255,245,527	28,317,279	25,115,829	8,566,766	41,089,933
Net Electric Utility Plant	5,064,086	1,256,793,700	95,095,882	152,635,552	22,334,384	11,181,102
GAS UTILITY PLANT						
Utility plant in service		132,543,665		24,368,238		
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		371,525		60,018		
Utility plant acquisition adjustments						
Total		132,915,190		24,428,256		
Accumulated provisions for depreciation and amortization		38,838,683		6,951,989		
Net Gas Utility Plant		94,076,507		17,476,267		
OTHER UTILITY PLANT						
Utility plant in service	665,385	16,183,872				
Utility plant leased to others						
Utility plant held for future use		8,873				
Construction work in progress	6,630	733,627				
Utility plant acquisition adjustments						
Total	672,015	16,926,372				
Accumulated provisions for depreciation and amortization	264,770	4,844,169				
Net Other Utility Plant	407,245	12,082,203				
TOTAL UTILITY PLANT						
Utility plant in service	10,600,005	1,224,608,755	119,565,418	156,095,591	30,173,715	51,949,046
Nuclear fuel		38,219,693				
Utility plant leased to others						
Utility plant held for future use		13,343			137,230	
Construction work in progress	58,236	399,038,998	3,847,743	46,084,046	590,205	321,989
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	10,658,241	1,661,880,789	123,413,161	202,179,637	30,901,150	52,271,035
Accumulated provisions for depreciation and amortization	5,186,910	298,928,379	28,317,279	32,067,818	8,566,766	41,089,933
Net Total Utility Plant	5,471,331	1,362,952,410	95,095,882	170,111,819	22,334,384	11,181,102

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	403	14,989				
Franchises and consents		90,362			611	
Miscellaneous intangible plant		32,293				1,715,766
Total Intangible Plant	403	137,644			611	1,715,766
STEAM PRODUCTION PLANT						
Land and land rights		1,475,883	159,979	264,172		
Structures and improvements		51,978,004	3,399,143	8,756,134		
Boiler plant equipment		173,630,700	23,635,566	36,175,728		
Engines and engine driven generators						
Turbogenerator units		100,832,342	6,220,352	6,810,540		
Accessory electric equipment		26,348,935	1,433,988	4,605,453		
Miscellaneous power plant equipment		3,888,285	230,568	1,028,298		
Total Steam Production Plant		358,154,149	35,079,596	57,640,325		

UTILITY PLANT —Continued

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights	327,079	29,694,146				2,782,403
Structures and improvements	72,174	39,204,040				2,968,072
Reservoirs, dams, and waterways	1,747,345	101,427,744				23,107,951
Water wheels, turbines, and generators	580,947	54,855,740				6,640,375
Accessory electric equipment	120,034	7,322,145				1,063,012
Miscellaneous power plant equipment	10,535	3,704,984				371,913
Roads, railroads, and bridges	5,591	1,298,643				164,808
Total Hydraulic Production Plant	2,863,705	237,507,442				37,098,534
OTHER PRODUCTION PLANT						
Land and land rights		50,902		45,154		
Structures and improvements		30,046	28,007	1,224,447		
Fuel holders, producers, and accessories		1,092,164	194,615	482,915		
Prime movers		24,576	142,772			
Generators		17,445,291	11,140,677	10,361,651		
Accessory electric equipment		297,240	85,423	588,721		
Miscellaneous power plant equipment		7,623	2,929	99,155		
Total Other Production Plant		18,947,842	11,594,423	12,802,043		
Total Production Plant	2,863,705	614,609,433	46,674,019	70,442,368		37,098,534
TRANSMISSION PLANT						
Land and land rights	29,257	18,519,488	682,921	454,784	454,150	104,171
Structures and improvements	9,397	269,362	181,065		239,478	172,492
Station equipment	1,280,273	58,140,929	17,379,855	9,869,293	3,824,271	9,996,079
Towers and fixtures		3,907,697	57,851		534,246	1,087,230
Poles and fixtures	229,863	32,920,831	11,434,367	7,700,996	331,624	
Overhead conductors and devices	370,161	31,988,826	12,172,092	5,910,656	886,131	691,797
Underground conduit		570,721				
Underground conductors and devices		1,052,656				
Roads and trails		8,762	39,859			32,981
Total Transmission Plant	1,918,951	147,379,272	41,948,010	23,935,729	6,269,900	12,084,750
DISTRIBUTION PLANT						
Land and land rights	25,511	5,420,106	60,398	149,727	581,664	
Structures and improvements		110,892	84,705		343,174	
Station equipment	1,218,882	42,312,417	3,172,453	4,423,060	2,566,834	
Storage battery equipment						
Poles, towers, and fixtures	880,250	49,657,898	6,382,646	6,105,821	3,982,155	
Overhead conductors and devices	808,434	52,935,171	4,554,202	5,497,609	4,713,284	
Underground conduit		4,492,030	36,024	281,483	202,620	
Underground conductors and devices	75,689	14,507,599	2,068,683	1,868,756	661,525	
Line transformers	838,204	71,513,598	6,656,825	7,699,799	5,527,912	
Services	292,689	24,110,392	2,550,907	2,553,408	1,968,087	
Meters	325,785	16,411,274	1,608,057	2,675,165	1,409,319	
Installations on customers' premises	1,192	51,864	377,851	322,287	225,146	
Leased property on customers' premises						
Street lighting and signal systems	178,820	15,151,047	885,465	1,346,762	484,047	
Total Distribution Plant	4,645,456	296,674,288	28,438,216	32,923,877	22,665,767	

UTILITY PLANT —Continued

ITEM	South Carolina	South Carolina	South Dakota	South Dakota	Tennessee	Tennessee
	LOCKHART POWER COMPANY	SOUTH CAROLINA ELECTRIC AND GAS COMPANY	BLACK HILLS POWER AND LIGHT COMPANY	NORTH- WESTERN PUBLIC SERVICE COMPANY	KINGSPORT POWER COMPANY	TAPOCO. INC.
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights		571,525	152,107	64,362	45,865	
Structures and improvements	148,728	3,303,433	786,653	434,153	433,554	91,694
Office furniture and equipment	98,946	912,604	307,605	911,449	82,916	30,999
Transportation equipment	133,245	2,240,133	573,968	1,604,017	329,802	126,466
Stores equipment		93,880	37,208	51,874	25,437	6,988
Tools, shop, and garage equipment	72,319	992,413	354,878	397,668	36,642	106,388
Laboratory equipment	622	369,704	44,584	145,807	31,153	80,555
Power operated equipment		4,155,522	45,107	33,982	4,279	53,129
Communication equipment	34,462	4,349,157	193,206	732,221	231,617	527,733
Miscellaneous equipment		92,210	9,858	49,846	16,172	26,044
Subtotal General Plant	488,322	17,080,581	2,505,174	4,425,379	1,237,437	1,049,996
Other tangible property	17,783					
Total General Plant	506,105	17,080,581	2,505,174	4,425,379	1,237,437	1,049,996
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant In Service	9,934,620	1,075,881,218	119,565,419	131,727,353	30,173,715	51,949,046
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant		46,562				
Production Plant:						
Steam production plant		5,209,639	1,906,672	447,441		
Nuclear production plant						
Hydraulic production plant		199,555,972				32,835
Other production plant		47,797	3,577,289	3,158,654		
Total Production Plant		204,813,408	5,483,961	3,606,095		32,835
Transmission plant	91,361	23,378,631	1,870,882	2,413,441	35,789	7,607
Distribution plant	355,043	22,407,285	2,916,090	2,626,154	1,246,785	
General plant	26,611	1,377,267	223,165	794,918	49,667	34,339
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	473,014	252,023,153	10,494,098	9,440,608	1,332,241	74,781
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	330,806	258,883	29,481	1,880,100		
Nuclear production plant						
Hydraulic production plant	60,047	63,537				5,707
Other production plant		2,585		4,074		
Total Production Plant	390,853	325,005	29,481	1,884,174		5,707
Transmission plant	25,500	441,470	580,168	521,692	25,110	
Distribution plant	34,918	1,456,769	369,513	452,702	260,042	
General plant	12,970	265,619	113,080	189,903	21,847	2,136
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	464,241	2,488,863	1,092,242	3,048,471	306,999	7,843

UTILITY PLANT

ITEM	Texas	Texas	Texas	Texas	Texas	Texas
	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	832,757,567	169,101,229	850,768,344	280,206,195	2,662,101,442	823,145,733
Nuclear fuel			17,381,914	4,711,689	69,994,882	
Utility plant leased to others						
Utility plant held for future use		1,439	2,244,891	396,819	30,025,470	7,648,825
Construction work in progress	409,177,068	791,950	374,047,108	136,052,033	621,175,515	81,908,465
Utility plant acquisition adjustments		9,420			3,165,733	
Total	1,241,934,635	169,904,038	1,244,442,257	421,366,736	3,386,463,042	912,703,023
Accumulated provisions for depreciation and amortization	243,463,697	35,673,868	245,682,880	68,672,343	512,604,228	179,311,187
Net Electric Utility Plant	998,470,938	134,230,170	998,759,377	352,694,393	2,873,858,814	733,391,836
GAS UTILITY PLANT						
Utility plant in service		3,669,531				
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total		3,669,531				
Accumulated provisions for depreciation and amortization		1,158,766				
Net Gas Utility Plant		2,510,765				
OTHER UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Other Utility Plant						
TOTAL UTILITY PLANT						
Utility plant in service	832,757,567	172,770,760	850,768,344	280,206,195	2,662,101,442	823,145,733
Nuclear fuel			17,381,914	4,711,689	69,994,882	
Utility plant leased to others						
Utility plant held for future use		1,439	2,244,891	396,819	30,025,470	7,648,825
Construction work in progress	409,177,068	791,950	374,047,108	136,052,033	621,175,515	81,908,465
Utility plant acquisition adjustments		9,420			3,165,733	
Unclassified and undistributed						
Total	1,241,934,635	173,573,569	1,244,442,257	421,366,736	3,386,463,042	912,703,023
Accumulated provisions for depreciation and amortization	243,463,697	36,832,634	245,682,880	68,672,343	512,604,228	179,311,187
Net Total Utility Plant	998,470,938	136,740,935	998,759,377	352,694,393	2,873,858,814	733,391,836

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	72,892					11,500
Franchises and consents				50,540		
Miscellaneous intangible plant						
Total Intangible Plant	72,892			50,540		11,500
STEAM PRODUCTION PLANT						
Land and land rights	4,450,735	23,880	8,695,149	111,351	12,766,511	2,599,591
Structures and improvements	46,281,917	612,949	66,255,567	12,585,505	264,850,462	69,633,418
Boiler plant equipment	138,641,780	3,060,362	204,455,945	45,572,677	669,470,361	173,555,138
Engines and engine driven generators				10,169,470		
Turbogenerator units	136,227,337	4,240,202	111,037,318	46,533,073	307,980,214	87,405,573
Accessory electric equipment	20,558,237	744,148	32,819,791	13,344,445	86,261,754	16,920,561
Miscellaneous power plant equipment	4,613,711	16,357	3,362,683	2,397,554	7,643,280	6,257,232
Total Steam Production Plant	350,773,717	8,697,898	426,626,453	130,714,075	1,348,972,582	356,371,513

UTILITY PLANT —Continued

ITEM	Texas CENTRAL POWER AND LIGHT COMPANY	Texas COMMUNITY PUBLIC SERVICE COMPANY	Texas DALLAS POWER AND LIGHT COMPANY	Texas EL PASO ELECTRIC COMPANY	Texas HOUSTON LIGHTING AND POWER COMPANY	Texas SOUTH- WESTERN ELECTRIC POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	1,949,145					
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant	1,949,145					
HYDRAULIC PRODUCTION PLANT						
Land and land rights	2,202					
Structures and improvements	281,267					
Reservoirs, dams, and waterways	238,196					
Water wheels, turbines, and generators	116,289					
Accessory electric equipment	221,767					
Miscellaneous power plant equipment	27,807					
Roads, railroads, and bridges						
Total Hydraulic Production Plant	887,528					
OTHER PRODUCTION PLANT						
Land and land rights						
Structures and improvements	391,996				11,013,602	
Fuel holders, producers, and accessories	667,023				4,012,888	
Prime movers	415,471				129,356,446	
Generators	5,185,730				27,706,073	4,397,122
Accessory electric equipment	112,582				12,383,608	
Miscellaneous power plant equipment	46,940				218,283	
Total Other Production Plant	6,819,742				184,690,900	4,397,122
Total Production Plant	360,430,132	8,697,898	426,626,453	130,714,075	1,533,663,482	360,768,635
TRANSMISSION PLANT						
Land and land rights	10,089,586	1,689,231	14,524,719	1,935,541	34,268,927	7,633,979
Structures and improvements	1,119,987		2,036,521	501,439	5,388,345	2,593,799
Station equipment	61,221,176	7,502,223	46,592,097	16,371,839	95,183,727	66,943,431
Towers and fixtures	8,692,576	578,099	25,955,002	63,564	71,019,747	8,929,021
Poles and fixtures	31,190,734	9,275,512	4,150,103	13,467,098	14,638,929	26,523,870
Overhead conductors and devices	32,252,411	7,329,049	18,159,714	14,693,222	57,403,887	45,686,596
Underground conduit	635,524		4,182,527		2,364,847	
Underground conductors and devices	943,832		4,691,681		2,145,241	
Roads and trails	78,332			125,985	1,941,717	
Total Transmission Plant	146,224,158	26,374,114	120,292,364	47,158,688	284,355,367	158,310,696
DISTRIBUTION PLANT						
Land and land rights	1,071,359	446,150	3,963,645	336,599	4,195,364	1,592,831
Structures and improvements	239,042	4,426,430	3,697,620	679,373	8,630,302	1,113,063
Station equipment	39,190,461	23,401,108	51,249,541	21,038,043	130,886,968	42,388,514
Storage battery equipment						
Poles, towers, and fixtures	62,536,898	27,725,890	19,717,472	12,972,471	71,198,196	49,379,325
Overhead conductors and devices	50,857,027	31,274,462	21,927,879	11,937,995	88,390,477	48,807,140
Underground conduit	4,263,158	960,986	35,013,827	4,529,701	21,737,916	2,850,061
Underground conductors and devices	10,457,358	2,237,417	39,536,003	3,136,524	46,653,930	11,026,722
Line transformers	68,107,548	17,993,776	59,551,757	19,857,288	196,636,621	68,403,227
Services	18,021,866	9,145,148	12,673,215	7,832,766	19,639,764	10,353,857
Meters	16,377,385	4,993,562	13,824,717	6,224,240	55,051,392	17,168,719
Installations on customers' premises		2,420,468	39,552	1,098,943	909	4,362,583
Leased property on customers' premises					790	
Street lighting and signal systems	16,278,158	2,258,106	14,968,293	3,314,666	38,034,166	7,292,358
Total Distribution Plant	287,400,260	127,283,503	276,163,521	92,958,609	681,056,795	264,738,400

UTILITY PLANT —Continued

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	1,104,983	399,140	1,471,112	442,320	6,517,011	1,246,836
Structures and improvements	11,321,604		8,141,859	2,750,043	99,938,866	10,690,784
Office furniture and equipment	2,384,967	1,777,390	1,966,642	514,773	7,428,495	1,680,024
Transportation equipment	8,831,853	3,601,045	3,260,687	2,069,428	24,840,695	194,679
Stores equipment	358,193		187,451	26,254	925,653	196,823
Tools, shop, and garage equipment	1,207,228	458,376	1,624,048	195,605	2,599,172	1,224,223
Laboratory equipment	678,368		916,273	311,583	1,999,230	662,769
Power operated equipment		509,763	2,256,286	45,827	2,265,333	
Communication equipment	5,884,058		837,346	2,613,174	15,730,605	1,409,620
Miscellaneous equipment	104,491		4,260,765	355,276	780,738	228,654
Subtotal General Plant	31,875,745	6,745,714	24,922,469	9,324,283	163,025,798	17,534,412
Other tangible property	6,754,380		2,763,537			21,782,090
Total General Plant	38,630,125	6,745,714	27,686,006	9,324,283	163,025,798	39,316,502
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant In Service	832,757,567	169,101,229	850,768,344	280,206,195	2,662,101,442	823,145,733
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant	1,889,116	13,732	35,049,028	498,090	257,380,724	75,515,150
Nuclear production plant						
Hydraulic production plant	7,530					
Other production plant					-394,786	1,662
Total Production Plant	1,896,646	13,732	35,049,028	498,090	256,985,938	75,516,812
Transmission plant	2,355,225	4,409,960	2,952,585	16,629,697	13,976,839	13,706,947
Distribution plant	20,092,889	11,834,993	12,035,266	8,634,646	78,745,319	20,418,151
General plant	3,021,215	1,503,746	2,226,661	995,777	6,626,978	6,229,929
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	27,365,975	17,762,431	52,263,540	26,758,210	356,335,074	115,871,839
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant	2,707,279	112,349	253,651		1,393,108	3,432,420
Nuclear production plant						
Hydraulic production plant	1,025					
Other production plant					2,716	
Total Production Plant	2,708,304	112,349	253,651		1,395,824	3,432,420
Transmission plant	340,248	247,035	827,408	47,047	1,751,747	385,204
Distribution plant	3,801,001	1,282,686	1,544,068	427,744	13,635,967	2,357,996
General plant	1,355,998	641,329	327,911	139,221	1,648,975	84,357
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	8,205,551	2,283,399	2,953,038	614,012	18,432,513	6,259,977

UTILITY PLANT

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	38,354,699	834,219,311	1,304,743,899	1,860,130,920	289,876,278	1,605,848,901
Nuclear fuel			17,381,914	17,381,914		
Utility plant leased to others						
Utility plant held for future use		6,473,311	3,717,992	4,151,711		9,014,346
Construction work in progress	701,634	158,908,431	417,698,662	495,320,430	5,935,810	178,019,946
Utility plant acquisition adjustments						
Total	39,056,333	999,601,053	1,743,542,467	2,376,984,975	295,812,088	1,792,883,194
Accumulated provisions for depreciation and amortization	9,767,066	200,748,715	314,576,532	377,345,886	95,053,959	237,489,096
Net Electric Utility Plant	29,289,267	798,852,338	1,428,965,935	1,999,639,089	200,758,129	1,555,394,097
GAS UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Gas Utility Plant						
OTHER UTILITY PLANT						
Utility plant in service		8,459,965				887,250
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		77,458				
Utility plant acquisition adjustments						
Total		8,537,423				887,250
Accumulated provisions for depreciation and amortization		2,209,367				348,648
Net Other Utility Plant		6,328,056				538,602
TOTAL UTILITY PLANT						
Utility plant in service	38,354,699	842,679,276	1,304,743,899	1,860,130,920	289,876,278	1,606,736,152
Nuclear fuel			17,381,914	17,381,914		
Utility plant leased to others						
Utility plant held for future use		6,473,311	3,717,992	4,151,711		9,014,346
Construction work in progress	701,634	158,985,889	417,698,662	495,320,430	5,935,810	178,019,946
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	39,056,333	1,008,138,476	1,743,542,467	2,376,984,975	295,812,088	1,793,770,445
Accumulated provisions for depreciation and amortization	9,767,066	202,958,082	314,576,532	377,345,886	95,053,959	237,837,745
Net Total Utility Plant	29,289,267	805,180,394	1,428,965,935	1,999,639,089	200,758,129	1,555,932,700

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		2,645			21,968	59,540
Franchises and consents	23,592	33,303				317,327
Miscellaneous intangible plant						
Total Intangible Plant	23,592	35,948			21,968	376,868
STEAM PRODUCTION PLANT						
Land and land rights	5,571	2,523,322	10,099,999	11,856,229	699,704	6,132,826
Structures and improvements	157,686	37,599,936	123,043,524	108,777,847	14,464,636	186,263,867
Boiler plant equipment	475,487	217,025,653	352,515,103	477,350,336	49,020,083	380,535,619
Engines and engine driven generators						
Turbogenerator units	640,054	139,094,425	175,723,732	192,193,684	46,436,563	125,543,658
Accessory electric equipment	189,589	24,231,604	44,731,477	48,408,756	7,129,342	65,823,710
Miscellaneous power plant equipment	9,036	7,273,177	6,078,867	7,175,001	1,814,743	9,551,235
Total Steam Production Plant	1,477,423	427,748,117	712,192,702	845,761,853	119,565,071	773,850,918

UTILITY PLANT —Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights						
Structures and improvements						
Reactor plant equipment						
Turbo generator units						
Accessory electric equipment						
Miscellaneous power plant equipment						
Total Nuclear Production Plant						
HYDRAULIC PRODUCTION PLANT						
Land and land rights						2,378,926
Structures and improvements						3,835,637
Reservoirs, dams, and waterways						19,811,175
Water wheels, turbines, and generators						3,853,280
Accessory electric equipment						1,557,011
Miscellaneous power plant equipment						222,829
Roads, railroads, and bridges						196,584
Total Hydraulic Production Plant						31,855,446
OTHER PRODUCTION PLANT						
Land and land rights	19,752	1,193			3,614	635
Structures and improvements	120,507	403,792			235,063	188,886
Fuel holders, producers, and accessories	1,475	383,939			37,552	120,177
Prime movers	73,858	6,371,920		301,745	4,235,444	913,147
Generators	12,764	3,031,096			4,216	1,646,216
Accessory electric equipment	97,468	844,717		2,229	410,853	149,837
Miscellaneous power plant equipment	50,758	142,577		318	38,734	55,077
Total Other Production Plant	376,582	11,179,234		304,294	4,965,476	3,073,977
Total Production Plant	1,854,005	438,927,351	712,192,702	846,066,147	124,530,547	808,780,341
TRANSMISSION PLANT						
Land and land rights	160,795	8,084,527	20,531,406	36,760,240	2,031,319	27,586,896
Structures and improvements	46,387	405,871	3,052,969	838,954	330,028	6,951,651
Station equipment	2,198,996	67,707,222	67,197,383	144,495,676	22,691,976	128,821,916
Towers and fixtures		2,054,133	38,003,438	65,263,820	495,165	83,535,897
Poles and fixtures	2,362,232	32,858,770	21,576,013	41,688,772	17,171,189	24,286,434
Overhead conductors and devices	2,260,465	26,816,514	57,468,867	76,793,358	18,159,380	79,233,329
Underground conduit		255,081	478,201	1,452,917		92,645
Underground conductors and devices		339,193	415,437	3,056,349		789,431
Roads and trails	310					75,211
Total Transmission Plant	7,029,185	138,521,311	208,723,714	370,350,089	60,879,057	351,373,415
DISTRIBUTION PLANT						
Land and land rights	66,218	1,707,854	4,118,197	5,977,596	530,408	3,700,152
Structures and improvements	1,296	103,798	5,418,769	1,131,164	26,827	8,556,119
Station equipment	4,240,541	41,087,742	56,899,783	88,889,204	14,838,659	42,264,499
Storage battery equipment						
Poles, towers, and fixtures	5,740,613	43,875,277	54,207,403	155,097,298	19,730,978	57,944,441
Overhead conductors and devices	5,257,336	41,951,824	52,332,209	88,061,539	16,083,466	43,562,068
Underground conduit	67,468	6,345,156	7,077,608	10,856,258	182,881	15,965,000
Underground conductors and devices	168,440	7,018,149	19,445,184	28,041,259	767,555	35,272,521
Line transformers	6,649,385	50,559,934	92,411,321	130,468,773	21,145,871	74,920,963
Services	2,015,509	30,102,248	22,600,966	27,514,384	4,803,359	18,165,252
Meters	2,350,674		30,969,378	35,681,654	8,916,985	18,268,663
Installations on customers' premises	2,084	2,270,276	2,731,103	3,836,357	2,611,056	4,205,321
Leased property on customers' premises						56,395
Street lighting and signal systems	1,008,371	6,030,964	6,878,388	17,138,214	3,484,257	6,793,859
Total Distribution Plant	27,567,935	231,053,222	355,090,309	592,693,707	93,122,302	329,675,256

UTILITY PLANT—Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	143,943	721,157	772,434	4,738,889	870,966	432,863
Structures and improvements	527,987	8,012,669	5,331,908	13,453,746	3,692,042	6,976,619
Office furniture and equipment	258,704	1,909,757	3,388,756	2,404,398	904,598	2,143,867
Transportation equipment	666,511	7,156,572	9,595,313	16,748,972	2,953,912	13,003,141
Stores equipment	6,519	267,362	425,374	929,979	38,542	824,811
Tools, shop, and garage equipment	99,199	1,038,210	1,119,210	2,450,452		2,990,606
Laboratory equipment	59,430	1,117,144	885,292	2,266,102	263,369	2,366,632
Power operated equipment	6,172	1,850,210	554,707	80,323	210,972	4,227,624
Communication equipment	80,503	3,417,172	2,498,166	2,115,472	2,317,290	10,534,592
Miscellaneous equipment	31,014	191,227	286,041	415,163	70,713	377,537
Subtotal General Plant	1,879,982	25,681,480	24,857,201	45,603,501	11,322,404	43,878,297
Other tangible property			3,879,973	5,417,475		71,764,721
Total General Plant	1,879,982	25,681,480	28,737,174	51,020,977	11,322,406	115,643,018
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	38,354,699	834,219,312	1,304,743,899	1,860,130,920	289,876,278	1,605,848,901
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						109,376
Production Plant:						
Steam production plant		101,118,092	151,373,361	214,210,006	372,527	273,563,567
Nuclear production plant						163,318
Hydraulic production plant						- 1,763
Other production plant		113,194		96,382		
Total Production Plant		101,231,286	151,373,361	214,306,388	372,527	273,725,122
Transmission plant	1,226,261	8,600,334	9,105,929	18,854,720	3,569,265	55,724,780
Distribution plant	2,894,326	16,563,806	28,981,453	46,562,892	6,420,406	41,681,296
General plant	219,399	3,449,281	4,810,648	8,092,727	1,414,003	39,360,208
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	4,339,986	129,844,707	194,271,391	287,816,726	11,776,200	410,600,784
RETIREMENTS						
Intangible plant		8,805				1,169
Production Plant:						
Steam production plant		51,834	3,487,385	425,452	58,280	169,106
Nuclear production plant						47,931
Hydraulic production plant						
Other production plant				13,123		
Total Production Plant		51,834	3,487,385	438,575	58,280	217,038
Transmission plant	10,853	372,178	131,354	950,185	517,256	580,435
Distribution plant	139,140	1,534,823	2,815,119	7,646,129	1,026,869	2,912,530
General plant	88,722	601,062	914,626	1,834,977	382,038	1,352,851
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	238,715	2,568,702	7,348,484	10,869,866	1,984,442	5,064,024

UTILITY PLANT

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	108,484,831	60,447,258	56,098,429	206,019,237	24,366,112	28,418,827
Nuclear fuel				93,985,165		
Utility plant leased to others					78,924	
Utility plant held for future use	814,107	120,420	983,995		450,142	1,158,915
Construction work in progress	28,491,519	894,006		3,971,650	61,143	
Utility plant acquisition adjustments						
Total	137,790,457	61,461,684	57,082,424	303,976,052	24,956,321	29,577,742
Accumulated provisions for depreciation and amortization	27,854,400	14,564,942	8,950,817	110,401,853	6,206,999	6,251,604
Net Electric Utility Plant	109,936,057	46,896,742	48,131,607	193,574,199	18,749,322	23,326,138
GAS UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Gas Utility Plant						
OTHER UTILITY PLANT						
Utility plant in service						
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress						
Utility plant acquisition adjustments						
Total						
Accumulated provisions for depreciation and amortization						
Net Other Utility Plant						
TOTAL UTILITY PLANT						
Utility plant in service	108,484,831	60,447,258	56,098,429	206,019,237	24,366,112	28,418,827
Nuclear fuel				93,985,165		
Utility plant leased to others					78,924	
Utility plant held for future use	814,107	120,420	983,995		450,142	1,158,915
Construction work in progress	28,491,519	894,006		3,971,650	61,143	
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	137,790,457	61,461,684	57,082,424	303,976,052	24,956,321	29,577,742
Accumulated provisions for depreciation and amortization	27,854,400	14,564,942	8,950,817	110,401,853	6,206,999	6,251,604
Net Total Utility Plant	109,936,057	46,896,742	48,131,607	193,574,199	18,749,322	23,326,138

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization	143,024	11,605	7,936	35,422	941	5,339
Franchises and consents	9,270	1,316		1,080,435	686	
Miscellaneous intangible plant					148,555	
Total Intangible Plant	152,294	12,921	7,937	1,115,857	150,182	5,339
STEAM PRODUCTION PLANT						
Land and land rights	10,000	5,737				
Structures and improvements	479,778	276,772				
Boiler plant equipment	1,735,766	1,175,880				
Engines and engine driven generators						
Turbogenerator units	693,381	465,369				
Accessory electric equipment	197,101	132,550				
Miscellaneous power plant equipment	10,223	7,029				
Total Steam Production Plant	3,126,249	2,063,337				

UTILITY PLANT—Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights				600,894		
Structures and improvements				45,298,908		
Reactor plant equipment				94,385,667		
Turbo generator units				39,158,273		
Accessory electric equipment				15,336,617		
Miscellaneous power plant equipment				4,056,699		
Total Nuclear Production Plant				198,837,058		
HYDRAULIC PRODUCTION PLANT						
Land and land rights	1,267,517	834,640				
Structures and improvements	1,287,623	438,766				
Reservoirs, dams, and waterways	6,296,697	2,769,629				
Water wheels, turbines, and generators	1,702,857	1,608,366				
Accessory electric equipment	369,209	362,106				
Miscellaneous power plant equipment	895	29,334				
Roads, railroads, and bridges	27,657					
Total Hydraulic Production Plant	10,952,455	6,042,841				
OTHER PRODUCTION PLANT						
Land and land rights	9,786	51,666			20,841	
Structures and improvements	408,169	233,569			226,704	
Fuel holders, producers, and accessories	261,501	452,791			83,627	
Prime movers	2,731,820	929,135			346,283	
Generators	834,354	3,873,762			3,297,250	
Accessory electric equipment	240,255	547,399			127,318	
Miscellaneous power plant equipment	14,640	8,928			22,303	
Total Other Production Plant	4,500,525	6,097,250			4,124,326	
Total Production Plant	18,579,229	14,203,428		198,837,058	4,124,326	
TRANSMISSION PLANT						
Land and land rights	2,640,797	563,662	10,988,827		1,244,886	860,569
Structures and improvements	83,739		3,120,964		37,299	120,203
Station equipment	4,136,771	2,250,122	16,341,285	197,748	1,396,749	2,891,754
Towers and fixtures	56,802	204,891	644,980	5,868,574		486,659
Poles and fixtures	3,539,321	1,412,460	12,738,259		1,097,767	2,081,584
Overhead conductors and devices	5,919,821	2,506,710	9,946,874		1,834,484	3,962,204
Underground conduit			898,646			
Underground conductors and devices					5,297	
Roads and trails						
Total Transmission Plant	16,377,251	6,937,845	54,679,838	6,066,322	5,616,482	10,402,973
DISTRIBUTION PLANT						
Land and land rights	1,807,984	236,815			303,132	78,032
Structures and improvements	960,503	32,300			30,498	118,237
Station equipment	9,005,015	5,014,607			2,047,601	2,045,326
Storage battery equipment						
Poles, towers, and fixtures	14,870,435	6,729,786			3,067,144	3,114,627
Overhead conductors and devices	17,686,341	6,618,537			2,648,228	3,474,297
Underground conduit		192,258				
Underground conductors and devices	663,751	1,068,670			824,742	37,782
Line transformers	11,763,870	8,473,021			2,182,360	4,508,089
Services	6,967,032	3,120,735			907,749	1,185,786
Meters	5,560,842	2,455,414			682,293	1,891,257
Installations on customers' premises	483,528	12,371			105,658	295,519
Leased property on customers' premises						
Street lighting and signal systems	1,088,161	1,511,258			246,709	364,009
Total Distribution Plant	70,857,462	35,465,772			13,046,114	17,112,961

UTILITY PLANT —Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	119,977	165,102	2,986		60,576	48,349
Structures and improvements	667,045	2,060,634	14,726		433,490	348,804
Office furniture and equipment	754,601	282,390	70,357		50,728	50,723
Transportation equipment		848,076	4,305		349,100	315,900
Stores equipment	80,802	57,559	417		17,448	4,505
Tools, shop, and garage equipment	302,963	156,569	31,801		44,859	33,979
Laboratory equipment	141,208	74,938	12,278		7,635	17,089
Power operated equipment					335,517	
Communication equipment	269,237	163,908	1,270,895		125,794	49,639
Miscellaneous equipment	13,878	18,116	2,884		3,861	28,566
Subtotal General Plant	2,349,711	3,827,292	1,410,653		1,429,008	897,554
Other tangible property						
Total General Plant	2,349,711	3,827,292	1,410,654		1,429,008	897,554
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified	168,884					
Total Electric Utility Plant in Service	108,484,831	60,447,258	56,098,429	206,019,237	24,366,112	28,418,827
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant		100		40,646	148,555	- 105
Production Plant:						
Steam production plant	2,826,948	2,028,066				
Nuclear production plant				3,158,960		
Hydraulic production plant	68,821	26,931				
Other production plant	36,066	44,829			4,784	
Total Production Plant	2,931,835	2,099,826		3,158,960	4,784	
Transmission plant	723,063	784,718	3,005,830	115	262,933	1,993,850
Distribution plant	3,813,076	2,948,365			1,360,626	1,930,006
General plant	206,919	314,746	139,441		185,280	95,953
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	7,674,893	6,147,755	3,145,271	3,199,721	1,962,178	4,019,704
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant						
Nuclear production plant				653,160		
Hydraulic production plant	37,770	3,300				
Other production plant	29,800	13,281				
Total Production Plant	67,570	16,581		653,160		
Transmission plant	66,691	68,915	95,910		21,073	15,559
Distribution plant	935,274	293,365			190,781	315,760
General plant	28,598	45,566	46,506		67,112	45,099
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	1,098,133	424,427	142,416	653,160	278,966	376,418

UTILITY PLANT

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	4,059,617,864	929,360,930	500,187,091	1,774,198,629	666,388,606	47,651,713
Nuclear fuel	205,440,075	8,958,548				
Utility plant leased to others						
Utility plant held for future use	894,174	3,425,886		11,973,227	140,409	
Construction work in progress	1,283,473,436	203,588,473	57,104,659	466,046,050	177,118,000	756,752
Utility plant acquisition adjustments						
Total	5,549,425,549	1,145,333,837	557,291,750	2,252,217,906	843,647,015	48,408,465
Accumulated provisions for depreciation and amortization	919,280,282	160,778,805	98,445,696	509,174,177	204,135,561	15,201,522
Net Electric Utility Plant	4,630,145,267	984,555,032	458,846,054	1,743,043,729	639,511,454	33,206,943
GAS UTILITY PLANT						
Utility plant in service	60,304,272		71,526,435			
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	73,408		162,257			
Utility plant acquisition adjustments	276,154					
Total	60,653,834		71,688,692			
Accumulated provisions for depreciation and amortization	18,386,565		15,816,855			
Net Gas Utility Plant	42,267,269		55,871,837			
OTHER UTILITY PLANT						
Utility plant in service	16,297,939		16,465,849			
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress	293,774		307,173			
Utility plant acquisition adjustments						
Total	16,591,713		16,773,022			
Accumulated provisions for depreciation and amortization	3,290,902		4,977,765			
Net Other Utility Plant	13,300,811		11,795,257			
TOTAL UTILITY PLANT						
Utility plant in service	4,136,220,075	929,360,930	588,179,375	1,774,198,629	666,388,606	47,651,713
Nuclear fuel	205,440,075	8,958,548				
Utility plant leased to others						
Utility plant held for future use	894,174	3,425,886		11,973,227	140,409	
Construction work in progress	1,283,840,618	203,588,473	57,574,089	466,046,050	177,118,000	756,752
Utility plant acquisition adjustments	276,154					
Unclassified and undistributed						
Total	5,626,671,096	1,145,333,837	645,753,464	2,252,217,906	843,647,015	48,408,465
Accumulated provisions for depreciation and amortization	940,957,749	160,778,805	119,240,316	509,174,177	204,135,561	15,201,522
Net Total Utility Plant	4,685,713,347	984,555,032	526,513,148	1,743,043,729	639,511,454	33,206,943

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT						
Organization		114,202		129,364	3,859	
Franchises and consents	12,820	256,679	193,079	188,614	10,199	3,912
Miscellaneous intangible plant	256,356			701,798		
Total Intangible Plant	269,176	370,881	193,079	1,019,776	14,058	3,912
STEAM PRODUCTION PLANT						
Land and land rights	2,877,969	1,669,323	265,353	2,320,499	1,582,743	
Structures and improvements	122,485,618	40,508,859	5,530,211	93,368,974	38,598,848	
Boiler plant equipment	564,731,790	94,677,156	29,463,764	423,228,512	181,341,445	
Engines and engine driven generators		10,469				
Turbogenerator units	269,396,645	30,507,187	7,633,923	150,769,948	76,425,615	
Accessory electric equipment	71,258,761	14,458,943	2,752,089	50,175,135	17,028,385	
Miscellaneous power plant equipment	24,545,153	2,819,736	376,711	12,061,879	4,180,844	
Total Steam Production Plant	1,055,295,936	184,651,673	46,022,051	731,924,947	319,157,880	

UTILITY PLANT —Continued

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	39,438,954					
Structures and improvements	305,782,447					
Reactor plant equipment	512,664,143					
Turbo generator units	176,134,497					
Accessory electric equipment	140,901,580					
Miscellaneous power plant equipment	26,769,489					
Total Nuclear Production Plant	1,201,691,110					
HYDRAULIC PRODUCTION PLANT						
Land and land rights	9,653,629	2,351,079	42,014,289	9,604,706		
Structures and improvements	3,836,908	8,552,003	19,496,782	11,013,546		
Reservoirs, dams, and waterways	45,205,791	52,941,625	54,966,665	33,047,760		
Water wheels, turbines, and generators	14,529,206	10,242,976	40,742,135	21,011,022		
Accessory electric equipment	1,454,112	2,877,453	3,862,717	3,670,412		
Miscellaneous power plant equipment	770,496	1,521,937	2,080,239	2,101,110		
Roads, railroads, and bridges	121,104	910,563	911,333	1,045,641		
Total Hydraulic Production Plant	75,571,246	79,397,636	164,074,160	81,494,197		
OTHER PRODUCTION PLANT						
Land and land rights	21,535	466,194	132,225			
Structures and improvements	381,239	289,871	540,578			
Fuel holders, producers, and accessories	175,182	901,849	1,258,955			
Prime movers	264,148		7,420,734			
Generators	1,959,685	511,631	2,833,456			
Accessory electric equipment	218,447	116,368	153,216			
Miscellaneous power plant equipment	170,805	40,459	266,160			
Total Other Production Plant	3,191,041	2,326,372	12,605,324			
Total Production Plant	2,335,749,333	266,375,681	222,701,535	813,419,144	319,157,880	
TRANSMISSION PLANT						
Land and land rights	57,975,940	6,617,485	4,199,780	22,434,446	8,682,696	894,556
Structures and improvements	1,805,071	1,250,284	1,181,808	10,586,644	1,811,722	239,867
Station equipment	173,262,447	55,372,856	30,911,998	180,964,102	53,681,896	4,809,301
Towers and fixtures	106,180,696	5,736,310	2,527,454	92,796,872	21,036,897	4,028,175
Poles and fixtures	77,509,465	15,664,700	16,971,986	19,396,829	13,629,956	774,967
Overhead conductors and devices	95,865,373	19,008,923	20,226,431	103,840,776	38,583,747	5,375,979
Underground conduit	2,036,184	6,702	373,362	278,988		10,982
Underground conductors and devices	1,525,738	1,424,389	591,484	1,302,456		6,731
Roads and trails	61,382	401,968	52,905			
Total Transmission Plant	516,222,296	105,483,617	77,037,208	431,601,113	137,426,914	16,140,558
DISTRIBUTION PLANT						
Land and land rights	16,399,798	6,791,535	652,791	16,952,504	7,256,206	611,104
Structures and improvements	2,317,819	685,915	2,264,196	3,128,706	2,265,925	204,230
Station equipment	162,334,269	58,345,906	24,687,374	43,203,852	50,760,273	3,337,660
Storage battery equipment						
Poles, towers, and fixtures	167,349,363	97,052,365	37,362,993	100,122,291	43,990,180	5,286,001
Overhead conductors and devices	178,026,229	84,981,369	26,635,888	83,034,517	33,838,279	4,858,853
Underground conduit	27,209,106	42,504,670	3,403,084	9,679,032	543,188	1,672,050
Underground conductors and devices	114,049,803	54,902,600	9,397,185	14,106,884	1,105,847	1,671,207
Line transformers	248,186,523	86,341,525	37,259,167	111,091,023	37,512,883	5,491,982
Services	124,128,779	50,527,479	16,377,224	45,919,491	10,689,839	2,642,673
Meters	59,448,261	19,940,072	7,193,197	34,147,326	11,191,759	1,918,507
Installations on customers' premises				4,872,782		360,638
Leased property on customers' premises		2,211,131		18,016		
Street lighting and signal systems	49,370,549	10,913,875	6,339,146	6,014,755	3,973,387	590,671
Total Distribution Plant	1,148,820,499	515,198,442	171,572,245	472,291,179	203,127,766	28,645,576

UTILITY PLANT —Continued

ITEM	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights	1,652,494	2,430,272	906,149	2,489,126	502,367	329,014
Structures and improvements	15,379,894	13,987,913	14,611,223	14,261,303	2,079,510	966,021
Office furniture and equipment	3,019,718	4,546,057	3,240,373	2,650,261	848,672	103,439
Transportation equipment	22,121,285	6,104,905	3,780,305	125,232	1,279,805	923,685
Stores equipment	2,735,140	463,673	175,055	330,966	272,820	65,988
Tools, shop, and garage equipment	3,820,577	932,038	451,328	3,221,679	412,117	124,417
Laboratory equipment	3,304,170	690,203	376,613	1,105,546	327,345	73,494
Power operated equipment	1,714,201	8,205,600	2,311,116	39,764	248,665	8,163
Communication equipment	3,146,817	4,463,938	2,721,422	5,408,415	584,972	247,396
Miscellaneous equipment	847,567	107,710	109,440	954,881	105,714	20,050
Subtotal General Plant	57,741,863	41,932,309	28,683,024	30,587,173	6,661,987	2,861,667
Other tangible property	814,697			25,280,244		
Total General Plant	58,556,560	41,932,309	28,683,024	55,867,417	6,661,987	2,861,667
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	4,059,617,864	929,360,930	500,187,091	1,774,198,629	666,388,605	47,651,713
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant		15,481		15,198		
Production Plant:						
Steam production plant	3,293,864	6,482,842	244,691	106,023,075	6,902,622	
Nuclear production plant	789,302,826					
Hydraulic production plant	14,152	538,181	1,437,442	635,431		
Other production plant	141,618	166,435	10,211,040			
Total Production Plant	792,752,460	7,187,458	11,893,173	106,658,506	6,902,622	
Transmission plant	12,010,041	3,695,508	6,754,833	23,341,922	9,878,229	302,157
Distribution plant	87,559,074	58,862,745	18,267,727	45,177,745	16,230,499	2,233,179
General plant	11,692,525	6,213,408	1,814,347	1,701,024	343,431	263,067
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	904,014,100	75,974,600	38,730,080	176,894,395	33,354,781	2,798,403
RETIREMENTS						
Intangible plant		1,116		191	1,059	
Production Plant:						
Steam production plant	16,756	5,032		3,090,002	314,614	
Nuclear production plant	721,569					
Hydraulic production plant	38,286	33,157	51,018	170,822		
Other production plant	56,782					
Total Production Plant	833,393	38,189	51,018	3,260,824	314,614	
Transmission plant	2,225,163	194,551	325,832	1,379,454	458,736	307,631
Distribution plant	8,855,292	5,070,543	2,053,513	7,245,900	3,841,589	469,223
General plant	1,475,202	683,046	404,289	327,681	202,107	86,550
Electric plant sold	54,717					
Experimental electric plant unclassified						
Total Electric Plant Retirements	13,443,767	5,987,445	2,834,652	12,214,050	4,818,105	863,404

UTILITY PLANT

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ELECTRIC UTILITY PLANT						
Utility plant in service	11,750,750	77,556,877	244,964,637	232,798,984	7,001,126	14,817,053
Nuclear fuel				2,966,754		
Utility plant leased to others				1,084,204		
Utility plant held for future use		31,409	326,396			
Construction work in progress	812,041	2,688,810	4,690,335	43,074,403	729,704	
Utility plant acquisition adjustments						
Total	12,562,791	80,277,096	249,981,368	279,924,345	7,730,828	14,817,053
Accumulated provisions for depreciation and amortization	6,570,318	39,968,750	73,802,079	92,874,217	2,937,836	6,576,951
Net Electric Utility Plant	5,992,473	40,308,346	176,179,289	187,050,128	4,792,992	8,240,102
GAS UTILITY PLANT						
Utility plant in service		5,854,755	67,904,716	21,453,361		5,541,532
Utility plant leased to others						
Utility plant held for future use						
Construction work in progress		675	308,243	94,139		
Utility plant acquisition adjustments						
Total		5,855,430	68,212,959	21,547,500		5,541,532
Accumulated provisions for depreciation and amortization		1,810,420	20,977,914	9,008,511		1,398,526
Net Gas Utility Plant		4,045,010	47,235,045	12,538,989		4,143,006
OTHER UTILITY PLANT						
Utility plant in service		251,865	4,915,728	7,283,744		5,422,988
Utility plant leased to others						
Utility plant held for future use				101,109		
Construction work in progress			99,455	108,546		
Utility plant acquisition adjustments						
Total		251,865	5,015,183	7,493,399		5,422,988
Accumulated provisions for depreciation and amortization		58,294	1,888,833	4,650,757		1,819,709
Net Other Utility Plant		193,571	3,126,350	2,842,642		3,603,279
TOTAL UTILITY PLANT						
Utility plant in service	11,750,750	83,663,497	317,785,081	261,536,089	7,001,126	25,781,573
Nuclear fuel				2,966,754		
Utility plant leased to others				1,084,204		
Utility plant held for future use		31,409	326,396	101,109		
Construction work in progress	812,041	2,689,485	5,098,033	43,277,088	729,702	
Utility plant acquisition adjustments						
Unclassified and undistributed						
Total	12,562,791	86,384,391	323,209,510	308,965,244	7,730,828	25,781,573
Accumulated provisions for depreciation and amortization	6,570,318	41,837,464	96,668,826	106,533,485	2,937,836	9,795,186
Net Total Utility Plant	5,992,473	44,546,927	226,540,684	202,431,759	4,792,992	15,986,387

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT					
Organization		17,050		247	625
Franchises and consents					
Miscellaneous intangible plant					
Total Intangible Plant		17,050		247	625
STEAM PRODUCTION PLANT					
Land and land rights		30,303	128,348	6,853	71,533
Structures and improvements		4,684,403	22,997,540	1,002,273	1,265,591
Boiler plant equipment		9,304,923	56,322,401	1,263,564	1,963,897
Engines and engine driven generators					
Turbogenerator units		3,283,810	17,247,960	806,644	1,113,389
Accessory electric equipment		1,497,645	6,099,796	335,384	559,774
Miscellaneous power plant equipment		129,370	797,629	36,596	56,626
Total Steam Production Plant		18,930,454	103,593,674	3,451,314	5,030,810

UTILITY PLANT —Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights			185,054			
Structures and improvements			5,385,675			
Reactor plant equipment			19,685,221			
Turbo generator units			6,990,024			
Accessory electric equipment			3,778,168			
Miscellaneous power plant equipment			1,280,799			
Total Nuclear Production Plant			37,304,941			
HYDRAULIC PRODUCTION PLANT						
Land and land rights	2,195,612	428,277		2,138,680	40,908	
Structures and improvements	1,211,073	334,779		4,081,561	57,863	
Reservoirs, dams, and waterways	3,168,292	3,942,423		28,417,595	272,704	
Water wheels, turbines, and generators	1,771,319	513,617		8,220,958	106,189	
Accessory electric equipment	451,172	233,619		2,904,393	43,644	
Miscellaneous power plant equipment	29,352	19,368		184,341	4,129	
Roads, railroads, and bridges						
Total Hydraulic Production Plant	8,826,820	5,472,083		45,947,528	525,437	
OTHER PRODUCTION PLANT						
Land and land rights		13,255		191,486	21,062	
Structures and improvements		566,149	130,517	1,436,305	152,313	
Fuel holders, producers, and accessories		347,494	384,321	1,286,567	22,793	
Prime movers		1,114,875	1,733,293	701,392	689,356	
Generators		2,219,268	758,873	40,248,495	127,636	
Accessory electric equipment		302,669	372,096	1,580,499	99,925	
Miscellaneous power plant equipment		46,645	57,947	559,742	24,567	
Total Other Production Plant		4,610,355	3,437,047	46,004,486	1,137,652	
Total Production Plant	8,826,820	29,012,892	144,335,662	95,403,328	1,663,089	5,030,810
TRANSMISSION PLANT						
Land and land rights	37,290	629,642	2,324,090	2,051,979	6,530	202,796
Structures and improvements	92,612	109,009	653,128	217,652		
Station equipment	1,519,959	5,492,561	21,653,617	19,365,372	338,588	
Towers and fixtures	74,831	320,388	1,668,510	1,673,805		121,316
Poles and fixtures	221,928	4,790,913	20,029,631	9,408,523	268,881	863,553
Overhead conductors and devices	289,228	7,195,424	7,593,451	12,647,423	294,567	1,226,105
Underground conduit			1,630,768	7,647		
Underground conductors and devices		6,898	989,957	153,187		
Roads and trails	2,642	1,780		39,630		
Total Transmission Plant	2,238,490	18,546,615	56,543,152	45,565,218	908,566	2,413,770
DISTRIBUTION PLANT						
Land and land rights		99,616	452,038	179,884	12,886	13,720
Structures and improvements			46,651	246,620	49,929	26,052
Station equipment	145,326	3,572,805	3,412,663	16,852,875	146,462	2,875,746
Storage battery equipment						
Poles, towers, and fixtures	116,225	5,959,952	4,705,629	17,081,741	1,081,446	1,024,820
Overhead conductors and devices	158,581	5,730,880	6,395,698	14,815,724	907,977	1,156,345
Underground conduit			4,910,450	2,229,614		52,674
Underground conductors and devices	1,429	944,880	6,415,884	5,301,377	291,241	424,309
Line transformers	106,697	4,413,366	9,146,426	17,483,694	698,082	698,739
Services	32,204	1,687,772	3,841,766	8,310,479	333,056	304,435
Meters	30,543	1,945,593	3,433,552	6,286,632	262,896	463,672
Installations on customers' premises		261,504	126,264	432,150		41,554
Leased property on customers' premises						
Street lighting and signal systems		1,061,291	748,905	1,713,606	98,646	228,849
Total Distribution Plant	591,005	25,677,659	43,635,926	90,934,396	3,882,621	7,310,915

UTILITY PLANT —Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights		170,486		41,131	7,300	
Structures and improvements		1,575,496		854,911	92,713	
Office furniture and equipment		456,321	79,893		75,163	
Transportation equipment		1,298,226	4,068		156,332	
Stores equipment		74,543			205	
Tools, shop, and garage equipment	72,423	135,387	214,286		29,691	42,303
Laboratory equipment		94,896	151,650		7,051	18,630
Power operated equipment					171,537	
Communication equipment	22,012	462,053			6,611	
Miscellaneous equipment		35,253				
Subtotal General Plant	94,435	4,302,661	449,897	896,042	546,603	60,933
Other tangible property						
Total General Plant	94,435	4,302,661	449,897	896,042	546,603	60,933
Electric plant purchased						
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Utility Plant in Service	11,750,750	77,556,877	244,964,637	232,798,984	7,001,126	14,817,053
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant						
Production Plant:						
Steam production plant		1,475,075	36,693,774			1,624
Nuclear production plant			723,666			
Hydraulic production plant	222,163	46,661		881,840	10,838	
Other production plant		8,373		15,979	16,502	
Total Production Plant	222,163	1,530,109	37,417,440	897,819	27,340	1,624
Transmission plant	8,476	1,644,533	12,123,547	1,639,213	110,504	651
Distribution plant	53,721	1,783,383	3,029,752	7,570,804	422,969	351,202
General plant	35,388	220,705	28,564	1,411	36,188	5,419
Electric plant purchased						
Experimental electric plant unclassified						
Total Electric Plant Additions	319,748	5,178,730	52,599,303	10,109,247	597,001	358,896
RETIREMENTS						
Intangible plant						
Production Plant:						
Steam production plant		865		9,264		1,653
Nuclear production plant			67,567			
Hydraulic production plant	5,983	12,477		29,960	882	
Other production plant		138		100		
Total Production Plant	5,983	13,480	67,567	39,324	882	1,653
Transmission plant	14	254,544	541,517	500,647	8,385	712
Distribution plant	2,849	297,516	251,447	929,952	49,212	64,090
General plant	8,261	71,806	805	977	16,251	818
Electric plant sold						
Experimental electric plant unclassified						
Total Electric Plant Retirements	17,107	637,346	861,336	1,470,900	74,730	67,273

UTILITY PLANT

ITEM	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ELECTRIC UTILITY PLANT						
Utility plant in service	1,504,183,096	673,100,236	572,396,467	20,103,178	16,453,225	7,963,790
Nuclear fuel	55,419,434	25,370,045	34,950,220			
Utility plant leased to others						
Utility plant held for future use	6,989,520	896	182,916			
Construction work in progress	216,661,804	16,473,576	25,156,387	22,661	184,496	42,469
Utility plant acquisition adjustments						- 78,572
Total	1,783,253,854	714,944,753	632,685,990	20,125,839	16,637,721	7,927,687
Accumulated provisions for depreciation and amortization	615,645,351	239,807,178	242,150,932	8,047,145	4,658,326	3,035,843
Net Electric Utility Plant	1,167,608,503	475,137,575	390,535,057	12,078,694	11,979,395	4,891,844
GAS UTILITY PLANT						
Utility plant in service		70,730,873	87,748,603		8,759,799	
Utility plant leased to others						
Utility plant held for future use		652	28,243			
Construction work in progress		1,330,537	53,067		14,224	
Utility plant acquisition adjustments						
Total		72,062,062	87,829,913		8,774,023	
Accumulated provisions for depreciation and amortization		24,550,871	28,382,503		3,053,140	
Net Gas Utility Plant		47,511,191	59,447,410		5,720,883	
OTHER UTILITY PLANT						
Utility plant in service	17,161,043	28,847,376	28,604,211		2,411,350	
Utility plant leased to others						
Utility plant held for future use		2,723				
Construction work in progress	189,547	951,655	1,652,989		6,391	
Utility plant acquisition adjustments						
Total	17,350,590	29,801,754	30,257,200		2,417,741	
Accumulated provisions for depreciation and amortization	7,041,693	9,827,802	12,776,952		1,471,458	
Net Other Utility Plant	10,308,897	19,973,952	17,480,248		946,283	
TOTAL UTILITY PLANT						
Utility plant in service	1,521,344,139	772,678,485	688,749,281	20,103,178	27,624,374	7,963,790
Nuclear fuel	55,419,434	25,370,045	34,950,220			
Utility plant leased to others						
Utility plant held for future use	6,989,520	4,271	211,159			
Construction work in progress	216,851,351	18,755,768	26,862,443	22,661	205,111	42,469
Utility plant acquisition adjustments						- 78,572
Unclassified and undistributed						
Total	1,800,604,444	816,808,569	750,773,103	20,125,839	27,829,485	7,927,687
Accumulated provisions for depreciation and amortization	622,687,044	274,185,851	283,310,387	8,047,145	9,182,924	3,035,843
Net Total Utility Plant	1,177,917,400	542,622,718	467,462,715	12,078,694	18,646,561	4,891,844

ELECTRIC UTILITY PLANT IN SERVICE

INTANGIBLE PLANT			
Organization		101,662	12,455
Franchises and consents			5,974
Miscellaneous intangible plant			
Total Intangible Plant		101,662	18,429
STEAM PRODUCTION PLANT			
Land and land rights	1,980,175	1,187,685	557,979
Structures and improvements	67,905,318	47,294,506	37,249,188
Boiler plant equipment	167,392,203	153,898,128	108,126,355
Engines and engine driven generators			
Turbogenerator units	90,476,125	46,744,770	37,981,116
Accessory electric equipment	34,746,002	12,921,846	9,400,312
Miscellaneous power plant equipment	9,609,521	2,283,226	1,875,474
Total Steam Production Plant	372,109,344	264,330,161	195,190,424

UTILITY PLANT —Continued

ITEM	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
NUCLEAR PRODUCTION PLANT						
Land and land rights	623,808	426,248	428,327			
Structures and improvements	30,562,544	12,170,785	12,228,731			
Reactor plant equipment	85,078,471	46,028,219	46,244,649			
Turbo generator units	41,978,733	16,104,784	16,179,157			
Accessory electric equipment	9,927,465	8,695,790	8,740,837			
Miscellaneous power plant equipment	3,018,439	2,581,454	2,594,400			
Total Nuclear Production Plant	171,189,460	86,007,280	86,416,101			
HYDRAULIC PRODUCTION PLANT						
Land and land rights	1,170,153	1,267,061	1,802,078	3,458,221		
Structures and improvements	1,955,536	562,801	1,023,739	553,526		
Reservoirs, dams, and waterways	10,442,138	4,188,907	5,944,882	12,638,600		
Water wheels, turbines, and generators	3,324,618	1,218,594	2,035,770	2,445,741		
Accessory electric equipment	983,906	232,003	1,263,174	404,476		
Miscellaneous power plant equipment	312,807	300,599	82,618	44,857		
Roads, railroads, and bridges	166,394		15,707	32,604		
Total Hydraulic Production Plant	18,355,552	7,769,965	12,167,968	19,578,025		
OTHER PRODUCTION PLANT						
Land and land rights	68,164	17,831	46,923			
Structures and improvements	2,288,324	289,660	740,921		1,659	
Fuel holders, producers, and accessories	396,201	554,712	714,099		29,190	
Prime movers	29,150,034	12,247,887			627,994	
Generators	9,240,247	2,837,366	11,138,205		274,555	
Accessory electric equipment	1,063,434	1,199,909	973,335		175,541	
Miscellaneous power plant equipment	514,818	53,599	21,635		10,632	
Total Other Production Plant	42,721,222	17,200,964	13,635,118		1,119,571	
Total Production Plant	604,375,578	375,308,370	307,409,611	19,578,025	1,119,571	
TRANSMISSION PLANT						
Land and land rights	6,022,030	5,595,500	6,458,964		75,892	
Structures and improvements	2,275,468	1,478,656		50,400	2,612	
Station equipment	62,773,449	50,296,176	38,400,295	414,448	121,765	48,944
Towers and fixtures	37,334,573	9,553,316	2,221,213			188,339
Poles and fixtures	20,459,908	20,664,755	16,205,932		138,055	194,545
Overhead conductors and devices	41,654,374	29,741,196	17,920,789		110,639	
Underground conduit	7,504,689	2,706	34,962			
Underground conductors and devices	8,711,044	88,257	297,590			
Roads and trails	13,257	3,543				
Total Transmission Plant	186,748,792	117,424,105	81,539,745	464,848	448,963	431,828
DISTRIBUTION PLANT						
Land and land rights	3,415,015	407,805	533,595		47,277	14,810
Structures and improvements	10,087,633	1,054,977	54,939		113,089	8,473
Station equipment	122,154,468	21,466,006	15,425,219		1,649,861	936,348
Storage battery equipment						
Poles, towers, and fixtures	93,459,824	36,337,030	32,912,075		3,096,829	2,224,420
Overhead conductors and devices	94,349,054	41,568,638	31,241,937		2,745,921	1,516,871
Underground conduit	52,793,785	903,047	694,239		299,843	78,499
Underground conductors and devices	95,686,545	11,093,400	9,176,664		872,854	274,846
Line transformers	86,962,713	37,511,396	53,642,700		2,661,434	935,811
Services	35,442,665	12,985,882	16,427,190		1,420,657	195,273
Meters	28,016,198	12,472,308	9,626,248		1,108,818	459,327
Installations on customers' premises	2,176,339	- 3,674,103	1,000,612		152,775	
Leased property on customers' premises	36,959					
Street lighting and signal systems	7,527,364	3,409,991	2,956,482		653,503	107,599
Total Distribution Plant	632,108,562	175,536,377	173,691,900		14,822,861	6,752,277

UTILITY PLANT —Continued

ITEM	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ELECTRIC UTILITY PLANT IN SERVICE						
GENERAL PLANT						
Land and land rights -----	2,974,153	74,499	371,361			705
Structures and improvements -----	27,561,704	737,239	2,766,187			21,186
Office furniture and equipment -----	9,340,544	184,025	184,922		126	26,197
Transportation equipment -----	16,326,465	59,322	9,418	7,387		246,830
Stores equipment -----	1,855,886					
Tools, shop, and garage equipment -----	3,087,566	455,446	841,389	28,310	44,492	96,687
Laboratory equipment -----	2,269,314	1,706,228	764,386		17,212	29,094
Power operated equipment -----	7,020,239	744,984				110,494
Communication equipment -----	9,522,517	749,778	4,817,548	6,177		72,961
Miscellaneous equipment -----	991,776	18,201				3,412
Subtotal General Plant -----	80,950,164	4,729,722	9,755,211	41,875	61,830	607,566
Other tangible property -----						
Total General Plant -----	80,950,164	4,729,722	9,755,211	41,875	61,830	607,566
Electric plant purchased -----						172,119
Electric plant sold -----						
Experimental electric plant unclassified -----						
Total Electric Utility Plant in Service -----	1,504,183,096	673,100,236	572,396,467	20,103,178	16,453,225	7,963,790
ADDITIONS AND RETIREMENTS OF ELECTRIC PLANT						
ADDITIONS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	10,039,371	87,756,682	42,057,495			
Nuclear production plant -----	3,490,903	1,672,479	1,675,529			
Hydraulic production plant -----	30,253	3,530	350,150	73,036		
Other production plant -----	33,973,823	1,351,999	18,197		2,645	
Total Production Plant -----	47,534,350	90,784,690	44,101,371	73,036	2,645	
Transmission plant -----	4,701,540	17,607,920	2,207,667	6,749	26,449	528
Distribution plant -----	40,969,168	14,453,291	15,767,224		1,397,860	1,263,294
General plant -----	9,586,669	1,713,110	654,352		3,532	184,174
Electric plant purchased -----						
Experimental electric plant unclassified -----						
Total Electric Plant Additions -----	102,791,727	124,559,011	62,730,614	79,785	1,430,486	1,447,996
RETIREMENTS						
Intangible plant -----						
Production Plant:						
Steam production plant -----	575,287	100,531	124,911			
Nuclear production plant -----	311	81,581	87,088			
Hydraulic production plant -----		1,549	72,984	150		
Other production plant -----	4,050		194			
Total Production Plant -----	579,648	183,661	285,177	150		
Transmission plant -----	472,956	1,104,986	161,067			
Distribution plant -----	6,816,643	2,290,053	3,012,369		80,986	4,500
General plant -----	2,024,211	547,037	227,244			76,390
Electric plant sold -----				50,389		
Experimental electric plant unclassified -----						
Total Electric Plant Retirements -----	9,893,458	4,125,737	3,685,857	50,539	80,986	80,890

SECTION VIII
PHYSICAL QUANTITIES

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	SUMMARY	
	Capacity	No.
GENERATING PLANTS		
Steam Plants		
0 to 10,000 kw	132,000	19
10,001 to 25,000 kw	799,005	40
25,001 to 60,000 kw	1,639,687	40
60,001 to 100,000 kw	2,991,235	39
100,001 to 200,000 kw	13,228,735	90
200,001 to 300,000 kw	14,387,682	60
300,001 to 400,000 kw	17,472,599	50
400,001 to 500,000 kw	21,482,875	50
500,001 to 750,000 kw	60,020,166	93
750,001 to 1,000,000 kw	39,015,887	45
over 1,000,000 kw	173,562,446	109
TOTAL STEAM PLANTS	344,732,317	635
Nuclear Plants	44,160,820	45
Hydraulic Plants		
0 to 5,000 kw	684,384	324
5,001 to 10,000 kw	754,417	105
10,001 to 25,000 kw	1,498,190	90
25,001 to 40,000 kw	1,517,787	48
40,001 to 60,000 kw	1,432,575	29
60,001 to 100,000 kw	2,173,510	29
over 100,000 kw	13,747,668	50
TOTAL HYDRAULIC PLANTS	21,808,531	675
Internal Combustion Engine Plants		
0 to 1,000 kw	30,547	41
1,001 to 2,000 kw	64,154	34
2,001 to 5,000 kw	182,878	65
over 5,000 kw	2,380,539	112
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	2,658,118	252
Gas Turbine Plants	32,167,194	376
TOTAL PRODUCTION PLANTS	445,526,980	1,983

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	SUMMARY
ELECTRIC ENERGY ACCOUNT	
<i>(Kilowatt-Hours)</i>	
Generation (Excluding Station Use)	
Steam -----	1,383,267,042,732
Nuclear -----	232,618,434,654
Hydraulic -----	81,864,680,529
Other -----	24,478,727,149
Less energy for pumping -----	10,572,488,510
TOTAL NET GENERATION -----	1,711,656,396,554
Purchases -----	260,945,736,642
Interchanges - In (gross) -----	323,845,371,547
Interchanges - Out (gross) -----	293,303,191,167
Interchanges - Net -----	30,542,180,744
Transmission for/by others (Wheeling) - Received -----	97,778,619,141
Transmission for/by others (Wheeling) - Delivered -----	92,518,092,418
Transmission for/by others (Wheeling) - Net -----	5,260,526,223
TOTAL NET ENERGY GENERATED AND RECEIVED -----	2,008,404,840,163
Sales to ultimate consumers -----	1,562,697,986,728
Sales for resale -----	307,045,007,655
Energy furnished without charge -----	860,280,368
Used by company (excluding station use) -----	4,331,963,424
Losses -----	133,469,601,890
TRANSMISSION SYSTEM	
Overhead Lines	
Structure Miles	
Less than 22,000 volts -----	487
22,000 to 30,000 volts -----	4,199
31,000 to 40,000 volts -----	33,973
41,000 to 50,000 volts -----	29,935
51,000 to 70,000 volts -----	74,300
71,000 to 131,000 volts -----	63,888
132,000 to 143,000 volts -----	47,047
144,000 to 188,000 volts -----	8,540
189,000 to 253,000 volts -----	33,603
254,000 to 400,000 volts -----	23,381
401,000 to 600,000 volts -----	10,370
601,000 to 850,000 volts -----	2,084
TOTAL STRUCTURE MILES -----	331,807
Circuit Miles—132,000 Volts and Above	
132,000 to 143,000 volts -----	59,388
144,000 to 188,000 volts -----	8,430
189,000 to 253,000 volts -----	45,376
254,000 to 400,000 volts -----	31,412
401,000 to 600,000 volts -----	12,134
601,000 to 850,000 volts -----	2,084
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	158,824
* Underground and submarine lines—circuit miles -----	5,067
Substations—Transformer capacity—kva -----	1,331,816,804
DISTRIBUTION SYSTEM	
Substations—Transformer capacity—kva -----	505,054,975
Line transformers—number -----	17,277,968
Line transformers—capacity—kva -----	646,471,000
Meters—number -----	73,633,041

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

Note: Due to rounding detail may not add to totals.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Alabama		Alabama		Alaska		Arizona		Arizona		Arizona	
	ALABAMA POWER COMPANY		SOUTHERN ELECTRIC GENERATING COMPANY		ALASKA ELECTRIC LIGHT AND POWER COMPANY		ARIZONA PUBLIC SERVICE COMPANY		CITIZENS UTILITIES COMPANY		TUCSON GAS AND ELECTRIC COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----									10,000	1		
10,001 to 25,000 kw -----												
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----	276,000	2					116,000	1			104,500	1
200,001 to 300,000 kw -----							477,272	2				
300,001 to 400,000 kw -----												
400,001 to 500,000 kw -----							402,536	1				
500,001 to 750,000 kw -----	1,046,588	2					633,600	1			842,744	1
750,001 to 1,000,000 kw -----	952,000	1										
over 1,000,000 kw -----	3,256,500	2	1,060,800	1			582,757				295,245	
TOTAL STEAM PLANTS -----	5,531,088	7	1,060,800	1			2,212,165	5	10,000	1	1,242,489	2
Nuclear Plants -----												
	888,250	1										
Hydraulic Plants												
0 to 5,000 kw -----					5,100	2			1,400	2		
5,001 to 10,000 kw -----					5,600	1			5,600	1		
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----	72,000	2										
40,001 to 60,000 kw -----	103,125	2										
60,001 to 100,000 kw -----	333,150	4										
over 100,000 kw -----	841,950	5										
TOTAL HYDRAULIC PLANTS -----	1,350,225	13			10,700	3			7,000	3		
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----									4,000	1		
2,001 to 5,000 kw -----									18,480	2		
over 5,000 kw -----	107,100	2	21,250	1	2,272	1						
					15,950	2						
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----	107,100	2	21,250	1	18,222	3			22,480	3		
Gas Turbine Plants -----												
							536,810	5	39,830	2	254,500	3
TOTAL PRODUCTION PLANTS -----	7,876,663	23	1,082,050	2	28,922	6	2,748,975	10	79,310	9	1,496,989	5

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Alabama	Alabama	Alaska	Arizona	Arizona	Arizona
	ALABAMA POWER COMPANY	SOUTHERN ELECTRIC GENERATING COMPANY	ALASKA ELECTRIC LIGHT AND POWER COMPANY	ARIZONA PUBLIC SERVICE COMPANY	CITIZENS UTILITIES COMPANY	TUCSON GAS AND ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	18,658,012,000	5,161,588,000		9,859,787,100	25,070,864	5,587,262,330
Nuclear -----	5,919,896,000					
Hydraulic -----	3,138,830,600		44,603,600	34,109,396	24,699,500	
Other -----	9,936,000	6,640,000	6,501,900	609,021,520	156,060,137	354,828,786
Less energy for pumping -----						
TOTAL NET GENERATION -----	27,726,674,600	5,168,228,000	51,105,500	10,502,918,016	205,830,501	5,942,091,116
Purchases -----	5,781,604,683		63,748,000	1,294,788,055	690,801,416	60,262,580
Interchanges - In (gross) -----	208,001,895			644,872,675	29,433,700	232,920,000
Interchanges - Out (gross) -----	211,857,840			292,469,539	28,774,400	236,771,000
Interchanges - Net -----	- 3,855,945			352,403,136	659,300	- 3,851,000
Transmission for/by others (Wheeling) - Received -----	442,047,120			12,594,694,865	42,836,800	415,555,420
Transmission for/by others (Wheeling) - Delivered -----	417,734,470			12,380,622,630	40,786,400	427,798,593
Transmission for/by others (Wheeling) - Net -----	24,312,650			214,072,235	2,049,900	- 12,243,173
TOTAL NET ENERGY GENERATED AND RECEIVED -----	33,528,735,988	5,168,228,000	114,853,500	12,364,181,442	899,341,117	5,986,259,523
Sales to ultimate consumers -----	28,295,821,877		100,374,951	9,221,462,026	802,875,683	3,844,744,864
Sales for resale -----	2,821,741,336	5,168,228,000		1,691,241,694	692,640	1,836,696,000
Energy furnished without charge -----	1,321,445					3,224,153
Used by company (excluding station use) -----	121,904,480		438,940	33,556,000	1,940,134	9,356,696
Losses -----	2,287,946,850		14,039,609	1,417,921,722	93,832,660	292,237,810
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----			40			
31,000 to 40,000 volts -----						
41,000 to 50,000 volts -----	3,642				143	2
51,000 to 70,000 volts -----			5	1,975	188	
71,000 to 131,000 volts -----	3,503			135	78	
132,000 to 143,000 volts -----						225
144,000 to 188,000 volts -----	275					
189,000 to 253,000 volts -----	1,243	266		491		
254,000 to 400,000 volts -----				566		615
401,000 to 600,000 volts -----	120			1,084		510
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	8,783	266	45	4,251	409	1,352
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----						293
144,000 to 188,000 volts -----	275					
189,000 to 253,000 volts -----	1,248	268		693		
254,000 to 400,000 volts -----				1,169		615
401,000 to 600,000 volts -----	120			1,084		510
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	1,643	268		2,946		1,418
* Underground and submarine lines—circuit miles -----				15		
Substations—Transformer capacity—kva -----	28,912,511	1,170,000	12,500	12,177,428	246,150	6,636,477
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	5,791,567		39,000	4,375,730	243,501	1,320,052
Line transformers—number -----	417,417		1,122	121,557	21,279	48,455
Line transformers—capacity—kva -----	11,131,038		51,520	5,865,205	541,126	2,537,798
Meters—number -----	999,198			422,512	58,773	193,053

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Arkansas		Arkansas		California		California		California		Colorado	
	ARKANSAS MISSOURI POWER COMPANY		ARKANSAS POWER AND LIGHT COMPANY		PACIFIC GAS AND ELECTRIC COMPANY		SAN DIEGO GAS AND ELECTRIC COMPANY		SOUTHERN CALIFORNIA EDISON COMPANY		HOME LIGHT AND POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 60,000 kw	34,500	1			80,000	2						
60,001 to 100,000 kw					80,000	1	96,000	1	28,900	1		
100,001 to 200,000 kw			325,500	2	267,900	2			299,560	2		
200,001 to 300,000 kw			259,750	1			247,000	1				
300,001 to 400,000 kw					689,205	2						
400,001 to 500,000 kw							90,000		435,200	1		
500,001 to 750,000 kw					599,363	1	713,900	1	4,271,280	5		
750,001 to 1,000,000 kw			1,660,640	2			982,350	1				
over 1,000,000 kw					6,535,986	4			6,876,298	5		
TOTAL STEAM PLANTS	34,500	1	2,245,890	5	8,252,454	12	2,129,250	4	11,911,238	14		
Nuclear Plants												
			902,340	1	65,280	1	90,000		360,000	1		
Hydraulic Plants												
0 to 5,000 kw					39,493	16			33,934	21		
5,001 to 10,000 kw			9,300	1	82,920	12			58,770	7		
10,001 to 25,000 kw					144,650	9			24,800	1		
25,001 to 40,000 kw					109,130	3			32,000	1		
40,001 to 60,000 kw			56,000	1	95,100	2			116,250	2		
60,001 to 100,000 kw					397,800	5			234,000	3		
over 100,000 kw					1,527,280	8			235,860	2		
TOTAL HYDRAULIC PLANTS			65,300	2	2,396,373	55			735,614	37		
Internal Combustion Engine Plants												
0 to 1,000 kw					1,335	3			1,000	1		
1,001 to 2,000 kw									6,175	4		
2,001 to 5,000 kw												
over 5,000 kw			8,360	1								
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			8,360	1	1,335	3			7,175	5		
Gas Turbine Plants												
	194,100	1	94,500	2	498,465	4	362,600	10	648,930	7		
TOTAL PRODUCTION PLANTS	228,600	2	3,316,390	11	11,213,907	75	2,581,850	14	13,662,957	64		

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Arkansas	Arkansas	California	California	California	Colorado
ITEM	ARKANSAS MISSOURI POWER COMPANY	ARKANSAS POWER AND LIGHT COMPANY	PACIFIC GAS AND ELECTRIC COMPANY	SAN DIEGO GAS AND ELECTRIC COMPANY	SOUTHERN CALIFORNIA EDISON COMPANY	HOME LIGHT AND POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	108,220,000	7,200,154,000	30,353,777,340	8,002,556,000	44,978,482,710	
Nuclear		5,220,121,000	- 2,616,000	531,732,000	2,127,008,000	
Hydraulic		130,937,000	13,478,895,634		5,887,685,838	
Other	95,512,000	10,431,000	3,123,843,806	290,867,900	77,899,694	
Less energy for pumping						
TOTAL NET GENERATION	203,732,000	12,561,643,000	46,953,900,780	8,825,155,900	53,071,076,242	
Purchases	1,618,723,744	6,161,980,000	5,805,975,493	508,361,850	9,148,706,536	483,102,800
Interchanges - In (gross)	50,061,400	2,112,447,000	10,265,569,937	1,611,670,000	1,401,495,614	
Interchanges - Out (gross)	47,259,100	2,104,300,000	1,053,378,810	618,178,000	440,638,200	
Interchanges - Net	2,802,300	8,147,000	9,212,191,127	993,492,000	960,857,414	
Transmission for/by others (Wheeling) - Received	234,462,000		5,833,753,835		10,849,587,489	
Transmission for/by others (Wheeling) - Delivered	220,986,255		5,624,599,608		10,153,117,495	
Transmission for/by others (Wheeling) - Net	13,475,745		209,154,227		696,469,994	
TOTAL NET ENERGY GENERATED AND RECEIVED	1,838,733,789	18,731,770,000	62,181,221,627	10,327,009,750	63,877,110,186	483,102,800
Sales to ultimate consumers	1,361,825,058	13,098,925,000	53,982,725,961	9,459,363,723	52,623,904,183	454,875,624
Sales for resale	280,457,709	4,475,509,000	2,232,563,302	3,247,000	4,403,132,538	
Energy furnished without charge	22,612					
Used by company (excluding station use)	1,860,165	128,671,000	30,229,557	20,900,720	115,050,102	796,784
Losses	194,568,245	1,028,665,000	5,935,702,807	843,498,307	6,735,023,363	27,430,392
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts						
22,000 to 30,000 volts						
31,000 to 40,000 volts	648				43	
41,000 to 50,000 volts						96
51,000 to 70,000 volts	63		5,390	721	3,848	
71,000 to 131,000 volts	79	1,884	3,847		1,245	
132,000 to 143,000 volts		104		212	151	
144,000 to 188,000 volts	326	1,032			55	
189,000 to 253,000 volts		149	2,731	163	2,677	
254,000 to 400,000 volts		44				
401,000 to 600,000 volts		505	1,325		899	
601,000 to 850,000 volts					581	
TOTAL STRUCTURE MILES	1,116	3,718	13,293	1,096	9,499	96
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts		104		425	151	
144,000 to 188,000 volts	329	1,032			55	
189,000 to 253,000 volts		239	8,229	238	3,415	
254,000 to 400,000 volts		44				
401,000 to 600,000 volts		505	2,650		914	
601,000 to 850,000 volts					581	
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	329	1,924	10,879	663	5,116	
* Underground and submarine lines—circuit miles	1		161			
Substations—Transformer capacity—kva	1,132,163	10,002,100	30,390,873	5,758,400	46,884,890	
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	388,573	5,599,196	15,536,418	3,603,622	13,836,023	113,250
Line transformers—number	23,100	200,108	782,533	106,270	523,291	11,371
Line transformers—capacity—kva	625,192	6,137,406	24,892,388	4,790,355		299,530
Meters—number	70,812	513,459	3,361,387	747,721	3,085,421	34,843

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Colorado		Connecticut		Connecticut		Connecticut		Connecticut		Connecticut	
	PUBLIC SERVICE COMPANY OF COLORADO		CONNECTICUT LIGHT AND POWER COMPANY, THE		CONNECTICUT YANKEE ATOMIC POWER COMPANY		HARTFORD ELECTRIC LIGHT COMPANY, THE		NORTHEAST NUCLEAR ENERGY COMPANY		UNITED ILLUMINATING COMPANY, THE	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----	18,875	1										
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----	75,000	1										
100,001 to 200,000 kw -----	115,250	1									315,750	2
200,001 to 300,000 kw -----	532,250	2										
300,001 to 400,000 kw -----			326,400	1								
400,001 to 500,000 kw -----			918,900	2							418,860	1
500,001 to 750,000 kw -----											660,542	1
750,001 to 1,000,000 kw -----	1,579,800	2						836,896	1			
over 1,000,000 kw -----												
TOTAL STEAM PLANTS -----	2,321,175	7	1,245,300	3			836,896	1			1,395,152	4
Nuclear Plants -----												
			832,842	1	600,300	1	439,992					
Hydraulic Plants												
0 to 5,000 kw -----	2,750	2	6,260	4								
5,001 to 10,000 kw -----			8,400	1			9,000	1				
10,001 to 25,000 kw -----	34,400	2										
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----			67,700	2								
over 100,000 kw -----	300,000	1	448,380	1			389,160					
TOTAL HYDRAULIC PLANTS -----	337,150	5	530,740	8			398,160	1				
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----												
over 5,000 kw -----			5,500	1								
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----			5,500	1								
Gas Turbine Plants -----												
	151,700	3	186,672	9			223,182	4			18,594	1
TOTAL PRODUCTION PLANTS -----	2,810,025	15	2,801,054	22	600,300	1	1,898,230	6			1,413,746	5

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Colorado	Connecticut	Connecticut	Connecticut	Connecticut	Connecticut
	PUBLIC SERVICE COMPANY OF COLORADO	CONNECTICUT LIGHT AND POWER COMPANY, THE	CONNECTICUT YANKEE ATOMIC POWER COMPANY	HARTFORD ELECTRIC LIGHT COMPANY, THE	NORTHEAST NUCLEAR ENERGY COMPANY	UNITED ILLUMINATING COMPANY, THE
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	12,789,051,000	3,898,436,200		2,276,617,900		5,227,739,700
Nuclear		4,866,269,700	4,707,556,800	2,570,859,600		
Hydraulic	371,856,600	696,690,710		260,224,000		
Other	566,958,000	7,234,140		13,155,260		596,600
Less energy for pumping	430,769,000	589,169,000		308,269,000		
TOTAL NET GENERATION	13,297,096,600	8,879,461,750	4,707,556,800	4,812,587,760		5,228,336,300
Purchases	1,097,097,032	2,417,413,852	3,311,000	1,004,464,226		445,907,200
Interchanges - In (gross)	2,632,823,200	6,998,562,122		5,331,318,827		2,348,688,500
Interchanges - Out (gross)	2,702,081,400	6,816,683,018		5,128,015,022		3,019,063,700
Interchanges - Net	- 69,258,200	181,879,104		203,303,805		- 670,375,200
Transmission for/by others (Wheeling) - Received	311,723,717					
Transmission for/by others (Wheeling) - Delivered						
Transmission for/by others (Wheeling) - Net	311,723,717					
TOTAL NET ENERGY GENERATED AND RECEIVED	14,636,659,149	11,478,754,706	4,710,867,800	6,020,355,791		5,003,868,300
Sales to ultimate consumers	11,936,171,726	9,326,920,414		5,566,782,381		4,712,407,719
Sales for resale	1,481,093,177	1,233,107,165	4,693,761,600	127,914		
Energy furnished without charge	98,019,715			2,403,613		
Used by company (excluding station use)	44,500,746	16,293,710		12,283,650		9,906,112
Losses	1,076,873,785	902,433,417	17,106,200	438,758,233		281,554,469
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts						
22,000 to 30,000 volts						
31,000 to 40,000 volts						
41,000 to 50,000 volts	587	45				
51,000 to 70,000 volts				33		
71,000 to 131,000 volts	803	563		211		23
132,000 to 143,000 volts		6				
144,000 to 188,000 volts						
189,000 to 253,000 volts	854					
254,000 to 400,000 volts		224		92		6
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	2,244	838		336		29
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts		6				
144,000 to 188,000 volts						
189,000 to 253,000 volts	982					
254,000 to 400,000 volts		226		92		
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	982	232		92		
*Underground and submarine lines—circuit miles	18	12		16		22
Substations—Transformer capacity—kva	6,006,569	9,768,822	672,000	4,075,301		1,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	4,497,550	4,407,900		2,211,780		534,257
Line transformers—number	124,958	155,234		53,197		47,549
Line transformers—capacity—kva	5,778,124	6,008,351		2,947,400		2,559,679
Meters—number	727,790	593,452		333,444		281,384

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Delaware		District of Columbia		Florida		Florida		Florida		Florida	
	DELMARVA POWER AND LIGHT COMPANY		POTOMAC ELECTRIC POWER COMPANY		FLORIDA POWER CORPORATION		FLORIDA POWER AND LIGHT COMPANY		FLORIDA PUBLIC UTILITIES COMPANY		GULF POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 60,000 kw -----					46,000	1						
60,001 to 100,000 kw -----											98,000	1
100,001 to 200,000 kw -----	138,902				445,400	3						
200,001 to 300,000 kw -----	224,700	1	288,000	1								
300,001 to 400,000 kw -----	340,000	1					312,500	1			340,000	1
400,001 to 500,000 kw -----					494,400	1						
500,001 to 750,000 kw -----			1,851,750	3			1,877,890	3				
750,001 to 1,000,000 kw -----	752,577	1			1,765,714	2	1,608,200	2				
over 1,000,000 kw -----			2,820,958	2	1,112,400	1	4,009,650	3			1,229,000	1
TOTAL STEAM PLANTS -----	1,456,179	3	4,960,708	6	3,863,914	8	7,808,240	9			1,667,000	3
Nuclear Plants -----	259,727				721,273	1	2,369,940	2				
Hydraulic Plants												
0 to 5,000 kw -----									168	1		
5,001 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----									168	1		
Internal Combustion Engine Plants												
0 to 1,000 kw -----	500	1										
1,001 to 2,000 kw -----									2,000	1		
2,001 to 5,000 kw -----							3,140	8				
over 5,000 kw -----	816		1,069				27,500	2				
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----	1,316	1	1,069				30,640	10	2,000	1		
Gas Turbine Plants -----	158,975	8	652,200	5	1,631,500	9	1,976,208	5			41,850	1
TOTAL PRODUCTION PLANTS -----	1,876,197	12	5,613,977	11	6,216,687	18	12,185,028	26	2,168	2	1,708,850	4

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Delaware	District of Columbia	Florida	Florida	Florida	Florida
ITEM	DELMARVA POWER AND LIGHT COMPANY	POTOMAC ELECTRIC POWER COMPANY	FLORIDA POWER CORPORATION	FLORIDA POWER AND LIGHT COMPANY	FLORIDA PUBLIC UTILITIES COMPANY	GULF POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	6,742,946,400	19,046,552,000	12,536,756,600	29,875,089,000		6,148,233,000
Nuclear -----	1,362,595,000		2,332,931,130	13,273,383,000		
Hydraulic -----				1,281,752,000	736,434	
Other -----	71,660,540	272,701,000	1,176,556,900	1,284,000	17,100	21,970,000
Less energy for pumping -----					1,710	
TOTAL NET GENERATION -----	8,177,201,940	19,319,253,000	16,046,244,630	44,431,508,000	751,824	6,170,203,000
Purchases -----	63,722,401		39,473,432		388,706,400	
Interchanges - In (gross) -----	534,804,349	3,211,977,000	5,050,372,739	2,671,694,000		734,763,801
Interchanges - Out (gross) -----	3,301,008,162	5,917,401,000	3,021,251,127	3,398,324,000		861,252,323
Interchanges - Net -----	- 2,766,203,813	- 2,705,424,000	2,029,121,612	- 726,630,000		- 126,488,522
Transmission for/by others (Wheeling) - Received -----	192,844,000		459,667,064	15,251,000		
Transmission for/by others (Wheeling) - Delivered -----	192,844,000		441,383,618	14,496,000		38,671,266
Transmission for/by others (Wheeling) - Net -----			18,283,446	755,000		- 38,671,266
TOTAL NET ENERGY GENERATED AND RECEIVED -----	5,474,720,528	16,613,829,000	18,133,123,120	43,705,633,000	389,458,224	6,005,043,212
Sales to ultimate consumers -----	4,401,578,610	14,469,115,152	14,049,624,292	38,298,172,669	354,562,843	5,041,086,000
Sales for resale -----	726,080,120	1,013,423,000	2,997,116,269	2,303,903,273	18,140,400	530,266,000
Energy furnished without charge -----						
Used by company (excluding station use) -----	11,918,823	69,439,785	104,988,824	101,252,058	291,266	6,376,074
Losses -----	335,142,975	1,061,851,063	981,393,735	3,002,305,000	16,463,715	427,315,138
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----						193
31,000 to 40,000 volts -----						
41,000 to 50,000 volts -----						
51,000 to 70,000 volts -----	255			348	11	
71,000 to 131,000 volts -----			2,424	624		941
132,000 to 143,000 volts -----	252			1,314	9	
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	143	330		1,515		379
254,000 to 400,000 volts -----			763			
401,000 to 600,000 volts -----	16	52	125	107		
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	666	382	3,312	3,908	20	1,513
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	255			1,457	9	
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	151	638		2,060		379
254,000 to 400,000 volts -----			1,036			
401,000 to 600,000 volts -----	16	70	125	107		
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	422	708	1,161	3,624	9	379
* Underground and submarine lines—circuit miles -----	2	162	58	70		
Substations—Transformer capacity—kva -----	6,999,398	13,261,577	13,688,830	36,606,530	27,975	4,261,858
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	10,074,310	7,760,927	7,652,815	20,673,050	14,512	1,879,184
Line transformers—number -----	39,586	82,794	182,815	402,614	5,770	69,421
Line transformers—capacity—kva -----	1,490,434	7,570,009	6,899,821	19,212,891	183,001	2,121,132
Meters—number -----	190,830	511,493	790,035	2,302,743	16,002	207,827

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Florida		Georgia		Georgia		Hawaii		Hawaii		Hawaii	
	TAMPA ELECTRIC COMPANY		GEORGIA POWER COMPANY		SAVANNAH ELECTRIC AND POWER COMPANY		HAWAIIAN ELECTRIC COMPANY, INC.		HAWAII ELECTRIC LIGHT COMPANY, INC.		MAUI ELECTRIC COMPANY, LTD.	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----									23,425	1		
25,001 to 60,000 kw -----									37,100	1	34,929	1
60,001 to 100,000 kw -----					79,810	1	63,750	1				
100,001 to 200,000 kw -----			325,000	2			104,400	1				
200,001 to 300,000 kw -----	232,600	1	476,325	2								
300,001 to 400,000 kw -----					333,900	1	394,500	1				
400,001 to 500,000 kw -----							474,930	1				
500,001 to 750,000 kw -----			598,400	1								
750,001 to 1,000,000 kw -----			1,558,500	2								
over 1,000,000 kw -----	2,606,880	2	6,732,350	3								
TOTAL STEAM PLANTS -----	2,839,480	3	9,690,575	10	413,710	2	1,037,580	4	60,525	2	34,929	1
Nuclear Plants -----												
			595,000	1								
Hydraulic Plants												
0 to 5,000 kw -----			6,560	4					3,350	2		
5,001 to 10,000 kw -----			11,520	2								
10,001 to 25,000 kw -----			69,700	4								
25,001 to 40,000 kw -----			55,600	2								
40,001 to 60,000 kw -----			150,000	3								
60,001 to 100,000 kw -----			137,000	2								
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----			430,380	17					3,350	2		
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----			2,000	1					3,000	1		
2,001 to 5,000 kw -----									25,500	3	41,100	1
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----			2,000	1					28,500	4	41,100	1
Gas Turbine Plants -----	193,500	2	1,184,790	7	46,800	1	102,600	1	11,650	1		
TOTAL PRODUCTION PLANTS -----	3,032,980	5	11,902,745	36	460,510	3	1,140,180	5	104,025	9	76,029	2

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Florida	Georgia	Georgia	Hawaii	Hawaii	Hawaii
	TAMPA ELECTRIC COMPANY	GEORGIA POWER COMPANY	SAVANNAH ELECTRIC AND POWER COMPANY	HAWAIIAN ELECTRIC COMPANY, INC.	HAWAII ELECTRIC LIGHT COMPANY, INC.	MAUI ELECTRIC COMPANY, LTD.
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	10,695,646,000	37,760,548,486	2,222,520,400	5,314,047,100	256,263,560	221,618,710
Nuclear -----		2,142,931,809				
Hydraulic -----		1,540,014,250			20,345,511	
Other -----	45,461,000	476,555,000	39,979,700	16,581,410	13,602,190	180,321,160
Less energy for pumping -----						
TOTAL NET GENERATION -----	10,741,107,000	41,920,049,545	2,262,500,100	5,330,628,510	290,211,261	401,939,870
Purchases -----			90,277,700	1,095,000	149,871,730	10,308
Interchanges - In (gross) -----			157,099,600			12,263,792
Interchanges - Out (gross) -----	241,671,000	9,204,902	157,234,500			6,226,758
Interchanges - Net -----	- 241,671,000	- 9,204,902	- 134,900			6,037,034
Transmission for/by others (Wheeling) - Received -----		7,904,430,003				8,934,044
Transmission for/by others (Wheeling) - Delivered -----		2,992,388,815				
Transmission for/by others (Wheeling) - Net -----		4,912,041,188				8,934,044
TOTAL NET ENERGY GENERATED AND RECEIVED -----	10,499,436,000	46,822,885,831	2,352,642,900	5,331,723,510	440,082,991	416,921,256
Sales to ultimate consumers -----	10,034,648,411	35,564,906,589	2,225,306,477	5,025,539,970	393,520,582	379,309,772
Sales for resale -----	3,049,200	8,580,211,441				2,614,400
Energy furnished without charge -----						
Used by company (excluding station use) -----	20,827,000	115,936,639	4,005,130	10,197,053	951,426	689,004
Losses -----	440,911,389	2,561,831,162	123,331,293	295,986,487	45,610,983	34,308,080
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles -----						
Less than 22,000 volts -----				18	16	
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----		1			143	
41,000 to 50,000 volts -----		3,977		461		
51,000 to 70,000 volts -----	662	518			338	
71,000 to 131,000 volts -----		4,848	38	125		
132,000 to 143,000 volts -----	50					
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	305	1,912	38			
254,000 to 400,000 volts -----						
401,000 to 600,000 volts -----		453				
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	1,017	11,709	76	604	497	
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	57			158		
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	394	2,089	38			
254,000 to 400,000 volts -----						
401,000 to 600,000 volts -----		453				
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	451	2,542	38	158		
* Underground and submarine lines—circuit miles -----	8	11				
Substations—Transformer capacity—kva -----	8,209,492	40,215,179	25,000	3,245,558	176,667	
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	2,591,433	16,108,250	2,889,918	1,182,575	111,218	
Line transformers—number -----	84,313	416,160	26,425	27,148	8,899	6,056
Line transformers—capacity—kva -----	3,784,606	18,439,293		1,673,482	300,536	381,077
Meters—number -----	328,051	1,329,664	120,461	213,436	35,740	28,126

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Idaho		Illinois		Illinois		Illinois		Illinois		Illinois	
	IDAHO POWER COMPANY		CENTRAL ILLINOIS LIGHT COMPANY		CENTRAL ILLINOIS PUBLIC SERVICE COMPANY		COMMON- WEALTH EDISON COMPANY		ELECTRIC ENERGY, INC.		ILLINOIS POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----					394,636	2					182,300	1
200,001 to 300,000 kw -----												
300,001 to 400,000 kw -----			305,029	1			374,082	1			306,250	1
400,001 to 500,000 kw -----			416,500	1								
500,001 to 750,000 kw -----					1,181,460	2	2,090,220	3			1,368,575	2
750,001 to 1,000,000 kw -----			779,800	1								
over 1,000,000 kw -----					1,005,460	1	8,183,930	5	1,100,250	1	1,892,050	1
TOTAL STEAM PLANTS -----			1,501,329	3	2,581,556	5	10,648,232	9	1,100,250	1	3,749,175	5
Nuclear Plants -----												
							5,303,778	3				
Hydraulic Plants												
0 to 5,000 kw -----							3,200	1			2,024	1
5,001 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----							3,200	1			2,024	1
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----											2,000	1
2,001 to 5,000 kw -----					2,500	1					8,660	2
over 5,000 kw -----							608,900	5				
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----					2,500	1	608,900	5			10,660	3
Gas Turbine Plants -----												
			32,000	1			1,257,800	6			206,228	4
TOTAL PRODUCTION PLANTS -----			1,533,329	4	2,584,056	6	17,821,910	24	1,100,250	1	3,968,087	13

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Idaho	Illinois	Illinois	Illinois	Illinois	Illinois
	IDAHO POWER COMPANY	CENTRAL ILLINOIS LIGHT COMPANY	CENTRAL ILLINOIS PUBLIC SERVICE COMPANY	COMMON- WEALTH EDISON COMPANY	ELECTRIC ENERGY, INC.	ILLINOIS POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	2,411,317,000	4,877,516,100	9,909,038,400	32,933,483,229	5,704,024,000	15,770,060,420
Nuclear				30,628,179,500		
Hydraulic	8,473,189,000			14,678,540		7,138,932
Other	6,068,000	5,566,000	85,000	1,312,173,200		30,899,824
Less energy for pumping						
TOTAL NET GENERATION	10,890,574,000	4,883,082,100	9,909,123,400	64,888,514,469	5,704,024,000	15,808,099,176
Purchases	1,187,221,000	1,680,000	158,491,781	1,920,268,400	584,784,000	329,240,334
Interchanges - In (gross)	1,762,008,000	384,363,000	422,306,000	3,955,817,000		837,589,130
Interchanges - Out (gross)	591,436,000	194,233,440	1,281,782,010	2,763,087,000		2,422,992,664
Interchanges - Net	1,170,572,000	190,129,560	- 859,476,010	1,192,730,000		- 1,585,403,534
Transmission for/by others (Wheeling) - Received	6,945,108,000					
Transmission for/by others (Wheeling) - Delivered						
Transmission for/by others (Wheeling) - Net						
TOTAL NET ENERGY GENERATED AND RECEIVED	13,248,367,000	5,074,891,660	9,208,139,171	68,001,512,869	6,288,808,000	14,551,935,976
Sales to ultimate consumers	8,636,907,326	4,737,934,496	6,560,271,309	62,306,632,325	5,183,489,833	12,697,949,116
Sales for resale	3,532,797,700	58,159,560	1,896,350,840	965,154,171	1,043,447,461	876,455,820
Energy furnished without charge		1,431,541	4,692,003	142,119,417		51,593,558
Used by company (excluding station use)		13,616,744	7,797,566			90,711,779
Losses	1,078,661,974	263,749,319	739,027,453	4,587,606,956	61,870,706	835,225,703
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts						
22,000 to 30,000 volts						
31,000 to 40,000 volts			850			
41,000 to 50,000 volts						
51,000 to 70,000 volts			1,912	262		889
71,000 to 131,000 volts						
132,000 to 143,000 volts		328	1,284	1,499		1,254
144,000 to 188,000 volts			58		55	
189,000 to 253,000 volts			48			
254,000 to 400,000 volts		48	235	1,354		384
401,000 to 600,000 volts						
601,000 to 850,000 volts				90		
TOTAL STRUCTURE MILES		376	4,387	3,205	55	2,527
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts		588	1,284	2,338		1,288
144,000 to 188,000 volts			58			
189,000 to 253,000 volts			48		55	
254,000 to 400,000 volts		83	235	1,968		393
401,000 to 600,000 volts						
601,000 to 850,000 volts				90		
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE		671	1,625	4,396	55	1,681
* Underground and submarine lines—circuit miles			4	227		
Substations—Transformer capacity—kva		3,515,000	11,965,504	59,882,486	1,260,000	11,935,445
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva		1,345,602	2,286,835	4,968,131		6,448,679
Line transformers—number		55,685	92,877	416,854		168,003
Line transformers—capacity—kva		2,264,410	3,148,630	24,591,712		5,906,968
Meters—number		193,644	341,764	3,152,529		550,240

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Illinois		Illinois		Illinois		Indiana		Indiana		Indiana	
	MT. CARMEL PUBLIC UTILITY CO.		SHERRARD POWER SYSTEM		SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY		ALCOA GENERATING CORPORATION		Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.		INDIANA- KENTUCKY ELECTRIC CORPORATION	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----	15,000	1										
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----												
200,001 to 300,000 kw -----												
300,001 to 400,000 kw -----												
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----							582,000	1				
750,001 to 1,000,000 kw -----									763,960	1		
over 1,000,000 kw -----											1,303,560	1
TOTAL STEAM PLANTS -----	15,000	1					582,000	1	763,960	1	1,303,560	1
Nuclear Plants -----												
Hydraulic Plants												
0 to 5,000 kw -----												
5,001 to 10,000 kw -----					1,100	1						
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----					1,100	1						
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----												
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----												
Gas Turbine Plants -----												
TOTAL PRODUCTION PLANTS -----	15,000	1			1,100	1	582,000	1	763,960	1	1,303,560	1

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Illinois MT. CARMEL PUBLIC UTILITY CO.	Illinois SHERRARD POWER SYSTEM	Illinois SOUTH BELOIT WATER, GAS AND ELECTRIC COMPANY	Indiana ALCOA GENERATING CORPORATION	Indiana COMMON- WEALTH EDISON COMPANY OF INDIANA, INC.	Indiana INDIANA- KENTUCKY ELECTRIC CORPORATION
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	27,024,600			3,304,628,000	2,562,400,000	8,198,377,000
Nuclear						
Hydraulic			4,407,831			
Other						
Less energy for pumping						
TOTAL NET GENERATION	27,024,600		4,407,831	3,304,628,000	2,562,400,000	8,198,377,000
Purchases	105,771,000	155,497,000	129,632,198	946,328,000		
Interchanges - In (gross)				291,259,000		
Interchanges - Out (gross)				291,259,000		
Interchanges - Net						
Transmission for/by others (Wheeling) - Received						
Transmission for/by others (Wheeling) - Delivered						
Transmission for/by others (Wheeling) - Net						
TOTAL NET ENERGY GENERATED AND RECEIVED	132,795,600	155,497,000	134,040,029	4,250,956,000	2,562,400,000	8,198,377,000
Sales to ultimate consumers	123,643,893	138,525,136	119,537,646	4,242,761,000		
Sales for resale	2,512,800		5,013,133	1,805,000	2,562,400,000	8,134,166,850
Energy furnished without charge	381,038	50,526				
Used by company (excluding station use)	202,331			6,389,000		
Losses	6,055,538	16,921,338	9,489,250	1,000		64,210,150
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts						
22,000 to 30,000 volts						
31,000 to 40,000 volts						
41,000 to 50,000 volts						
51,000 to 70,000 volts	43	51	9			
71,000 to 131,000 volts						
132,000 to 143,000 volts				1	3	2
144,000 to 188,000 volts						
189,000 to 253,000 volts						
254,000 to 400,000 volts					22	43
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	43	51	9	1	25	45
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts					6	2
144,000 to 188,000 volts						
189,000 to 253,000 volts						
254,000 to 400,000 volts					45	86
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE					51	88
* Underground and submarine lines—circuit miles					2	
Substations—Transformer capacity—kva	35,000			120,000	2,203,334	1,690,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	12,150	73,277	20,000			
Line transformers—number	2,101	7,722	1,356			
Line transformers—capacity—kva	57,702	150,078	51,484			
Meters—number	6,634	13,427	5,031			

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Indiana		Indiana		Indiana		Indiana		Indiana		Iowa	
	INDIANA AND MICHIGAN ELECTRIC COMPANY		INDIANAPOLIS POWER AND LIGHT COMPANY		NORTHERN INDIANA PUBLIC SERVICE COMPANY		PUBLIC SERVICE COMPANY OF INDIANA, INC.		SOUTHERN INDIANA GAS AND ELECTRIC COMPANY		INTERSTATE POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw											18,500	1
10,001 to 25,000 kw			59,125	1								
25,001 to 60,000 kw											81,250	1
60,001 to 100,000 kw							244,250	2	121,500	1	104,600	1
100,001 to 200,000 kw									161,500	1	237,200	1
200,001 to 300,000 kw	237,500	1									338,500	1
300,001 to 400,000 kw			393,636	1								
400,001 to 500,000 kw	495,550	1							414,930	1		
500,001 to 750,000 kw					2,326,792	4	600,000	1				
750,001 to 1,000,000 kw			851,992	1			962,000	1				
over 1,000,000 kw	1,100,300	1	1,298,820	1			3,066,000	2				
TOTAL STEAM PLANTS	1,833,350	3	2,603,573	4	2,326,792	4	4,872,250	6	697,930	3	780,050	5
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw	7,544	2										
5,001 to 10,000 kw	14,460	2			6,720	1						
10,001 to 25,000 kw					11,000	1						
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw							81,000	1				
over 100,000 kw												
TOTAL HYDRAULIC PLANTS	22,004	4			17,720	2	81,000	1				
Internal Combustion Engine Plants												
0 to 1,000 kw											685	1
1,001 to 2,000 kw											6,000	3
2,001 to 5,000 kw											4,000	1
over 5,000 kw			13,750	3			206,990	4				
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			13,750	3			206,990	4			10,685	5
Gas Turbine Plants	17,500	1	79,920	1	86,100	4			75,325	2	59,200	2
TOTAL PRODUCTION PLANTS	1,872,854	8	2,697,243	8	2,430,612	10	5,160,240	11	773,255	5	849,935	12

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Indiana INDIANA AND MICHIGAN ELECTRIC COMPANY	Indiana INDIANAPOLIS POWER AND LIGHT COMPANY	Indiana NORTHERN INDIANA PUBLIC SERVICE COMPANY	Indiana PUBLIC SERVICE COMPANY OF INDIANA, INC.	Indiana SOUTHERN INDIANA GAS AND ELECTRIC COMPANY	Iowa INTERSTATE POWER COMPANY
ELECTRIC ENERGY ACCOUNT (<i>Kilowatt-Hours</i>)						
Generation (Excluding Station Use)						
Steam -----	7,230,560,000	9,705,454,600	9,228,047,100	18,899,615,485	3,322,905,600	3,039,588,167
Nuclear -----						
Hydraulic -----	74,938,000		42,812,254	295,274,000		
Other -----	691,395,000	96,552,400	87,784,000	81,242,680	30,215,180	13,854,571
Less energy for pumping -----						
TOTAL NET GENERATION -----	7,996,893,000	9,802,007,000	9,358,643,354	19,276,132,165	3,353,120,780	3,053,442,738
Purchases -----	9,710,620,000	2,692,800	5,058,599,000	- 324,624,000	902,389,000	3,466,000
Interchanges - In (gross) -----	19,492,860,000	1,263,463,000	756,917,000	822,041,900	604,397,000	1,290,953,627
Interchanges - Out (gross) -----	15,017,582,000	1,670,654,000	756,917,000	1,167,875,100	597,717,000	442,922,521
Interchanges - Net -----	4,475,278,000	- 407,191,000		- 345,833,200	6,680,000	848,031,106
Transmission for/by others (Wheeling) - Received -----				492,401,000		676,786,437
Transmission for/by others (Wheeling) - Delivered -----				473,706,000		624,446,164
Transmission for/by others (Wheeling) - Net -----				18,695,000		52,340,273
TOTAL NET ENERGY GENERATED AND RECEIVED -----	22,182,791,000	9,397,508,800	14,417,242,354	18,624,369,965	4,262,189,780	3,957,280,117
Sales to ultimate consumers -----	10,976,267,786	8,290,394,167	12,997,775,292	13,700,136,000	3,600,809,218	3,292,786,991
Sales for resale -----	9,866,941,830	607,285,000	799,148,884	3,669,659,000	484,316,212	332,382,285
Energy furnished without charge -----	75,000					50,000
Used by company (excluding station use) -----		28,466,469		43,668,494	2,147,059	7,869,850
Losses -----	1,339,506,384	471,363,164	620,318,178	1,210,906,471	174,917,291	324,190,991
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						28
22,000 to 30,000 volts -----	56					280
31,000 to 40,000 volts -----	636	263	460	973	86	149
41,000 to 50,000 volts -----						
51,000 to 70,000 volts -----	525	1	1,250	2,307	4	1,449
71,000 to 131,000 volts -----						
132,000 to 143,000 volts -----	1,031	255	538	1,271	592	
144,000 to 188,000 volts -----						673
189,000 to 253,000 volts -----				598		
254,000 to 400,000 volts -----	884	366	227	564		69
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----	406					
TOTAL STRUCTURE MILES -----	3,538	885	2,475	5,713	682	2,648
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	2,279	321	674	1,654	600	
144,000 to 188,000 volts -----						681
189,000 to 253,000 volts -----				815		
254,000 to 400,000 volts -----	2,220	391	237	574		
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----	406					
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	4,905	712	911	3,043	600	681
* Underground and submarine lines—circuit miles -----	18	8			1	
Substations—Transformer capacity—kva -----	18,781,677	6,400,271	12,662,392	15,590,663	2,160,350	3,287,735
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	1,382,750	2,588,735	1,431,352	4,001,542	1,041,339	766,650
Line transformers—number -----	134,431	61,092	93,110	163,353	37,082	42,870
Line transformers—capacity—kva -----	4,670,170	3,239,976	3,528,793	5,661,148	1,332,502	1,283,560
Meters—number -----	460,485	333,191	375,249	557,213	115,100	196,605

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Iowa		Iowa		Iowa		Iowa		Iowa		Kansas	
	IOWA ELECTRIC LIGHT AND POWER COMPANY		IOWA ILLINOIS GAS AND ELECTRIC COMPANY		IOWA POWER AND LIGHT COMPANY		IOWA PUBLIC SERVICE COMPANY		IOWA SOUTHERN UTILITIES COMPANY		CENTRAL KANSAS POWER COMPANY, INC.	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw	7,500	1					17,500	2				
10,001 to 25,000 kw	24,250	1					37,500	2	71,000	3	40,500	3
25,001 to 60,000 kw												
60,001 to 100,000 kw	92,250	1					77,400	1				
100,001 to 200,000 kw	156,600	1	107,300	1	130,600	1						
200,001 to 300,000 kw	148,750	1	209,500	1	269,635	1			211,950	1		
300,001 to 400,000 kw												
400,001 to 500,000 kw												
500,001 to 750,000 kw			394,620		465,428	1			153,947			
750,001 to 1,000,000 kw												
over 1,000,000 kw							606,212	1				
TOTAL STEAM PLANTS	429,350	5	711,420	2	865,663	3	738,612	6	436,897	4	40,500	3
Nuclear Plants	417,970	1	828,316									
Hydraulic Plants												
0 to 5,000 kw	1,780	2	3,600	1			19,910	9				
5,001 to 10,000 kw							5,500	1				
10,001 to 25,000 kw												
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS	1,780	2	3,600	1			25,410	10				
Internal Combustion Engine Plants												
0 to 1,000 kw			1,000	1							200	1
1,001 to 2,000 kw											2,300	2
2,001 to 5,000 kw									2,500	1	6,400	2
over 5,000 kw									6,000	1	16,320	1
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			1,000	1					8,500	2	25,220	6
Gas Turbine Plants	226,053	16	216,000	3	281,500	2	300,100	2				
TOTAL PRODUCTION PLANTS	1,075,153	24	1,760,336	7	1,147,163	5	1,064,122	18	445,397	6	65,720	9

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Iowa IOWA ELECTRIC LIGHT AND POWER COMPANY	Iowa IOWA ILLINOIS GAS AND ELECTRIC COMPANY	Iowa IOWA POWER AND LIGHT COMPANY	Iowa IOWA PUBLIC SERVICE COMPANY	Iowa IOWA SOUTHERN UTILITIES COMPANY	Kansas CENTRAL KANSAS POWER COMPANY, INC.
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	1,736,245,750	1,840,897,900	2,002,224,410	3,094,184,274	1,628,943,900	291,223,708
Nuclear -----	846,133,035	2,297,354,000				
Hydraulic -----	4,578,820	15,514,450				
Other -----	29,237,972	125,475,465	80,812,954	62,908,892	19,961	13,269,776
Less energy for pumping -----						
TOTAL NET GENERATION -----	2,616,195,577	4,279,241,815	2,083,037,364	3,157,093,166	1,628,963,861	304,493,484
Purchases -----	308,599,238	- 140,461,000	2,446,271,020		9,200,100	316,647,200
Interchanges - In (gross) -----	3,627,395,898	368,441,800	1,077,693,497	465,597,000	131,631,000	114,917,800
Interchanges - Out (gross) -----	2,353,551,520	350,112,524	845,430,853	231,881,900	96,969,000	112,168,000
Interchanges - Net -----	1,273,844,378	18,329,276	232,262,644	233,715,100	34,662,000	2,749,800
Transmission for/by others (Wheeling) - Received -----	119,784,716		87,274,053	908,620,585	144,731,247	
Transmission for/by others (Wheeling) - Delivered -----	116,631,338		87,335,361	908,620,585	143,520,834	
Transmission for/by others (Wheeling) - Net -----	3,153,378		- 61,308		1,210,413	
TOTAL NET ENERGY GENERATED AND RECEIVED -----	4,201,792,571	4,157,110,091	4,761,509,720	3,390,808,266	1,674,036,374	623,890,484
Sales to ultimate consumers -----	3,567,168,232	3,734,781,480	4,290,808,273	2,982,598,484	1,492,326,251	331,742,611
Sales for resale -----	294,290,937	163,287,880	16,302,600	65,232,490	66,918,000	236,352,525
Energy furnished without charge -----			375,563	3,003		
Used by company (excluding station use) -----	18,004,136	13,418,027	38,741,127	8,834,640	4,504,633	404,496
Losses -----	322,329,266	245,622,704	415,282,157	334,139,649	110,287,490	55,390,762
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles -----						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----	2,276		252	1,010	57	491
41,000 to 50,000 volts -----			28			
51,000 to 70,000 volts -----	136	245	567	722	607	54
71,000 to 131,000 volts -----	372				8	185
132,000 to 143,000 volts -----						
144,000 to 188,000 volts -----	231	347	383	228	277	
189,000 to 253,000 volts -----						78
254,000 to 400,000 volts -----	31		265	167		
401,000 to 600,000 volts -----		214				
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	3,046	806	1,495	2,127	949	808
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----						
144,000 to 188,000 volts -----	231	352	386	383	277	
189,000 to 253,000 volts -----						78
254,000 to 400,000 volts -----	31	214	267	332		
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	262	566	653	715	277	78
* Underground and submarine lines—circuit miles -----		1				
Substations—Transformer capacity—kva -----	4,530,893	3,751,381	4,838,748	4,300,214	1,119,172	630,040
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	1,084,884	1,054,461	1,687,115	1,088,589	662,705	201,081
Line transformers—number -----	62,063	42,534	75,561	46,025	31,550	8,858
Line transformers—capacity—kva -----	1,790,704	1,940,451	2,866,927	1,880,167	827,745	200,983
Meters—number -----	221,604	172,495	248,541	190,305	100,561	20,124

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Kansas		Kansas		Kansas		Kentucky		Kentucky		Kentucky	
	CENTRAL TELEPHONE AND UTILITIES CORPORATION		KANSAS GAS AND ELECTRIC COMPANY		KANSAS POWER AND LIGHT COMPANY, INC.		KENTUCKY POWER COMPANY		KENTUCKY UTILITIES COMPANY		LOUISVILLE GAS AND ELECTRIC COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw	21,750	3										
10,001 to 25,000 kw	24,200	1	20,000	1								
25,001 to 60,000 kw	82,250	2			33,750	1			37,500	1		
60,001 to 100,000 kw			87,250	1								
100,001 to 200,000 kw	298,600	2	113,500	1					137,500	1		
200,001 to 300,000 kw			144,000	1	257,200	1			263,636	1		
300,001 to 400,000 kw			348,272	1	346,100	1					337,500	1
400,001 to 500,000 kw	57,600	1			294,912	1						
500,001 to 750,000 kw			539,300	1	613,350	1			739,534	1		
750,001 to 1,000,000 kw							1,096,800	1	1,113,300	1	2,190,290	2
over 1,000,000 kw			789,285	1								
TOTAL STEAM PLANTS	484,400	9	2,041,607	7	1,545,312	5	1,096,800	1	2,291,470	5	2,527,790	3
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw									2,040	1		
5,001 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 40,000 kw									28,257	1		
40,001 to 60,000 kw											80,320	1
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS									30,297	2	80,320	1
Internal Combustion Engine Plants												
0 to 1,000 kw												
1,001 to 2,000 kw												
2,001 to 5,000 kw	9,396	3	2,860	1					62,100	1		
over 5,000 kw	31,846	4										
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	41,242	7	2,860	1					62,100	1		
Gas Turbine Plants	100,000	2			473,630	3					118,220	4
TOTAL PRODUCTION PLANTS	625,642	18	2,044,467	8	2,018,942	8	1,096,800	1	2,383,867	8	2,726,330	8

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Kansas CENTRAL TELEPHONE AND UTILITIES CORPORATION	Kansas KANSAS GAS AND ELECTRIC COMPANY	Kansas KANSAS POWER AND LIGHT COMPANY, INC.	Kentucky KENTUCKY POWER COMPANY	Kentucky KENTUCKY UTILITIES COMPANY	Kentucky LOUISVILLE GAS AND ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT (<i>Kilowatt-Hours</i>)						
Generation (Excluding Station Use)						
Steam -----	2,047,856,140	8,130,424,200	6,041,122,000	5,578,856,000	8,595,401,000	7,714,189,000
Nuclear -----						
Hydraulic -----					72,132,000	375,926,000
Other -----	11,453,182		239,369,000		4,029,000	4,337,000
Less energy for pumping -----						
TOTAL NET GENERATION -----	2,059,309,322	8,130,424,200	6,280,491,000	5,578,856,000	8,671,562,000	8,094,452,000
Purchases -----	982,569,600	334,683,200	262,199,600	45,101,000	2,216,883,459	126,959,000
Interchanges - In (gross) -----	323,510,960	1,136,114,000	1,540,631,000	9,716,647,000	109,023,501	40,590,000
Interchanges - Out (gross) -----	326,253,960	1,136,114,000	790,645,000	10,238,020,000		97,532,000
Interchanges - Net -----	- 2,743,000		749,986,000	- 521,373,000	109,023,501	- 56,942,000
Transmission for/by others (Wheeling) - Received -----	48,557,800					203,677,100
Transmission for/by others (Wheeling) - Delivered -----	46,397,947					203,677,100
Transmission for/by others (Wheeling) - Net -----	2,159,853					
TOTAL NET ENERGY GENERATED AND RECEIVED -----	3,041,295,775	8,465,107,400	7,292,676,600	5,102,584,000	10,997,468,960	8,164,469,000
Sales to ultimate consumers -----	1,998,705,032	6,092,962,000	5,736,893,245	3,892,807,921	7,346,197,958	7,599,590,928
Sales for resale -----	802,876,403	1,886,525,000	828,965,328	842,391,885	2,878,785,433	196,881,000
Energy furnished without charge -----	732,334			85,178	1,621,039	646,080
Used by company (excluding station use) -----	2,551,192	23,207,000	22,132,480		15,786,934	11,052,893
Losses -----	236,430,806	462,413,400	704,685,547	367,299,016	755,077,596	356,298,099
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----	1,422		1,957	14	264	
41,000 to 50,000 volts -----			157	67		
51,000 to 70,000 volts -----	280	1,005		497	2,053	227
71,000 to 131,000 volts -----	877		981			
132,000 to 143,000 volts -----	74	427		188	944	159
144,000 to 188,000 volts -----		177	142	46	389	66
189,000 to 253,000 volts -----	210		331			
254,000 to 400,000 volts -----		565	91	8	127	71
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----				103		
TOTAL STRUCTURE MILES -----	2,863	2,174	3,659	923	3,777	523
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	74	448	1,182	221		218
144,000 to 188,000 volts -----		177	142	46	389	132
189,000 to 253,000 volts -----	210		331			
254,000 to 400,000 volts -----		573	91	8	127	102
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----				103		
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	284	1,198	1,746	378	516	452
* Underground and submarine lines—circuit miles -----						15
Substations—Transformer capacity—kva -----	1,767,562	4,946,335	5,491,250	3,930,253	7,849,276	6,430,815
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	811,634	1,400,740	1,895,822	233,500	2,619,165	3,648,082
Line transformers—number -----	43,021	73,140	109,322	59,708	122,675	62,475
Line transformers—capacity—kva -----	1,270,702	3,095,507	3,148,199	1,621,748	3,399,327	3,005,838
Meters—number -----	133,425	233,669	277,602	145,305	400,285	309,370

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE		Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.		Louisiana GULF STATES UTILITIES COMPANY		Louisiana LOUISIANA POWER AND LIGHT COMPANY		Louisiana NEW ORLEANS PUBLIC SERVICE INC.		Maine BANGOR HYDRO- ELECTRIC COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 60,000 kw												
60,001 to 100,000 kw											57,450	1
100,001 to 200,000 kw					175,000	1	137,500	1	109,000	1		
200,001 to 300,000 kw					256,500	1			239,500	1		
300,001 to 400,000 kw												
400,001 to 500,000 kw			1,356,777	3	454,772	1						
500,001 to 750,000 kw					542,880	1	523,375	1			52,700	
750,001 to 1,000,000 kw					982,267	1	891,000	1	930,500	1		
over 1,000,000 kw					3,721,350	2	3,168,112	2				
TOTAL STEAM PLANTS			1,356,777	3	6,132,769	7	4,719,987	5	1,279,000	3	110,150	1
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw											13,397	5
5,001 to 10,000 kw											23,700	3
10,001 to 25,000 kw												
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS											37,097	8
Internal Combustion Engine Plants												
0 to 1,000 kw			1,000	1							1,000	1
1,001 to 2,000 kw			1,105	1							2,000	1
2,001 to 5,000 kw			4,090	1							4,000	1
over 5,000 kw							65,782	4			16,000	2
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			6,195	3			65,782	4			23,000	5
Gas Turbine Plants												
							22,800	1			6,000	1
TOTAL PRODUCTION PLANTS			1,362,972	6	6,132,769	7	4,808,569	10	1,279,000	3	176,247	15

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Kentucky UNION LIGHT, HEAT AND POWER COMPANY, THE	Louisiana CENTRAL LOUISIANA ELECTRIC COMPANY, INC.	Louisiana GULF STATES UTILITIES COMPANY	Louisiana LOUISIANA POWER AND LIGHT COMPANY	Louisiana NEW ORLEANS PUBLIC SERVICE INC.	Maine BANGOR HYDRO- ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam		5,744,799,000	27,221,478,600	21,234,268,000	3,660,731,000	12,142,000
Nuclear						
Hydraulic						213,195,400
Other				16,402,000	2,674,000	3,767,700
Less energy for pumping						
TOTAL NET GENERATION		5,744,799,000	27,221,478,600	21,250,670,000	3,663,405,000	229,105,100
Purchases	1,837,725,166			2,798,852,005	1,836,680,000	759,572,600
Interchanges - In (gross)		2,248,473,000	6,915,459,800	1,014,107,000	60,437,000	356,662,700
Interchanges - Out (gross)		2,978,229,000	4,936,887,183	1,083,651,365	57,299,000	7,977,100
Interchanges - Net		- 729,756,000	1,978,572,617	- 69,544,365	3,138,000	348,685,600
Transmission for/by others (Wheeling) - Received			792,247,083			157,900
Transmission for/by others (Wheeling) - Delivered			792,247,083			
Transmission for/by others (Wheeling) - Net						157,900
TOTAL NET ENERGY GENERATED AND RECEIVED	1,837,725,166	5,015,043,000	29,200,051,217	23,979,977,640	5,503,223,000	1,337,521,200
Sales to ultimate consumers	1,725,570,215	3,747,459,136	25,563,820,401	18,564,892,497	4,669,314,222	1,199,311,057
Sales for resale	33,663,578	795,099,371	2,251,488,730	4,146,771,807	559,648,000	31,220,008
Energy furnished without charge		6,352,244		4,992,997		
Used by company (excluding station use)	778,518	6,748,527	19,507,841	25,731,305	6,435,887	3,942,182
Losses	77,712,855	459,383,722	1,365,234,245	1,237,589,034	267,824,891	103,047,953
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts					1	
22,000 to 30,000 volts						
31,000 to 40,000 volts						169
41,000 to 50,000 volts						245
51,000 to 70,000 volts		65	1,396	3		
71,000 to 131,000 volts	83			1,358	65	152
132,000 to 143,000 volts		680	1,727	59		
144,000 to 188,000 volts				20		
189,000 to 253,000 volts		173	358	607	51	
254,000 to 400,000 volts				17		
401,000 to 600,000 volts		67	298	222		
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	83	985	3,779	2,286	117	566
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts		982	1,842	59		
144,000 to 188,000 volts				20		
189,000 to 253,000 volts		183	460	757	72	
254,000 to 400,000 volts				17		
401,000 to 600,000 volts		202	298	222		
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE		1,367	2,600	1,075	72	
*Underground and submarine lines—circuit miles						
Substations—Transformer capacity—kva	200,000	5,961,867	23,472,370	9,075,934	3,570,000	471,562
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	466,105	1,275,900	4,710,306	9,849,432	3,029,220	230,610
Line transformers—number	19,950	84,035	196,140	140,644	31,178	23,502
Line transformers—capacity—kva	845,873	1,931,997	6,907,729	5,927,145	2,421,150	421,188
Meters—number	95,623	173,046	508,696	528,539	209,687	85,200

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Maine		Maine		Maine		Maine		Maryland		Maryland	
	CENTRAL MAINE POWER COMPANY		MAINE ELECTRIC POWER COMPANY, INC.		MAINE PUBLIC SERVICE COMPANY		MAINE YANKEE ATOMIC POWER COMPANY		BALTIMORE GAS AND ELECTRIC COMPANY		CONOWINGO POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw	22,500	1			19,000	1						
25,001 to 60,000 kw												
60,001 to 100,000 kw												
100,001 to 200,000 kw	146,500	1							297,500	2		
200,001 to 300,000 kw												
300,001 to 400,000 kw									733,340	2		
400,001 to 500,000 kw												
500,001 to 750,000 kw					21,157							
750,001 to 1,000,000 kw	587,730	1										
over 1,000,000 kw									1,633,080	1		
TOTAL STEAM PLANTS	756,730	3			40,157	1			2,663,920	5		
Nuclear Plants												
							864,000	1	1,828,000	2		
Hydraulic Plants												
0 to 5,000 kw	34,049	14			2,330	2						
5,001 to 10,000 kw	26,215	3										
10,001 to 25,000 kw	61,000	4										
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw	147,000	2										
over 100,000 kw												
TOTAL HYDRAULIC PLANTS	268,264	23			2,330	2						
Internal Combustion Engine Plants												
0 to 1,000 kw	254	1			1,000	1						
1,001 to 2,000 kw	3,756	2							1,100			
2,001 to 5,000 kw									2,300			
over 5,000 kw					13,100	2						
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	4,010	3			14,100	3			3,400			
Gas Turbine Plants	39,105	2							753,500	8		
TOTAL PRODUCTION PLANTS	1,068,109	31			56,587	6	864,000	1	5,248,820	15		

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Maine	Maine	Maine	Maine	Maryland	Maryland
ITEM	CENTRAL MAINE POWER COMPANY	MAINE ELECTRIC POWER COMPANY, INC.	MAINE PUBLIC SERVICE COMPANY	MAINE YANKEE ATOMIC POWER COMPANY	BALTIMORE GAS AND ELECTRIC COMPANY	CONOWINGO POWER COMPANY
ELECTRIC ENERGY ACCOUNT (<i>Kilowatt-Hours</i>)						
Generation (Excluding Station Use)						
Steam -----	885,617,358		125,296,597		9,871,169,000	
Nuclear -----				5,354,925,000	9,895,979,000	
Hydraulic -----	1,397,039,425		6,377,000			
Other -----	1,308,594		1,537,000		73,578,000	
Less energy for pumping -----						
TOTAL NET GENERATION -----	2,283,965,377		133,210,597	5,354,925,000	19,840,726,000	
Purchases -----	3,124,617,062	2,062,647,000	508,698,000		404,986,000	492,663,537
Interchanges - In (gross) -----	1,140,165,020				834,309,000	
Interchanges - Out (gross) -----	120,222,220				3,767,995,000	
Interchanges - Net -----	1,019,942,800				- 2,933,686,000	
Transmission for/by others (Wheeling) - Received -----						
Transmission for/by others (Wheeling) - Delivered -----						
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	6,428,525,239	2,062,647,000	641,908,597	5,354,925,000	17,312,026,000	492,663,537
Sales to ultimate consumers -----	5,767,314,951		424,197,000		16,170,224,000	450,947,016
Sales for resale -----	110,469,322	2,062,647,000	93,930,000	5,339,192,790		33,105
Energy furnished without charge -----	3,743,895					
Used by company (excluding station use) -----	25,668,720				117,253,000	434,750
Losses -----	521,328,351		123,781,597	15,732,210	1,024,549,000	41,248,666
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----	1					
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----	1,012		41			109
41,000 to 50,000 volts -----			70			
51,000 to 70,000 volts -----			303			
71,000 to 131,000 volts -----	980				334	
132,000 to 143,000 volts -----					15	2
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----					198	2
254,000 to 400,000 volts -----	205	179				
401,000 to 600,000 volts -----					169	24
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	2,198	179	414		716	137
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----					58	2
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----					273	2
254,000 to 400,000 volts -----	207	182				
401,000 to 600,000 volts -----					169	24
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	207	182			500	28
*Underground and submarine lines—circuit miles -----					109	
Substations—Transformer capacity—kva -----	3,578,250	336,000	94,350		9,899,215	80,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	1,417,171		106,919		7,986,877	82,200
Line transformers—number -----	140,718		10,115		132,657	8,133
Line transformers—capacity—kva -----	2,815,847		171,815		6,367,523	213,665
Meters—number -----	391,895				853,739	28,754

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Maryland		Maryland		Maryland		Maryland		Massachusetts		Massachusetts	
	DELMARVA POWER AND LIGHT COMPANY OF MARYLAND		POTOMAC EDISON COMPANY, THE		SUSQUEHANNA ELECTRIC COMPANY, THE		SUSQUEHANNA POWER COMPANY, THE		BOSTON EDISON COMPANY		BROCKTON EDISON COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw			10,000	1								
10,001 to 25,000 kw												
25,001 to 60,000 kw			34,500	1					30,000	1		
60,001 to 100,000 kw			69,000	1								
100,001 to 200,000 kw			109,500	1								
200,001 to 300,000 kw	230,000	1										
300,001 to 400,000 kw												
400,001 to 500,000 kw												
500,001 to 750,000 kw									717,740	1		
750,001 to 1,000,000 kw												
over 1,000,000 kw			1,334,635						1,085,790	1		
TOTAL STEAM PLANTS	230,000	1	1,557,635	4					1,833,530	3		
Nuclear Plants												
									687,000	1		
Hydraulic Plants												
0 to 5,000 kw			10,172	8								
5,001 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw									474,480	1		
TOTAL HYDRAULIC PLANTS			10,172	8					474,480	1		
Internal Combustion Engine Plants												
0 to 1,000 kw												
1,001 to 2,000 kw												
2,001 to 5,000 kw												
over 5,000 kw	11,400	1										
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	11,400	1										
Gas Turbine Plants	18,594	1							238,944	5		
TOTAL PRODUCTION PLANTS	259,994	3	1,567,807	12			474,480	1	2,759,474	9		

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Maryland	Maryland	Maryland	Maryland	Massachusetts	Massachusetts
ITEM	DELMARVA POWER AND LIGHT COMPANY OF MARYLAND	POTOMAC EDISON COMPANY, THE	SUSQUEHANNA ELECTRIC COMPANY, THE	SUSQUEHANNA POWER COMPANY, THE	BOSTON EDISON COMPANY	BROCKTON EDISON COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	569,901,238	7,515,272,000			8,613,916,733	
Nuclear					4,376,792,000	
Hydraulic		51,914,000	1,700,078,000			
Other	18,544,916	229,000			13,614,000	
Less energy for pumping						
TOTAL NET GENERATION	588,446,154	7,567,415,000	1,700,078,000		13,004,322,733	
Purchases		91,722,000			1,330,998,203	1,407,642,242
Interchanges - In (gross)	1,875,291,162	2,239,852,000			488,963,000	
Interchanges - Out (gross)	493,676,349	1,377,047,000			2,235,719,358	
Interchanges - Net	1,381,614,813	862,805,000			1,746,756,358	
Transmission for/by others (Wheeling) - Received						
Transmission for/by others (Wheeling) - Delivered						
Transmission for/by others (Wheeling) - Net						
TOTAL NET ENERGY GENERATED AND RECEIVED	1,970,060,967	8,521,942,000	1,700,078,000		12,588,564,578	1,407,642,242
Sales to ultimate consumers	1,429,815,116	7,418,934,000			8,858,267,758	1,308,539,417
Sales for resale	400,583,800	547,723,000	1,685,515,661		2,768,915,490	549,826
Energy furnished without charge		23,504,000				
Used by company (excluding station use)	4,479,226	9,542,000			112,476,589	1,791,225
Losses	135,182,825	522,239,000	14,562,339		848,904,741	96,761,774
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts						
22,000 to 30,000 volts						
31,000 to 40,000 volts		1,160		10		
41,000 to 50,000 volts						
51,000 to 70,000 volts	134	26				
71,000 to 131,000 volts	178				171	90
132,000 to 143,000 volts	121	665				
144,000 to 188,000 volts						
189,000 to 253,000 volts	73	83		14	8	
254,000 to 400,000 volts					117	
401,000 to 600,000 volts		156				
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	506	2,090		24	296	90
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts	121	675				
144,000 to 188,000 volts						
189,000 to 253,000 volts	73	120		14	25	
254,000 to 400,000 volts					167	
401,000 to 600,000 volts		156				
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	194	951		14	192	
*Underground and submarine lines—circuit miles		3			145	
Substations—Transformer capacity—kva	1,490,001	6,770,204		581,000	7,692,085	449,995
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	1,168,991	1,036,236			6,894,014	124,750
Line transformers—number	30,386	104,111			53,195	19,625
Line transformers—capacity—kva	1,093,611	2,496,309			3,770,568	796,915
Meters—number	91,629	279,581			618,676	124,484

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Massachusetts		Massachusetts		Massachusetts		Massachusetts		Massachusetts		Massachusetts	
	CAMBRIDGE ELECTRIC LIGHT COMPANY		CANAL ELECTRIC COMPANY		FALL RIVER ELECTRIC LIGHT COMPANY		FITCHBURG GAS AND ELECTRIC LIGHT COMPANY		HOLYOKE POWER AND ELECTRIC COMPANY		HOLYOKE WATER POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----											5,000	1
10,001 to 25,000 kw -----	18,500	1					21,864					
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----	67,450	1										
100,001 to 200,000 kw -----											136,000	1
200,001 to 300,000 kw -----			264,810	1								
300,001 to 400,000 kw -----												
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----			542,500	1								
750,001 to 1,000,000 kw -----												
over 1,000,000 kw -----												
TOTAL STEAM PLANTS -----	85,950	2	807,310	2			21,864				141,000	2
Nuclear Plants -----												
Hydraulic Plants												
0 to 5,000 kw -----											5,316	4
5,001 to 10,000 kw -----											7,640	1
10,001 to 25,000 kw -----											15,000	1
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----											27,956	6
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----												
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----												
Gas Turbine Plants -----	46,640	2										
TOTAL PRODUCTION PLANTS -----	132,590	4	807,310	2			21,864				168,956	8

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts	Massachusetts
ITEM	CAMBRIDGE ELECTRIC LIGHT COMPANY	CANAL ELECTRIC COMPANY	FALL RIVER ELECTRIC LIGHT COMPANY	FITCHBURG GAS AND ELECTRIC LIGHT COMPANY	HOLYOKE POWER AND ELECTRIC COMPANY	HOLYOKE WATER POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	212,592,000	4,680,747,000		97,380,528		675,588,500
Nuclear -----						
Hydraulic -----						134,873,162
Other -----	2,976,000			2,962,000		
Less energy for pumping -----						
TOTAL NET GENERATION -----	215,568,000	4,680,747,000		100,342,528		810,461,662
Purchases -----	729,547,656		601,718,373	325,950,603	104,659,900	266,382,550
Interchanges - In (gross) -----	161,652,000			54,846,000		50,325,500
Interchanges - Out (gross) -----	155,661,656			48,517,100		669,783,198
Interchanges - Net -----	5,990,344			6,328,900		619,457,698
Transmission for/by others (Wheeling) - Received -----						
Transmission for/by others (Wheeling) - Delivered -----						
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	951,106,000	4,680,747,000	601,718,373	432,622,031	104,659,900	457,386,514
Sales to ultimate consumers -----	836,385,607		566,264,118	396,877,036		104,201,112
Sales for resale -----	92,294,903	4,680,747,000	165,961	1,666,696	104,659,900	350,852,659
Energy furnished without charge -----			1,719	473,828		
Used by company (excluding station use) -----	1,680,928		1,704,082	1,584,950		
Losses -----	20,744,562		33,582,493	32,019,521		2,332,743
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles -----						
Less than 22,000 volts -----				16		
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----						
41,000 to 50,000 volts -----						
51,000 to 70,000 volts -----				39		
71,000 to 131,000 volts -----					13	
132,000 to 143,000 volts -----						
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----						
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----				55	13	
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----						
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----						
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----						
*Underground and submarine lines—circuit miles -----				8		
Substations—Transformer capacity—kva -----		1,176,000		183,000		212,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	180,800		111,322	110,300	64,650	92,600
Line transformers—number -----	2,192		5,569	500	6	294
Line transformers—capacity—kva -----	128,281		295,328	126,873	4,515	43,362
Meters—number -----	41,365		53,530	22,490	30	434

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Massachusetts		Massachusetts		Massachusetts		Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY		Massachusetts NEW ENGLAND POWER COMPANY		Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY	
	MASSACHU- SETTS ELECTRIC COMPANY	MONTAUP ELECTRIC COMPANY	NANTUCKET ELECTRIC COMPANY									
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 60,000 kw												
60,001 to 100,000 kw							83,000	1				
100,001 to 200,000 kw												
200,001 to 300,000 kw											209,636	1
300,001 to 400,000 kw			329,000	1								
400,001 to 500,000 kw												
500,001 to 750,000 kw			897,210				9,059		58,620			
750,001 to 1,000,000 kw									805,248	1		
over 1,000,000 kw									1,600,249	1		
TOTAL STEAM PLANTS			1,226,210	1			92,059	1	2,464,117	2	209,636	1
Nuclear Plants												
											298,566	
Hydraulic Plants												
0 to 5,000 kw									18,400	4	20,760	6
5,001 to 10,000 kw									7,200	1		
10,001 to 25,000 kw									63,760	4		
25,001 to 40,000 kw									66,000	2		
40,001 to 60,000 kw									40,800	1	51,000	1
60,001 to 100,000 kw												
over 100,000 kw									880,800	3	160,740	
TOTAL HYDRAULIC PLANTS									1,076,960	15	232,500	7
Internal Combustion Engine Plants												
0 to 1,000 kw												
1,001 to 2,000 kw												
2,001 to 5,000 kw												
over 5,000 kw						20,200	1	14,100	2	70,500	4	
TOTAL INTERNAL COMBUSTION ENGINE PLANTS						20,200	1	14,100	2	70,500	4	
Gas Turbine Plants												
									39,100	1	143,782	5
TOTAL PRODUCTION PLANTS			1,226,210	1	20,200	1	106,159	3	3,650,677	22	884,484	13

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Massachusetts MASSACHU- SETTS ELECTRIC COMPANY	Massachusetts MONTAUP ELECTRIC COMPANY	Massachusetts NANTUCKET ELECTRIC COMPANY	Massachusetts NEW BEDFORD GAS AND EDISON LIGHT COMPANY	Massachusetts NEW ENGLAND POWER COMPANY	Massachusetts WESTERN MASSACHU- SETTS ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam		657,913,820		75,671,000	12,736,136,321	766,109,900
Nuclear		1,862,626,000				1,744,511,800
Hydraulic		1,962,812			1,703,734,410	419,461,183
Other		2,376,480	50,331,305	5,171,000	29,460,400	2,366,100
Less energy for pumping					511,135,800	209,183,000
TOTAL NET GENERATION		2,524,879,112	50,331,305	80,842,000	13,958,195,331	2,723,265,983
Purchases	11,480,046,957	2,160,595,218		3,081,829,032	4,012,452,375	951,435,306
Interchanges - In (gross)				78,409,000	1,080,506,906	3,518,794,855
Interchanges - Out (gross)				660,032,153	1,584,113,287	3,435,098,488
Interchanges - Net				- 581,623,153	- 503,606,381	83,696,367
Transmission for/by others (Wheeling) - Received						
Transmission for/by others (Wheeling) - Delivered						
Transmission for/by others (Wheeling) - Net						
TOTAL NET ENERGY GENERATED AND RECEIVED	11,480,046,957	4,685,474,330	50,331,305	2,581,047,879	17,467,041,325	3,758,397,656
Sales to ultimate consumers	10,826,696,447		46,268,713	2,147,847,104	36,959,744	3,245,277,053
Sales for resale	4,798,390	4,618,766,076		208,996,878	16,632,084,923	194,197,685
Energy furnished without charge						7,186,975
Used by company (excluding station use)	21,776,090		635,716	6,209,657	103,681,875	11,724,796
Losses	626,776,030	66,708,254	3,426,876	217,994,240	694,314,783	300,011,147
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts	9				9	
22,000 to 30,000 volts	99				18	
31,000 to 40,000 volts					31	
41,000 to 50,000 volts					16	
51,000 to 70,000 volts	19				423	20
71,000 to 131,000 volts	17	94		250	856	224
132,000 to 143,000 volts						
144,000 to 188,000 volts						
189,000 to 253,000 volts					368	
254,000 to 400,000 volts		47		62	190	105
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	144	141		312	1,911	349
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts						
144,000 to 188,000 volts						
189,000 to 253,000 volts					368	
254,000 to 400,000 volts		47		66	190	105
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE		47		66	558	105
*Underground and submarine lines—circuit miles	11				18	9
Substations—Transformer capacity—kva	52,083	2,519,433		1,100,417	11,528,131	3,181,168
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	2,622,833			245,541		1,399,776
Line transformers—number	124,325		1,058	43,359	3	32,146
Line transformers—capacity—kva	4,816,485		49,848	1,392,870	300	1,385,985
Meters—number	814,102		6,355	251,712	959	185,415

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Massachusetts		Michigan		Michigan		Michigan		Michigan		Michigan	
	YANKEE ATOMIC ELECTRIC COMPANY		ALPENA POWER COMPANY		CONSUMERS POWER COMPANY		DETROIT EDISON COMPANY, THE		EDISON SAULT ELECTRIC COMPANY		INDIANA AND MICHIGAN POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----							6,250	1				
10,001 to 25,000 kw -----							23,000	1				
25,001 to 60,000 kw -----							37,000	1				
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----					186,000	1	479,003	3				
200,001 to 300,000 kw -----												
300,001 to 400,000 kw -----					325,000	1	375,000	1				
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----					1,775,000	3	510,000	1				
750,001 to 1,000,000 kw -----							1,708,732	2				
over 1,000,000 kw -----					1,761,252	1	5,184,612	2				
TOTAL STEAM PLANTS -----					4,047,252	6	8,323,597	12				
Nuclear Plants -----	185,000	1			886,700	2					2,250,745	1
Hydraulic Plants												
0 to 5,000 kw -----			7,250	4	14,800	4			9,100	5		
5,001 to 10,000 kw -----					47,750	6			11,130	2		
10,001 to 25,000 kw -----					38,000	2			22,815	1		
25,001 to 40,000 kw -----					30,000	1						
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----					1,009,188	1	969,600					
TOTAL HYDRAULIC PLANTS -----			7,250	4	1,139,738	14	969,600		43,045	8		
Internal Combustion Engine Plants												
0 to 1,000 kw -----									1,176	1		
1,001 to 2,000 kw -----									7,690	2		
2,001 to 5,000 kw -----							4,000	1				
over 5,000 kw -----							147,500	12				
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----							151,500	13	8,866	3		
Gas Turbine Plants -----					449,450	7	438,734	5				
TOTAL PRODUCTION PLANTS -----	185,000	1	7,250	4	6,523,140	29	9,883,431	30	51,911	11	2,250,745	1

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Massachusetts	Michigan	Michigan	Michigan	Michigan	Michigan
ITEM	YANKEE ATOMIC ELECTRIC COMPANY	ALPENA POWER COMPANY	CONSUMERS POWER COMPANY	DETROIT EDISON COMPANY, THE	EDISON SAULT ELECTRIC COMPANY	INDIANA AND MICHIGAN POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----			18,446,690,100	33,343,176,000		
Nuclear -----	1,200,323,300		3,003,197,400			10,510,100,000
Hydraulic -----		28,370,000	1,762,703,325	1,329,968,000	251,723,632	
Other -----			599,432,000	658,082,000	1,682,730	
Less energy for pumping -----			1,927,924,000	1,852,315,000		
TOTAL NET GENERATION -----	1,200,323,300	28,370,000	21,884,098,825	33,478,911,000	253,406,362	10,510,100,000
Purchases -----		277,832,000	1,191,424,056	3,075,600	245,600,869	
Interchanges - In (gross) -----		544,000	7,741,896,905	9,336,715,500		
Interchanges - Out (gross) -----		5,856,000	2,169,606,129	2,888,489,600		
Interchanges - Net -----		- 5,312,000	5,572,290,776	6,448,225,900		
Transmission for/by others (Wheeling) - Received -----			504,153,133			
Transmission for/by others (Wheeling) - Delivered -----			504,153,133			
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	1,200,323,300	300,890,000	28,647,813,657	39,930,212,500	499,007,231	10,510,100,000
Sales to ultimate consumers -----		286,076,000	25,523,508,248	35,626,182,483	340,223,168	
Sales for resale -----	1,193,378,733		835,621,674	1,522,134,277	125,617,746	10,100,962,000
Energy furnished without charge -----						
Used by company (excluding station use) -----		175,000	14,072,400	116,770,000	1,093,774	
Losses -----	6,944,567	14,639,000	2,274,611,335	2,665,125,740	32,072,543	409,138,000
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles -----						
Less than 22,000 volts -----						1
22,000 to 30,000 volts -----			40	158		
31,000 to 40,000 volts -----		56		2,527		
41,000 to 50,000 volts -----			4,062			2
51,000 to 70,000 volts -----						265
71,000 to 131,000 volts -----			21	966		
132,000 to 143,000 volts -----		11	3,117	45		
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----				57		
254,000 to 400,000 volts -----			998	414		
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----		67	8,238	4,167		268
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----		11	3,466	45		
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----				57		
254,000 to 400,000 volts -----			2,824	740		
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----		11	6,290	842		
* Underground and submarine lines—circuit miles -----			11	1,775		11
Substations—Transformer capacity—kva -----	195,900	73,500	22,327,508	47,533,350		125,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----		76,350	3,059,100	9,165,200		73,015
Line transformers—number -----		4,430	388,993	271,116		5,351
Line transformers—capacity—kva -----		89,697	9,199,954	11,210,514		146,607
Meters—number -----		13,825	1,361,353	1,977,986		18,119

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Michigan		Michigan		Michigan		Michigan		Minnesota		Minnesota	
	MICHIGAN POWER COMPANY		UPPER PENINSULA GENERATING COMPANY		UPPER PENINSULA POWER COMPANY		CLIFFS ELECTRIC SERVICE COMPANY		MINNESOTA POWER AND LIGHT COMPANY		NORTHERN STATES POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----							7,500	1				
10,001 to 25,000 kw -----					43,600	2					48,000	2
25,001 to 60,000 kw -----											46,000	1
60,001 to 100,000 kw -----											75,000	1
100,001 to 200,000 kw -----									238,600	2		
200,001 to 300,000 kw -----												
300,001 to 400,000 kw -----											780,685	2
400,001 to 500,000 kw -----											486,655	1
500,001 to 750,000 kw -----									514,500	1	598,400	1
750,001 to 1,000,000 kw -----												
over 1,000,000 kw -----											1,440,000	1
TOTAL STEAM PLANTS -----					43,600	2	7,500	1	753,100	3	3,474,740	9
Nuclear Plants -----											1,755,000	2
Hydraulic Plants												
0 to 5,000 kw -----	2,800	2			2,200	1	11,778	4	14,840	6		
5,001 to 10,000 kw -----							8,000	1			8,000	1
10,001 to 25,000 kw -----					12,000	1			24,000	2	12,400	1
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----									70,850	1		
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----	2,800	2			14,200	2	19,778	5	109,690	9	20,400	2
Internal Combustion Engine Plants												
0 to 1,000 kw -----											1,760	2
1,001 to 2,000 kw -----											10,248	6
2,001 to 5,000 kw -----											11,000	3
over 5,000 kw -----					9,000	1	10,000	1			16,500	2
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----					9,000	1	10,000	1			39,508	13
Gas Turbine Plants -----											781,650	6
TOTAL PRODUCTION PLANTS -----	2,800	2			114,400	6	37,278	7	862,790	12	6,071,298	32

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Michigan	Michigan	Michigan	Michigan	Minnesota	Minnesota
ITEM	MICHIGAN POWER COMPANY	UPPER PENINSULA GENERATING COMPANY	UPPER PENINSULA POWER COMPANY	CLIFFS ELECTRIC SERVICE COMPANY	MINNESOTA POWER AND LIGHT COMPANY	NORTHERN STATES POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----		2,511,762,085	226,217,000	8,305,214	3,590,674,500	13,833,664,400
Nuclear -----						11,591,423,000
Hydraulic -----	12,917,000		81,080,000	79,892,921	721,576,070	145,718,090
Other -----			49,304,000	2,972,750		195,443,669
Less energy for pumping -----						
TOTAL NET GENERATION -----	12,917,000	2,511,762,085	356,601,000	91,170,885	4,312,250,570	25,766,249,159
Purchases -----	631,663,381		534,589,000	2,153,995,414	4,141,908,822	1,531,945,284
Interchanges - In (gross) -----			44,219,000		753,520,468	2,898,579,007
Interchanges - Out (gross) -----			32,857,000		743,924,168	5,437,657,956
Interchanges - Net -----			11,362,000		9,596,300	2,539,078,949
Transmission for/by others (Wheeling) - Received -----			2,068,903,181		906,624,000	1,522,354,888
Transmission for/by others (Wheeling) - Delivered -----			2,068,903,181		843,295,120	1,431,311,574
Transmission for/by others (Wheeling) - Net -----					63,328,880	91,043,314
TOTAL NET ENERGY GENERATED AND RECEIVED -----	644,580,381	2,511,762,085	902,552,000	2,245,166,299	8,527,084,572	24,850,158,808
Sales to ultimate consumers -----	543,899,520		638,015,579	2,203,994,439	6,229,291,956	17,124,755,722
Sales for resale -----	63,933,892	2,511,762,085	184,622,575		1,762,775,446	6,526,877,555
Energy furnished without charge -----					361,361	857,988
Used by company (excluding station use) -----	595,871		3,692,000		12,268,531	26,976,269
Losses -----	36,151,098		76,221,846	41,171,860	522,387,278	1,170,691,274
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----			7			107
31,000 to 40,000 volts -----	111		65			254
41,000 to 50,000 volts -----					184	
51,000 to 70,000 volts -----	83		327		23	1,718
71,000 to 131,000 volts -----					1,103	1,089
132,000 to 143,000 volts -----			315		6	
144,000 to 188,000 volts -----						59
189,000 to 253,000 volts -----					572	272
254,000 to 400,000 volts -----						520
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	194		714		1,888	4,019
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----			315		6	
144,000 to 188,000 volts -----						59
189,000 to 253,000 volts -----					573	276
254,000 to 400,000 volts -----						652
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----			315		579	987
* Underground and submarine lines—circuit miles -----						8
Substations—Transformer capacity—kva -----	217,650		455,709		3,370,766	16,146,239
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	101,167		140,806		1,316,068	8,277,975
Line transformers—number -----	12,051		16,111		29,860	172,317
Line transformers—capacity—kva -----	330,236		336,904		731,864	7,925,083
Meters—number -----	29,399		61,819		101,507	975,198

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Mississippi		Mississippi		Missouri		Missouri		Missouri		Missouri	
	MISSISSIPPI POWER COMPANY		MISSISSIPPI POWER AND LIGHT COMPANY		EMPIRE DISTRICT ELECTRIC COMPANY		KANSAS CITY POWER AND LIGHT COMPANY		MISSOURI EDISON COMPANY		MISSOURI POWER AND LIGHT COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw											19,000	1
25,001 to 60,000 kw							33,750	1				
60,001 to 100,000 kw	172,625	2	66,000	1								
100,001 to 200,000 kw					147,500	1						
200,001 to 300,000 kw			220,500	1	212,800	1	257,200	1				
300,001 to 400,000 kw			383,200	1			346,100	1				
400,001 to 500,000 kw							294,912	1				
500,001 to 750,000 kw	775,642	1					613,350	1				
750,001 to 1,000,000 kw			781,470	1								
over 1,000,000 kw	1,173,500	1	1,327,600	1								
TOTAL STEAM PLANTS	2,121,767	4	2,778,770	5	360,300	2	1,545,312	5			19,000	1
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw												
5,001 to 10,000 kw												
10,001 to 25,000 kw					16,000	1						
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS					16,000	1						
Internal Combustion Engine Plants												
0 to 1,000 kw											2,500	3
1,001 to 2,000 kw											2,000	1
2,001 to 5,000 kw												
over 5,000 kw					102,500	2					5,652	1
TOTAL INTERNAL COMBUSTION ENGINE PLANTS					102,500	2					10,152	5
Gas Turbine Plants	142,260	3	10,000	1			473,630	3			83,300	2
TOTAL PRODUCTION PLANTS	2,264,027	7	2,788,770	6	478,800	5	2,018,942	8			112,452	8

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Mississippi MISSISSIPPI POWER COMPANY	Mississippi MISSISSIPPI POWER AND LIGHT COMPANY	Missouri EMPIRE DISTRICT ELECTRIC COMPANY	Missouri KANSAS CITY POWER AND LIGHT COMPANY	Missouri MISSOURI EDISON COMPANY	Missouri MISSOURI POWER AND LIGHT COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	6,180,686,000	11,880,755,000	1,806,374,100	8,292,500,426		480,625
Nuclear -----						
Hydraulic -----			74,301,700			
Other -----	283,604,000	585,000	55,748,000	288,723,680		11,821,842
Less energy for pumping -----						
TOTAL NET GENERATION -----	6,464,290,000	11,881,340,000	1,936,423,800	8,581,224,106		12,302,467
Purchases -----	127,183,024	1,789,037,000	459,288,000	235,564,902	831,219,367	1,857,543,733
Interchanges - In (gross) -----		3,757,736,000	957,783,000	4,635,023,398		
Interchanges - Out (gross) -----	4,449,024	3,754,033,000	957,782,000	4,457,185,279		
Interchanges - Net -----	- 4,449,024	3,763,000	1,000	177,838,119		
Transmission for/by others (Wheeling) - Received -----	167,983,000					34,728,000
Transmission for/by others (Wheeling) - Delivered -----						34,728,000
Transmission for/by others (Wheeling) - Net -----	167,983,000					
TOTAL NET ENERGY GENERATED AND RECEIVED -----	6,755,007,000	13,654,080,000	2,395,712,800	8,994,627,127	831,219,367	1,869,846,200
Sales to ultimate consumers -----	5,254,688,869	7,197,447,229	1,956,124,553	8,022,034,088	780,231,922	1,638,600,854
Sales for resale -----	946,265,518	5,635,375,050	222,596,480	336,915,555	4,366,905	78,074,530
Energy furnished without charge -----	167,361,100				140,166	15,470
Used by company (excluding station use) -----	9,582,779	14,015,576	4,733,963	25,657,646	1,437,837	3,918,234
Losses -----	377,108,734	807,242,145	212,257,804	610,019,838	45,042,537	149,237,112
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----					82	
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----			110	1,957	237	961
41,000 to 50,000 volts -----	505			157		
51,000 to 70,000 volts -----			686		37	608
71,000 to 131,000 volts -----	983	1,809		981		
132,000 to 143,000 volts -----						25
144,000 to 188,000 volts -----		6	271	142	18	14
189,000 to 253,000 volts -----	544	183		331		
254,000 to 400,000 volts -----				91		
401,000 to 600,000 volts -----		268				
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	2,032	2,266	1,067	3,659	374	1,608
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----				1,182		25
144,000 to 188,000 volts -----		6	276	142	34	14
189,000 to 253,000 volts -----	544	206		331		
254,000 to 400,000 volts -----				91		
401,000 to 600,000 volts -----		268				
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	544	480	276	1,746	34	39
*Underground and submarine lines—circuit miles -----						
Substations—Transformer capacity—kva -----	4,497,525	4,077,700	1,410,176	5,491,250	315,000	1,476,091
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	1,718,750	3,948,957	541,436	1,895,822	244,919	736,395
Line transformers—number -----	50,362	113,786	43,363	109,322	14,636	35,581
Line transformers—capacity—kva -----	1,493,226	3,647,100	1,033,553	3,148,199	560,390	1,055,646
Meters—number -----	169,293	315,207	103,486	277,602	31,449	100,344

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Missouri		Missouri		Missouri		Missouri		Montana		Nevada	
	MISSOURI PUBLIC SERVICE COMPANY		MISSOURI UTILITIES COMPANY		ST. JOSEPH LIGHT AND POWER COMPANY		UNION ELECTRIC COMPANY		MONTANA POWER COMPANY, THE		NEVADA POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw	15,000	2										
10,001 to 25,000 kw												
25,001 to 60,000 kw	49,000	1			42,500	1						
60,001 to 100,000 kw							70,000	1	69,000	1	81,600	1
100,001 to 200,000 kw									172,800	1	190,280	1
200,001 to 300,000 kw					235,500	1						
300,001 to 400,000 kw											340,908	1
400,001 to 500,000 kw							450,000	1				
500,001 to 750,000 kw	581,500	1							358,371			
750,001 to 1,000,000 kw							1,777,600	2				
over 1,000,000 kw							3,723,000	2			501,339	
TOTAL STEAM PLANTS	645,500	4			278,000	2	6,020,600	6	600,171	2	1,114,127	3
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw									4,140	2		
5,001 to 10,000 kw									9,000	1		
10,001 to 25,000 kw									43,800	3		
25,001 to 40,000 kw									104,000	3		
40,001 to 60,000 kw									141,000	3		
60,001 to 100,000 kw												
over 100,000 kw							704,800	3	197,000	1		
TOTAL HYDRAULIC PLANTS							704,800	3	498,940	13		
Internal Combustion Engine Plants												
0 to 1,000 kw												
1,001 to 2,000 kw			2,000	1								
2,001 to 5,000 kw									2,750	1	29,315	1
over 5,000 kw												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			2,000	1					2,750	1	29,315	1
Gas Turbine Plants	36,270	1	28,800	1			297,360	6			157,396	2
TOTAL PRODUCTION PLANTS	681,770	5	30,800	2	278,000	2	7,022,760	15	1,101,861	16	1,300,838	6

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Missouri	Missouri	Missouri	Missouri	Montana	Nevada
ITEM	MISSOURI PUBLIC SERVICE COMPANY	MISSOURI UTILITIES COMPANY	ST. JOSEPH LIGHT AND POWER COMPANY	UNION ELECTRIC COMPANY	MONTANA POWER COMPANY, THE	NEVADA POWER COMPANY
ELECTRIC ENERGY ACCOUNT (<i>Kilowatt-Hours</i>)						
Generation (Excluding Station Use)						
Steam	2,039,326,000		1,063,438,000	25,570,278,400	4,648,394,000	5,609,283,600
Nuclear						
Hydraulic				1,363,382,400	3,709,512,000	
Other	43,243,000	1,318,700		41,585,965	72,000	170,128,000
Less energy for pumping				98,654,000		
TOTAL NET GENERATION	2,082,569,000	1,318,700	1,063,438,000	26,876,592,765	8,357,978,000	5,779,411,600
Purchases	27,566,000	1,043,151,542		336,357,910	1,203,151,000	- 511,924,497
Interchanges - In (gross)	481,477,000		1,670,403,000	2,836,167,010	- 1,369,905,500	98,104,000
Interchanges - Out (gross)	45,058,000		1,582,814,000	4,727,610,000	- 973,227,500	167,833,000
Interchanges - Net	436,419,000		87,589,000	- 1,891,442,990	- 396,678,000	- 69,729,000
Transmission for/by others (Wheeling) - Received				34,728,000	2,371,645,315	181,316,461
Transmission for/by others (Wheeling) - Delivered				34,728,000	3,980,768,534	181,316,461
Transmission for/by others (Wheeling) - Net					- 1,609,123,219	
TOTAL NET ENERGY GENERATED AND RECEIVED	2,546,554,000	1,044,470,242	1,151,027,000	25,321,507,685	7,555,327,781	5,197,758,103
Sales to ultimate consumers	2,153,846,000	788,811,329	1,038,862,989	18,992,428,635	5,101,838,554	4,753,669,780
Sales for resale	153,494,000	172,646,100		4,582,385,803	1,755,418,100	66,077,400
Energy furnished without charge	25,000	3,412,954		326,814		
Used by company (excluding station use)	4,525,000	1,241,489	3,563,000			4,297,929
Losses	234,664,000	78,358,370	108,601,011	1,746,366,433	698,071,127	373,712,994
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts						
22,000 to 30,000 volts						
31,000 to 40,000 volts	509	446	188	15		20
41,000 to 50,000 volts					1,247	
51,000 to 70,000 volts	453	14	139	171	1,367	212
71,000 to 131,000 volts		44		3	1,868	
132,000 to 143,000 volts				1,015		154
144,000 to 188,000 volts	313	77	98	587	843	
189,000 to 253,000 volts				87	951	147
254,000 to 400,000 volts	58		85	679		
401,000 to 600,000 volts					111	93
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	1,333	581	510	2,557	6,387	626
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts				1,419		159
144,000 to 188,000 volts	327	77	98	587	843	
189,000 to 253,000 volts				87	951	149
254,000 to 400,000 volts	58		85	854		
401,000 to 600,000 volts					111	93
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	385	77	183	2,947	1,905	401
* Underground and submarine lines—circuit miles				7		
Substations—Transformer capacity—kva	1,767,600	744,249	387,580	25,531,419	4,613,335	2,034
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	1,657,430	405,986	459,299	5,983,502	1,159,102	1,604,616
Line transformers—number	50,336	21,549	18,095	152,585	76,637	27,428
Line transformers—capacity—kva	1,619,683	621,380	613,342	9,133,474	1,991,000	2,005,079
Meters—number	147,104	53,573	62,371	859,368	238,191	179,266

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Nevada		New Hampshire		New Hampshire		New Hampshire		New Hampshire		New Hampshire	
	SIERRA PACIFIC POWER COMPANY		CONCORD ELECTRIC COMPANY		CONNECTICUT VALLEY ELECTRIC COMPANY		EXETER AND HAMPTON ELECTRIC COMPANY		GRANITE STATE ELECTRIC COMPANY		NEW HAMPSHIRE PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw											41,000	2
10,001 to 25,000 kw												
25,001 to 60,000 kw												
60,001 to 100,000 kw											178,750	1
100,001 to 200,000 kw												
200,001 to 300,000 kw	451,000	2										
300,001 to 400,000 kw												
400,001 to 500,000 kw											873,236	2
500,001 to 750,000 kw												
750,001 to 1,000,000 kw												
over 1,000,000 kw												
TOTAL STEAM PLANTS	451,000	2									1,092,986	5
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw	8,700	4									11,050	5
5,001 to 10,000 kw											14,000	2
10,001 to 25,000 kw												
25,001 to 40,000 kw											31,000	2
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS	8,700	4									56,050	9
Internal Combustion Engine Plants												
0 to 1,000 kw	1,700	1										
1,001 to 2,000 kw												
2,001 to 5,000 kw											3,000	1
over 5,000 kw	48,200	6										
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	49,900	7									3,000	1
Gas Turbine Plants	40,000	2									95,032	4
TOTAL PRODUCTION PLANTS	549,600	15									1,247,068	19

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Nevada	New Hampshire	New Hampshire	New Hampshire	New Hampshire	New Hampshire
	SIERRA PACIFIC POWER COMPANY	CONCORD ELECTRIC COMPANY	CONNECTICUT VALLEY ELECTRIC COMPANY	EXETER AND HAMPTON ELECTRIC COMPANY	GRANITE STATE ELECTRIC COMPANY	New Hampshire PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	1,938,413,568					3,847,405,442
Nuclear						
Hydraulic	54,386,319					291,972,681
Other	3,851,656					2,447,419
Less energy for pumping						
TOTAL NET GENERATION	1,996,651,543					4,141,825,542
Purchases	1,341,754,000	298,291,000	158,568,100	326,919,201	399,078,970	1,406,726,642
Interchanges - In (gross)						924,337,200
Interchanges - Out (gross)						282,482,000
Interchanges - Net						641,855,200
Transmission for/by others (Wheeling) - Received	138,856,000					113,370,979
Transmission for/by others (Wheeling) - Delivered	135,024,920					113,370,979
Transmission for/by others (Wheeling) - Net	3,831,080					
TOTAL NET ENERGY GENERATED AND RECEIVED	3,342,236,623	298,291,000	158,568,100	326,919,201	399,078,970	6,190,407,384
Sales to ultimate consumers	2,668,354,000	281,645,131	152,170,774	303,286,262	371,028,710	4,423,751,423
Sales for resale	310,727,000					1,329,033,006
Energy furnished without charge						
Used by company (excluding station use)	7,581,000	931,814	85,459	470,938	392,144	22,734,014
Losses	355,574,623	15,714,055	6,311,867	23,162,001	27,658,116	414,888,941
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts					69	
22,000 to 30,000 volts	8					
31,000 to 40,000 volts	14	39				712
41,000 to 50,000 volts			2			
51,000 to 70,000 volts	1,258					53
71,000 to 131,000 volts	696					693
132,000 to 143,000 volts						
144,000 to 188,000 volts	389					
189,000 to 253,000 volts						8
254,000 to 400,000 volts						197
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	2,365	39	2	69		1,663
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts						8
144,000 to 188,000 volts						199
189,000 to 253,000 volts	389					
254,000 to 400,000 volts						
401,000 to 600,000 volts						
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	389					207
* Underground and submarine lines—circuit miles						16
Substations—Transformer capacity—kva	1,279,480					5,306,736
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	875,208	90,835	31,000	77,150	40,500	789,350
Line transformers—number	38,296	5,143	2,939	5,210	7,346	92,410
Line transformers—capacity—kva	1,745,610	129,618	44,955	143,129	231,576	2,732,336
Meters—number	175,168	18,795	10,516	24,782	28,738	385,084

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	New Jersey		New Jersey		New Jersey		New Jersey		New Mexico		New Mexico	
	ATLANTIC CITY ELECTRIC COMPANY		JERSEY CENTRAL POWER AND LIGHT COMPANY		PUBLIC SERVICE ELECTRIC AND GAS COMPANY		ROCKLAND ELECTRIC COMPANY		NEW MEXICO ELECTRIC SERVICE COMPANY		PUBLIC SERVICE COMPANY OF NEW MEXICO	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw											11,400	1
25,001 to 60,000 kw											35,000	1
60,001 to 100,000 kw												
100,001 to 200,000 kw			377,300	3	117,000	1			106,951	1	300,000	2
200,001 to 300,000 kw												
300,001 to 400,000 kw	308,300	1	346,800	1	314,100	1						
400,001 to 500,000 kw	475,600	1			455,000	1						
500,001 to 750,000 kw					1,916,172	3					338,208	1
750,001 to 1,000,000 kw					850,010	1						
over 1,000,000 kw	117,936		312,062		1,963,245	3					212,706	
TOTAL STEAM PLANTS	901,836	2	1,036,162	4	5,615,527	10			106,951	1	897,314	5
Nuclear Plants	259,727		1,008,050	1	1,477,273	2						
Hydraulic Plants												
0 to 5,000 kw												
5,001 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw			193,400		193,450	1						
TOTAL HYDRAULIC PLANTS			193,400		193,450	1						
Internal Combustion Engine Plants												
0 to 1,000 kw												
1,001 to 2,000 kw												
2,001 to 5,000 kw												
over 5,000 kw	8,693	1	1,834		4,987	2						
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	8,693	1	1,834		4,987	2						
Gas Turbine Plants	220,128	6	905,800	5	2,943,937	12			80,550	1	21,450	1
TOTAL PRODUCTION PLANTS	1,390,384	9	3,145,246	10	10,235,174	27			187,501	2	918,764	6

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	New Jersey	New Jersey	New Jersey	New Jersey	New Mexico	New Mexico
ITEM	ATLANTIC CITY ELECTRIC COMPANY	JERSEY CENTRAL POWER AND LIGHT COMPANY	PUBLIC SERVICE ELECTRIC AND GAS COMPANY	ROCKLAND ELECTRIC COMPANY	NEW MEXICO ELECTRIC SERVICE COMPANY	PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	4,123,395,585	3,385,241,000	18,787,927,000		576,438,000	3,840,850,200
Nuclear -----	1,362,595,000	5,226,211,000	7,739,318,000			
Hydraulic -----		231,876,000	231,876,000			
Other -----	139,997,000	547,054,000	549,829,000		112,625,000	5,097,600
Less energy for pumping -----		356,869,000	356,869,000			
TOTAL NET GENERATION -----	5,625,987,585	9,033,513,000	26,952,081,000		689,063,000	3,845,947,800
Purchases -----		72,000		955,197,463		484,240,000
Interchanges - In (gross) -----	567,895,800	4,697,517,000	5,641,114,000		12,305,000	655,854,000
Interchanges - Out (gross) -----	437,858,285	86,905,000	964,319,000		4,044,000	177,320,000
Interchanges - Net -----	130,037,515	4,610,612,000	4,676,795,000		8,261,000	478,534,000
Transmission for/by others (Wheeling) - Received -----						2,319,984,668
Transmission for/by others (Wheeling) - Delivered -----						2,325,692,416
Transmission for/by others (Wheeling) - Net -----						- 5,707,748
TOTAL NET ENERGY GENERATED AND RECEIVED -----	5,756,025,100	13,644,197,000	31,628,876,000	955,197,463	697,324,000	4,803,014,052
Sales to ultimate consumers -----	5,274,640,496	12,159,892,000	29,233,626,485	850,985,012	623,589,489	3,316,584,388
Sales for resale -----		279,173,000	108,262,802	7,985,600	29,207,000	1,211,241,839
Energy furnished without charge -----			630,141			
Used by company (excluding station use) -----	11,655,586	43,168,000	81,614,092	1,446,926	384,691	11,435,849
Losses -----	469,729,018	1,161,964,000	2,204,742,480	94,779,925	44,142,820	263,751,976
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----	147		3			
31,000 to 40,000 volts -----	111		1	20		
41,000 to 50,000 volts -----						240
51,000 to 70,000 volts -----	545	1,323		40		
71,000 to 131,000 volts -----		136			198	571
132,000 to 143,000 volts -----	163		233			
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	35	297	359			173
254,000 to 400,000 volts -----			11	2		559
401,000 to 600,000 volts -----	235		245			
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	1,236	1,756	852	62	198	1,543
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	258		388			
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	41	450	448			173
254,000 to 400,000 volts -----			11	2		559
401,000 to 600,000 volts -----	235		245			
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	534	450	1,092	2		732
* Underground and submarine lines—circuit miles -----	30	15	7			
Substations—Transformer capacity—kva -----	5,002,466	12,961,738	25,808,200	1,200,000	167,500	3,523,022
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	1,343,855	4,207,189	6,232,000	670,000	193,333	1,439,145
Line transformers—number -----	93,819	167,381	249,513	17,763	5,831	40,039
Line transformers—capacity—kva -----	2,957,958	7,420,241	13,703,363	786,014	132,269	1,434,186
Meters—number -----	372,226	770,238	1,736,709	52,111	18,115	204,331

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	New York		New York		New York		New York		New York		New York	
	CENTRAL HUDSON GAS AND ELECTRIC CORPORATION		CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.		LONG ISLAND LIGHTING COMPANY		LONG SAULT, INC.		NEW YORK STATE ELECTRIC AND GAS CORPORATION		NIAGARA MOHAWK POWER CORPORATION	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 60,000 kw												
60,001 to 100,000 kw									161,500	2		
100,001 to 200,000 kw			114,500	1	113,636	1			118,750	1		
200,001 to 300,000 kw			209,000	1	227,272	1			208,500	1		
300,001 to 400,000 kw					375,000	1			656,250	2	400,000	1
400,001 to 500,000 kw					467,000	1						
500,001 to 750,000 kw	537,410	1	1,649,750	3							628,000	1
750,001 to 1,000,000 kw			1,739,700	2							836,000	1
over 1,000,000 kw	248,400		3,875,100	2	1,548,360	1			1,005,450	1	1,774,675	2
TOTAL STEAM PLANTS	785,810	1	7,588,050	9	2,731,268	5			2,150,450	7	3,638,675	5
Nuclear Plants												
			1,288,040	1							641,750	1
Hydraulic Plants												
0 to 5,000 kw	4,800	1							11,210	5	122,120	45
5,001 to 10,000 kw									14,400	2	99,408	15
10,001 to 25,000 kw	39,400	2							14,100	1	236,095	13
25,001 to 40,000 kw											154,350	5
40,001 to 60,000 kw											44,400	1
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS	44,200	3							39,710	8	656,373	79
Internal Combustion Engine Plants												
0 to 1,000 kw									688	1	2,800	4
1,001 to 2,000 kw									1,750	1		
2,001 to 5,000 kw									4,905	2	5,000	1
over 5,000 kw						12,000	2		5,500	1		
TOTAL INTERNAL COMBUSTION ENGINE PLANTS						12,000	2		12,843	5	7,800	5
Gas Turbine Plants												
	42,500	2			1,245,616	10					321,200	2
TOTAL PRODUCTION PLANTS	872,510	6	8,876,090	10	3,988,884	17			2,203,003	20	5,265,798	92

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	New York CENTRAL HUDSON GAS AND ELECTRIC CORPORATION	New York CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.	New York LONG ISLAND LIGHTING COMPANY	New York LONG SAULT, INC.	New York NEW YORK STATE ELECTRIC AND GAS CORPORATION	New York NIAGARA MOHAWK POWER CORPORATION
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	3,295,649,000	21,090,288,770	12,521,948,000		9,161,017,600	15,696,668,000
Nuclear		4,357,485,000				4,467,453,000
Hydraulic	128,355,000				188,494,830	2,841,820,700
Other	2,936,000	326,529,263	217,548,000		252,940	
Less energy for pumping	7,890,000					
TOTAL NET GENERATION	3,419,050,000	25,774,303,033	12,739,496,000		9,349,765,370	23,005,941,700
Purchases	1,122,796,261	7,345,501,408	1,770,327,230		3,281,706,406	11,340,118,111
Interchanges - In (gross)	51,415,000	360,629,000			485,475,197	
Interchanges - Out (gross)		504,394,000			1,393,996,000	
Interchanges - Net	51,415,000	- 143,765,000			- 908,520,803	
Transmission for/by others (Wheeling) - Received	504,951,000	7,460,240,032			1,731,607,000	3,905,240,593
Transmission for/by others (Wheeling) - Delivered	504,951,000	7,460,240,032			1,731,607,000	3,905,240,593
Transmission for/by others (Wheeling) - Net						
TOTAL NET ENERGY GENERATED AND RECEIVED	4,593,261,261	32,976,039,441	14,509,823,230		11,722,950,973	34,346,059,811
Sales to ultimate consumers	3,322,310,454	26,597,008,952	12,414,616,610		10,492,056,077	29,307,367,064
Sales for resale	1,018,606,525	2,645,385,100	822,027,479		22,498,976	2,240,151,113
Energy furnished without charge	152,096	13,991,775	27,585,939		12,513	110,826
Used by company (excluding station use)	6,292,797	153,481,106	28,430,760		20,010,364	51,248,012
Losses	245,899,389	3,566,172,508	1,217,162,442		1,188,373,043	2,747,182,796
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts				4		1,594
22,000 to 30,000 volts			125			2,197
31,000 to 40,000 volts	12		97		1,461	
41,000 to 50,000 volts					685	
51,000 to 70,000 volts	240		492			352
71,000 to 131,000 volts	211			23	1,165	2,132
132,000 to 143,000 volts		44	165		43	
144,000 to 188,000 volts						
189,000 to 253,000 volts					379	358
254,000 to 400,000 volts	76	148	7		464	401
401,000 to 600,000 volts						
601,000 to 850,000 volts						83
TOTAL STRUCTURE MILES	539	192	886	27	4,197	7,117
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts		88	175		50	
144,000 to 188,000 volts						
189,000 to 253,000 volts					389	454
254,000 to 400,000 volts	76	265	7		464	588
401,000 to 600,000 volts						
601,000 to 850,000 volts						83
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	76	353	182		903	1,125
* Underground and submarine lines—circuit miles		456	187		9	12
Substations—Transformer capacity—kva	2,812,949	13,128,866	9,540,600		7,497,629	15,372,275
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	1,151,834	19,447,485	4,559,345		3,068,692	6,268,363
Line transformers—number	66,077	77,341	149,960		231,646	334,121
Line transformers—capacity—kva	1,680,154	21,573,336	7,033,765		5,973,018	11,454,974
Meters—number	218,991	3,013,662	971,514		701,269	1,424,920

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	New York		New York		North Carolina		North Carolina		North Carolina		North Carolina	
	ORANGE AND ROCKLAND UTILITIES, INC.		ROCHESTER GAS AND ELECTRIC CORPORATION		CAROLINA POWER AND LIGHT COMPANY		DUKE POWER COMPANY		NANTAHALA POWER AND LIGHT COMPANY		YADKIN, INC.	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----			11,000	2								
10,001 to 25,000 kw -----												
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----			186,200	1	165,500	1						
200,001 to 300,000 kw -----			252,600	1			290,000	1				
300,001 to 400,000 kw -----							345,000	1				
400,001 to 500,000 kw -----	495,120	1			1,237,060	3	440,000	1				
500,001 to 750,000 kw -----					671,616	1	576,000	1				
750,001 to 1,000,000 kw -----					975,316	1	781,000	1				
over 1,000,000 kw -----	413,959				1,813,050	1	5,915,151	3				
TOTAL STEAM PLANTS -----	909,079	1	449,800	4	4,862,542	7	8,347,151	8				
Nuclear Plants -----												
			517,140	1	2,502,081	2	2,661,000	1				
Hydraulic Plants												
0 to 5,000 kw -----	14,000	2	4,640	4	3,000	1	14,511	7	8,485	6		
5,001 to 10,000 kw -----			6,500	1			14,640	2	15,375	2		
10,001 to 25,000 kw -----	29,750	2			24,600	1	80,720	4	32,400	2		
25,001 to 40,000 kw -----			38,250	1			126,220	4			62,500	2
40,001 to 60,000 kw -----							266,000	5	43,200	1	42,000	1
60,001 to 100,000 kw -----					84,000	1					96,500	1
over 100,000 kw -----					108,000	1	795,000	3				
TOTAL HYDRAULIC PLANTS -----	43,750	4	49,390	6	219,600	4	1,297,091	25	99,460	11	201,000	4
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----												
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----												
Gas Turbine Plants -----	83,700	2	38,000	2	565,142	8						
TOTAL PRODUCTION PLANTS -----	1,036,529	7	1,054,330	13	8,149,365	21	12,305,242	34	99,460	11	201,000	4

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	New York	New York	North Carolina	North Carolina	North Carolina	North Carolina
ITEM	ORANGE AND ROCKLAND UTILITIES, INC.	ROCHESTER GAS AND ELECTRIC CORPORATION	CAROLINA POWER AND LIGHT COMPANY	DUKE POWER COMPANY	NANTAHALA POWER AND LIGHT COMPANY	YADKIN, INC.
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam	2,679,479,000	2,025,645,000	14,590,517,000	34,904,514,000		
Nuclear		3,206,313,000	13,890,598,000	15,905,102,000		
Hydraulic	159,834,000	325,565,000	715,718,000	2,313,756,000	10,583,000	1,044,030,010
Other	996,000	1,086,000	294,387,000	168,666,000		
Less energy for pumping		189,453,000		372,551,000		
TOTAL NET GENERATION	2,840,309,000	5,369,156,000	29,491,220,000	52,919,487,000	10,583,000	1,044,030,010
Purchases	966,549,145	1,579,862,572	149,462,000	759,773,625	170,089,470	773,806,000
Interchanges - In (gross)			1,410,748,989	3,866,745,000	360,036,000	9,451,000
Interchanges - Out (gross)			1,360,224,000	3,627,307,000		9,450,000
Interchanges - Net			50,524,989	239,438,000	360,036,000	1,000
Transmission for/by others (Wheeling) - Received			158,514,011	652,562,375		
Transmission for/by others (Wheeling) - Delivered			148,016,990	397,206,000		
Transmission for/by others (Wheeling) - Net			10,497,021	255,356,375		
TOTAL NET ENERGY GENERATED AND RECEIVED	3,806,858,145	6,949,018,572	29,701,704,010	54,174,055,000	540,708,470	1,817,837,010
Sales to ultimate consumers	1,991,395,978	5,102,923,375	21,687,382,967	41,761,074,483	461,764,205	1,787,796,570
Sales for resale	1,639,292,467	1,445,390,744	6,306,189,185	8,177,673,701	40,204,200	
Energy furnished without charge	607,363			238,768,420		
Used by company (excluding station use)	7,979,162	23,571,033	47,560,115	255,167,208	350,567	
Losses	167,583,175	377,133,420	1,660,571,743	3,741,371,188	38,389,498	30,040,440
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts		171		41	5	2
22,000 to 30,000 volts				128		
31,000 to 40,000 volts	109	723		5	37	
41,000 to 50,000 volts				2,355		
51,000 to 70,000 volts	125		202		103	
71,000 to 131,000 volts	1	214	2,488	3,145		19
132,000 to 143,000 volts	60		70	6		
144,000 to 188,000 volts					57	
189,000 to 253,000 volts			1,948	1,234		
254,000 to 400,000 volts	48					
401,000 to 600,000 volts	5		85	500		
601,000 to 850,000 volts						
TOTAL STRUCTURE MILES	348	1,108	4,793	7,414	202	21
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts	72		70	6		
144,000 to 188,000 volts					57	
189,000 to 253,000 volts			2,086	2,378		
254,000 to 400,000 volts	68					
401,000 to 600,000 volts	5		85	624		
601,000 to 850,000 volts						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE	145		2,241	3,008	57	
*Underground and submarine lines—circuit miles	7			1		
Substations—Transformer capacity—kva	10,102,218	2,521,517	21,769,166	42,721,001	298,800	446,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva	1,189,575	2,087,251	6,664,501	7,479,326	248,017	
Line transformers—number	50,310	55,424	298,502	445,930	20,848	
Line transformers—capacity—kva	2,503,677	2,020,209	8,727,982	23,455,640	402,640	
Meters—number	158,454	294,611	739,895	1,371,814	35,763	

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	North Dakota		North Dakota		Ohio		OHIO		Ohio		Ohio	
	MONTANA- DAKOTA UTILITIES COMPANY		OTTER TAIL POWER COMPANY		CINCINNATI GAS AND ELECTRIC COMPANY, THE		CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.		OHIO COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY		DAYTON POWER AND LIGHT COMPANY, THE	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw	9,000	2										
10,001 to 25,000 kw	13,500	1	15,000	1								
25,001 to 60,000 kw	50,000	1										
60,001 to 100,000 kw												
100,001 to 200,000 kw	100,000	1	136,900	1					175,250	1		
200,001 to 300,000 kw									226,000	1		
300,001 to 400,000 kw												
400,001 to 500,000 kw	91,157		216,497	1			337,680	1	57,600		1,093,000	3
500,001 to 750,000 kw							1,154,000	2				
750,001 to 1,000,000 kw					336,600						138,848	
over 1,000,000 kw					2,991,852	1	2,517,929	2	1,888,561	1	1,255,590	
TOTAL STEAM PLANTS	263,657	5	368,397	3	3,328,452	1	4,009,609	5	2,347,411	3	2,487,438	3
Nuclear Plants												
							494,276	1				
Hydraulic Plants												
0 to 5,000 kw			4,190	6								
5,001 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 40,000 kw												
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS			4,190	6								
Internal Combustion Engine Plants												
0 to 1,000 kw			9,800	13								
1,001 to 2,000 kw			3,200	2								
2,001 to 5,000 kw	4,200	2	8,000	3								
over 5,000 kw					4,290				57,860	4	42,350	3
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	4,200	2	21,000	18	4,290				57,860	4	42,350	3
Gas Turbine Plants	31,267	2	86,400	2	566,500	3	64,000	2	83,874	2	158,634	3
TOTAL PRODUCTION PLANTS	299,124	9	479,987	29	3,899,242	4	4,567,885	8	2,489,145	9	2,688,422	9

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	North Dakota MONTANA- DAKOTA UTILITIES COMPANY	North Dakota OTTER TAIL POWER COMPANY	Ohio CINCINNATI GAS AND ELECTRIC COMPANY, THE	OHIO CLEVELAND ELECTRIC ILLUMINATING COMPANY, INC.	Ohio COLUMBUS AND SOUTHERN OHIO ELECTRIC COMPANY	Ohio DAYTON POWER AND LIGHT COMPANY, THE
ELECTRIC ENERGY ACCOUNT (Kilowatt-Hours)						
Generation (Excluding Station Use)						
Steam -----	1,409,918,660	2,089,919,820	13,920,403,000	15,672,917,000	9,209,464,000	9,543,796,000
Nuclear -----				1,378,980,000		
Hydraulic -----		17,725,200		508,231,000		
Other -----	18,327,719	9,955,506	275,932,000	38,749,000	217,682,000	138,544,000
Less energy for pumping -----				716,208,000		
TOTAL NET GENERATION -----	1,428,246,379	2,117,600,526	14,196,335,000	16,882,669,000	9,427,146,000	9,682,340,000
Purchases -----	287,562,245	734,978,128	157,789,000	2,553,899,000	306,253,000	1,170,777,000
Interchanges - In (gross) -----	406,152		720,604,000	1,261,256,000	245,428,000	239,582,000
Interchanges - Out (gross) -----			546,799,000	1,253,190,000	612,594,000	103,979,000
Interchanges - Net -----	406,152		173,805,000	8,066,000	367,166,000	135,603,000
Transmission for/by others (Wheeling) - Received -----	13,669,960	547,709,805	193,925,000		602,600,000	434,408,000
Transmission for/by others (Wheeling) - Delivered -----		375,698,120	193,925,000		602,600,000	434,408,000
Transmission for/by others (Wheeling) - Net -----	13,669,960	172,011,685				
TOTAL NET ENERGY GENERATED AND RECEIVED -----	1,729,884,736	3,024,590,339	14,527,929,000	19,444,634,000	9,366,233,000	10,988,720,000
Sales to ultimate consumers -----	1,406,536,793	2,174,307,740	11,687,225,252	17,606,656,303	8,087,426,117	9,585,837,719
Sales for resale -----		461,952,888	1,959,617,763	757,780,878	538,697,000	595,331,691
Energy furnished without charge -----	55,953	27,383				10,395
Used by company (excluding station use) -----	7,402,662	9,512,229	38,621,467	39,719,143	45,336,421	17,287,171
Losses -----	315,889,328	378,790,099	842,464,518	1,040,477,676	694,773,462	790,253,024
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----				28		
22,000 to 30,000 volts -----	79					
31,000 to 40,000 volts -----	29	37	327	637	162	119
41,000 to 50,000 volts -----	1,169	4,212				
51,000 to 70,000 volts -----	977	28	426		420	849
71,000 to 131,000 volts -----	547	582				
132,000 to 143,000 volts -----			353	446	654	244
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	175	294		1		
254,000 to 400,000 volts -----			271	172	368	292
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	2,976	5,153	1,377	1,284	1,604	1,504
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----			545	867	705	309
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	175	294		1		
254,000 to 400,000 volts -----			304	181	391	
401,000 to 600,000 volts -----						306
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	175	294	849	1,049	1,096	615
* Underground and submarine lines—circuit miles -----		1	27	1,099		3
Substations—Transformer capacity—kva -----	1,255,433	2,360,188	10,521,788	11,737,610	13,217,140	9,802,258
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	558,546	1,118,718	3,029,897	3,253,384	3,072,800	1,207,034
Line transformers—number -----	26,584	37,841	116,909	115,812	115,301	116,081
Line transformers—capacity—kva -----	940,797	1,309,864	5,802,759	5,764,929	4,572,444	4,974,109
Meters—number -----	118,047	178,222	529,890	730,313	464,906	431,246

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Ohio		Ohio		Ohio		Ohio		Ohio		Oklahoma	
	OHIO EDISON COMPANY		OHIO ELECTRIC COMPANY		OHIO POWER COMPANY		OHIO VALLEY ELECTRIC CORPORATION		TOLEDO EDISON COMPANY, THE		OKLAHOMA GAS AND ELECTRIC COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----	16,500	1										
25,001 to 60,000 kw -----	31,328	1									40,000	1
60,001 to 100,000 kw -----	162,500	2									137,600	2
100,001 to 200,000 kw -----	568,620	3										
200,001 to 300,000 kw -----	250,000	1										
300,001 to 400,000 kw -----									307,500	1		
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----	544,000	1			712,500	1			639,475	1	593,956	1
750,001 to 1,000,000 kw -----									158,079		945,425	1
over 1,000,000 kw -----	3,110,192	2	2,888,888	1	5,258,376	4	1,086,300	1			3,065,580	2
TOTAL STEAM PLANTS -----	4,683,140	11	2,888,888	1	5,970,876	5	1,086,300	1	1,105,054	2	4,782,561	7
Nuclear Plants -----	323,190								494,276			
Hydraulic Plants												
0 to 5,000 kw -----												
5,001 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----												
Internal Combustion Engine Plants												
0 to 1,000 kw -----	1,000	1										
1,001 to 2,000 kw -----											1,250	1
2,001 to 5,000 kw -----	3,300	1										
over 5,000 kw -----	17,120	2										
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----	21,420	4									1,250	1
Gas Turbine Plants -----	258,380	4							80,000	3	71,500	2
TOTAL PRODUCTION PLANTS -----	5,286,130	19	2,888,888	1	5,970,876	5	1,086,300	1	1,679,330	5	4,855,311	10

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Ohio	Ohio	Ohio	Ohio	Ohio	Oklahoma
ITEM	OHIO EDISON COMPANY	OHIO ELECTRIC COMPANY	OHIO POWER COMPANY	OHIO VALLEY ELECTRIC CORPORATION	TOLEDO EDISON COMPANY, THE	OKLAHOMA GAS AND ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	16,169,523,700	14,636,986,000	32,260,402,000	6,938,191,000	5,355,019,000	20,033,764,000
Nuclear -----	856,019,000				1,255,737,000	
Hydraulic -----						
Other -----	628,260,300				69,015,000	65,005,300
Less energy for pumping -----						
TOTAL NET GENERATION -----	17,653,803,000	14,636,986,000	32,260,402,000	6,938,191,000	6,679,771,000	20,098,769,300
Purchases -----	2,460,673,400		15,128,689,000	8,569,616,850	1,754,713,000	8,931,000
Interchanges - In (gross) -----	9,238,137,642		27,087,769,000		306,522,000	4,358,973,000
Interchanges - Out (gross) -----	8,865,185,171		36,565,446,000		494,845,000	4,358,974,000
Interchanges - Net -----	372,952,471		- 9,477,677,000		- 188,323,000	- 1,000
Transmission for/by others (Wheeling) - Received -----					60,504,000	753,248,000
Transmission for/by others (Wheeling) - Delivered -----					60,504,000	753,248,000
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	20,487,428,871	14,636,986,000	37,911,414,000	15,507,807,850	8,246,161,000	20,107,699,300
Sales to ultimate consumers -----	17,593,294,502		27,068,120,167	13,937,457,313	7,152,490,000	13,841,996,650
Sales for resale -----	1,464,844,736	14,636,986,000	8,652,706,841	1,347,277,000	532,962,000	4,815,935,959
Energy furnished without charge -----			21,349		9,000	34,617,618
Used by company (excluding station use) -----	24,524,449				113,859,000	
Losses -----	1,404,765,184		2,190,565,643	223,073,537	446,841,000	1,415,149,073
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----	481		125		30	
31,000 to 40,000 volts -----	267		379		241	298
41,000 to 50,000 volts -----						
51,000 to 70,000 volts -----	1,224		1,985		233	1,703
71,000 to 131,000 volts -----						
132,000 to 143,000 volts -----	1,379		1,815		389	1,533
144,000 to 188,000 volts -----						113
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----	449		647	345	133	516
401,000 to 600,000 volts -----						47
601,000 to 850,000 volts -----			423			
TOTAL STRUCTURE MILES -----	3,800		5,374	345	1,026	4,210
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	2,006		2,514		515	1,618
144,000 to 188,000 volts -----						113
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----	463		897	690	159	651
401,000 to 600,000 volts -----						47
601,000 to 850,000 volts -----			423			
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	2,469		3,834	690	674	2,429
*Underground and submarine lines—circuit miles -----					44	
Substations—Transformer capacity—kva -----	12,974,826		26,558,292	1,600,000	5,782,433	15,369,540
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	3,074,566		1,996,336		1,317,692	4,470,726
Line transformers—number -----	219,754		200,824		60,880	170,457
Line transformers—capacity—kva -----	6,100,800		5,566,406		2,591,469	7,040,357
Meters—number -----	876,129		637,934		277,319	599,066

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Oklahoma		Oregon		Oregon		Oregon		Pennsylvania		Pennsylvania	
	PUBLIC SERVICE COMPANY OF OKLAHOMA		CP NATIONAL		PACIFIC POWER AND LIGHT COMPANY		PORTLAND GENERAL ELECTRIC COMPANY		CITIZEN'S ELECTRIC COMPANY		DUQUESNE LIGHT COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw			7,500	1								
10,001 to 25,000 kw					15,625	1						
25,001 to 60,000 kw					35,500	1	33,245					
60,001 to 100,000 kw												
100,001 to 200,000 kw							176,400	1				
200,001 to 300,000 kw	290,000	1			265,497	1						
300,001 to 400,000 kw											339,900	1
400,001 to 500,000 kw	917,650	2									411,186	1
500,001 to 750,000 kw	642,500	1									1,787,972	3
750,001 to 1,000,000 kw	945,000	1			750,308	1						
over 1,000,000 kw					1,648,769	2					608,724	
TOTAL STEAM PLANTS	2,795,150	5	7,500	1	2,715,699	6	209,645	1			3,147,782	5
Nuclear Plants												
					30,400		820,800	1			538,615	2
Hydraulic Plants												
0 to 5,000 kw			3,690	2	23,733	13						
5,001 to 10,000 kw					29,170	4						
10,001 to 25,000 kw					93,000	6	55,450	3				
25,001 to 40,000 kw					147,000	5	72,850	2				
40,001 to 60,000 kw					42,500	1	51,000	1				
60,001 to 100,000 kw					79,990	1						
over 100,000 kw					448,000	3	355,050	2				
TOTAL HYDRAULIC PLANTS			3,690	2	863,393	33	534,350	8				
Internal Combustion Engine Plants												
0 to 1,000 kw												
1,001 to 2,000 kw	2,000	1										
2,001 to 5,000 kw	9,500	3										
over 5,000 kw	14,250	2	10,428	2			5,500	1				
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	25,750	6	10,428	2			5,500	1				
Gas Turbine Plants												
	201,150	1			23,800	1	750,000	3			79,992	1
TOTAL PRODUCTION PLANTS	3,022,050	12	21,618	5	3,633,292	40	2,320,295	14			3,766,389	8

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Oklahoma PUBLIC SERVICE COMPANY OF OKLAHOMA	Oregon CP NATIONAL	Oregon PACIFIC POWER AND LIGHT COMPANY	Oregon PORTLAND GENERAL ELECTRIC COMPANY	Pennsylvania CITIZEN'S ELECTRIC COMPANY	Pennsylvania DUQUESNE LIGHT COMPANY
ELECTRIC ENERGY ACCOUNT (<i>Kilowatt-Hours</i>)						
Generation (Excluding Station Use)						
Steam -----	15,922,439,200	4,943,000	13,191,477,000	142,387,000		10,129,301,000
Nuclear -----			41,640,000	1,124,251,000		1,592,888,580
Hydraulic -----		10,590,700	3,714,200,000	2,313,162,000		
Other -----	17,322,200	262,440	33,000	39,959,000		529,478,000
Less energy for pumping -----						
TOTAL NET GENERATION -----	15,939,761,400	15,796,140	16,947,350,000	3,619,759,000		12,251,667,580
Purchases -----	522,267,595	1,140,397,354	8,398,955,000	9,962,948,000	101,783,000	889,772
Interchanges - In (gross) -----	658,601,621		5,575,084,000	1,579,706,000		2,419,214,000
Interchanges - Out (gross) -----	662,292,221		6,376,578,000	723,527,000		1,330,991,000
Interchanges - Net -----	- 3,690,600		- 801,494,000	856,179,000		1,088,223,000
Transmission for/by others (Wheeling) - Received -----				10,024,681,000		
Transmission for/by others (Wheeling) - Delivered -----				10,024,681,000		
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	16,458,338,395	1,156,193,494	24,544,811,000	14,438,886,000	101,783,000	13,340,780,352
Sales to ultimate consumers -----	9,319,564,980	1,060,222,271	17,223,875,000	12,131,748,000	100,540,129	12,639,296,785
Sales for resale -----	6,104,089,496		5,277,964,000	1,173,394,000		10,000,000
Energy furnished without charge -----	137,044		46,000			
Used by company (excluding station use) -----	30,651,098	1,902,351	37,844,000	36,903,000	147,290	42,009,777
Losses -----	1,003,895,777	94,068,872	2,005,082,000	1,096,841,000	1,095,581	649,473,790
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----			3			
22,000 to 30,000 volts -----		75	20			
31,000 to 40,000 volts -----		245	103			
41,000 to 50,000 volts -----						
51,000 to 70,000 volts -----	950	508	2,387	344		73
71,000 to 131,000 volts -----			1,314	312		
132,000 to 143,000 volts -----	1,526	179				180
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	34	30	2,064	277		
254,000 to 400,000 volts -----	298		474			149
401,000 to 600,000 volts -----			49	194		
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	2,808	1,037	6,414	1,127		402
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	1,631	179				180
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	34	30	2,072	424		
254,000 to 400,000 volts -----	298		474			149
401,000 to 600,000 volts -----			49	194		
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	1,963	209	2,595	618		329
*Underground and submarine lines—circuit miles -----						11
Substations—Transformer capacity—kva -----	7,169,973	228,849	11,211,305	6,558,483		6,948,880
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	3,917,145	355,520	5,019,801	3,104,092	50,000	4,065,997
Line transformers—number -----	104,647	25,412	262,569	134,714	1,652	84,869
Line transformers—capacity—kva -----	3,919,745	735,757	6,801,148	5,072,083	52,304	5,133,013
Meters—number -----	419,706	61,929	662,847	498,285	5,239	578,906

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Pennsylvania		Pennsylvania		Pennsylvania		Pennsylvania		Pennsylvania		Pennsylvania	
	HERSHEY ELECTRIC COMPANY		METROPOLITAN EDISON COMPANY		PENNSYLVANIA ELECTRIC COMPANY		PENNSYLVANIA POWER COMPANY		PENNSYLVANIA POWER AND LIGHT COMPANY		PHILADELPHIA ELECTRIC COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw					25,000	1						
10,001 to 25,000 kw												
25,001 to 60,000 kw					84,600	1			75,000	1		
60,001 to 100,000 kw					118,800	1	38,388				262,000	2
100,001 to 200,000 kw			225,000	1	280,229	1					275,400	1
200,001 to 300,000 kw											1,012,250	3
300,001 to 400,000 kw			426,700	1			425,800	1	409,780	1	417,500	1
400,001 to 500,000 kw					640,000	1	141,440					
500,001 to 750,000 kw							161,595					
750,001 to 1,000,000 kw			307,944		1,006,000				5,266,718	3	2,270,010	1
over 1,000,000 kw												
TOTAL STEAM PLANTS			959,644	2	2,154,629	5	767,223	1	5,751,498	5	4,237,160	8
Nuclear Plants												
			916,110	1	458,000						1,477,273	2
Hydraulic Plants												
0 to 5,000 kw					2,600	2						
5,001 to 10,000 kw												
10,001 to 25,000 kw					19,200	1						
25,001 to 40,000 kw					28,800	1			40,000	1		
40,001 to 60,000 kw												
60,001 to 100,000 kw					84,400	1						
over 100,000 kw									108,200	1	800,000	1
TOTAL HYDRAULIC PLANTS					135,000	5			148,200	2	800,000	1
Internal Combustion Engine Plants												
0 to 1,000 kw							2,880					
1,001 to 2,000 kw					7,000	2	2,200				23,838	10
2,001 to 5,000 kw			1,800		6,000	1			21,870	3	6,000	1
over 5,000 kw												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			1,800		13,000	3	5,080		21,870	3	29,838	11
Gas Turbine Plants												
			297,200	8	129,800	3	44,170		487,680	11	1,900,325	12
TOTAL PRODUCTION PLANTS			2,174,754	11	2,890,429	16	816,473	1	6,409,248	21	8,444,596	34

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania	Pennsylvania
ITEM	HERSHEY ELECTRIC COMPANY	METROPOLITAN EDISON COMPANY	PENNSYLVANIA ELECTRIC COMPANY	PENNSYLVANIA POWER COMPANY	PENNSYLVANIA POWER AND LIGHT COMPANY	PHILADELPHIA ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----		4,896,908,000	10,534,278,000	2,773,817,000	30,593,331,000	13,160,491,000
Nuclear -----		3,172,881,000	1,586,441,000	428,004,000		7,768,502,000
Hydraulic -----			237,338,000		700,648,000	1,109,103,000
Other -----		189,865,000	144,087,000	118,282,400	105,837,000	703,575,000
Less energy for pumping -----			179,058,000			1,605,871,000
TOTAL NET GENERATION -----		8,259,654,000	12,323,086,000	3,320,103,400	31,399,816,000	21,135,800,000
Purchases -----	279,470,000	131,339,000	24,121,000	29,489,000	202,834,000	1,603,525,720
Interchanges - In (gross) -----		975,301,000	829,452,000	534,813,960	836,723,000	8,302,314,000
Interchanges - Out (gross) -----		795,183,000	1,369,796,000	447,589,431	9,009,629,000	1,651,722,000
Interchanges - Net -----		180,118,000	- 540,344,000	87,224,529	- 8,172,906,000	6,650,592,000
Transmission for/by others (Wheeling) - Received -----		52,192,000	731,739		907,150,000	
Transmission for/by others (Wheeling) - Delivered -----		52,192,000	731,739		907,150,000	
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	279,470,000	8,571,111,000	11,806,863,000	3,436,816,929	23,429,744,000	29,389,917,720
Sales to ultimate consumers -----	270,976,680	7,451,677,000	10,148,966,000	3,137,158,032	21,011,080,000	26,833,827,883
Sales for resale -----		465,443,000	765,158,000	113,900,200	564,542,000	520,127,426
Energy furnished without charge -----						
Used by company (excluding station use) -----		78,500,000	43,873,000	5,795,167	89,532,000	39,134,978
Losses -----	8,493,320	575,491,000	848,866,000	179,963,530	1,764,590,000	1,996,827,433
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----				54		
22,000 to 30,000 volts -----						18
31,000 to 40,000 volts -----		141				
41,000 to 50,000 volts -----			363			
51,000 to 70,000 volts -----		400		337		72
71,000 to 131,000 volts -----		291	1,327			
132,000 to 143,000 volts -----		3	11	89		100
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----		275	615		685	336
254,000 to 400,000 volts -----			148	43		
401,000 to 600,000 volts -----		183	235		260	223
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----		1,293	2,699	523	945	749
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----		3	11	104		128
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----		356	615		818	417
254,000 to 400,000 volts -----			148	43		
401,000 to 600,000 volts -----		183	235		313	225
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----		542	1,009	147	1,131	770
* Underground and submarine lines—circuit miles -----						90
Substations—Transformer capacity—kva -----		7,446,088	8,672,420	1,830,895	16,344,535	17,000,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	156,500	2,659,831	4,981,811	477,252	6,606,899	12,821,300
Line transformers—number -----	1,687	110,443	143,682	41,284	300,201	132,325
Line transformers—capacity—kva -----		4,223,601	5,009,562	864,175	7,633,606	7,436,825
Meters—number -----	7,632	375,683	551,563	150,634	1,040,605	1,465,971

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Pennsylvania		Pennsylvania		Pennsylvania		Rhode Island		RHODE ISLAND		Rhode Island	
	SAFE HARBOR WATER POWER CORPORATION		UGI CORPORATION		WEST PENN POWER COMPANY		BLACKSTONE VALLEY ELECTRIC COMPANY		NARRAGANSETT ELECTRIC COMPANY, THE		NEWPORT ELECTRIC CORPORATION	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----											10,500	1
25,001 to 60,000 kw -----			50,000	1	46,000	1						
60,001 to 100,000 kw -----									242,875	2		
100,001 to 200,000 kw -----					215,375	1						
200,001 to 300,000 kw -----					448,700	1						
300,001 to 400,000 kw -----					288,000	1					4,112	
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----												
750,001 to 1,000,000 kw -----			20,780		1,773,965	2						
over 1,000,000 kw -----												
TOTAL STEAM PLANTS -----			70,780	1	2,772,040	6			242,875	2	14,612	1
Nuclear Plants -----												
Hydraulic Plants												
0 to 5,000 kw -----												
5,001 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----					51,200	1						
60,001 to 100,000 kw -----												
over 100,000 kw -----	230,000	1										
TOTAL HYDRAULIC PLANTS -----	230,000	1			51,200	1						
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----												
over 5,000 kw -----			122						5,500	1	16,250	2
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----			122						5,500	1	16,250	2
Gas Turbine Plants -----												
TOTAL PRODUCTION PLANTS -----	230,000	1	70,902	1	2,823,240	7			248,375	3	30,862	3

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Pennsylvania	Pennsylvania	Pennsylvania	Rhode Island	RHODE ISLAND	Rhode Island
ITEM	SAFE HARBOR WATER POWER CORPORATION	UGI CORPORATION	WEST PENN POWER COMPANY	BLACKSTONE VALLEY ELECTRIC COMPANY	NARRAGAN- SETT ELECTRIC COMPANY, THE	NEWPORT ELECTRIC CORPORATION
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----		386,725,000	12,577,706,000		551,838,000	1,375,200
Nuclear -----						
Hydraulic -----	607,453,000		140,584,000			
Other -----		26,000	600,000		962,000	1,807,320
Less energy for pumping -----						
TOTAL NET GENERATION -----	607,453,000	386,751,000	12,718,890,000		552,800,000	3,182,520
Purchases -----		453,692,000	167,805,000	1,214,492,801	3,124,797,669	367,491,200
Interchanges - In (gross) -----		- 1,397,000	3,854,149,000		3,267,200	21,555,000
Interchanges - Out (gross) -----		169,316,000	1,930,048,000		224,000	9,752,400
Interchanges - Net -----		- 170,713,000	1,924,101,000		3,043,200	11,802,600
Transmission for/by others (Wheeling) - Received -----			1,144,153,000			
Transmission for/by others (Wheeling) - Delivered -----			1,144,153,000			
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	607,453,000	669,730,000	14,810,796,000	1,214,492,801	3,680,640,869	382,476,320
Sales to ultimate consumers -----		620,631,189	13,312,647,000	1,139,443,690	3,433,668,851	352,867,365
Sales for resale -----	607,453,000		468,655,000	422,768	265,650	
Energy furnished without charge -----						
Used by company (excluding station use) -----		3,187,350		4,646,046	18,671,823	1,371,130
Losses -----		45,911,461	1,029,494,000	69,980,297	228,034,545	28,237,825
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----				9		30
31,000 to 40,000 volts -----					120	
41,000 to 50,000 volts -----			366			
51,000 to 70,000 volts -----		80	18		4	
71,000 to 131,000 volts -----				17	132	12
132,000 to 143,000 volts -----			1,001			
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----		17				
254,000 to 400,000 volts -----			6	18	26	
401,000 to 600,000 volts -----		1	273			
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----		98	1,664	44	282	42
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----			1,228			
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----		33				
254,000 to 400,000 volts -----			6	18	26	
401,000 to 600,000 volts -----		1	273			
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----		34	1,507	18	26	
* Underground and submarine lines—circuit miles -----					6	21
Substations—Transformer capacity—kva -----	342,000	568,000	9,407,459	310,000	1,070,333	218,542
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----		65,625	6,369,370	652,056	1,436,441	94,012
Line transformers—number -----		11,664	197,128	10,730	43,574	3,829
Line transformers—capacity—kva -----		381,186	3,992,855	365,898	1,516,101	125,147
Meters—number -----		57,769	617,896	80,732	276,315	30,151

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	South Carolina		South Carolina		South Dakota		South Dakota		Tennessee		Tennessee	
	LOCKHART POWER COMPANY		SOUTH CAROLINA ELECTRIC AND GAS COMPANY		BLACK HILLS POWER AND LIGHT COMPANY		NORTH- WESTERN PUBLIC SERVICE COMPANY		KINGSPORT POWER COMPANY		TAPOCO, INC.	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw												
25,001 to 60,000 kw					122,510	4						
60,001 to 100,000 kw			97,750	1								
100,001 to 200,000 kw			147,000	1								
200,001 to 300,000 kw			543,760	2								
300,001 to 400,000 kw					72,414							
400,001 to 500,000 kw			489,600	1			148,129					
500,001 to 750,000 kw			632,700	1								
750,001 to 1,000,000 kw			771,800	1								
over 1,000,000 kw												
TOTAL STEAM PLANTS			2,682,610	7	194,924	4	148,129					
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw												
5,001 to 10,000 kw			5,200	1								
10,001 to 25,000 kw	12,300	1	44,360	3								
25,001 to 40,000 kw											95,000	2
40,001 to 60,000 kw												
60,001 to 100,000 kw											231,500	2
over 100,000 kw			708,700	2								
TOTAL HYDRAULIC PLANTS	12,300	1	758,260	6							326,500	4
Internal Combustion Engine Plants												
0 to 1,000 kw			150	1								
1,001 to 2,000 kw												
2,001 to 5,000 kw												
over 5,000 kw					10,000	1						
TOTAL INTERNAL COMBUSTION ENGINE PLANTS			150	1	10,000	1						
Gas Turbine Plants												
			213,765	7	75,600	1	35,100	2				
TOTAL PRODUCTION PLANTS	12,300	1	3,654,785	21	280,524	6	183,229	2			326,500	4

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	South Carolina LOCKHART POWER COMPANY	South Carolina SOUTH * CAROLINA ELECTRIC AND GAS COMPANY	South Dakota BLACK HILLS POWER AND LIGHT COMPANY	South Dakota NORTH- WESTERN PUBLIC SERVICE COMPANY	Tennessee KINGSPORT POWER COMPANY	Tennessee TAPOCO, INC.
ELECTRIC ENERGY ACCOUNT (Kilowatt-Hours)						
Generation (Excluding Station Use)						
Steam -----		12,101,678,000	662,513,900	908,285,800		
Nuclear -----						
Hydraulic -----	77,293,600	607,911,000				1,328,265,000
Other -----		63,597,000	12,129,970	21,806,261		
Less energy for pumping -----		337,537,000				
TOTAL NET GENERATION -----	77,293,600	12,435,649,000	674,643,870	930,092,061		1,328,265,000
Purchases -----	252,592,000	27,240,711	369,586,000		1,153,593,300	
Interchanges - In (gross) -----		107,663,000	272,142,715	137,150,000		
Interchanges - Out (gross) -----		301,077,000	282,196,376	237,005,000		
Interchanges - Net -----		- 193,414,000	- 10,053,661	- 99,855,000		
Transmission for/by others (Wheeling) - Received -----		101,000	682,161,661			
Transmission for/by others (Wheeling) - Delivered -----		90,000	648,172,136			
Transmission for/by others (Wheeling) - Net -----		11,000	33,989,525			
TOTAL NET ENERGY GENERATED AND RECEIVED -----	329,885,600	12,269,486,711	1,068,165,734	830,237,061	1,153,593,300	1,328,265,000
Sales to ultimate consumers -----	224,769,011	10,225,850,887	867,517,674	717,993,851	1,102,306,525	1,325,160,470
Sales for resale -----	92,039,200	1,395,087,112	111,334,029	3,022,953		
Energy furnished without charge -----		7,046,574		191,048		
Used by company (excluding station use) -----	201,493	39,964,295	1,491,863	2,850,833		
Losses -----	12,875,896	601,537,843	87,822,168	106,178,376	51,286,775	3,104,530
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----		14	7			
22,000 to 30,000 volts -----			84		6	
31,000 to 40,000 volts -----	58	72		756	21	
41,000 to 50,000 volts -----		747	48			
51,000 to 70,000 volts -----			332	114	2	
71,000 to 131,000 volts -----		1,273	4	293		
132,000 to 143,000 volts -----					22	
144,000 to 188,000 volts -----						56
189,000 to 253,000 volts -----		597	154	25		
254,000 to 400,000 volts -----						
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	58	2,703	629	1,188	51	56
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----					43	
144,000 to 188,000 volts -----						85
189,000 to 253,000 volts -----		657	154	25		
254,000 to 400,000 volts -----						
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----		657	154	25	43	85
* Underground and submarine lines—circuit miles -----		3				
Substations—Transformer capacity—kva -----	94,500	9,286,433	577,416	691,765	289,000	801,500
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	88,650	2,802,717	345,900	263,239	199,375	
Line transformers—number -----	2,334	147,725	13,776	14,768	10,412	
Line transformers—capacity—kva -----	48,303	4,760,729	532,323	604,566	413,051	
Meters—number -----	5,048	359,393	46,330	56,648	34,725	

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Texas		Texas		Texas		Texas		Texas		Texas	
	CENTRAL POWER AND LIGHT COMPANY		COMMUNITY PUBLIC SERVICE COMPANY		DALLAS POWER AND LIGHT COMPANY		EL PASO ELECTRIC COMPANY		HOUSTON LIGHTING AND POWER COMPANY		SOUTH- WESTERN ELECTRIC POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----									19,000	1		
25,001 to 60,000 kw -----			38,500	1					53,000	1	50,000	1
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----	375,700	2			153,260	1					125,000	1
200,001 to 300,000 kw -----	470,200	2							210,000	1	556,272	2
300,001 to 400,000 kw -----					340,625	1			336,050	1		
400,001 to 500,000 kw -----							401,500	1				
500,001 to 750,000 kw -----	2,397,000	4			708,605	1	575,000	1	1,162,900	2	1,095,000	2
750,001 to 1,000,000 kw -----					1,886,010	2			1,647,700	2	881,520	1
over 1,000,000 kw -----					950,260		114,534		7,333,100	3		
TOTAL STEAM PLANTS -----	3,242,900	8	38,500	1	4,038,760	5	1,091,034	2	10,761,750	11	2,707,792	7
Nuclear Plants -----												
Hydraulic Plants												
0 to 5,000 kw -----												
5,001 to 10,000 kw -----	9,600	1										
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----	9,600	1										
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----												
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----												
Gas Turbine Plants -----	49,100	1	13,000	1					1,573,440	7	48,960	1
TOTAL PRODUCTION PLANTS -----	3,301,600	10	51,500	2	4,038,760	5	1,091,034	2	12,335,190	18	2,756,752	8

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Texas	Texas	Texas	Texas	Texas	Texas
ITEM	CENTRAL POWER AND LIGHT COMPANY	COMMUNITY PUBLIC SERVICE COMPANY	DALLAS POWER AND LIGHT COMPANY	EL PASO ELECTRIC COMPANY	HOUSTON LIGHTING AND POWER COMPANY	SOUTH- WESTERN ELECTRIC POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	12,687,954,000	103,612,010	12,011,330,000	3,673,685,000	49,230,845,000	11,455,994,000
Nuclear -----						
Hydraulic -----	51,381,000					
Other -----	32,149,000				3,870,629,000	3,012,000
Less energy for pumping -----						
TOTAL NET GENERATION -----	12,771,484,000	103,612,010	12,011,330,000	3,673,685,000	53,101,474,000	11,459,006,000
Purchases -----	626,778,000	4,548,619,633	93,672,000	- 80,884,000	222,669,750	658,111,000
Interchanges - In (gross) -----	31,376,000	11,426,695	9,257,563,000	1,042,000	892,854,000	130,000,000
Interchanges - Out (gross) -----	35,636,000	10,782,976	9,261,312,000	4,767,000	893,631,000	127,412,000
Interchanges - Net -----	- 4,260,000	643,719	- 3,749,000	- 3,725,000	- 777,000	2,588,000
Transmission for/by others (Wheeling) - Received -----						
Transmission for/by others (Wheeling) - Delivered -----						
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	13,394,002,000	4,652,875,362	12,101,253,000	3,589,076,000	53,323,366,750	12,119,705,000
Sales to ultimate consumers -----	11,522,661,377	4,386,245,245	11,179,275,144	3,155,199,614	47,437,493,196	8,538,508,254
Sales for resale -----	924,876,244	13,864,000	269,953,000	165,452,400	2,838,273,335	2,784,955,803
Energy furnished without charge -----						1,124,586
Used by company (excluding station use) -----	21,160,000	7,439,477	12,092,228	10,508,568		45,101,651
Losses -----	925,304,379	245,326,640	639,932,628	257,915,418	3,047,600,219	750,014,706
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----						115
41,000 to 50,000 volts -----						
51,000 to 70,000 volts -----	2,071	883	22	314	494	1,583
71,000 to 131,000 volts -----		150		335		42
132,000 to 143,000 volts -----	1,931	101	299		1,273	756
144,000 to 188,000 volts -----						209
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----	194	110	133	317	373	278
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	4,196	1,244	454	966	2,140	2,983
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	2,085	102	551		1,635	756
144,000 to 188,000 volts -----						209
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----	194	110	336	317	551	278
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	2,279	212	887	317	2,186	1,243
*Underground and submarine lines—circuit miles -----			53			
Substations—Transformer capacity—kva -----	5,819,600	639,500	5,859,400	2,589,798	17,329,734	6,315,476
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	2,685,050	932,966	3,356,000	1,067,587	14,027,140	2,503,580
Line transformers—number -----	142,843	60,726	68,510	36,348	287,161	122,901
Line transformers—capacity—kva -----	4,791,043	1,662,358	5,606,411	1,270,779	15,511,293	4,447,395
Meters—number -----	445,603	169,392	287,123	227,991	996,646	336,304

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Texas		Texas		Texas		Texas		Texas		Utah	
	SOUTH-WESTERN ELECTRIC SERVICE COMPANY		SOUTH-WESTERN PUBLIC SERVICE COMPANY		TEXAS ELECTRIC SERVICE COMPANY		TEXAS POWER AND LIGHT COMPANY		WEST TEXAS UTILITIES COMPANY		UTAH POWER AND LIGHT COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw	11,066	1	24,200	1	25,000	1					25,000	1
25,001 to 60,000 kw			44,300	1					123,250	3	59,000	1
60,001 to 100,000 kw			270,700	4	81,250	1			81,600	1		
100,001 to 200,000 kw							268,750	2	431,588	3	188,636	1
200,001 to 300,000 kw			265,400	1					241,600	1	251,636	1
300,001 to 400,000 kw							633,985	2	363,600	1		
400,001 to 500,000 kw			1,404,170	3							446,400	1
500,001 to 750,000 kw			720,000	1	2,872,142	4	713,480	1			707,200	1
750,001 to 1,000,000 kw							799,200	1			892,800	1
over 1,000,000 kw					2,898,915	1	4,892,715	5				
TOTAL STEAM PLANTS	11,066	1	2,728,770	11	5,877,307	7	7,308,130	11	1,241,638	9	2,570,672	7
Nuclear Plants												
Hydraulic Plants												
0 to 5,000 kw											16,000	10
5,001 to 10,000 kw											13,300	2
10,001 to 25,000 kw											26,700	2
25,001 to 40,000 kw											93,000	3
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS											149,000	17
Internal Combustion Engine Plants												
0 to 1,000 kw	675	1							1,000	1		
1,001 to 2,000 kw												
2,001 to 5,000 kw									3,102	1		
over 5,000 kw												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	675	1							4,102	2		
Gas Turbine Plants												
			73,741	4							16,000	1
TOTAL PRODUCTION PLANTS	11,741	2	2,802,511	15	5,877,307	7	7,308,130	11	1,245,740	11	2,735,672	25

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Texas SOUTH- WESTERN ELECTRIC SERVICE COMPANY	Texas SOUTH- WESTERN PUBLIC SERVICE COMPANY	Texas TEXAS ELECTRIC SERVICE COMPANY	Texas TEXAS POWER AND LIGHT COMPANY	Texas WEST TEXAS UTILITIES COMPANY	Utah UTAH POWER AND LIGHT COMPANY
ELECTRIC ENERGY ACCOUNT (Kilowatt-Hours)						
Generation (Excluding Station Use)						
Steam -----		12,039,967,000	20,681,066,000	24,503,681,000	4,543,965,800	12,571,562,000
Nuclear -----						
Hydraulic -----						437,700,000
Other -----	1,789	311,155,000			- 264,726	46,615,000
Less energy for pumping -----						
TOTAL NET GENERATION -----	1,789	12,351,122,000	20,681,066,000	24,503,681,000	4,543,701,074	13,055,877,000
Purchases -----	701,963,190	30,568,000	352,284,000	1,403,303,669	194,907,422	1,591,346,000
Interchanges - In (gross) -----		93,548,000	7,337,843,000	16,334,451,440		2,325,430,000
Interchanges - Out (gross) -----		93,070,000	7,342,182,000	16,325,619,232		1,186,236,000
Interchanges - Net -----		478,000	- 4,339,000	8,832,208		1,139,194,000
Transmission for/by others (Wheeling) - Received -----		44,510,942				1,784,476,006
Transmission for/by others (Wheeling) - Delivered -----		44,510,942				1,784,476,006
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	701,964,979	12,382,168,000	21,029,011,000	25,915,816,877	4,738,608,496	15,786,417,000
Sales to ultimate consumers -----	588,126,445	8,724,183,624	17,338,386,999	20,740,456,000	3,128,958,177	10,009,322,193
Sales for resale -----	66,953,100	2,659,773,550	2,231,302,290	3,245,222,000	1,230,067,472	4,546,311,457
Energy furnished without charge -----						285,082
Used by company (excluding station use) -----	1,491,291	15,220,685			13,416,409	35,027,434
Losses -----	45,394,143	982,990,141	1,459,321,711	1,930,138,877	366,166,438	1,195,470,834
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----	263					
31,000 to 40,000 volts -----						
41,000 to 50,000 volts -----					30	2,565
51,000 to 70,000 volts -----	132	1,618	1,375	1,311	2,751	908
71,000 to 131,000 volts -----		1,851			14	
132,000 to 143,000 volts -----	25		1,875	2,698	971	1,276
144,000 to 188,000 volts -----						257
189,000 to 253,000 volts -----		688				811
254,000 to 400,000 volts -----			812	1,220		749
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	420	4,157	4,062	5,229	3,766	6,566
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	25		1,952	2,840	971	1,276
144,000 to 188,000 volts -----						257
189,000 to 253,000 volts -----		702				811
254,000 to 400,000 volts -----			1,231	1,583		749
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	25	702	3,183	4,423	971	3,093
*Underground and submarine lines—circuit miles -----			2	11		
Substations—Transformer capacity—kva -----	142,000	8,844,955	11,485,781	20,476,279	1,488,501	9,301,472
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	339,662	3,015,088	5,325,365	6,955,560	1,303,057	6,085,056
Line transformers—number -----	16,569	97,857	143,566	265,655	50,566	136,362
Line transformers—capacity—kva -----	381,249	3,244,734	6,686,823	8,535,131	1,453,812	5,010,199
Meters—number -----	38,001	289,484	540,012	687,272	153,548	455,263

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Vermont		Vermont		Vermont		Vermont		Virginia		Virginia	
	CENTRAL VERMONT PUBLIC SERVICE CORPORATION		GREEN MOUNTAIN POWER CORPORATION		VERMONT ELECTRIC POWER COMPANY, THE		VERMONT YANKEE NUCLEAR POWER CORPORATION		Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA		OLD DOMINION POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----	4,000	1										
10,001 to 25,000 kw -----												
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
100,001 to 200,000 kw -----												
200,001 to 300,000 kw -----												
300,001 to 400,000 kw -----												
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----			7,233									
750,001 to 1,000,000 kw -----												
over 1,000,000 kw -----												
TOTAL STEAM PLANTS -----	4,000	1	7,233									
Nuclear Plants -----							563,400	1				
Hydraulic Plants												
0 to 5,000 kw -----	31,130	19	14,600	5								
5,001 to 10,000 kw -----	6,000	1	12,720	2								
10,001 to 25,000 kw -----												
25,001 to 40,000 kw -----												
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----	37,130	20	27,320	7								
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----			4,000	1					1,374	1		
2,001 to 5,000 kw -----	2,500	1	4,000	1					2,125	1		
over 5,000 kw -----									12,000	1		
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----	2,500	1	8,000	2					15,499	3		
Gas Turbine Plants -----	38,400	2	65,600	2					27,000	1		
TOTAL PRODUCTION PLANTS -----	82,030	24	108,153	11			563,400	1	42,499	4		

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Vermont CENTRAL VERMONT PUBLIC SERVICE CORPORATION	Vermont GREEN MOUNTAIN POWER CORPORATION	Vermont VERMONT ELECTRIC POWER COMPANY, THE	Vermont VERMONT YANKEE NUCLEAR POWER CORPORATION	Virginia DELMARVA POWER AND LIGHT COMPANY OF VIRGINIA	Virginia OLD DOMINION POWER COMPANY
ELECTRIC ENERGY ACCOUNT (Kilowatt-Hours)						
Generation (Excluding Station Use)						
Steam -----	7,312	1,144,400				
Nuclear -----				3,251,593,000		
Hydraulic -----	156,462,710	95,672,300				
Other -----	810,986	3,780,400			30,258,470	
Less energy for pumping -----						
TOTAL NET GENERATION -----	157,281,008	100,597,100		3,251,593,000	30,258,470	
Purchases -----	1,777,159,338	1,240,781,300	3,144,611,900			589,511,125
Interchanges - In (gross) -----					279,983,000	
Interchanges - Out (gross) -----					1,368,000	
Interchanges - Net -----					278,615,000	
Transmission for/by others (Wheeling) - Received -----		241,569,900	3,679,979,800			
Transmission for/by others (Wheeling) - Delivered -----	38,092,301	232,760,400	3,593,541,500			
Transmission for/by others (Wheeling) - Net -----	- 38,092,301	8,809,500	86,438,300			
TOTAL NET ENERGY GENERATED AND RECEIVED -----	1,896,348,045	1,350,187,900	3,231,050,200	3,251,593,000	308,873,470	589,511,125
Sales to ultimate consumers -----	1,502,261,903	1,033,357,878			191,498,707	544,060,853
Sales for resale -----	279,695,777	239,573,143	3,144,611,900	3,240,697,000	98,692,200	
Energy furnished without charge -----	267,233		6,478,300			60,050
Used by company (excluding station use) -----	4,077,225	2,356,300			488,659	978,143
Losses -----	110,045,907	74,900,579	79,960,000	10,896,000	18,193,904	44,412,079
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----						63
31,000 to 40,000 volts -----	126	258				22
41,000 to 50,000 volts -----	460	5				
51,000 to 70,000 volts -----	19	9			62	103
71,000 to 131,000 volts -----		2	370			
132,000 to 143,000 volts -----	1				30	
144,000 to 188,000 volts -----						43
189,000 to 253,000 volts -----			33			
254,000 to 400,000 volts -----			52			
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	606	274	455		92	231
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----					30	
144,000 to 188,000 volts -----						72
189,000 to 253,000 volts -----			33			
254,000 to 400,000 volts -----			52			
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----			85		30	72
* Underground and submarine lines—circuit miles -----			1			
Substations—Transformer capacity—kva -----	231,298	156,705	1,838,000	616,000	42,000	285,416
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	590,839	368,400			135,599	176,080
Line transformers—number -----	50,085	22,667			5,308	10,719
Line transformers—capacity—kva -----	739,487	561,732			141,021	279,817
Meters—number -----	134,855	62,157			16,007	30,055

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Virginia		Washington		Washington		West Virginia		West Virginia		West Virginia	
	VIRGINIA ELECTRIC AND POWER COMPANY		PUGET SOUND POWER AND LIGHT COMPANY		WASHINGTON WATER POWER COMPANY, THE		APPALACHIAN POWER COMPANY		MONONGAHELA POWER COMPANY		WHEELING ELECTRIC COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----												
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----			85,800	1								
100,001 to 200,000 kw -----									109,750	1		
200,001 to 300,000 kw -----	254,277	1							424,250	2		
300,001 to 400,000 kw -----							642,500	2				
400,001 to 500,000 kw -----							439,376	1				
500,001 to 750,000 kw -----	649,637	1	358,371	1			712,500	1				
750,001 to 1,000,000 kw -----												
over 1,000,000 kw -----	5,776,916	4	93,085	1	199,500		2,065,933		1,247,400			
TOTAL STEAM PLANTS -----	6,680,830	6	537,256	3	199,500		3,860,309	4	1,781,400	3		
Nuclear Plants -----												
	2,674,800	2										
Hydraulic Plants												
0 to 5,000 kw -----			1,500	1	1,200	1	2,400	1				
5,001 to 10,000 kw -----	7,500	1			17,200	2	8,500	1				
10,001 to 25,000 kw -----					23,250	2	34,100	2				
25,001 to 40,000 kw -----			26,400	1	32,000	1	40,000	1				
40,001 to 60,000 kw -----			44,000	1								
60,001 to 100,000 kw -----			134,800	2	70,000	1	75,000	1				
over 100,000 kw -----	278,000	2	130,000	1	596,880	3	432,250	1				
TOTAL HYDRAULIC PLANTS -----	285,500	3	336,700	6	740,530	10	592,250	7				
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----												
2,001 to 5,000 kw -----			2,750	1								
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----			2,750	1								
Gas Turbine Plants -----												
	18,594	1			96,200	2						
TOTAL PRODUCTION PLANTS -----	9,659,724	12	876,706	10	1,036,230	12	4,452,559	11	1,781,400	3		

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Virginia	Washington	Washington	West Virginia	West Virginia	West Virginia
ITEM	VIRGINIA ELECTRIC AND POWER COMPANY	PUGET SOUND POWER AND LIGHT COMPANY	WASHINGTON WATER POWER COMPANY, THE	APPALACHIAN POWER COMPANY	MONONGAHELA POWER COMPANY	WHEELING ELECTRIC COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	24,437,660,000	2,287,082,000	953,569,187	21,003,536,000	8,419,136,000	
Nuclear -----	14,098,277,000					
Hydraulic -----	966,821,700	1,266,046,000	4,234,457,000	967,092,000		
Other -----	399,465,000	3,355,000	7,134,000		314,000	
Less energy for pumping -----				522,762,000		
TOTAL NET GENERATION -----	39,902,223,700	3,556,483,000	5,195,160,187	21,447,866,000	8,419,450,000	
Purchases -----	1,099,200	11,746,640,000	4,124,810,000	703,687,000	92,002,000	1,992,868,925
Interchanges - In (gross) -----	1,545,010,010	141,507,997	2,273,766,000	26,236,686,000	1,516,383,000	
Interchanges - Out (gross) -----	1,643,916,000	27,918,361	1,568,252,000	21,145,228,000	1,913,769,000	
Interchanges - Net -----	- 98,905,990	113,590,000	705,514,000	5,091,458,000	- 397,386,000	
Transmission for/by others (Wheeling) - Received -----	721,099,000	904,511,623	427,447,003		50,451,000	
Transmission for/by others (Wheeling) - Delivered -----	557,241,650	904,511,623	1,022,837,718		50,451,000	
Transmission for/by others (Wheeling) - Net -----	163,857,350		- 595,390,715			
TOTAL NET ENERGY GENERATED AND RECEIVED -----	39,968,274,260	15,416,713,000	9,430,093,472	27,243,011,000	8,114,066,000	1,992,868,925
Sales to ultimate consumers -----	32,428,527,000	11,824,991,019	6,027,407,975	18,052,617,447	7,258,347,000	1,932,487,119
Sales for resale -----	4,638,497,000	2,173,106,220	2,687,906,229	6,924,315,671	263,576,000	
Energy furnished without charge -----		376,000		24	5,000	
Used by company (excluding station use) -----	382,363,129	16,136,000			30,843,000	
Losses -----	2,518,887,131	1,402,103,761	714,779,268	2,266,077,858	561,295,000	60,381,806
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----						
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----				316		
41,000 to 50,000 volts -----				793		
51,000 to 70,000 volts -----	100	10	113	765		71
71,000 to 131,000 volts -----	2,594	663	1,368	231		
132,000 to 143,000 volts -----	94			1,714	1,057	94
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	1,095	337	648			9
254,000 to 400,000 volts -----				285	11	
401,000 to 600,000 volts -----	744	1		95	162	15
601,000 to 850,000 volts -----				398		
TOTAL STRUCTURE MILES -----	4,627	1,011	2,129	4,597	1,230	189
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	105			2,707	1,105	176
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	1,542	471	654			
254,000 to 400,000 volts -----				381	11	16
401,000 to 600,000 volts -----	744	1		95	162	15
601,000 to 850,000 volts -----				398		
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	2,391	472	654	3,581	1,278	207
*Underground and submarine lines—circuit miles -----						
Substations—Transformer capacity—kva -----	31,805,699	7,105,741	2,333,550	26,703,608	8,038,937	536,000
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	20,175,886	3,080,017	1,813,859	1,953,158	3,867,273	127,750
Line transformers—number -----	375,569	179,257	68,731	257,566	134,414	10,546
Line transformers—capacity—kva -----	14,023,879	6,451,449	2,339,217	6,989,091	1,931,964	328,338
Meters—number -----	1,393,531	538,701	226,066	748,767	323,359	42,203

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Wisconsin		Wisconsin		Wisconsin		Wisconsin		Wisconsin		Wisconsin	
	CONSOLIDATED WATER POWER COMPANY		LAKE SUPERIOR DISTRICT POWER COMPANY		MADISON GAS AND ELECTRIC COMPANY		NORTHERN STATES POWER COMPANY		NORTH- WESTERN WISCONSIN ELECTRIC COMPANY		SUPERIOR WATER, LIGHT AND POWER COMPANY	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw -----												
10,001 to 25,000 kw -----							22,500	1			25,150	1
25,001 to 60,000 kw -----												
60,001 to 100,000 kw -----			82,200	1								
100,001 to 200,000 kw -----					195,500	1						
200,001 to 300,000 kw -----												
300,001 to 400,000 kw -----												
400,001 to 500,000 kw -----												
500,001 to 750,000 kw -----												
750,001 to 1,000,000 kw -----												
over 1,000,000 kw -----					245,000							
TOTAL STEAM PLANTS -----			82,200	1	440,500	1	22,500	1			25,150	1
Nuclear Plants -----												
					95,000							
Hydraulic Plants												
0 to 5,000 kw -----	13,620	4	7,738	7			10,100	5	2,456	4		
5,001 to 10,000 kw -----	7,200	1	7,780	1			20,300	3				
10,001 to 25,000 kw -----							59,200	3				
25,001 to 40,000 kw -----							99,930	3				
40,001 to 60,000 kw -----												
60,001 to 100,000 kw -----												
over 100,000 kw -----												
TOTAL HYDRAULIC PLANTS -----	20,820	5	15,518	8			189,530	14	2,456	4		
Internal Combustion Engine Plants												
0 to 1,000 kw -----												
1,001 to 2,000 kw -----							3,840	2				
2,001 to 5,000 kw -----							3,400	1				
over 5,000 kw -----												
TOTAL INTERNAL COMBUSTION ENGINE PLANTS -----							7,240	3				
Gas Turbine Plants -----												
			28,380	4	29,950	2	479,350	2	12,690	3		
TOTAL PRODUCTION PLANTS -----	20,820	5	126,098	13	565,450	3	698,620	20	15,146	7	25,150	1

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

ITEM	Wisconsin CONSOLIDATED WATER POWER COMPANY	Wisconsin LAKE SUPERIOR DISTRICT POWER COMPANY	Wisconsin MADISON GAS AND ELECTRIC COMPANY	Wisconsin NORTHERN STATES POWER COMPANY	Wisconsin NORTH- WESTERN WISCONSIN ELECTRIC COMPANY	Wisconsin SUPERIOR WATER, LIGHT AND POWER COMPANY
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----		145,795,550	1,388,960,000	831,700		36,973,900
Nuclear -----			688,029,000			
Hydraulic -----	141,951,719	105,970,997		799,621,733	9,180,000	
Other -----		104,436,345	71,912,800	244,692,360	8,461,000	
Less energy for pumping -----						
TOTAL NET GENERATION -----	141,951,719	356,202,892	2,148,901,800	1,045,145,793	17,641,000	36,973,900
Purchases -----	260,623,500	343,557,000	92,769,200		74,215,000	459,383,681
Interchanges - In (gross) -----		54,150,000	570,000	5,383,814,156		4,140,778
Interchanges - Out (gross) -----		11,575,000	509,000	3,106,911,689		4,462,619
Interchanges - Net -----		42,575,000	61,000	2,276,902,467		- 321,841
Transmission for/by others (Wheeling) - Received -----						4,442,788
Transmission for/by others (Wheeling) - Delivered -----						4,442,788
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	402,575,219	742,334,892	2,241,732,000	3,322,048,260	91,856,000	496,035,740
Sales to ultimate consumers -----	270,497,823	604,271,262	1,601,087,678	2,640,852,543	78,141,000	403,334,311
Sales for resale -----	127,097,500	68,067,476	537,616,000	267,871,299	4,055,400	54,863,000
Energy furnished without charge -----						
Used by company (excluding station use) -----		1,041,097	732,800	2,945,756	471,000	
Losses -----	4,979,896	68,955,057	102,295,522	410,378,662	9,188,600	37,838,429
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----					24	
22,000 to 30,000 volts -----				1		
31,000 to 40,000 volts -----		428			96	12
41,000 to 50,000 volts -----	8					
51,000 to 70,000 volts -----		199	49	834	17	
71,000 to 131,000 volts -----		251		248		33
132,000 to 143,000 volts -----	4		47			
144,000 to 188,000 volts -----				165		43
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----			115	164		
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	12	878	211	1,412	137	88
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	8		97			
144,000 to 188,000 volts -----				166		43
189,000 to 253,000 volts -----						
254,000 to 400,000 volts -----			123	164		
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	8		220	330		43
*Underground and submarine lines—circuit miles -----			8			
Substations—Transformer capacity—kva -----	171,084	434,900	3,274,781	2,347,484	22,442	
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	2,500	141,875	348,804	965,150	25,350	136,000
Line transformers—number -----	396	17,791	14,421	39,570	4,675	1,778
Line transformers—capacity—kva -----	5,759	291,461	652,736	1,219,105	58,226	57,561
Meters—number -----	1,243	54,091	94,276	143,698	10,096	13,033

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT

ITEM	Wisconsin		Wisconsin		Wisconsin		Wisconsin		Wyoming		Wyoming	
	WISCONSIN ELECTRIC POWER COMPANY		WISCONSIN POWER AND LIGHT COMPANY		WISCONSIN PUBLIC SERVICE CORPORATION		WISCONSIN RIVER POWER COMPANY		CHEYENNE LIGHT, FUEL AND POWER COMPANY		LINCOLN SERVICE CORPORATION	
	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.	Capacity	No.
GENERATING PLANTS												
Steam Plants												
0 to 10,000 kw												
10,001 to 25,000 kw	15,000	1										
25,001 to 60,000 kw	35,000	1	50,000	1								
60,001 to 100,000 kw												
100,001 to 200,000 kw			150,000	1	135,000	1						
200,001 to 300,000 kw	272,000	1	227,200	1								
300,001 to 400,000 kw	710,100	2	365,000	1	504,118	1						
400,001 to 500,000 kw	500,000	1										
500,001 to 750,000 kw												
750,001 to 1,000,000 kw												
over 1,000,000 kw	1,191,600	1	514,000	1	353,616							
TOTAL STEAM PLANTS	2,723,700	7	1,306,200	5	992,734	2						
Nuclear Plants	1,047,600	1	221,000	1	221,000							
Hydraulic Plants												
0 to 5,000 kw	15,790	9	1,580	3	19,096	10						
5,001 to 10,000 kw	44,079	6	8,200	1	25,820	4						
10,001 to 25,000 kw	28,000	2			17,240	1	35,000	2				
25,001 to 40,000 kw			28,500	1								
40,001 to 60,000 kw												
60,001 to 100,000 kw												
over 100,000 kw												
TOTAL HYDRAULIC PLANTS	87,869	17	38,280	5	62,156	15	35,000	2				
Internal Combustion Engine Plants												
0 to 1,000 kw			500	1								
1,001 to 2,000 kw												
2,001 to 5,000 kw	2,750	1			4,000	1			2,750	1		
over 5,000 kw	307,905	5							10,000	1		
TOTAL INTERNAL COMBUSTION ENGINE PLANTS	310,655	6	500	1	4,000	1			12,750	2		
Gas Turbine Plants			203,950	2	156,200	2						
TOTAL PRODUCTION PLANTS	4,169,824	31	1,769,930	14	1,436,090	20	35,000	2	12,750	2		

PHYSICAL QUANTITIES - ELECTRIC PLANT AND ELECTRIC ENERGY ACCOUNT — Continued

	Wisconsin	Wisconsin	Wisconsin	Wisconsin	Wyoming	Wyoming
ITEM	WISCONSIN ELECTRIC POWER COMPANY	WISCONSIN POWER AND LIGHT COMPANY	WISCONSIN PUBLIC SERVICE CORPORATION	WISCONSIN RIVER POWER COMPANY	CHEYENNE LIGHT, FUEL AND POWER COMPANY	LINCOLN SERVICE CORPORATION
ELECTRIC ENERGY ACCOUNT						
<i>(Kilowatt-Hours)</i>						
Generation (Excluding Station Use)						
Steam -----	8,684,807,000	4,628,887,000	4,348,475,000			
Nuclear -----	7,653,473,000	1,595,435,000	1,606,997,000			
Hydraulic -----	424,934,000	253,751,000	317,829,900	243,285,000		
Other -----	182,582,000	98,754,000	64,785,500		6,313,300	
Less energy for pumping -----						
TOTAL NET GENERATION -----	16,945,796,000	6,576,827,000	6,338,087,400	243,285,000	6,313,300	
Purchases -----	1,720,092,000	601,856,000	291,060,900		387,437,000	102,493,000
Interchanges - In (gross) -----	4,822,794,000	770,285,000	3,055,282,000			
Interchanges - Out (gross) -----	4,822,843,000	770,504,000	3,055,031,000			
Interchanges - Net -----	- 49,000	- 219,000	251,000			
Transmission for/by others (Wheeling) - Received -----						
Transmission for/by others (Wheeling) - Delivered -----						
Transmission for/by others (Wheeling) - Net -----						
TOTAL NET ENERGY GENERATED AND RECEIVED -----	18,665,839,000	7,178,464,000	6,629,399,300	243,285,000	393,750,300	102,493,000
Sales to ultimate consumers -----	16,064,968,000	4,985,430,064	5,275,336,300		364,817,808	87,615,893
Sales for resale -----	1,404,705,000	1,641,862,686	849,248,988	240,711,000		
Energy furnished without charge -----						58,327
Used by company (excluding station use) -----	70,035,000	2,033,000	17,012,871		1,320,750	265,388
Losses -----	1,126,131,000	549,138,250	487,801,141	2,574,000	27,611,742	14,553,392
TRANSMISSION SYSTEM						
Overhead Lines						
Structure Miles						
Less than 22,000 volts -----	7					
22,000 to 30,000 volts -----						
31,000 to 40,000 volts -----	374	482				
41,000 to 50,000 volts -----			194			
51,000 to 70,000 volts -----	311	1,469	527			
71,000 to 131,000 volts -----			528		11	
132,000 to 143,000 volts -----	956	632	250			
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	72					
254,000 to 400,000 volts -----	478	100	124			
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL STRUCTURE MILES -----	2,198	2,683	1,623		11	
Circuit Miles—132,000 Volts and Above						
132,000 to 143,000 volts -----	1,420	1,145	250			
144,000 to 188,000 volts -----						
189,000 to 253,000 volts -----	123					
254,000 to 400,000 volts -----	504	107	124			
401,000 to 600,000 volts -----						
601,000 to 850,000 volts -----						
TOTAL CIRCUIT MILES—132,000 VOLTS AND ABOVE -----	2,047	1,252	374			
* Underground and submarine lines—circuit miles -----						
Substations—Transformer capacity—kva -----	10,201,714	4,660,952	5,724,760	67,500		
DISTRIBUTION SYSTEM						
Substations—Transformer capacity—kva -----	10,729,842	1,880,815	1,083,250		105,352	
Line transformers—number -----	168,349	108,441	114,523		5,430	2,291
Line transformers—capacity—kva -----	6,995,460	2,569,698	2,954,379		183,655	48,238
Meters—number -----	862,557	337,346	292,846		26,717	5,557

* 132,000 volts and above. Lines of lower voltage included with overhead lines.

SECTION IX
SELECTED FINANCIAL RATIOS

SELECTED FINANCIAL RATIOS OF CLASSES A AND B PRIVATELY OWNED ELECTRIC UTILITIES

Capitalization Ratios

Capitalization ratios show how capital structure is proportioned: a ratio is calculated by determining the relationship between the equity and debt portions of a corporation's capital structure. The ratio measures the volume of capital contributed by stockholders in relationship to that advanced by bond and note holders. The short-term notes have been included as a portion of capitalization due to their wide use in financing during the recent uncertainty in the money market. Short-term notes payable include the face value of all notes, drafts, and acceptances, as well as other similar evidence of indebtedness payable on demand or within a time not exceeding one year from date of issue to those other than associated companies. The ratios are based on year-end balances.

Rate of Return on Electric Utility Rate Base

This section presents the computed rates of return on rate base for Class A electric utilities with regard to Class A electric utility operations for the year 1978. The companies included are those having annual electric operating revenues of \$2,500,000 or more.

The rate of return on rate bases as presented were calculated on a uniform basis for all companies using information in each company's FPC Form 1 report. With minor exceptions, the calculations were made according to principles and practices employed by the Federal Energy Regulatory Commission in its electric rate regulations. The rate base is the average of beginning and end-of-year net electric plant plus an allowance for working capital. Return is equal to electric operating revenue less expenses; operating and maintenance expense, depreciation, and taxes are included. A detailed explanation of the calculating method for the rates of return appears below.

It should be noted that this review of return rates as calculated by the staff is not meant to be an evaluation of reasonableness for any electric utility company earnings. These electric utility earnings are subject to applicable state or local regulatory standards. In many jurisdictions the statutory rate base differs from that used in the calculations. Also, the treatment of income taxes differs among various jurisdictions, as does the treatment of certain other elements of service cost.¹ Due to these differences, no one rate of return is universally applicable; the allowable rate of return will differ from one company to another, as well as among the different jurisdictions. Conclusions as to the reasonableness of the various return rates should thus, include considerations of difference among regulatory bodies which have jurisdiction over rates charged for retail sales of electricity, the principal business of most of the companies.

¹ The variation from state to state in method of the rate base valuation and treatment of special provisions of the income tax laws respecting depreciation and new plant investment is shown in the FERC publication "Federal and State Commission Jurisdiction and Regulation of Electric, Gas, and Telephone Utilities" (FPC S-234).

The aggregate average rate of return for the electric utility companies was 8.6 percent in 1977 and 8.5 percent in 1978.

The following information was used to determine the rate base and net income for this study:

Net Plant

(1) *Electric plant in service* is an average of the beginning- and end-of-the-year balances for plant accounts.

(2) *Reserve for depreciation* is an average of the beginning- and end-of-the-year balances.

(3) *Electric plant held for future use* is an average of the beginning- and end-of-the year balances for plant accounts.

(4) *Accumulated provision for depreciation of the electric plant held for future use* is an average of the beginning- and end-of-the-year balances.

(5) *Construction work in progress* is not included in the net plant.

(6) *Accumulated deferred income taxes* (liberalized depreciation) is an average of the beginning- and end-of-the-year balances.

(7) *Common plant* and *reserve for depreciation of common plant* are averaged, and a net common plant is determined: (a) if the company specified allocation percentages, the common plant is allocated to the electric plant on this basis; (b) if not, common plant is allocated to electric plant in the ratio of average electric plant to average total plant, less average common plant.

(8) *Net plants* equals $(1)-(2)+(3)-(4)-(6)+(7)$.

Working Capital

(9) *Materials and supplies* averages the beginning- and end- of-the-year balances. If the company has several utility departments, a share of the materials and supplies account is allocated to electric business in the ratio that the average plant, plus the allocated average common plant would bear in proportion to that of the average total plant.

(10) *Prepayments* is an average of the beginning- and end-of-the-year balances. If the company has several utility departments, prepayments account is allocated in the same manner as materials and supplies.

(11) *Research and development expenditures* is an average of the beginning- and end-of-year balances.

(12) *Cash working capital* is one-eighth of electric operation and maintenance expenses minus purchased power.

(13) Six percent of *Federal income taxes charged* is used as an offset to working capital.

(14) *Working capital* equals $(9)+(10)+(11)+(12)-(13)$.

Rate Base

(15) *Rate base* equals $(8)+(14)$.

Net Income

(16) *Electric utility operating income*, as reported in Section II of this publication, is used in computing the realized rate of return on rate base.

(17) *Rate of return* equals *electric utility operating income* divided by the *rate base*.

Common Equity (Percent of Total Capitalization)

The common equity percent of total capitalization is based on the average of the beginning-of-the-year and the end-of-the-year balances, and excludes short-term debt (notes payable) in the computation. This differs from the common equity shown in column 1 of the Selected Financial Ratio table.

Rate of Return on Common Equity

Column 7 of the Selected Financial Ratio table presents the computed rates of return on common stock (common equity) for all but two of the electric utility companies included in this report. In effect, one omitted *company functions*, as an operating department of another company (its return was not meaningful), while the other company was in a net loss position.

The *computed rate of return* is the percentage relationship of total earnings available for common stock, to the average of the beginning and year-end balances for proprietary capital less preferred stock.

As with the rates of return on rate base presented in Column 5 of the table, the presentation of the rates of return on common equity is not intended as an evaluation of the reasonableness for returns under the applicable regulatory standards. Total electric operating revenues of the Classes A and B privately owned electric utilities for 1978 were \$65.4 billion with total sales of 1.870 trillion kilowatt-hours. About 10.6 percent of these revenues and 17 percent of the sales, excluding interchanges, were subject to FERC rate regulations. The remainder of the revenues and sales was subject to the rate regulation of State and other local regulatory bodies.

Interest Coverage (Times Earned)

The number of times that fixed interest charges are earned is an indication of the margin of safety for interest on fixed debt. The times-interest-earned ratio is calculated by using earnings before and after income taxes; the credits of interest charged to construction are treated as other income. The interest charges include interest on long-term debt, interest on debt to associated companies, and other interest expense. In the following table this ratio of measurement has been omitted for 11 companies that either have no significant outstanding long-term debt or short-term notes payable, or are subsidiary companies which receive interest-free financing from the parent, and therefore, have no significant interest charges.

Selected Financial Ratios

Classes A & B Privately Owned Electric Utilities	Capitalization Ratios ¹				Rate of Return on Elec. Util Rate Base	Common Equity Percent of Total Capital ization ²	Rate of Return on Common Equity	Interest Coverage Times Earned	
	Common Equity	Preferred Stock	Long-Term Debt	Short-Term Debt (Notes Payable)				Before Taxes	After Taxes
ALABAMA									
Alabama Power Co. -----	27.6	11.1	54.9	6.4	6.02	30.8	4.4	1.23	1.22
Southern Electric Generating Co. -----	38.5	-	61.5	-	8.79	37.8	15.3	3.83	2.41
ALASKA									
Alaska Electric Light & Power Co. -----	39.0	2.4	58.6	-	11.12	42.3	16.8	2.40	2.05
ARIZONA									
Arizona Public Service Co. -----	41.9	12.4	43.5	2.2	12.03	40.9	13.5	2.40	2.24
Citizen Utilities Co. -----	71.3	-	28.7	-	8.46	69.8	14.5	7.58	6.86
Tucson Gas & Electric Co. -----	36.9	9.9	50.9	2.3	9.11	36.7	14.6	2.10	2.10
ARKANSAS									
Arkansas Missouri Power Co. -----	47.3	-	47.8	4.9	8.79	54.0	12.6	3.19	2.39
Arkansas Power & Light Co. -----	33.1	11.8	52.3	2.8	10.28	34.1	16.0	2.14	2.14
CALIFORNIA									
Pacific Gas & Electric Co. -----	39.6	14.5	45.3	.5	8.13	39.8	11.0	2.82	2.45
San Diego Gas & Electric Co. -----	35.2	15.6	45.9	3.3	8.20	35.3	11.3	2.14	2.05
Southern California Edison Co. -----	38.8	13.3	47.6	.4	7.96	38.3	10.3	2.44	2.29
COLORADO									
Home Light & Power Co. -----	52.7	-	42.5	4.8	7.83	54.5	8.7	2.71	2.17
Public Service Co. of Colorado -----	37.1	14.7	47.1	1.1	7.72	36.9	9.1	2.40	2.23
CONNECTICUT									
Connecticut Light & Power Co. -----	31.6	13.1	52.0	3.2	8.37	32.7	10.1	1.89	1.84
Connecticut Yankee Atomic Power Co. -----	36.4	-	51.5	12.1	6.76	42.8	6.6	1.74	1.51
Hartford Electric Light Co., The -----	35.8	12.2	52.0	-	8.50	36.5	10.6	2.23	2.07
Northeast Nuclear Energy Co. -----	39.5	-	60.5	-	8.55	38.0	13.0	1.65	1.24
United Illuminating Co., The -----	33.5	13.2	44.2	9.1	8.34	34.7	10.2	1.85	1.81
DELAWARE									
Delmarva Power & Light Co. -----	36.2	13.2	50.6	-	9.00	37.0	11.9	2.74	2.28
DISTRICT OF COLUMBIA									
Potomac Electric Power Co. -----	36.9	9.5	52.7	.9	9.05	37.1	10.6	2.60	2.20
FLORIDA									
Florida Power Corp. -----	38.0	12.7	49.3	-	9.39	37.0	13.7	3.60	2.61
Florida Power & Light Co. -----	37.2	11.0	51.9	-	10.06	36.9	14.5	2.96	2.36
Florida Public Utilities Co. -----	42.8	5.5	45.6	6.0	7.82	43.8	10.2	2.73	2.14
Gulf Power Co. -----	32.4	12.9	54.7	-	7.87	32.5	11.7	2.45	2.16
Tampa Electric Co. -----	38.4	8.0	49.2	4.4	6.87	39.1	15.1	3.45	2.67
GEORGIA									
Georgia Power Co. -----	32.2	10.5	57.3	-	8.51	32.2	12.0	1.85	1.85
Savannah Electric & Power Co. -----	29.1	8.8	62.1	-	11.32	29.9	16.6	1.75	1.70
HAWAII									
Hawaiian Electric Co., The -----	41.7	11.7	46.6	-	8.32	41.1	12.2	3.41	2.71
Hawaii Electric Light Co. -----	39.8	9.2	51.0	-	8.46	38.4	11.3	2.91	2.28
Maui Electric Co., Ltd. -----	38.6	9.6	51.8	-	8.84	38.2	12.3	2.65	2.31
IDAHO									
Idaho Power Co. -----	35.5	7.2	50.4	7.0	7.73	38.0	10.2	1.78	1.78
ILLINOIS									
Central Illinois Light Co. -----	32.4	15.8	51.7	-	7.46	32.4	10.1	2.58	2.21
Central Illinois Public Service Co. -----	35.1	13.1	48.4	3.5	7.49	34.8	11.5	2.35	2.16
Commonwealth Edison Co. -----	32.5	12.5	50.5	4.6	7.86	34.2	11.7	2.15	2.05
Electric Energy, Inc. -----	21.0	-	65.1	13.8	4.28	21.8	13.0	1.23	1.23
Illinois Power Co. -----	35.5	13.6	50.2	.6	8.14	35.1	12.8	2.42	2.39
Mt. Carmel Public Utility Co. -----	64.5	13.2	20.2	2.2	6.71	64.4	11.2	7.16	4.34
Sherrard Power System -----	53.4	8.2	30.7	7.7	5.41	55.5	3.4	1.60	1.60
So. Beloit Water Gas & Elec. Co. -----	100.0	-	-	-	3.69	109.0	5.8	*	*
INDIANA									
Alcoa Generating Corp. -----	100.0	-	-	-	2.55	100.0	3.3	*	*
Commonwealth Edison Co., Inc. -----	45.0	37.5	17.4	-	7.16	43.5	12.3	16.54	11.32
Indiana Kentucky Electric Corp. -----	2.4	-	97.6	-	7.98	2.8	-	1.03	1.02
Indiana & Michigan Electric Co. -----	39.9	13.6	38.9	7.5	11.58	42.5	15.6	2.82	2.82
Indianapolis Power & Light Co. -----	36.3	12.3	51.3	-	7.85	35.5	10.5	2.61	2.17
No. Indiana Public Service Co. -----	34.3	14.1	48.9	2.7	6.32	35.0	8.4	1.98	1.88
Public Service Co. of Indiana, Inc. -----	38.2	12.2	48.1	1.5	8.75	39.0	12.7	2.29	2.29
So. Indiana Gas & Electric Co. -----	39.0	11.9	49.0	-	10.36	40.7	15.0	3.20	2.81
IOWA									
Interstate Power Co. -----	33.4	11.7	54.4	.5	7.54	33.9	12.7	2.33	1.93
Iowa Electric Light & Power Co. -----	29.9	14.6	44.7	10.8	8.00	33.1	11.4	1.61	1.61
Iowa Illinois Gas & Electric Co. -----	37.3	14.7	48.0	-	7.95	37.4	12.9	2.60	2.35
Iowa Power & Light Co. -----	25.6	7.8	61.6	4.9	7.63	26.1	14.3	2.39	2.39
Iowa Public Service Co. -----	35.7	15.1	48.9	.3	9.87	34.9	14.8	2.35	2.22
Iowa Southern Utilities Co. -----	41.7	7.0	49.8	1.5	9.07	44.6	12.8	2.83	2.58
KANSAS									
Central Kansas Power Co., Inc. -----	63.2	-	28.3	8.5	3.18	67.6	1.2	.70	.70
Central Telephone & Utilities Corp. -----	73.8	4.3	21.9	-	8.23	74.5	16.9	10.40	10.26
Kansas Gas & Electric Co. -----	34.0	13.1	52.9	-	7.16	34.6	9.7	1.87	1.87
Kansas Power & Light Co. -----	38.5	10.8	42.7	7.9	7.53	40.2	12.1	2.25	2.21
KENTUCKY									
Kentucky Power Co. -----	41.3	-	54.9	3.8	8.59	42.9	12.1	2.19	2.09
Kentucky Utilities Co. -----	33.5	10.9	52.4	3.2	7.43	35.6	7.5	1.81	1.81
Louisville Gas & Electric Co. -----	31.9	13.3	46.0	8.8	9.26	36.2	8.5	1.95	1.95
Union Light Heat & Power Co. -----	50.9	-	49.1	-	6.13	52.4	8.7	3.89	2.70
LOUISIANA									
Central Louisiana Electric Co., Inc. -----	49.1	9.4	41.6	-	7.40	47.2	15.9	3.37	3.19
Gulf States Utilities Co. -----	35.2	8.8	50.8	5.1	8.43	35.2	10.9	1.91	1.81
Louisiana Power & Light Co. -----	31.1	8.2	54.4	6.3	8.56	33.8	11.7	1.85	1.75
New Orleans Public Service, Inc. -----	35.1	8.8	56.1	-	8.62	35.3	12.3	3.01	2.23

Selected Financial Ratios —Continued

Classes A & B Privately Owned Electric Utilities	Capitalization Ratios ¹				Rate of Return on Elec. Util. Rate Base	Common Equity Percent of Total Capital ization ²	Rate of Return on Common Equity	Interest Coverage Times Earned	
	Common Equity	Preferred Stock	Long-Term Debt	Short-Term Debt (Notes Payable)				Before Taxes	After Taxes
MAINE									
Bangor Hydro-Electric Co.	37.8	10.1	41.5	10.6	7.75	40.6	12.9	2.11	2.11
Central Maine Power Co.	36.9	12.7	42.9	7.5	8.38	38.1	13.4	2.20	2.20
Maine Electric Power Co., Inc.	10.0	-	90.0	-	10.87	10.0	12.1	1.15	1.14
Maine Public Service Co.	36.6	4.6	38.7	20.1	11.55	44.3	16.4	3.28	2.98
Maine Yankee Atomic Power Co.	31.4	6.8	61.8	-	7.06	31.6	10.1	1.62	1.52
MARYLAND									
Baltimore Gas & Electric Co.	38.5	10.4	51.1	-	8.83	38.4	11.8	2.97	2.44
Conowingo Power Co.	100.0	-	-	-	2.93	100.0	3.0	7.27	7.27
Delmarva Power & Light Co. of Md.	52.1	-	47.9	-	8.48	51.6	8.5	2.08	2.08
Potomac Edison Co., The	32.6	9.6	51.6	6.2	7.09	34.0	3.6	.71	.71
Susquehanna Electric Co.	32.4	-	67.6	-	2.74	32.4	-	2.37	1.10
Susquehanna Power Co., The	95.7	-	-	4.3	NM	100.0	5.5	36.77	28.79
MASSACHUSETTS									
Boston Edison Co.	34.1	7.1	54.7	4.1	8.06	36.7	7.9	1.98	1.61
Brockton Edison Co.	43.5	8.4	45.8	2.3	9.62	42.2	11.7	2.59	2.32
Cambridge Electric Light Co.	53.3	-	46.7	-	8.57	53.0	8.9	2.90	2.40
Canal Electric Co.	51.2	-	48.8	-	9.08	50.9	11.3	3.65	2.42
Fall River Electric Light Co.	39.4	-	45.4	15.2	9.59	46.4	13.3	2.98	2.38
Fitchburg Gas & Electric Light Co.	33.9	12.4	50.8	2.9	10.77	34.0	13.6	2.69	1.96
Holyoke Power & Electric Co.	72.0	-	28.0	-	.22	71.5	5.2	5.34	3.62
Holyoke Water Power Co.	55.8	-	42.2	2.0	8.97	51.0	10.0	6.63	3.46
Massachusetts Electric Co.	32.7	12.8	54.5	-	8.41	32.3	15.4	3.46	2.73
Montaup Electric Co.	40.5	1.0	48.0	10.6	-	46.8	11.0	1.60	1.52
Nantucket Electric Co.	49.7	-	49.2	1.1	8.56	49.3	13.5	3.18	2.51
New Bedford Gas & Edison Light Co.	52.1	-	47.9	-	7.78	51.9	9.4	2.12	2.00
New England Power Co.	36.1	12.1	51.4	.4	8.79	36.2	12.3	2.65	2.05
Western Massachusetts Electric Co.	33.4	8.8	53.6	4.2	8.65	34.8	9.4	1.71	1.66
Yankee Atomic Electric Co.	49.2	-	23.7	27.1	11.46	80.5	12.7	3.18	2.54
MICHIGAN									
Alpena Power Co.	74.0	-	26.0	-	5.82	82.5	7.3	23.15	13.91
Consumer Power Co.	37.7	11.0	51.3	-	8.75	36.9	10.2	1.98	1.98
Detroit Edison Co., The	37.8	9.6	51.2	1.4	8.02	38.2	8.2	1.87	1.81
Edison Sault Electric Co.	32.6	5.2	58.8	3.3	8.78	33.1	13.5	2.36	1.93
Indiana & Michigan Power Co.	48.2	-	51.8	-	10.85	47.3	11.8	1.96	1.92
Michigan Power Co.	56.1	-	43.9	-	10.61	56.2	11.6	2.99	2.85
Upper Peninsula Generating Co.	20.4	-	71.8	7.8	6.20	21.8	-	.54	.54
Upper Peninsula Power Co.	30.2	12.2	49.0	8.6	6.80	33.2	5.5	1.62	1.59
Cliffs Electric Service Co.	33.6	-	66.4	-	NM	33.5	18.6	3.27	2.30
MINNESOTA									
Minnesota Power & Light Co.	31.6	9.8	58.6	-	13.77	34.0	15.1	2.37	2.25
Northern States Power Co.	41.9	12.4	45.7	-	9.02	41.1	13.3	4.05	2.84
MISSISSIPPI									
Mississippi Power Co.	32.2	12.0	55.8	-	7.00	32.1	8.2	2.17	1.93
Mississippi Power & Light Co.	34.8	7.8	57.4	-	9.30	34.2	16.0	3.19	2.38
MISSOURI									
Empire District Electric Co.	39.0	7.8	53.2	-	8.61	39.3	11.3	2.37	2.27
Kansas City Power & Light Co.	33.4	14.4	51.2	1.0	7.59	33.8	11.1	2.07	1.94
Missouri Edison Co.	48.3	-	44.4	7.3	7.43	51.5	7.0	1.56	1.56
Missouri Power & Light Co.	36.1	5.5	51.9	6.6	7.01	38.3	7.6	1.59	1.59
Missouri Public Service Co.	28.3	15.4	53.0	3.3	7.24	29.6	9.2	1.86	1.86
Missouri Utilities Co.	32.1	4.8	56.2	6.8	8.53	33.9	10.2	1.73	1.73
St. Joseph Light & Power Co.	33.2	9.1	54.2	3.5	8.99	34.2	11.8	1.90	1.78
Union Electric Co.	36.4	13.6	49.3	.7	8.47	35.6	12.3	2.59	2.29
MONTANA									
Montana Power Co., The	37.2	7.9	46.0	8.8	9.42	40.3	11.6	2.03	2.03
NEVADA									
Nevada Power Co.	34.2	15.8	47.6	2.4	7.64	33.1	9.8	1.88	1.88
Sierra Pacific Power Co.	38.1	10.6	42.8	8.5	8.94	39.5	11.8	2.27	2.16
NEW HAMPSHIRE									
Concord Electric Co.	39.9	11.0	49.1	-	10.07	38.9	13.7	3.10	2.50
Connecticut Valley Electric Co.	82.6	-	17.4	-	4.77	82.3	3.1	1.94	1.93
Exeter & Hampton Electric Co.	37.2	12.3	50.4	-	9.28	36.4	14.4	2.68	2.45
Granite State Electric Co.	46.7	-	53.3	-	10.87	46.5	15.3	3.09	2.37
Public Service of New Hampshire	33.1	12.1	42.4	12.4	11.78	37.4	14.4	2.42	1.99
NEW JERSEY									
Atlantic City Electric Co.	38.1	14.4	47.5	-	7.87	37.5	10.5	2.78	2.49
Jersey Central Power & Light Co.	34.6	12.4	49.7	3.2	8.79	35.2	10.2	1.75	1.75
Public Service Electric & Gas Co.	39.6	13.4	47.0	-	9.09	39.0	11.0	2.66	2.57
Rockland Electric Co.	40.5	10.0	49.4	-	10.18	39.3	13.4	2.96	2.46
NEW MEXICO									
New Mexico Electric Service Co.	53.2	-	45.3	1.5	9.34	52.6	11.0	3.47	2.57
Public Service Co. of New Mexico	36.3	13.9	46.9	2.8	11.98	37.3	12.4	2.58	2.47
NEW YORK									
Central Hudson Gas & Electric Corp.	33.0	14.2	47.4	5.4	7.75	34.7	12.1	2.72	2.31
Con Edison Co. of N.Y., Inc.	42.6	11.9	45.5	-	8.03	41.7	10.5	3.21	2.74
Long Island Lighting Co.	35.9	14.3	49.8	-	11.06	35.6	12.3	2.35	2.29
Long Sault, Inc.	100.0	-	-	-	-	100.0	7.1	-	-
N.Y. State Electric & Gas Corp.	36.4	12.0	49.2	2.4	8.74	35.8	11.8	2.19	2.13
Niagara Mohawk Power Corp.	36.8	14.2	48.3	.8	7.54	36.4	11.1	2.32	2.25
Orange & Rockland Utilities, Inc.	39.9	14.6	45.5	-	8.93	39.3	12.6	3.43	2.62
Rochester Gas & Electric Corp.	42.7	8.2	49.0	-	8.77	42.3	10.3	2.34	2.27
NORTH CAROLINA									
Carolina Power & Light Co.	38.4	13.1	47.7	.8	8.77	37.2	12.6	2.63	2.20
Duke Power Co.	35.8	14.8	49.4	-	7.94	35.1	12.8	2.35	2.15
Nantahala Power & Light Co.	44.6	-	53.0	2.4	8.22	44.9	12.2	3.23	2.26
Yadkin, Inc.	100.0	-	-	-	4.66	100.0	6.1	-	-

Selected Financial Ratios —Continued

Classes A & B Privately Owned Electric Utilities	Capitalization Ratios ¹				Rate of Return on Elec. Util. Rate Base	Common Equity Percent of Total Capital ization ²	Rate of Return on Common Equity	Interest Coverage Times Earned	
	Common Equity	Preferred Stock	Long-Term Debt	Short-Term Debt (Notes Payable)				Before Taxes	After Taxes
NORTH DAKOTA									
Montana Dakota Utilities Co.	38.5	12.6	47.3	1.6	8.19	38.8	12.8	2.62	2.43
Otter Tail Power Co.	32.1	16.7	51.2	-	9.10	32.1	14.7	2.94	2.60
OHIO									
Cincinnati Gas & Electric Co., Inc.	37.5	14.1	46.8	1.6	8.81	37.4	12.5	2.60	2.35
Cleveland Electric Illuminating Co., Inc.	35.8	16.5	47.1	.6	8.14	35.5	11.4	2.20	2.20
Columbus & So. Ohio Electric Co.	34.2	13.0	48.4	4.4	6.92	37.3	6.6	1.67	1.62
Dayton Power & Light Co., The	38.3	13.2	48.3	.2	7.07	38.3	9.1	2.07	2.07
Ohio Edison Co.	35.1	14.2	46.9	3.7	5.93	38.0	7.2	1.75	1.75
Ohio Electric Co.	49.5	-	50.5	-	9.36	49.6	10.9	2.21	2.12
Ohio Power Co.	34.1	12.9	49.3	3.6	7.89	35.9	9.6	2.00	1.99
Ohio Valley Electric Corp.	7.0	-	82.0	11.0	6.54	9.5	12.1	1.08	1.08
Toledo Edison Co., The	34.4	14.4	51.2	-	9.02	33.9	11.7	2.17	2.12
OKLAHOMA									
Oklahoma Gas & Electric Co.	36.4	12.8	50.8	-	7.84	35.2	11.5	2.08	1.98
Public Service Co. of Oklahoma	44.2	9.6	46.2	-	11.68	43.9	17.0	3.68	3.08
OREGON									
CP National	32.7	9.7	44.3	13.3	6.50	37.7	5.7	1.59	1.59
Pacific Power & Light Co.	37.7	11.0	50.6	.7	8.40	35.6	12.0	2.27	2.21
Portland General Electric Co.	32.4	10.5	52.3	4.8	8.70	34.0	9.6	1.39	1.39
PENNSYLVANIA									
Citizens' Electric Co.	100.0	-	-	-	7.68	100.0	8.2	41.12	37.29
Duquesne Light Co.	43.5	6.2	48.4	1.9	6.92	42.9	6.4	1.89	1.89
Hershey Electric Co.	71.9	-	28.1	-	7.44	56.7	8.5	5.96	3.41
Metropolitan Edison Co.	33.9	12.8	50.0	3.3	7.06	35.9	13.1	1.71	1.71
Pennsylvania Electric Co.	33.0	14.2	52.8	-	7.29	33.4	10.0	1.93	1.93
Pennsylvania Power Co.	35.6	14.2	48.7	1.5	7.17	36.5	7.0	1.78	1.78
Pennsylvania Power & Light Co.	33.0	18.3	42.3	6.5	8.37	34.2	11.7	2.24	2.06
Philadelphia Electric Co.	34.5	13.6	51.6	.3	7.95	35.0	9.7	1.75	1.75
Safe Harbor Water Power Co.	68.1	-	31.9	-	4.97	68.1	5.4	7.42	3.98
UGI Corp.	41.8	12.3	44.9	.9	9.59	43.6	10.8	2.65	2.51
West Penn Power Co.	33.7	11.3	51.1	3.9	8.43	34.2	13.1	2.00	2.00
RHODE ISLAND									
Blackstone Valley Electric Co.	35.1	12.6	-	52.4	9.06	73.4	7.0	1.68	1.50
Narragansett Electric Co.	34.3	14.4	51.3	-	7.36	33.5	9.5	2.81	2.03
Newport Electric Corp.	25.1	9.3	65.5	-	7.29	27.6	9.4	1.47	1.47
SOUTH CAROLINA									
Lockhart Power Co.	100.0	-	-	-	4.98	100.0	5.7	*	*
So. Carolina Electric & Gas Co.	32.6	12.2	54.4	.8	9.09	33.0	12.8	2.01	1.93
SOUTH DAKOTA									
Black Hills Power & Light Co.	40.4	16.0	43.6	-	7.62	33.4	15.0	2.77	2.77
Northwestern Public Service Co.	31.6	11.7	56.7	-	10.52	30.5	13.1	1.61	1.56
TENNESSEE									
Kingsport Power Co.	37.7	-	62.3	-	6.53	39.8	2.1	1.07	1.07
Tapoco, Inc.	100.0	-	-	-	4.40	100.0	4.4	*	*
TEXAS									
Central Power & Light Co.	43.6	5.0	51.4	-	10.96	43.7	15.4	2.91	2.62
Community Public Service Co.	35.3	9.5	49.5	5.7	9.24	35.4	13.6	2.50	2.16
Dallas Power & Light Co.	41.0	12.7	46.3	.1	8.91	40.5	11.0	2.15	2.15
El Paso Electric Co.	34.0	13.0	37.7	15.2	9.55	37.6	14.0	1.81	1.81
Houston Lighting & Power Co.	39.2	8.3	52.5	.1	8.71	39.6	12.9	2.54	2.43
Southwestern Electric Power Co.	39.5	10.3	50.0	.2	9.15	40.2	13.7	2.70	2.49
Southwestern Electric Service Co.	36.0	6.8	57.2	-	9.95	36.4	14.6	2.47	2.21
Southwestern Public Service Co.	34.6	11.1	48.5	5.8	9.14	36.1	17.2	2.50	2.50
Texas Electric Service Co.	43.1	13.6	43.1	.1	11.04	42.0	14.0	3.11	2.67
Texas Power & Light Co.	40.7	12.8	46.2	.3	11.51	40.0	15.2	3.20	2.77
West Texas Utilities Co.	55.6	3.6	40.7	-	8.11	54.4	12.5	4.86	3.31
UTAH									
Utah Power & Light Co.	38.3	10.0	47.6	4.1	8.99	39.4	10.5	2.21	2.14
VERMONT									
Central Vermont Public Service Co.	40.0	14.5	41.2	4.4	12.87	41.0	14.8	4.51	3.09
Green Mountain Power Corp.	33.9	9.8	51.1	5.1	10.88	34.8	14.1	2.45	2.32
Vermont Electric Power Co., Inc.	8.9	-	72.4	18.8	9.28	10.8	7.5	1.07	1.07
Vermont Yankee Nuclear Power Corp.	34.6	12.1	53.2	-	9.48	34.3	9.9	1.99	1.88
VIRGINIA									
Delmarva Power & Light Co. of Va.	48.8	-	51.2	-	7.55	48.6	7.7	1.73	1.73
Old Dominion Power Co.	39.9	-	60.1	-	5.32	41.5	NM	.16	.16
Virginia Electric & Power Co.	34.4	13.8	51.8	.1	9.56	34.4	9.6	2.07	1.94
WASHINGTON									
Puget Sound Power & Light Co.	36.7	10.2	49.7	3.4	8.90	37.6	11.2	2.13	2.09
Washington Water Power Co., The	40.0	4.7	55.3	-	8.66	39.4	13.3	2.70	2.34
WEST VIRGINIA									
Appalachian Power Co.	32.3	5.7	53.7	8.3	9.05	33.9	8.7	1.37	1.37
Monongahela Power Co.	33.7	11.3	49.3	5.7	8.03	35.0	9.7	1.01	1.01
Wheeling Electric Co.	44.7	-	55.3	-	7.21	43.3	5.6	1.46	1.43
WISCONSIN									
Consolidated Water Power Co.	100.0	-	-	-	9.22	100.0	6.2	*	*
Lake Superior District Power Co.	40.6	6.5	50.3	2.6	9.08	40.7	11.2	2.96	2.26
Madison Gas & Power Co.	40.9	14.5	43.8	.9	10.71	41.1	11.3	3.10	2.52
Northern States Power Co.	64.1	-	35.9	-	9.24	62.7	10.8	4.36	3.15
NorThwestern Wisconsin Electric Co.	39.8	-	58.4	1.8	8.59	43.3	9.7	2.06	1.93
Superior Water Light & Power Co.	48.0	-	52.0	-	9.73	47.4	10.8	4.01	2.70
Wisconsin Electric Power Co.	42.7	12.6	43.2	1.5	9.02	46.8	12.2	3.71	2.82
Wisconsin Power & Light Co.	38.0	13.3	47.6	1.1	9.39	39.0	11.3	3.06	2.44
Wisconsin Public Service Corp.	43.4	13.8	41.0	1.8	10.40	43.4	13.5	4.94	3.31
Wisconsin River Power Co.	85.3	-	14.7	-	-	84.2	.7	1.56	1.42

Selected Financial Ratios — Continued

Classes A & B Privately Owned Electric Utilities	Capitalization Ratios ¹				Rate of Return on Elec. Util. Rate Base	Common Equity Percent of Total Capital ization ²	Rate of Return on Common Equity	Interest Coverage Times Earned	
	Common Equity	Preferred Stock	Long-Term Debt	Short-Term Debt (Notes Payable)				Before Taxes	After Taxes
WYOMING									
Cheyenne Light Fuel & Power Co.	41.0	-	39.8	19.2	8.93	48.5	7.2	1.44	1.44
Lincoln Service Corp.	82.3	-	17.7	-	-	80.3	6.8	1.93	1.93

¹ Includes short-term debt (notes payable) as a part of total capitalization.

² Excludes short-term debt (notes payable) as a part of total capitalization.

³ Company is classified as Class B, under \$2.5 million and more than \$1.0 million in electric operating revenues. Rate of return on electric utility rate base was computed for Class A companies only.

⁴ Rates shown includes companies proportioned interest in the operations of Montaup Electric Co., jointly owned by Brockton Edison Co., and Fall River Electric Light Co.

⁵ Rate of return on all utility property operated by company - electric, gas, transit. Regulatory authority bases the return on unified operations of company. Return on electric base alone, 6.94 percent for year 1978.

⁶ Company either had no significant outstanding long-term debt or short-term notes payable or are subsidiary companies which receive interest free financing.

NM = Not Meaningful

Note: Due to rounding detail may not add to totals.

SECTION X
INVESTMENT TAX CREDIT

INVESTMENT TAX CREDIT

The U.S. Internal Revenue Act of 1962 allowed electric utility companies a credit against Federal income tax for 3 percent of investment in qualified property. The U.S. Revenue Act of 1964 limited the amounts of the investment tax credit which could be used by the Federal Energy Regulatory Commission to reduce the Federal income tax of companies under its jurisdiction. It is for this purpose of establishing the companies' cost of service to no more than a proportionate part of the credit determined with reference to the average useful life of the property with respect to which the credit was allowed. The entire amount of the tax credit in the year used by the companies might voluntarily pass along to consumers in the form of lower rates. The 1964 Act did not restrict the State regulatory commissions in their treatment of investment tax credits for rate-making purposes.

The accounting prescribed by the Federal Energy Regulatory Commission provides that companies choosing not to reduce operating expenses by the full amount of tax savings attributable to the tax credit in the year in which the savings are realized (flow through accounting), shall charge the tax savings to an expense account, crediting the tax savings to a deferred credit account (deferred accounting). Savings accumulated in the deferred credit account are used to reduce operating expenses pro rata over the life of the property; in this manner, the savings are generated.

The investment tax credit provision of the 1962 U.S. Revenue Act was suspended October 10, 1966; it was effectively reinstated March 10, 1967, but then repealed for property constructed or acquired after April 18, 1969. Certain property still qualified if the taxpayer was bound by contract on April 18, 1969, to purchase the property, or have the property constructed.

On December 10, 1971, Congress enacted the U.S. Revenue Act of 1971, with the intent to provide an incentive for modernization and growth of private industry. One of the provisions of the Act provides for the restoration of the investment tax credit called, Job Development Investment Credit. The Act increased the 3 percent credit to 4 . This credit applies to the construction, reconstruction, or erection of qualifying property completed after August 15, 1971, begun after March 31, 1971, or acquired pursuant to an order which the taxpayer placed after March 31, 1971, and received before August 16, 1971. The 1971 Act did not eliminate the authority of the FERC to use investment tax credit in establishing its cost of service; the Act did provide, however, that credit cannot be used to reduce rates when the taxpayer's trade or business has an insufficient natural domestic product supply to meet present and future requirements of the domestic economy. Determination of this insufficiency was left to any agency or instrumentality of the United States having jurisdiction for rate-making purposes.

Section 301 of Public Law 94-12, 89 Stat. 26, signed March 29, 1975, known as the "Tax Reduction Act of 1975," revised Section 46 of the Internal Revenue Code, principally by increasing the amount of investment tax credit allowable for most taxpayers (from 7 to 10 percent), as well as electric utilities, (from 4 to 10 percent). An additional one percent was permitted if the credit used an employee stock option plan. On October 15, 1975, the Commission, by Order No. 538, revised FPC annual reports to be consistent with the "Tax Reduction Act of 1975."

Tax credits generated and utilized in 1962 through 1978 are summarized below according to the method of accounting employed: (1) flow through or (2) deferred. The first year investment tax credits were available was 1962.

Utilized investment tax credits may be greater, in some instances, than the amount generated, since any part of the investment credit not applied as a credit against the current year's tax (because of statutory limitations), may be carried back three years as well as forward seven years (IRS Code Sec. 46 (b) (1)). Carry-over from pre-1971 years may be carried forward over a 10-year period, rather than a 7-year period (IRS Code Sec. 46 (b) (1), (6)).

SUMMARY OF INVESTMENT TAX CREDITS GENERATED AND UTILIZED
DURING THE YEARS 1962 THROUGH 1978 - BY METHOD OF ACCOUNTING
(THOUSANDS OF DOLLARS)

Method of Accounting	Generated	Utilized Amount	Utilized Percent	Number of Companies
Flow through	\$1,379,002	\$1,124,598	16.6	65
Deferred	6,710,609	5,627,878	83.3	181
Not stated	21,915	6,328	.1	1
Total	\$8,111,526	6,758,804	100.0	¹ 247

¹ Includes 38 companies using more than one method of accounting.

Classes A & B Privately Owned Electric Utilities
Schedule of Investment Tax Credits Generated and Utilized, 1962-1978

(Thousands of Dollars)

Electric Properties Only	Combined 1962-1976		1977		1978		Unused Credit Available as of Dec.31, 1978	Accumulated Deferred Credits as of Dec. 31, 1978	Method of Accounting
	Generated	Utilized	Generated	Utilized	Generated	Utilized			
ALABAMA									
Alabama Power Co. -----	\$77,659	\$51,167	\$92,002	-\$9	\$52,499	-	\$171,002	\$38,796	D
Southern Electric Generating Co. -----	952	952	215	215	118	118	-	1,075	D
ALASKA									
Alaska Electric Light & Power Co. -----	340	340	-	-	-	-	-	-	D
ARIZONA									
Arizona Public Service Co. -----	31,628	31,595	17,180	21,406	40,490	29,304	6,993	-	FT
Citizen Utilities Co. -----	553	553	-	-	-	-	-	-	FT
Citizen Utilities Co. -----	1,734	1,734	686	686	1,215	1,215	-	3,295	D
Tucson Gas & Electric Co. -----	23,570	19,671	5,554	9,841	-	-	-	25,219	D
ARKANSAS									
Arkansas Missouri Power Co. -----	1,988	1,988	324	324	5	5	-	1,619	D
Arkansas Power & Light Co. -----	35,955	35,955	12,992	3,212	33,005	-	42,785	32,963	D
CALIFORNIA									
Pacific Gas & Electric Co. -----	114,023	93,730	31,685	19,259	36,171	23,124	45,766	45,988	FT
San Diego Gas & Electric Co. -----	21,498	10,236	6,213	-	10,336	-	27,811	1,482	D
Southern California Edison Co. -----	40,362	40,362	-	-	-	-	-	-	FT
Southern California Edison Co. -----	69,571	69,571	51,710	51,710	64,658	64,658	-	82,444	D
COLORADO									
Home Light & Power Co. -----	809	809	208	208	265	265	-	1,074	d
Public Service Co. of Colorado -----	34,729	34,729	7,486	7,486	14,449	14,449	-	46,586	D
CONNECTICUT									
Connecticut Light & Power Co. -----	32,926	26,918	5,972	5,972	10,968	2,577	14,399	22,456	FT
Connecticut Yankee Atomic Power Co. -----	3,673	3,673	-	-	-	-	-	-	FT
Connecticut Yankee Atomic Power Co. -----	1,329	1,329	434	434	415	415	-	1,765	D
Hartford Electric Light Co., The -----	17,916	17,916	3,538	3,538	4,404	4,404	-	13,046	D
Northeast Nuclear Energy Co. -----	2,120	2,120	2	2	540	540	-	1,148	D
United Illuminating Co., The -----	17,933	10,962	2,912	4,663	6,138	1,758	9,601	4,135	FT
DELAWARE									
Delmarva Power & Light Co. -----	20,731	18,293	8,048	6,987	7,830	11,329	-	22,545	D
DISTRICT OF COLUMBIA									
Potomac Electric Power Co. -----	31,546	31,546	-	-	-	-	-	-	FT
Potomac Electric Power Co. -----	19,557	19,557	9,291	9,291	14,751	14,751	-	26,719	D
FLORIDA									
Florida Power Corp. -----	38,243	38,243	26,472	26,472	10,874	10,874	-	61,562	D
Florida Power & Light Co. -----	121,792	119,507	43,674	45,958	47,441	47,441	-	176,883	D
Florida Public Utilities Co. -----	447	444	72	71	80	79	6	518	D
Gulf Power Co. -----	12,211	12,211	4,888	4,888	2,906	2,906	-	17,456	D
Tampa Electric Co. -----	33,441	30,787	3,705	6,358	4,323	4,323	-	34,118	FT
GEORGIA									
Georgia Power Co. -----	116,929	116,929	32,035	32,035	61,024	61,024	-	181,241	D
Savannah Electric & Power Co. -----	4,753	3,507	1,203	2,030	2,186	2,232	374	7,342	D
HAWAII									
Hawaiian Electric Co., The -----	12,800	12,800	1,381	1,381	2,333	2,333	-	13,903	D
Hawaii Electric Light Co. -----	2,299	75	437	15	444	-	3,090	2,696	D
Maui Electric Co., Ltd. -----	242	242	-	-	-	-	-	-	FT
Maui Electric Co., Ltd. -----	1,443	1,443	615	615	563	563	-	2,468	D
IDAHO									
Idaho Power Co. -----	4,261	4,261	-	-	-	-	-	-	FT
Idaho Power Co. -----	19,464	19,659	8,584	2,922	10,551	4,128	11,891	24,224	D
ILLINOIS									
Central Illinois Light Co. -----	25,867	16,233	2,538	7,907	3,162	7,405	22	26,406	D
Central Illinois Public Service Co. -----	22,688	22,688	21,213	21,213	11,971	11,971	-	51,408	D
Commonwealth Edison Co. -----	184,620	208,326	84,519	32,510	111,770	46,891	93,182	244,000	D
Electric Energy, Inc. -----	13	13	-	-	-	-	-	-	FT
Electric Energy, Inc. -----	506	397	-	-	858	-	967	972	D
Illinois Power Co. -----	44,135	44,135	21,082	21,082	28,412	28,412	-	80,774	D
Mt. Carmel Public Utility Co. -----	156	156	29	29	55	55	-	204	D
Sherrard Power System -----	234	234	79	79	120	120	-	377	D
So. Beloit Water Gas & Elec. Co. -----	39	39	18	18	17	17	-	58	D
INDIANA									
Alcoa Generating Corp. -----	992	992	166	166	458	458	-	989	D
Commonwealth Edison Co. Of Ind. -----	1,335	1,335	91	91	152	152	-	1,313	D
Indiana Kentucky Electric Corp. -----	-	-	-	-	-	-	-	-	-
Indiana & Michigan Electric Co. -----	8,537	10,517	-	-	-	-	-	-	FT
Indiana & Michigan Electric Co. -----	15,776	4,275	5,816	-2	7,853	-1	23,192	7,266	D
Indianapolis Power & Light Co. -----	20,324	25,403	19,626	14,547	5,009	5,009	-	38,757	D
No. Indiana Public Service Co. -----	35,335	34,564	16,148	16,148	13,599	13,599	-	56,243	D
Public Service Co. of Indiana, Inc. -----	43,540	43,540	20,089	20,089	36,904	36,904	-	85,480	D
So. Indiana Gas & Electric Co. -----	6,168	6,168	3,926	3,926	6,160	6,160	-	14,615	D
IOWA									
Interstate Power Co. -----	11,563	15,682	9,691	5,572	3,460	3,460	-	18,586	D
Iowa Electric Light & Power Co. -----	13,130	13,130	2,260	2,260	5,583	4,225	1,358	17,344	D
Iowa Illinois Gas & Electric Co. -----	14,997	19,493	5,107	5,107	8,271	3,775	-	23,837	D
Iowa Power & Light Co. -----	12,843	12,843	6,258	6,258	11,350	8,887	2,463	23,832	D
Iowa Public Service Co. -----	12,575	12,575	5,919	5,919	7,734	3,529	4,205	19,748	D
Iowa Southern Utilities Co. -----	5,746	5,703	1,405	1,405	3,093	3,093	43	8,129	D
KANSAS									
Central Kansas Power Co., Inc. -----	579	579	466	466	111	111	-	977	D
Central Telephone & Utilities Corp. -----	6,141	6,141	2,108	2,108	4,271	4,271	-	8,294	D
Kansas Gas & Electric Co. -----	16,261	19,769	13,143	2,882	13,139	7,764	12,128	27,558	D
Kansas Power & Light Co. -----	14,455	20,189	11,986	9,416	17,818	6,617	8,037	31,596	D

Schedule of Investment Tax Credits Generated and Utilized, 1962-1978 —Continued

(Thousands of Dollars)

Electric Properties Only	Combined 1962-1976		1977		1978		Unused Credit Available as of Dec.31, 1978	Accumulated Deferred Credits as of Dec. 31, 1978	Method of Accounting
	Generated	Utilized	Generated	Utilized	Generated	Utilized			
KENTUCKY									
Kentucky Power Co.	5,475	2,051	-	-	-	-	-	-	FT
Kentucky Power Co.	4,817	489	2,743	5,368	2,615	-247	7,989	8,380	D
Kentucky Utilities Co.	19,956	17,861	13,879	12,252	8,868	11,728	861	33,872	D
Louisville Gas & Electric Co.	19,821	19,821	10,268	10,268	13,445	13,445	-	36,335	D
Union Light Heat & Power Co.	2,090	2,090	449	449	281	281	-	2,219	D
LOUISIANA									
Central Louisiana Electric Co., Inc.	13,360	13,360	1,912	1,912	2,363	2,363	-	13,986	D
Gulf States Utilities Co.	46,522	46,522	16,612	16,612	19,238	19,238	-	67,164	FT
Louisiana Power & Light Co.	32,738	32,731	13,691	1,503	24,367	-	36,562	29,400	D
New Orleans Public Service, Inc.	6,424	6,424	818	253	997	-	1,562	4,924	D
MAINE									
Bangor Hydro-Electric Co.	402	402	-	-	-	-	-	-	FT
Bangor Hydro-Electric Co.	1,006	1,006	660	660	1,056	1,056	-	2,438	D
Central Maine Power Co.	2,548	2,548	-	-	-	-	-	-	FT
Central Maine Power Co.	8,900	8,900	6,636	6,636	10,724	10,724	-	22,709	D
Maine Electric Power Co., Inc.	11	11	1	1	-	-	-	10	D
Maine Public Service Co.	298	298	-	-	-	-	-	-	FT
Maine Public Service Co.	466	742	285	285	1,179	902	-	1,734	D
Maine Yankee Atomic Power Co.	8,354	-	749	-	853	-	9,957	-1,885	D
MARYLAND									
Baltimore Gas & Electric Co.	59,805	59,805	12,913	12,913	16,520	16,520	-	78,145	D
Conowingo Power Co.	710	710	203	203	214	214	-	740	D
Delmarva Power & Light Co. of Md.	4,884	4,629	973	-	1,149	2,066	311	3,340	D
Potomac Edison Co., The	16,866	16,866	7,423	7,423	-	-	-	29,819	D
Susquehanna Electric Co.	-	-	-	-	-	-	-	-	-
Susquehanna Power Co., The	738	738	-	-	836	836	-	814	D
MASSACHUSETTS									
Boston Edison Co.	36,282	36,282	6,080	6,080	8,817	8,817	-	41,509	D
Brockton Edison Co.	1,653	1,634	369	146	350	612	-	1,947	D
Cambridge Electric Light Co.	1,060	1,060	335	335	214	214	-	1,233	D
Canal Electric Co.	4,976	4,976	171	171	71	71	-	4,119	D
Fall River Electric Light Co.	610	610	93	37	94	94	-	633	D
Fitchburg Gas & Electric Light Co.	1,037	1,037	118	118	209	209	-	1,100	D
Holyoke Power & Electric Co.	88	88	-	-	-	-	-	77	D
Holyoke Water Power Co.	260	260	25	25	36	36	-	262	D
Massachusetts Electric Co.	13,471	13,471	2,831	2,831	2,020	2,020	-	14,204	D
Montaup Electric Co.	6,828	6,828	865	865	1,093	1,093	-	5,257	D
Nantucket Electric Co.	145	273	187	63	27	27	-	300	D
New Bedford Gas & Edison Light Co.	4,335	4,325	1,233	1,233	1,144	1,144	11	5,447	D
New England Power Co.	22,320	22,320	4,122	4,122	6,933	6,933	-	27,635	D
Western Massachusetts Electric Co.	11,469	11,469	2,030	681	2,726	-	4,075	10,928	D
Yankee Atomic Electric Co.	48	48	-	-	-	-	-	-	FT
Yankee Atomic Electric Co.	581	581	430	430	389	389	-	933	D
MICHIGAN									
Alpena Power Co.	279	279	63	63	58	58	-	333	D
Cliffs Electric Service Co.	8,591	6,847	5,527	-	6,059	-	13,331	6,009	D
Consumer Power Co.	65,335	70,966	38,244	46,311	55,298	34,743	6,856	137,404	D
Detroit Edison Co., The	86,380	58,303	29,331	54,955	46,050	23,685	24,819	122,741	D
Edison Sault Electric Co.	800	800	90	90	107	107	-	828	D
Indiana & Michigan Power Co.	19,479	-	581	-	22,930	-	42,991	1,236	D
Michigan Power Co.	671	104	120	964	169	4	-	1,336	D
Upper Peninsula Generating Co.	8,591	6,328	5,527	-	7,796	-	15,586	-	NS
Upper Peninsula Power Co.	256	2,249	438	437	326	325	8	2,525	D
MINNESOTA									
Minnesota Power & Light Co.	1,676	1,676	-	-	-	-	-	-	FT
Minnesota Power & Light Co.	9,651	14,691	8,160	8,583	17,145	11,332	351	30,097	D
Northern States Power Co.	64,478	64,478	18,148	18,148	9,993	9,993	-	65,827	D
MISSISSIPPI									
Mississippi Power Co.	13,402	13,402	11,242	8,906	3,427	3,427	2,336	25,958	D
Mississippi Power & Light Co.	19,284	19,284	3,188	3,188	-2,645	-2,645	-	16,478	D
MISSOURI									
Empire District Electric Co.	3,526	3,526	1,287	1,287	-	-	-	7,281	D
Kansas City Power & Light Co.	24,026	38,596	19,606	5,036	20,616	11,122	9,494	44,063	D
Missouri Edison Co.	1,274	773	248	248	298	194	605	527	D
Missouri Power & Light Co.	2,661	2,588	696	618	762	508	405	1,224	FT
Missouri Public Service Co.	6,272	6,272	2,920	2,920	4,155	4,155	-	12,247	D
Missouri Utilities Co.	428	453	-	-	-	-	-	-	FT
Missouri Utilities Co.	1,028	1,028	329	329	397	397	-	1,538	D
St. Joseph Light & Power Co.	954	954	-	-	-	-	-	-	FT
St. Joseph Light & Power Co.	2,711	2,352	1,450	1,575	2,298	1,178	1,354	4,656	D
Union Electric Co.	32,761	29,825	-	-	-	-	-	-	FT
Union Electric Co.	26,340	29,276	23,841	23,841	27,222	27,222	-	51,316	D
MONTANA									
Montana Power Co., The	22,105	16,959	2,109	-	2,426	-	9,681	14,976	D
NEVADA									
Nevada Power Co.	17,255	14,889	1,753	4,119	1,980	1,933	47	15,073	D
Sierra Pacific Power Co.	8,225	8,225	2,484	2,484	4,087	4,087	-	12,569	D
NEW HAMPSHIRE									
Concord Electric Co.	85	85	-	-	-	-	-	-	FT
Concord Electric Co.	252	255	70	69	80	77	-	333	D
Connecticut Valley Electric Co.	106	106	22	22	18	1	17	17	FT
Exeter & Hampton Electric Co.	96	96	-	-	-	-	-	-	FT
Exeter & Hampton Electric Co.	315	315	84	84	84	84	-	394	D
Granite State Electric Co.	553	553	151	151	170	170	-	697	D
Public Service of New Hampshire	11,004	11,004	1,896	1,896	1,912	1,912	-	12,488	D

Classes A & B Privately Owned Electric Utilities
Schedule of Investment Tax Credits Generated and Utilized, 1962-1978 —Continued

(Thousands of Dollars)

Electric Properties Only	Combined 1962-1976 ¹		1977 ¹		1978		Unused Credit Available as of Dec.31, 1978	Accumulated Deferred Credits as of Dec. 31, 1978	Method of Accounting
	Generated	Utilized	Generated	Utilized	Generated	Utilized			
NEW JERSEY									
Atlantic City Electric Co. -----	18,531	15,994	3,673	6,370	4,716	4,716	-	20,185	D
Jersey Central Power & Light Co. -----	34,260	45,442	15,070	15,733	24,627	8,815	3,967	51,705	D
Public Service Electric & Gas Co. -----	103,396	72,402	32,882	33,837	29,219	-3,897	63,156	80,826	D
Rockland Electric Co. -----	367	367	-	-	-	-	-	-	FT
Rockland Electric Co. -----	1,667	895	285	-	332	-	1,389	859	D
NEW MEXICO									
New Mexico Electric Service Co. -----	576	576	854	854	115	115	-	1,250	D
Public Service Co. of New Mexico -----	16,720	16,720	12,629	12,629	19,362	-	19,362	34,940	D
NEW YORK									
Central Hudson Gas & Electric Corp. -----	8,227	8,084	2,906	3,049	3,044	3,044	-	4,116	FT
Consolidated Edison Co. of N.Y., Inc. -----	122,234	118,834	18,110	18,110	26,300	26,300	3,400	111,626	FT
Long Island Lighting Co. -----	45,803	44,334	32,215	1,469	42,264	15,441	59,037	27,603	FT
Long Sault, Inc. -----	181	181	12	12	-	-	-	-	FT
N.Y. State Electric & Gas Corp. -----	24,040	24,040	19,316	12,030	6,911	-	14,196	10,423	FT
Niagara Mohawk Power Corp. -----	49,136	13,326	9,428	8,486	11,758	48,510	-	25,161	FT
Orange & Rockland Utilities, Inc. -----	7,967	7,967	-	-	-	-	-	-	FT
Orange & Rockland Utilities, Inc. -----	2,202	2,202	1,201	1,201	1,342	1,342	-	4,902	D
Rochester Gas & Electric Corp. -----	14,523	15,739	8,042	5,262	9,386	9,277	1,673	11,752	FT
NORTH CAROLINA									
Carolina Power & Light Co. -----	74,548	74,548	19,734	19,734	32,900	32,900	-	102,213	D
Duke Power Co. -----	103,979	65,778	43,391	31,699	62,976	45,449	67,420	111,433	D
Nantahala Power & Light Co. -----	731	729	244	243	312	312	3	1,081	D
Yadkin, Inc. -----	151	151	-	-	-	-	-	208	D
NORTH DAKOTA									
Montana Dakota Utilities Co. -----	7,454	7,454	1,058	1,058	2,565	2,565	-	9,213	D
Otter Tail Power Co. -----	11,961	9,786	2,048	4,188	4,847	4,882	-	15,217	D
OHIO									
Cincinnati Gas & Electric Co., Inc. -----	33,173	33,173	16,244	16,244	16,088	16,088	-	55,376	D
Cleveland Electric Illuminating Co., Inc. -----	33,930	33,930	41,829	41,829	12,223	12,223	-	80,788	D
Columbus & So. Ohio Electric Co. -----	36,838	24,884	14,949	-	14,023	-	40,926	20,698	D
Dayton Power & Light Co., The -----	23,093	23,093	9,609	9,609	12,550	8,354	4,196	27,192	FT
Ohio Edison Co. -----	46,920	46,911	16,022	-	6,489	-	22,519	38,609	D
Ohio Electric Co. -----	22,915	-	1,695	11,153	361	1,245	12,574	13,143	D
Ohio Power Co. -----	52,539	23,949	5,259	20	30,149	-6	63,984	-	FT
Ohio Valley Electric Corp. -----	28	28	-	-	-	-	-	-	D
Ohio Valley Electric Corp. -----	114	114	1,646	1,646	2,454	2,454	-	4,063	FT
Toledo Edison Co., The -----	13,747	11,033	25,911	-	2,891	7,882	23,634	15,827	D
OKLAHOMA									
Oklahoma Gas & Electric Co. -----	34,545	34,545	23,539	23,539	22,075	11,846	10,229	56,978	D
Public Service Co. of Oklahoma -----	19,653	19,653	6,969	6,969	18,410	18,410	-	42,615	FT
OREGON									
CP National -----	1,943	1,950	432	432	498	498	-	476	D
Pacific Power & Light Co. -----	54,093	35,037	6,995	-	6,667	-	32,719	19,528	D
Portland General Electric Co. -----	5,568	8,645	-	-	-	-	-	-	FT
Portland General Electric Co. -----	37,690	-	9,697	-	5,279	-	49,589	2,468	D
PENNSYLVANIA									
Citizens' Electric Co. -----	85	85	18	18	19	19	-	89	D
Duquesne Light Co. -----	49,817	49,817	10,768	10,768	20,467	20,467	-	63,531	D
Hershey Electric Co. -----	274	274	41	41	34	34	-	189	D
Metropolitan Edison Co. -----	21,614	29,578	5,497	5,970	17,056	6,279	2,339	33,405	D
Pennsylvania Electric Co. -----	28,401	34,390	17,114	17,470	12,860	4,722	1,793	41,919	D
Pennsylvania Power Co. -----	10,235	3,615	4,270	-	3,500	-	14,391	2,608	D
Pennsylvania Power & Light Co. -----	78,230	78,230	25,281	25,281	27,273	27,273	-	101,136	D
Philadelphia Electric Co. -----	110,670	123,889	27,071	25,627	33,177	21,402	-	130,195	D
Safe Harbor Water Power Co. -----	17	17	-	-	-	-	-	-	FT
Safe Harbor Water Power Co. -----	14	14	3	3	36	36	-	49	D
UGI Corp. -----	1,472	1,472	298	298	247	247	-	1,421	D
West Penn Power Co. -----	26,261	26,049	9,651	6,863	18,916	18,916	3,000	44,975	D
RHODE ISLAND									
Blackstone Valley Electric Co. -----	1,532	1,532	69	69	555	555	-	1,794	D
Narragansett Electric Co. -----	5,123	5,123	961	961	1,064	1,064	-	5,646	D
Newport Electric Corp. -----	423	309	164	-	266	-	544	243	D
SOUTH CAROLINA									
Lockhart Power Co. -----	91	4	108	4	46	1	236	222	D
So. Carolina Electric & Gas Co. -----	27,480	27,111	15,510	15,510	22,357	22,357	369	52,046	D
SOUTH DAKOTA									
Black Hills Power & Light Co. -----	4,041	4,041	1,489	779	1,329	1,329	709	6,040	D
Northwestern Public Service Co. -----	7,173	7,173	1,322	543	2,810	-	3,588	6,855	D
TENNESSEE									
Kingsport Power Co. -----	685	340	188	-	84	-	617	-	FT
Tapoco, Inc. -----	167	167	60	60	8	8	-	168	D

Classes A & B Privately Owned Electric Utilities
Schedule of Investment Tax Credits Generated and Utilized, 1962-1978 —Continued

(Thousands of Dollars)

Electric Properties Only	Combined 1962-1976 ¹		1977 ¹		1978		Unused Credit Available as of Dec.31, 1978	Accumulated Deferred Credits as of Dec. 31, 1978	Method of Accounting
	Generated	Utilized	Generated	Utilized	Generated	Utilized			
TEXAS									
Central Power & Light Co. -----	24,266	24,266	11,722	11,722	18,857	18,857	-	50,367	D
Community Public Service Co. -----	1,304	1,304	-	-	-	-	-	-	FT
Community Public Service Co. -----	3,058	3,058	1,469	1,469	1,882	1,882	-	5,517	D
Dallas Power & Light Co. -----	24,847	24,847	13,605	497	15,422	132	28,398	41,035	D
El Paso Electric Co. -----	9,198	13,833	3,488	2,292	9,607	9,311	-	19,191	D
Houston Lighting & Power Co. -----	76,467	76,467	47,088	47,088	49,544	49,544	-	145,452	D
Southwestern Electric Power Co. -----	19,474	19,474	15,670	15,670	9,847	9,847	-	41,555	D
Southwestern Electric Service Co. -----	193	193	-	-	-	-	-	-	FT
Southwestern Electric Service Co. -----	624	624	228	228	339	339	-	1,052	D
Southwestern Public Service Co. -----	8,046	8,046	-	-	-	-	-	-	FT
Southwestern Public Service Co. -----	11,159	11,159	5,775	5,775	12,353	12,353	-	9,745	D
Texas Electric Service Co. -----	6,019	6,019	-	-	-	-	-	-	FT
Texas Electric Service Co. -----	31,189	31,189	25,641	25,641	24,741	24,741	-	69,952	D
Texas Power & Light Co. -----	10,500	10,500	-	-	-	-	-	-	FT
Texas Power & Light Co. -----	51,209	51,209	32,760	32,760	37,435	37,435	-	103,447	D
West Texas Utilities Co. -----	5,495	5,495	2,169	2,169	954	954	-	-	D
UTAH									
Utah Power & Light Co. -----	32,186	32,186	26,113	14,828	28,292	-	39,577	43,928	D
VERMONT									
Central Vermont Public Service Corp. ----	2,036	2,032	435	440	830	28	802	802	FT
Green Mountain Power Corp. -----	1,290	1,290	273	243	439	-	469	315	FT
Vermont Electric Power Co., Inc. -----	883	37	396	-	159	-	1,402	-	FT
Vermont Yankee Nuclear Power Corp. -----	4,964	4,964	-	-	-	-	-	-	FT
Vermont Yankee Nuclear Power Corp. -----	1,917	1,350	721	-	571	-	1,859	2,333	D
VIRGINIA									
Delmarva Power & Light Co. of Va. -----	564	564	236	42	152	340	5	503	D
Old Dominion Power Co. -----	656	591	246	400	317	182	46	1,006	D
Virginia Electric & Power Co. -----	108,696	65,542	11,690	27,582	46,487	40,254	33,496	102,718	D
WASHINGTON									
Puget Sound Power & Light Co. -----	4,467	4,364	-	-	-	-	-	-	FT
Puget Sound Power & Light Co. -----	25,778	23,787	6,797	6,814	8,340	5,857	4,559	32,542	D
Washington Water Power Co., The -----	8,773	5,599	4,863	1,054	5,065	866	11,182	8,745	FT
WEST VIRGINIA									
Appalachian Power Co. -----	31,018	17,095	-	-	-	-	-	-	FT
Appalachian Power Co. -----	9,057	-32	9,085	9,233	15,052	-5,126	43,042	14,320	D
Monongahela Power Co. -----	17,985	19,802	6,299	4,482	11,134	11,134	-	26,845	D
Wheeling Electric Co. -----	1,161	494	96	-	309	-	1,072	-	FT
WISCONSIN									
Consolidated Water Power Co. -----	18	18	-	-	-	-	-	-	FT
Consolidated Water Power Co. -----	42	42	43	43	26	25	1	103	D
Lake Superior District Power Co. -----	370	379	-	-	-	-	-	-	FT
Lake Superior District Power Co. -----	873	873	351	351	556	556	-	1,601	D
Madison Gas & Power Co. -----	780	780	-	-	-	-	-	-	FT
Madison Gas & Power Co. -----	6,601	6,601	2,741	2,741	3,868	3,868	-	10,917	D
Northern States Power Co. -----	1,185	1,301	-	-	-	-	-	-	FT
Northern States Power Co. -----	4,109	4,248	1,158	1,158	696	696	-	5,067	D
Northwestern Wisconsin Electric Co. -----	157	157	54	54	58	58	-	196	D
Superior Water Light & Power Co. -----	167	167	149	149	36	36	-	310	D
Wisconsin Electric Power Co. -----	12,834	12,834	-	-	-	-	-	-	FT
Wisconsin Electric Power Co. -----	21,388	21,388	10,887	10,887	24,636	24,636	-	46,295	D
Wisconsin Power & Light Co. -----	3,040	3,040	-	-	-	-	-	-	FT
Wisconsin Power & Light Co. -----	15,415	15,415	5,610	5,610	8,623	8,623	-	24,842	D
Wisconsin Public Service Corp. -----	2,800	2,800	-	-	-	-	-	-	FT
Wisconsin Public Service Corp. -----	13,405	13,405	3,891	3,891	5,731	5,731	-	18,617	D
Wisconsin River Power Co. -----	4	4	15	15	6	6	-	23	D
WYOMING									
Cheyenne Light Fuel & Power Co. -----	385	385	130	130	165	165	-	541	D
Lincoln Service Corp. -----	137	137	62	62	137	118	19	-	FT
TOTAL -----	\$4,371,618	\$3,988,776	\$1,697,646	\$1,360,557	\$2,042,261	\$1,409,471	\$1,356,017	\$5,048,324	

¹ Prior years generated and utilized amounts may not agree with amounts published in the 1977 edition due to revisions made by the companies as additional facts became known.
Note: Due to rounding detail may not add to totals.

SECTION XI
RESEARCH AND DEVELOPMENT

RESEARCH, DEVELOPMENT, AND DEMONSTRATION

Expenditures by each of the companies for the years 1976 through 1978 are shown in the following table. The expenditures of 69 companies were higher in 1978 than in 1977; 88 were lower; 13 remained unchanged; and 40 reported no expenditures. For the aggregate, expenditures in 1978 were 10.4 percent greater than in 1977, and 41.6 percent greater than expenditures for 1976.

The FERC, in its accounting review and ratemaking treatment of expenditures made by natural gas and electric utility companies for research, development, and demonstration, found an apparent low level of such expenditures, in relationship to the total utility operating revenues. The FERC, in its belief that technological advances must be made by the respective industries, issued Order No. 408, August 26, 1970, that adopted policies to encourage a greater research commitment by industry.

The FERC issued Order No. 483 April 30, 1973, amended research and development accounting and reporting to further encourage industry's research commitments. The order provided for utilities to request advance rate base assurances from the FERC for research and development expenditures of \$50,000 or more for projects undertaken by the utility. It is also applicable to part of a project undertaken by others or for a group of projects which aggregately cost \$50,000 or more. In addition, the order proposed that utilities could request authorization from the FERC to track expenditures of \$50,000 or more when in Account 188, (Research and Development Expenditures) for rate making purposes. In addition to expenditures for research and development made by the electric utilities, substantial and additional expenditures in areas of interest to the electric utility industry may also be made by manufacturing firms who are suppliers of equipment to the industry.

Total expenditures by electric utility companies in 1978 for research, development, and demonstration amounted to \$410,166,096. Of the total, \$191,478,920 or (46.6 percent) was expended for research, development, and demonstration performed by the companies; \$218,687,176 (53.4 percent) was expended for the support of research, development, and demonstration by others.

The general areas of expenditures in 1977 and 1978 are as follows:

Privately Owned Electric Utilities Research, Development and Demonstration

Item	1977		1978	
	Amount	Percent of Total	Amount	Percent of Total
Within the Companies				
Power plants				
Hydroelectric				
Recreation, fish and wildlife	\$977,290	0.3	\$874,374	0.2
Other hydroelectric	871,921	0.2	2,002,089	0.5
Fossil fuel steam	55,664,968	15.0	52,922,527	12.9
Internal combustion or gas	743,708	0.2	3,402,003	0.8
Nuclear	16,686,031	4.5	28,186,882	6.9
Unconventional generation	15,904,198	4.3	15,711,535	3.8
Siting and heat rejection	8,171,718	2.2	8,348,839	2.0
System planning, engineering and operation	11,094,374	3.0	10,802,694	2.6
Transmission				
Overhead	2,823,982	0.8	3,457,423	0.9
Underground	1,330,206	0.3	924,313	0.2
Distribution	3,576,734	1.0	4,364,371	1.1
Environment	30,196,343	8.1	39,869,913	9.7
Other	18,412,430	4.9	20,611,957	5.0
Total within the companies	\$166,453,903	44.8	\$191,478,920	46.6
Outside the Companies				
Research support to				
Electric Research Council or				
Electric Power Research Institute	\$94,788,003	25.5	\$95,431,332	23.3
Edison Electric Institute	60,092,296	16.2	65,158,717	15.9
Nuclear Power Groups	12,204,926	3.3	15,932,149	3.9
Others	37,985,948	10.2	42,164,978	10.3
Total outside the companies	\$205,071,173	55.2	\$218,687,176	53.4
Total	\$371,525,076	100.0	\$410,166,096	100.0

Research and Development

Classes A & B Privately Owned Electric Utilities	1978		1977		1976	
	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues
ALABAMA						
Alabama Power Co. -----	\$4,880,400	0.48	\$5,017,039	0.51	\$4,083,305	0.58
Southern Electric Generating Co. -----	-	-	-	-	21	-
ALASKA						
Alaska Electric Light & Power Co. -----	-	-	-	-	-	-
ARIZONA						
Arizona Public Service Co. -----	1,903,267	.42	1,562,024	.39	1,361,941	.44
Citizen Utilities Co. -----	-	-	-	-	-	-
Tucson Gas & Electric Co. -----	294,936	.13	175,111	.08	561,557	.33
ARKANSAS						
Arkansas Missouri Power Co. -----	930	.00	216,148	.42	146,955	.37
Arkansas Power & Light Co. -----	2,374,305	.43	1,563,537	.29	1,460,368	.37
CALIFORNIA						
Pacific Gas & Electric Co. -----	57,034,197	2.72	47,111,466	2.01	29,034,074	1.85
San Diego Gas & Electric Co. -----	6,309,605	1.32	6,293,075	1.62	4,643,243	1.31
Southern California Edison Co. -----	19,297,450	.83	15,421,624	.75	16,437,854	.91
COLORADO						
Home Light & Power Co. -----	73,820	.47	67,108	.45	51,054	.38
Public Service Co. of Colorado -----	2,102,351	.51	2,538,320	.73	1,315,947	.41
CONNECTICUT						
Connecticut Light & Power Co. -----	2,608,836	.60	2,754,121	.68	2,952,450	.77
Connecticut Yankee Atomic Power Co. -----	100,582	.25	11,064	.03	20,128	.06
Hartford Electric Light Co., The -----	1,471,270	.61	1,558,153	.68	1,682,787	.76
Northeast Nuclear Energy Co. -----	921,174	1.25	1,138,797	1.92	1,376,796	2.68
United Illuminating Co., The -----	1,071,688	.49	855,822	.39	935,661	.48
DELAWARE						
Delmarva Power & Light Co. -----	1,118,300	.50	1,078,873	.52	724,278	.43
DISTRICT OF COLUMBIA						
Potomac Electric Power Co. -----	3,854,421	.54	2,762,848	.41	2,993,983	.54
FLORIDA						
Florida Power Corp. -----	1,633,442	.22	1,701,969	.26	1,664,825	.30
Florida Power & Light Co. -----	7,356,792	.45	5,976,971	.41	3,764,011	.32
Florida Public Utilities Co. -----	-	-	-	-	-	-
Gulf Power Co. -----	1,053,366	.49	1,205,306	.66	863,274	.56
Tampa Electric Co. -----	1,561,553	.39	1,593,660	.46	1,203,285	.40
GEORGIA						
Georgia Power Co. -----	9,244,044	.63	9,963,060	.76	8,566,291	.73
Savannah Electric & Power Co. -----	-	-	-	-	-	-
HAWAII						
Hawaiian Electric Co., The -----	696,581	.29	401,997	.19	354,602	.20
Hawaii Electric Light Co. -----	91,433	.32	49,439	.18	-	-
Maui Electric Co., Ltd. -----	49,754	.19	42,129	.18	22,503	.12
IDAHO						
Idaho Power Co. -----	1,105,025	.57	1,206,214	.77	1,227,606	.85
ILLINOIS						
Central Illinois Light Co. -----	90,800	.04	90,800	.05	111,197	.08
Central Illinois Public Service Co. -----	1,007,054	.28	863,164	.30	1,033,689	.43
Commonwealth Edison Co. -----	51,105,021	2.11	32,489,018	1.57	19,446,274	1.03
Electric Energy, Inc. -----	-	-	-	-	-	-
Illinois Power Co. -----	3,088,623	.68	2,021,502	.53	1,694,002	.56
Mt. Carmel Public Utility Co. -----	-	-	-	-	-	-
Sherrard Power System -----	-	-	-	-	-	-
So. Beloit Water Gas & Elec. Co. -----	15,504	.37	7,872	.21	3,888	.11
INDIANA						
Alcoa Generating Corp. -----	-	-	-	-	-	-
Commonwealth Edison Co., Inc. -----	1,055	.00	91,308	.12	137,089	.21
Indiana Kentucky Electric Corp. -----	-	-	-	-	246,234	.28
Indiana & Michigan Electric Co. -----	1,673,810	.28	1,053,876	.21	802,578	.19
Indianapolis Power & Light Co. -----	292,614	.10	586,361	.25	161,568	.09
No. Indiana Public Service Co. -----	1,900,198	.37	4,465,390	1.08	4,355,647	1.35
Public Service Co. of Indiana, Inc. -----	2,212,572	.41	1,896,407	.40	1,652,309	.42
So. Indiana Gas & Electric Co. -----	303,245	.24	278,538	.30	223,586	.30
IOWA						
Interstate Power Co. -----	467,465	.35	436,479	.38	366,819	.39
Iowa Electric Light & Power Co. -----	159,446	.10	150,000	.10	62,909	.05
Iowa Illinois Gas & Electric Co. -----	693,930	.53	714,436	.57	437,626	.44
Iowa Power & Light Co. -----	886,983	.59	772,001	.55	597,533	.45
Iowa Public Service Co. -----	521,641	.41	833,050	.71	327,788	.34
Iowa Southern Utilities Co. -----	178,568	.31	344,770	.70	169,704	.39
KANSAS						
Central Kansas Power Co., Inc. -----	44,234	.23	61,191	.36	36,278	.23
Central Telephone & Utilities Corp. -----	-	-	-	-	-	-
Kansas Gas & Electric Co. -----	957,726	.40	902,959	.46	629,391	.44
Kansas Power & Light Co. -----	945,299	.41	882,868	.44	621,243	.37
KENTUCKY						
Kentucky Power Co. -----	289,232	.23	142,965	.14	97,321	.12
Kentucky Utilities Co. -----	1,013,703	.34	950,984	.37	636,275	.28
Louisville Gas & Electric Co. -----	234,317	.10	1,326,228	.70	568,465	.37
Union Light Heat & Power Co. -----	336,181	.54	248,176	.46	207,965	.48

**Research and Development
—Continued**

Classes A & B Privately Owned Electric Utilities	1978		1977		1976	
	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues
LOUISIANA						
Central Louisiana Electric Co., Inc.	3,085	.00	-	-	930	.00
Gulf States Utilities Co.	1,050,473	.16	1,791,156	.32	2,119,519	.50
Louisiana Power & Light Co.	2,492,069	.55	2,181,069	.58	1,530,075	.46
New Orleans Public Service, Inc.	779,168	.40	663,052	.37	483,635	.31
MAINE						
Bangor Hydro-Electric Co.	-	-	-	-	10,000	.03
Central Maine Power Co.	221,375	.18	880,357	.47	946,739	.61
Maine Electric Power Co., Inc.	-	-	-	-	-	-
Maine Public Service Co.	95,898	.48	71,847	.40	46,621	.27
Maine Yankee Atomic Power Co.	2,697	.00	36,296	.06	34,379	.06
MARYLAND						
Baltimore Gas & Electric Co.	4,391,971	.63	3,380,104	.61	2,605,256	.49
Conowingo Power Co.	-	-	-	-	-	-
Delmarva Power & Light Co. of Md.	218,969	.27	186,175	.26	135,884	.22
Potomac Edison Co., The	804,000	.34	804,000	.39	803,822	.39
Susquehanna Electric Co.	119,295	1.08	212,659	2.14	57,801	.61
Susquehanna Power Co., The	-	-	-	-	-	-
MASSACHUSETTS						
Boston Edison Co.	2,038,299	.35	4,598,925	.84	1,696,855	.33
Brockton Edison Co.	-	-	110,971	.18	107,307	.19
Cambridge Electric Light Co.	132,440	.33	126,386	.31	95,510	.25
Canal Electric Co.	55,035	.05	177,301	.09	56,024	.05
Fall River Electric Light Co.	-	-	46,030	.17	47,444	.19
Fitchburg Gas & Electric Light Co.	59,935	.28	62,884	.33	63,467	.38
Holyoke Power & Electric Co.	-	-	-	-	-	-
Holyoke Water Power Co.	102,421	.73	109,212	.34	130,063	.42
Massachusetts Electric Co.	690,044	.13	665,663	.13	446,562	.10
Montaup Electric Co.	7,982	.01	9,300	.01	-	-
Nantucket Electric Co.	-	-	-	-	-	-
New Bedford Gas & Edison Light Co.	393,252	.33	345,994	.29	274,506	.25
New England Power Co.	2,798,526	.55	3,056,306	.58	2,959,458	.62
Western Massachusetts Electric Co.	938,969	.60	990,612	.68	1,072,301	.78
Yankee Atomic Electric Co.	67,376	.32	202,211	1.01	107,496	.59
MICHIGAN						
Alpena Power Co.	35,850	.33	-	-	-	-
Consumer Power Co.	8,480,193	.80	5,088,852	.56	3,320,296	.38
Detroit Edison Co., The	4,763,775	.31	4,338,312	.30	4,477,167	.36
Edison Sault Electric Co.	-	-	1,000	.01	1,000	.01
Indiana & Michigan Power Co.	1,352,418	.69	1,507,029	1.30	1,202,389	1.14
Michigan Power Co.	71,594	.34	40,220	.21	27,421	.21
Upper Peninsula Generating Co.	-	-	-	-	-	-
Upper Peninsula Power Co.	-	-	-	-	1,000	-
Cliffs Electric Service Co.	-	-	-	-	-	-
MINNESOTA						
Minnesota Power & Light Co.	700,721	.29	551,554	.31	592,493	.46
Northern States Power Co.	3,529,231	.46	2,299,177	.33	2,439,357	.41
MISSISSIPPI						
Mississippi Power Co.	911,409	.44	810,309	.40	888,864	.50
Mississippi Power & Light Co.	1,216,827	.30	1,110,466	.30	903,552	.29
MISSOURI						
Empire District Electric Co.	73,817	.11	72,940	.12	62,148	.13
Kansas City Power & Light Co.	1,408,019	.45	1,842,536	.69	2,687,074	1.14
Missouri Edison Co.	87,032	.31	101,452	.43	68,790	.33
Missouri Power & Light Co.	229,115	.35	209,624	.38	143,082	.29
Missouri Public Service Co.	359,047	.38	212,815	.26	241,660	.34
Missouri Utilities Co.	130,192	.36	126,987	.40	90,831	.33
St. Joseph Light & Power Co.	123,206	.28	114,752	.29	118,339	.36
Union Electric Co.	3,241,532	.41	3,140,679	.48	2,501,972	.43
MONTANA						
Montana Power Co., The	379,723	.29	750,649	.75	992,496	1.07
NEVADA						
Nevada Power Co.	603,779	.41	481,415	.37	402,487	.38
Sierra Pacific Power Co.	397,655	.32	328,132	.25	298,302	.31
NEW HAMPSHIRE						
Concord Electric Co.	26,656	.20	23,800	.19	28,594	.26
Connecticut Valley Electric Co.	-	-	-	-	-	-
Exeter & Hampton Electric Co.	25,000	.17	25,000	.18	25,805	.21
Granite State Electric Co.	30,684	.16	30,809	.17	32,164	.21
Public Service of New Hampshire	2,505,190	.96	2,094,733	.97	2,318,550	1.18
NEW JERSEY						
Atlantic City Electric Co.	141,012	.56	125,286	.05	613,071	.29
Jersey Central Power & Light Co.	2,824,030	.48	2,944,093	.52	2,030,667	.43
Public Service Electric & Gas Co.	9,005,879	.58	8,155,030	.55	9,580,615	.73
Rockland Electric Co.	343,661	.58	314,232	.59	315,304	.64
NEW MEXICO						
New Mexico Electric Service Co.	-	-	-	-	-	-
Public Service Co. of New Mexico	772,581	.42	168,139	.12	368,496	.38

**Research and Development
—Continued**

Classes A & B Privately Owned Electric Utilities	1978		1977		1976	
	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues
NEW YORK						
Central Hudson Gas & Electric Corp.	1,872,948	1.01	1,815,733	.98	1,725,051	1.15
Con. Edison Co. of N. Y., Inc.	17,007,337	.69	18,932,760	.76	15,300,128	.64
Long Island Lighting Co.	7,982,170	1.08	5,792,267	.85	3,786,766	.64
Long Sault, Inc.	-	-	-	-	-	-
N.Y. State Electric & Gas Corp.	3,340,986	.77	637,601	.17	2,488,475	.75
Niagara Mohawk Power Corp.	10,337,984	1.03	8,396,953	.86	6,460,082	.75
Orange & Rockland Utilities, Inc.	1,693,765	.91	1,625,169	.98	1,428,817	.91
Rochester Gas & Electric Corp.	2,301,135	.99	2,188,961	1.06	1,548,823	.82
NORTH CAROLINA						
Carolina Power & Light Co.	6,082,535	.67	5,036,230	.62	3,165,360	.45
Duke Power Co.	7,282,525	.52	6,617,009	.52	4,335,772	.39
Nantahala Power & Light Co.	-	-	-	-	-	-
Yadkin, Inc.	-	-	-	-	-	-
NORTH DAKOTA						
Montana Dakota Utilities Co.	164,988	.30	147,483	.29	160,306	.35
Otter Tail Power Co.	436,742	.47	373,734	.47	341,058	.48
OHIO						
Cincinnati Gas & Electric Co., Inc.	1,934,151	.40	1,594,461	.36	1,285,171	.38
Cleveland Electric Illuminating Co., Inc.	2,379,279	.34	2,915,648	.45	8,278,287	1.56
Columbus & So. Ohio Electric Co.	1,975,249	.54	1,956,134	.61	1,184,651	.42
Dayton Power & Light Co., The	1,736,148	.48	1,512,431	.48	1,058,984	.39
Ohio Edison Co.	3,348,881	.45	2,963,588	.43	2,265,596	.41
Ohio Electric Co.	278,822	.08	230,933	.08	233,264	.08
Ohio Power Co.	2,401,402	.27	1,875,288	.25	1,105,803	.15
Ohio Valley Electric Corp.	-	-	-	-	55,927	.03
Toledo Edison Co., The	152,520	.05	230,279	.08	868,020	.40
OKLAHOMA						
Oklahoma Gas & Electric Co.	1,909,587	.35	3,316,651	.75	1,409,973	.38
Public Service Co. of Oklahoma	1,352,376	.31	1,595,700	.43	758,588	.26
OREGON						
CP National	-	-	-	-	-	-
Pacific Power & Light Co.	3,016,433	.67	2,220,528	.62	2,009,596	.64
Portland General Electric Co.	1,939,805	.64	1,676,171	.66	1,164,448	.54
PENNSYLVANIA						
Citizen's Electric Co.	11,515	.36	10,880	.38	11,255	.44
Duquesne Light Co.	11,400,684	2.03	18,455,433	3.88	11,944,292	2.90
Hershey Electric Co.	-	-	-	-	5,677	.05
Metropolitan Edison Co.	1,359,873	.44	1,115,464	.37	1,034,881	.39
Pennsylvania Electric Co.	1,814,066	.42	1,868,269	.48	1,400,928	.42
Pennsylvania Power Co.	386,293	.32	436,297	.43	336,238	.38
Pennsylvania Power & Light Co.	3,859,261	.49	3,104,235	.42	2,896,117	.45
Philadelphia Electric Co.	8,880,784	.73	9,297,101	.79	8,857,247	.87
Safe Harbor Water Power Co.	-	-	-	-	-	-
UGI Corp.	669	.00	11,828	.04	11,951	.05
West Penn Power Co.	1,549,000	.35	1,549,000	.42	1,548,810	.49
RHODE ISLAND						
Blackstone Valley Electric Co.	43,637	.08	91,964	.18	-	-
Narragansett Electric Co.	244,894	.14	254,916	.15	205,699	.14
Newport Electric Corp.	8,679	.05	8,680	.06	8,680	.06
SOUTH CAROLINA						
Lockhart Power Co.	-	-	-	-	-	-
So. Carolina Electric & Gas Co.	2,026	.00	159,074	.05	158,480	.06
SOUTH DAKOTA						
Black Hills Power & Light Co.	-	-	-	-	-	-
Northwestern Public Service Co.	1,360	.00	93,593	.31	87,036	.27
TENNESSEE						
Kingsport Power Co.	47,640	.15	22,276	.08	14,696	.06
Tapoco, Inc.	-	-	-	-	-	-
TEXAS						
Central Power & Light Co.	729,536	.15	2,442,039	.55	432,798	.12
Community Public Service Co.	12,051	.01	11,795	.01	11,320	.01
Dallas Power & Light Co.	1,824,145	.49	1,811,502	.50	1,232,058	.43
El Paso Electric Co.	49,169	.04	45,755	.04	67,122	.06
Houston Lighting & Power Co.	9,959,411	.76	9,994,938	.93	-	-
Southwestern Electric Power Co.	558,986	.19	796,821	.32	453,733	.24
Southwestern Electric Service Co.	1,137	.00	1,194	.00	814	.01
Southwestern Public Service Co.	137,887	.04	181,823	.06	52,520	.02
Texas Electric Service Co.	2,470,480	.49	2,373,183	.62	1,672,114	.53
Texas Power & Light Co.	2,516,955	.34	2,246,067	.35	1,621,956	.33
West Texas Utilities Co.	91,751	.07	513,014	.39	82,174	.07
UTAH						
Utah Power & Light Co.	1,781,178	.42	1,450,524	.48	996,519	.37
VERMONT						
Central Vermont Public Service Co.	7,381	.01	-	-	8,060	.01
Green Mountain Power Corp.	204,259	.48	194,305	.48	179,732	.45
Vermont Electric Power Co., Inc.	-	-	-	-	-	-
Vermont Yankee Nuclear Power Corp.	318,266	.52	365,474	.60	557,428	1.05
VIRGINIA						
Delmarva Power & Light Co. of Va.	32,656	.26	29,579	.25	20,383	.20
Old Dominion Power Co.	-	-	-	-	-	-
Virginia Electric & Power Co.	6,381,956	.45	5,269,918	.40	3,606,523	.34

**Research and Development
—Continued**

Classes A & B Privately Owned Electric Utilities	1978		1977		1976	
	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues	Total	Percent of total electric utility operating revenues
WASHINGTON						
Puget Sound Power & Light Co. -----	1,656,781	.65	1,578,401	.74	1,552,336	.81
Washington Water Power Co., The -----	963,127	.82	553,272	.63	594,456	.65
WEST VIRGINIA						
Appalachian Power Co. -----	1,776,354	.25	1,084,665	.18	1,002,369	.16
Monongahela Power Co. -----	849,136	.36	849,000	.39	850,109	.39
Wheeling Electric Co. -----	67,392	.13	44,799	.01	41,593	.10
WISCONSIN						
Consolidated Water Power Co. -----	-	-	-	-	-	-
Lake Superior District Power Co. -----	13,622	.05	5,395	.02	67,281	.36
Madison Gas & Power Co. -----	293,187	.37	279,435	.43	329,217	.62
Northern States Power Co. -----	605,951	.52	125,100	.13	125,100	.13
Northwestern Wisconsin Electric Co. -----	-	-	1,350	.04	-	-
Superior Water Light & Power Co. -----	55,316	.33	44,074	.31	40,711	.36
Wisconsin Electric Power Co. -----	3,572,647	.61	2,904,547	.66	3,889,440	1.00
Wisconsin Michigan Power Co. -----	-	-	539,407	.65	614,657	.85
Wisconsin Power & Light Co. -----	2,678,515	1.17	2,384,527	1.13	1,838,229	.98
Wisconsin Public Service Corp. -----	2,112,734	.97	1,677,608	.84	2,028,525	1.12
Wisconsin River Power Co. -----	-	-	-	-	-	-
WYOMING						
Cheyenne Light Fuel & Power Co. -----	44,131	.60	60,093	.88	31,046	.49
Lincoln Service Corp. -----	-	-	-	-	-	-
TOTAL -----	410,166,096		371,585,076		289,623,073	

Note: Due to rounding detail may not add to totals.

SECTION XII

SALES AND ADVERTISING EXPENSE

SALES EXPENSE, CUSTOMER SERVICE AND INFORMATION EXPENSE, AND GENERAL ADVERTISING EXPENSE

Sales expense displayed includes costs associated with sales activities other than merchandising. It includes Account 911, Supervision; Account 912, Demonstrating and Selling Expenses; and Account 916, Miscellaneous Sales Expense. Also included are those expenditures incurred in advertising for the immediate and direct promotion of Sales of Electric Energy, Advertising Expense, Account 913.

Through its Uniform System of Accounts, the Federal Energy Regulatory Commission requires that expenses be classified as either operating or nonoperating. The FERC also considers operating expenses as legitimate utility costs to be passed on to the consuming public. Advertising that is political in nature is classified as nonoperating expense; under the Uniform System of Accounts, it is charged to Account 426.4, Expenditures for Certain Civic, Political, and Related Activities. This is not included in the amounts shown in this section.

Total sales expense for 1978, including Customer Service and Informational Expense, was \$238.41 million, 0.4 percent of electric operating revenues compared with \$209.88 million, or 0.4 percent of electric operating revenues in 1977. Advertising included above was \$2.33 million in 1978 compared to \$3.34 million in 1977.

By FERC Order No. 549, issued June 15, 1976, the Uniform System of Accounts was amended to establish Customer Service and Informational Expense Accounts; this includes Customer Assistance and Informational and Instructional Advertising. The amounts totaled \$200.36 million. The Order also established a General Advertising account which was formerly included in Miscellaneous General Expenses; this amounted to \$21.71 million in 1978.

The following table summarizes Customer Service and Informational expense in addition to sales related expense (including General Advertising) for all Classes A and B privately owned electric utilities:

Account	1978	1977
	(Millions of Dollars)	
Customer service and informational expense		
907 Supervision	\$26.33	\$23.05
908 Customer assistance	112.27	93.23
909 Information and instructional	45.81	41.33
910 Miscellaneous	15.95	9.38
Total customer service and informational expense	\$200.36	\$166.99
Sales expense		
911 Supervision	\$5.89	\$6.13
912 Demonstration and selling expense	22.34	25.01
913 Advertising	2.33	3.34
916 Other sales expense	7.50	8.40
Total sales expense	\$38.05	\$42.89
Total sales and customer service and information expense	\$238.44	\$209.88
930.1 General advertising	\$21.71	\$22.38
Total sales customer service and informational and general advertising expense	\$260.15	\$232.26

¹ Revised amounts.

Sales and Advertising Expense

Account Titles and Uniform System of Account Numbers

Classes A & B Privately Owned Electric Utilities	Supervision 911	Demonstration and Selling Expense 912	Advertising 913	Other Expense 916	Total Sales Expense	Total Customer Service and Information Expense	General Advertising Expense 930.1
ALABAMA							
Alabama Pwr. Co. -----	\$42,736	\$1,769,260	-	\$127,378	\$1,939,374	\$2,149,316	\$1,011,740
Southern Elec. Generating Co. -----	-	-	-	-	-	-	-
ALASKA							
Alaska Elec. Lt. & Pwr. Co. -----	-	-	-	-	-	-	5,051
ARIZONA							
Arizona Pub. Serv. Co. -----	40	66,232	3,154	9,643	79,069	1,663,945	27,795
Citizens Utilities Co. -----	637	-	16,913	267	17,817	24,998	3,014
Tucson Gas & Elec. Co. -----	-	-	-	-	-	86,804	18,492
ARKANSAS							
Arkansas Missouri Pwr. Co. -----	19,747	30,467	3,383	8,048	61,645	252,649	12,453
Arkansas Pwr. & Lt. Co. -----	-	-	-	-	-	3,384,266	127,434
CALIFORNIA							
Pacific Gas & Elec. Co. -----	-	-	-	-	-	8,631,825	185,905
San Diego Gas & Elec. Co. -----	-	-	-	-	-	1,477,519	568
Southern Calif. Edison Co. -----	-	-	-	-	-	16,160,614	430,812
COLORADO							
Home Lt. & Pwr. Co. -----	-	2,132	26,304	2,712	31,148	-	1,960
Pub. Serv. Co. of Colorado -----	117,977	134,580	-	52,056	304,613	2,019,020	201,594
CONNECTICUT							
Connecticut Lt. & Pwr. Co., The -----	-	-	-	202,206	202,206	1,228,130	179,298
Conn. Yankee Atomic Pwr. Co. -----	-	-	-	-	-	-	-
Hartford Elec. Lt. Co., The -----	-	-	-	73,125	73,125	543,828	108,117
Northeast Nuclear Energy Co. -----	-	-	-	-	-	-	-
United Illuminating Co., The -----	-	-	-	-	-	1,207,989	10,650
DELAWARE							
Delmarva Pwr. & Lt. Co. -----	62,058	172,554	4,480	28,901	267,993	438,405	4,040
DISTRICT OF COLUMBIA							
Potomac Elec. Pwr. Co. -----	67,747	63,677	-	27,196	158,620	1,133,688	66,575
FLORIDA							
Florida Pwr. Corp. -----	29,030	66,206	32	8,337	103,605	1,062,745	46,369
Florida Pwr. & Lt. Co. -----	-	-	-	-	-	4,818,116	17,809
Florida Pub. Utilities Co. -----	18,987	2,797	746	1,389	23,919	5,176	30
Gulf Pwr. Co. -----	3,832	147,633	-	58,562	210,027	1,686,503	159,086
Tampa Elec. Co. -----	-	43,661	304	600	44,565	786,273	96,064
GEORGIA							
Georgia Pwr. Co. -----	270,312	3,196,852	164,119	1,910,452	5,541,735	2,948,639	399,726
Savannah Elec. & Pwr. Co. -----	13,483	206,903	3,869	81,850	306,105	64,572	-
HAWAII							
Hawaiian Elec. Co., Inc. -----	-	197,835	106	6	197,947	723,264	13,471
Hawaii Elec. Lt. Co. -----	-	4,637	-	-	4,637	118,976	1,053
Maui Elec. Co., Ltd. -----	19,941	157	-	16,056	36,154	86,752	6,867
IDAHO							
Idaho Pwr. Co. -----	-	-	-	-	-	968,004	205,918
ILLINOIS							
Central Illinois Lt. Co. -----	-	-	-	-	-	388,114	233,053
Central Ill. Pub. Serv. Co. -----	689	26,753	10,249	22,349	60,042	1,568,947	454,861
Commonwealth Edison Co. -----	547,999	3,620,439	-	-	4,168,438	6,192,605	166,059
Elec. Energy, Inc. -----	-	-	-	-	-	-	271
Illinois Pwr. Co. -----	127	69,041	24,624	81,849	175,641	1,544,688	408,713
Mt. Carmel Pub. Utility Co. -----	-	-	6,278	4,617	1,661	-	-
Sherrard Pwr. System -----	-	-	4,810	1,596	3,214	-	8,349
South Beloit Water Gas & Elec. Co. -----	1,003	14,000	-	417	15,420	17,712	944
INDIANA							
Alcoa Generating Corp. -----	-	-	-	-	-	-	-
Commonwealth Edison Co. of Ind. -----	-	-	-	-	-	-	-
Indiana Kentucky Elec. Corp. -----	-	-	-	-	-	-	-
Indiana & Michigan Elec. Co. -----	-	-	-	-	-	768,416	490,794
Indianapolis Pwr. & Lt. Co. -----	-	-	-	-	-	1,436,723	-
Northern Indiana Pub. Serv. Co. -----	6,859	8,176	13,558	11,676	40,269	695,602	21,382
Pub. Serv. Co. of Ind., Inc. -----	777,034	340	4,005	96,393	877,772	2,018,736	532,045
Southern Ind. Gas & Elec. Co. -----	28,891	29,074	11,267	13,230	82,462	114,921	16,288
IOWA							
Interstate Pwr. Co. -----	-	-	-	-	-	753,740	-
Iowa Elec. Lt. & Pwr. Co. -----	67,387	230,381	269,893	-	567,661	217,737	-
Iowa Illionis Gas & Elec. Co. -----	-	-	5,800	2,086	7,886	460,470	31,210
Iowa Pwr. & Lt. Co. -----	173,134	233,598	1,033	121,642	529,407	268,998	-
Iowa Pub. Serv. Co. -----	46,224	198,771	10,228	55,699	310,922	359,498	34,889
Iowa Southern Utilities Co. -----	-	94	-	164	70	333,467	15,224
KANSAS							
Central Kansas Pwr. Co., Inc. -----	3,016	64	-	463	3,543	13,177	8,186
Central Tele. & Utils. Corp. -----	30,379	84,578	21,255	3,707	139,919	175,938	50,475
Kansas Gas & Elec. Co. -----	44,094	252,641	15,850	74,922	387,507	859,653	32,320
Kansas Pwr. & Lt. Co. -----	-	17,208	311	16,589	34,108	592,694	-
KENTUCKY							
Kentucky Pwr. Co. -----	-	-	-	-	-	224,738	149,978
Kentucky Utilities Co. -----	49,282	46,693	3,901	15,108	114,984	1,168,850	24,140
Louisville Gas & Elec. Co. -----	-	20,713	-	974	21,687	373,702	80,160
Union Lt. Heat & Pwr. Co., The -----	-	33,114	11,426	-	44,540	104,865	5,020
LOUISIANA							
Central Louisiana Elec. Co., Inc. -----	35,689	71,429	23,666	39,544	170,328	652,933	16,064
Gulf States Utilities Co. -----	3,386	18,147	36,942	84,628	143,103	2,486,862	131,987
Louisiana Pwr. & Lt. Co. -----	-	-	74,807	-	74,807	2,997,265	479,233
New Orleans Pub. Serv., Inc. -----	56,225	321,766	6,154	44,900	429,045	733,331	121,139

Sales and Advertising Expense —Continued

Account Titles and Uniform System of Account Numbers							
Classes A & B Privately Owned Electric Utilities	Supervision 911	Demonstration and Selling Expense 912	Advertising 913	Other Expense 916	Total Sales Expense	Total Customer Service and Information Expense	General Advertising Expense 930.1
MAINE							
Bangor Hydro Elec. Co. -----	-	8,802	8,491	-	17,293	-	-
Central Maine Pwr. Co. -----	-	-	1,434	-	1,434	1,446,585	50,396
Maine Elec. Pwr. Co. Inc. -----	-	-	-	-	-	-	-
Maine Pub. Serv. Co. -----	6,363	4,891	13	9,505	20,772	113,982	8,348
Maine Yankee Atomic Pwr. Co. -----	-	-	-	-	-	-	45,254
MARYLAND							
Baltimore Gas & Elec. Co. -----	-	-	-	-	-	2,377,433	279,446
Conowingo Pwr. Co. -----	-	3,182	-	-	3,182	53,932	4,286
Delmarva Pwr. & Lt. Co. of Md. -----	14,652	123,640	304	12,069	150,665	204,624	955
Potomac Edison Co., The -----	-	-	-	-	-	1,060,165	31,235
Susquehanna Elec. Co. -----	-	-	-	-	-	-	-
Susquehanna Pwr. Co., The -----	-	-	-	-	-	-	-
MASSACHUSETTS							
Boston Edison Co. -----	76,240	335,925	747	699,996	1,112,908	415,260	93,608
Brockton Edison Co. -----	-	70,077	-	107,847	177,924	318,375	32,629
Cambridge Elec. Lt. Co. -----	69,576	174,790	-	14,790	259,156	7,246	15,612
Canal Elec. Co. -----	-	-	-	-	-	-	-
Fall River Elec. Lt. Co. -----	2,480	33,171	325	42,091	78,067	233,344	19,594
Fitchburg Gas & Elec. Lt. Co. -----	3,592	38,922	1,646	3,164	47,324	2,114	15,968
Holyoke Pwr. & Elec. Co. -----	-	-	-	288	288	-	-
Holyoke Water Pwr. Co. -----	-	-	-	6,900	6,900	-	977
Massachusetts Elec. Co. -----	76,448	122,863	368	486	200,165	2,338,006	209,688
Montaup Elec. Co. -----	-	-	-	-	-	-	9,045
Nantucket Elec. Co. -----	4,489	-	-	-	4,489	-	-
New Bedford Gas & Edison Lt. Co. -----	103,575	235,684	-	87,196	426,455	418,002	31,503
New England Pwr. Co. -----	-	-	49	-	49	45,314	179,295
Western Massachusetts Elec. Co. -----	-	-	-	67,117	67,117	418,028	66,723
Yankee Atomic Elec. Co. -----	-	-	-	-	-	-	-
MICHIGAN							
Alpena Pwr. Co. -----	-	4,823	3,725	-	1,098	2,221	-
Consumers Pwr. Co. -----	-	-	-	-	-	445,237	269,917
Detroit Edison Co., The -----	98,145	343,574	-	163,658	605,377	3,438,978	266,865
Edison Sault Elec. Co. -----	1,488	3,847	296	-	5,631	24,990	12,828
Indiana & Michigan Pwr. Co. -----	-	-	-	-	-	-	-
Michigan Pwr. Co. -----	-	-	-	-	-	48,892	17,815
Upper Peninsula Generating Co. -----	-	-	-	-	-	-	-
Upper Peninsula Pwr. Co. -----	34,153	15,795	534	54,294	104,776	124,281	18
Cliffs Elec. Serv. Co. -----	-	-	-	-	-	-	-
MINNESOTA							
Minnesota Pwr. & Lt. Co. -----	72,957	71,347	2,581	6,117	153,002	566,293	303,203
Northern States Pwr. Co. -----	-	-	-	-	-	3,439,899	496,257
MISSISSIPPI							
Mississippi Pwr. Co. -----	27,151	632,011	77,069	70,605	806,836	625,262	80,524
Mississippi Pwr. & Lt. Co. -----	101,076	443,116	11,806	25,810	581,808	1,465,637	97,007
MISSOURI							
Empire District Elec. Co. -----	41,066	161,357	21,252	-	223,675	448,357	7,247
Kansas City Pwr. & Lt. Co. -----	21,590	86,389	638	52,354	160,973	993,354	6,165
Missouri Edison Co. -----	-	14,337	-	681	15,018	136,636	10,798
Missouri Pwr. & Lt. Co. -----	676	49,772	1,174	2,268	53,890	220,088	3,347
Missouri Pub. Serv. Co. -----	1,645	11,998	-	134,234	147,877	153,275	10,327
Missouri Utilities Co. -----	-	-	-	-	-	51,854	23,790
St Joseph Lt. & Pwr. Co. -----	9,683	74,983	1,579	1,062	87,307	262,221	1,100
Union Elec. Co. -----	239,517	888,117	109,717	78,766	1,316,117	2,574,840	217,363
MONTANA							
Montana Pwr. Co., The -----	49,099	41,646	49,798	2,852	143,395	592,597	34,116
NEVADA							
Nevada Pwr. Co. -----	-	-	-	-	-	251,228	8,006
Sierra Pacific Pwr. Co. -----	-	-	-	-	-	323,279	459
NEW HAMPSHIRE							
Concord Elec. Co. -----	-	-	-	11,264	11,264	51,418	235
Connecticut Valley Elec. Co. -----	-	-	-	-	-	43,552	2,028
Exeter & Hampton Elec. Co. -----	-	-	-	5,054	5,054	74,858	-
Granite State Elec. Co. -----	2,514	2,982	6	456	5,958	75,773	4,577
Pub. Serv. Co. of New Hampshire -----	30,870	129,288	-	4,287	164,445	275,942	199,176
NEW JERSEY							
Atlantic City Elec. Co. -----	-	-	-	-	-	362,091	35,857
Jersey Central Pwr. & Lt. Co. -----	-	-	-	-	-	968,687	233,179
Pub. Serv. Elec. & Gas Co. -----	157,452	25,568	-	-	183,020	4,121,473	162,979
Rockland Elec. Co. -----	-	-	-	-	-	157,386	886
NEW MEXICO							
New Mexico Elec. Serv. Co. -----	674	-	108	7	775	126,575	1,858
Pub. Serv. Co. of New Mexico -----	-	275,104	50,905	15,583	341,592	831,560	49,942
NEW YORK							
Central Hudson Gas & Elec. Corp. -----	-	-	-	-	-	305,006	19,760
Consolidated Edison Co. of NY., Inc. -----	-	-	-	-	-	3,276,522	49
Long Island Lighting Co. -----	-	-	135,099	-	135,099	2,905,007	27,741
Long Sault, Inc. -----	-	-	-	-	-	-	-
New York State Elec. & Gas Corp. -----	31,485	39,544	35,742	12,713	119,484	2,767,644	44,554
Niagara Mohawk Pwr. Corp. -----	-	-	-	-	-	3,920,039	32,042
Orange & Rockland Utilities, Inc. -----	-	-	-	-	-	344,713	11,504
Rochester Gas & Elec. Corp. -----	119	31,986	12,199	8	44,312	1,694,240	37,824
NORTH CAROLINA							
Carolina Pwr. & Lt. Co. -----	63,239	396,967	-	17,344	477,550	3,476,181	243,309
Duke Pwr. Co. -----	192	59,113	-	74	59,379	4,271,585	349,056
Nantahala Pwr. & Lt. Co. -----	-	1,063	-	-	1,063	5,768	671
Yadkin, Inc. -----	-	-	-	-	-	-	-

Sales and Advertising Expense —Continued

Account Titles and Uniform System of Account Numbers

Classes A & B Privately Owned Electric Utilities	Supervision 911	Demonstration and Selling Expense 912	Advertising 913	Other Expense 916	Total Sales Expense	Total Customer Service and Information Expense	General Advertising Expense 930.1
NORTH DAKOTA							
Montana Dakota Utilities Co. -----	132,761	88,029	5,373	240,602	466,765	129,054	-
Otter Tail Pwr. Co. -----	-	-	9,286	28,377	37,663	713,845	122,373
OHIO							
Cincinnati Gas & Elec. Co., The -----	-	60,928	60,059	-	120,987	534,650	95,559
Cleveland Elec. Illum. Co., The -----	-	-	-	-	-	2,643,947	1,417,790
Columbus & Southern Ohio Elec. Co. -----	-	-	-	-	-	714,431	162,073
Dayton Pwr. & Lt. Co., The -----	-	-	-	-	-	810,178	24,617
Ohio Edison Co. -----	-	-	-	3,400	3,400	2,624,403	1,389,168
Ohio Elec. Co. -----	-	-	-	-	-	-	-
Ohio Pwr. Co. -----	-	-	-	-	-	714,674	676,014
Ohio Valley Elec. Corp. -----	-	-	-	-	-	-	-
Toledo Edison Co., The -----	-	-	-	-	-	1,036,520	86,205
OKLAHOMA							
Oklahoma Gas & Elec. Co. -----	204,747	423,719	204,614	235,167	1,068,247	2,410,335	170,389
Pub. Serv. Co. of Oklahoma -----	85,661	160,812	1,018	16,245	263,736	862,705	106,085
OREGON							
CP National -----	1,793	12,721	3,167	1,589	19,270	195,369	-
Pacific Pwr. & Lt. Co. -----	-	-	-	-	-	3,615,194	154,170
Portland General Elec. Co. -----	-	70,717	-	-	70,717	1,310,613	141,569
PENNSYLVANIA							
Citizens' Elec. Co. -----	-	-	-	-	-	-	1,655
Duquesne Lt. Co. -----	63,735	133,455	17,299	114,188	328,677	1,278,484	226,078
Hershey Elec. Co. -----	-	-	-	-	-	9,579	812
Metropolitan Edison Co. -----	-	12	-	10,294	10,306	842,134	168,144
Pennsylvania Elec. Co. -----	-	-	-	9	9	1,590,555	118,965
Pennsylvania Pwr. Co. -----	-	-	-	35,961	35,961	746,923	24,755
Pennsylvania Pwr. & Lt. Co. -----	116,622	337,821	53,033	273,018	780,494	3,369,268	445,553
Philadelphia Elec. Co. -----	79,561	214,419	41,810	-	335,790	1,942,165	377,359
Safe Harbor Water Pwr. Corp. -----	-	-	-	-	-	-	-
UGI Corp. -----	2,938	3,186	-	1,260	7,384	140,268	18,328
West Penn Pwr. Co. -----	-	-	-	-	-	1,045,374	199,801
RHODE ISLAND							
Blackstone Valley Elec. Co. -----	10	207	-	36,608	36,825	382,198	34,052
Narragansett Elec. Co., The -----	8,023	43,957	89	1,077	53,146	816,752	48,571
Newport Elec. Corp. -----	-	-	-	-	-	41,454	7,238
SOUTH CAROLINA							
Lockhart Pwr. Co. -----	-	-	2,109	-	2,109	-	211
South Carolina Elec. & Gas Co. -----	207,828	269,509	21	127,839	605,197	917,487	114,403
SOUTH DAKOTA							
Black Hills Pwr. & Lt. Co. -----	-	-	-	-	-	193,880	1,055
Northwestern Pub. Serv. Co. -----	55,426	104,408	820	9,539	170,193	161,670	33,746
TENNESSEE							
Kingsport Pwr. Co. -----	-	-	-	-	-	57,098	16,026
Tapoco, Inc. -----	-	-	-	-	-	-	-
TEXAS							
Central Pwr. & Lt. Co. -----	53,359	407,656	27,710	12,846	501,571	1,140,340	9,305
Community Pub. Serv. Co. -----	-	-	-	26,760	26,760	528,332	-
Dallas Pwr. & Lt. Co. -----	19,939	432,078	-	2,391	454,408	1,452,249	27,329
El Paso Elec. Co. -----	2,877	10,118	-	48,495	61,490	891,184	191,802
Houston Lighting & Pwr. Co. -----	434,664	932,748	3,719	594,053	1,965,184	1,296,093	532,042
Southwestern Elec. Pwr. Co. -----	161,138	640,902	64,374	145,484	1,011,898	689,076	74,216
Southwestern Elec. Serv. Co. -----	9,357	-	33	-	9,390	55,875	9,628
Southwestern Pub. Serv. Co. -----	56,842	499,789	40,470	384,275	981,376	1,717,614	76,062
Texas Elec. Serv. Co. -----	73,238	156,730	-	-	229,968	3,455,420	291,078
Texas Pwr. & Lt. Co. -----	-	30,667	3,386	4,220	38,273	5,560,905	628,572
West Texas Utilities Co. -----	18,195	30,485	48	1,030	49,758	477,022	52,812
UTAH							
Utah Pwr. & Lt. Co. -----	-	-	-	-	-	2,085,297	280,900
VERMONT							
Central Vermont Pub. Serv. Corp. -----	-	-	-	-	-	384,373	80,691
Green Mountain Pwr. Corp. -----	54,994	38,892	38	8,316	102,240	77,135	10,113
Vermont Elec. Pwr. Co., Inc. -----	-	-	-	-	-	-	-
Vt. Yankee Nuclear Pwr. Corp. -----	-	-	-	-	-	-	35,734
VIRGINIA							
Delmarva Pwr. & Lt. Co. of Va. -----	2,141	25,728	49	1,935	29,853	45,160	85
Old Dominion Pwr. Co. -----	2,526	2,175	409	164	5,274	69,530	2,147
Virginia Elec. & Pwr. Co. -----	-	-	-	-	-	2,857,954	426,046
WASHINGTON							
Puget Sound Pwr. & Lt. Co. -----	-	-	-	-	-	1,347,145	322,913
Washington Water Pwr. Co., The -----	10,898	92,486	6,615	6,913	116,912	506,811	37,541
WEST VIRGINIA							
Appalachian Pwr. Co. -----	-	-	-	-	-	1,042,741	387,271
Monongahela Pwr. Co. -----	-	-	-	-	-	658,333	67,941
Wheeling Elec. Co. -----	-	-	-	-	-	144,762	69,509
WISCONSIN							
Consolidated Water Pwr. Co. -----	-	-	-	-	-	-	-
Lake Superior District Pwr. Co. -----	11,391	13,612	29	49	25,081	125,859	9,500
Madison Gas & Elec. Co. -----	-	18,351	-	100	18,451	195,576	44,410
Northern States Pwr. Co. -----	-	-	-	-	-	437,986	54,816
Northwestern Wisconsin Elec. Co. -----	5,477	92	-	122	5,691	10	1,128
Superior Water Lt. & Pwr. Co. -----	-	-	-	-	-	52,415	5,600
Wisconsin Elec. Pwr. Co. -----	10,927	163,728	45	76,904	251,604	1,941,494	133,524
Wisconsin Pwr. & Lt. Co. -----	47,821	390,796	428,682	23,149	890,448	1,112,095	97,848
Wisconsin Pub. Serv. Corp. -----	68,268	175,359	56,638	12,687	312,952	1,212,718	86,246
Wisconsin River Pwr. Co. -----	-	-	-	-	-	-	-

Sales and Advertising Expense —Continued

Account Titles and Uniform System of Account Numbers

Classes A & B Privately Owned Electric Utilities	Supervision 911	Demonstration and Selling Expense 912	Advertising 913	Other Expense 916	Total Sales Expense	Total Customer Service and Information Expense	General Advertising Expense 930.1
WYOMING							
Cheyenne Lt. Fuel & Pwr. Co. -----	4,289	5,918	-	1,976	12,183	52,266	3,853
Lincoln Serv. Corp. -----	-	2,739	-	-	2,739	-	-
Total -----	\$5,887,597	\$22,344,392	\$2,325,459	\$7,496,113	\$38,053,565	\$200,359,224	\$21,706,124

Note: Due to rounding detail may not add to totals.

SECTION XIII
ENVIRONMENTAL PROTECTION FACILITIES

ENVIRONMENTAL PROTECTION

By Order No. 542, issued December 2, 1975, the FERC established the reporting of capital costs and annual expenses for operating environmental protection facilities and activities. All Classes A and B privately owned electric utilities are required to report these activities in the annual report to the EIA, FPC Form 1. Included for the second time this year is data related to this Order.

As of December 31, 1978, Classes A and B privately owned electric utilities had \$14.21 billion recorded in electric plant in service applicable to environmental protection facilities. This represented 8.4 percent of the total electric utility plants in service. In addition, \$5.09 billion of the environmental protection construction work in progress was included in electric plant construction work in progress. Environmental protection in progress represents 12.0 percent of the electric plant construction work in progress.

The following table is a summary of environmental protection facilities recorded December 31, 1978:

ENVIRONMENTAL PROTECTION FACILITIES (THOUSANDS OF DOLLARS)	
Item	Amount
(Included in electric utility plant in service)	
Air pollution control facilities	\$6,146,665
Water pollution control facilities	2,409,530
Solid waste disposal costs	838,998
Noise abatement costs	165,861
Esthetic costs	3,608,795
Additional plant capacity	820,164
Miscellaneous protection facilities	220,424
Total	\$14,210,428
Construction work in progress	\$5,090,451

In 1978 Classes A and B privately owned electric utilities recorded \$884 million of actual operating expenses related to environmental protection facilities. This represents 1.6 percent of the total electric operating expenses.

The following table is a summary of actual environmental protection expenses incurred in 1978:

ENVIRONMENTAL PROTECTION EXPENSES (THOUSANDS OF DOLLARS)	
Item	Amount
Depreciation	\$157,092
Labor, maintenance, material, and supplies	163,862
Fuel related costs	
Operation	31,757
Fly ash and sulphur removal	63,438
Difference in cost of environmentally clean fuel	356,512
Replacement power costs	17,917
Taxes and fees	23,334
Administrative and general	19,923
Other	50,245
Total	\$884,080

**Environmental Protection Facilities
Balance as of December 31, 1978**

(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Air Pollution Control Facilities	Water Pollution Control Facilities	Solid Waste Disposal Costs	Noise Waste Disposal Costs	Esthetic Costs	Additional Plant Capacity	Miscel- laneous Environ- mental Protection Facilities	Total	Construction Work in Progress
ALABAMA									
Alabama Power Co.	220,219	31,588	44,052	81	35,585	9,805	456	341,787	75,079
Southern Electric Generating Co.	24,132	2,100						26,232	
Total Alabama	244,351	33,688	44,052	81	35,585	9,805	456	368,019	75,079
ALASKA									
Alaska Electric Light & Power Co.									
ARIZONA									
Arizona Public Service Co.	89	22	26	1	31	2	9	179	35
Citizen Utilities Co.	3	76		25	139	32		275	
Tucson Gas & Electric Co.	90,041	8,416	5,089	2,112	36,768	2,149	135	144,710	54,824
Total Arizona	90,133	8,514	5,115	2,138	36,938	2,183	144	145,164	54,859
ARKANSAS									
Arkansas Missouri Power Co.		347						347	
Arkansas Power & Light Co.	13,728	3,501		36	10,450	1,290	275	29,279	136,842
Total Arkansas	13,728	3,848		36	10,450	1,290	275	29,626	136,842
CALIFORNIA									
Pacific Gas & Electric Co.	49,000	61,000		1,500	354,000	3,000	71,000	539,500	100,000
San Diego Gas & Electric Co.	14,511	366		1,255	134,143		201	150,476	51,783
Southern California Edison Co.	54,748	13,713	2,750	3,155	462,395	3,746	38,812	579,319	289,191
Total California	118,259	75,079	2,750	5,910	950,538	6,746	110,013	1,269,295	440,974
COLORADO									
Home Light & Power Co.									
Public Service Co. of Colorado	67,577	6,542	633		48,013	9,395		132,159	1,620
Total Colorado	67,577	6,542	633		48,013	9,395		132,159	1,620
CONNECTICUT									
Connecticut Light & Power Co.	15,126	11,727	733	65	1,887		1,349	30,887	2,998
Connecticut Yankee Atomic Power Co.	42	1,205		102	6		355	1,709	
Hartford Electric Light Co., The	785	6,611	1,079	22	476		906	9,878	1,584
Northeast Nuclear Energy Co.	222	1,056		70	25		1,160	2,534	5,656
United Illuminating Co., The	2,392	10,291	7,981	1,578	5,726	1,416	108	29,492	
Total Connecticut	18,567	30,890	9,793	1,837	8,120	1,416	3,878	74,500	10,238
DELAWARE									
Delmarva Power & Light Co.	40,974	11,504	845	1,546	5,614	407	7,132	68,021	33,452
DISTRICT OF COLUMBIA									
Potomac Electric Power Co.	80,686	25,219	1,909	27,148	208,603	85		343,650	109,566
FLORIDA									
Florida Power Corp.	112,382	12,588	6,233	3,572	109		5,221	140,106	1,215
Florida Power & Light Co.	26,453	153,580	6,535	42,373	78,033	2,426	6,445	315,845	48,370
Florida Public Utilities Co.									
Gulf Power Co.	64,188	18,201	437					82,826	3,231
Tampa Electric Co.	71,580	20,712	3,297			18,960		114,550	218
Total Florida	274,603	205,081	16,502	45,945	78,142	21,386	11,666	653,327	53,034
GEORGIA									
Georgia Power Co.	141,881	78,179	56,990		92,333	18,460	7,938	395,781	20,547
Savannah Electric & Power Co.	37							37	8,715
Total Georgia	141,918	78,179	56,990		92,333	18,460	7,938	395,818	29,262
HAWAII									
Hawaiian Electric Co., Inc.	3,525	14,602		801	1,669		23	20,620	
Hawaii Electric Light Co.									
Maui Electric Co., Ltd.									
Total Hawaii	3,525	14,602		801	1,669		23	20,620	
IDAHO									
Idaho Power Co.	23,846	3,269	33	89	413	1,973	1,183	30,807	17,260
ILLINOIS									
Central Illinois Light Co.	46,856	25,995	10,310	4	12,883			96,048	7,986
Central Illinois Public Service Co.	40,914	3,501	13,219		725		153	58,511	102,379
Commonwealth Edison Co.	100,283	151,161	9,167	3,970	36,937	279,750	4,674	585,942	241,422
Electric Energy, Inc.	19,932		1,247					21,179	
Illinois Power Co.	57,150	6,434	801	19	284	2,213	61	66,962	30,931
Mt. Carmel Public Utility Co.	251	1					3	255	
Sherrard Power System									
So. Beloit Water Gas & Elec. Co.					130			130	
Total Illinois	265,386	187,092	34,744	3,993	50,959	281,963	4,891	829,027	382,718
INDIANA									
Alcoa Generating Corp.	6,969	1,958						8,926	791
Commonwealth Edison Co., Inc.	3,892	1,043	45		134	53,520		58,634	9,510
Indiana Kentucky Electric Corp.	41,136	1,213						42,349	38,765
Indiana & Michigan Electric Co.	97,429	1,182	547	16	2,181			101,357	36,979
Indianapolis Power & Light Co.	80,814	31,518	16,179	155	7,409	22,657	41	158,773	639
No. Indiana Public Service Co.	54,578	35,435	5,565	495	2,665	2,577		101,315	41,814
Public Service Co. of Indiana, Inc.	44,754	20,567	11,545	1,112		4,155	10,784	92,918	56,336
So. Indiana Gas & Electric Co.	7,583	662	1,799		11			10,054	21,814
Total Indiana	337,155	93,578	35,680	1,778	12,400	82,909	10,825	574,326	206,648
IOWA									
Interstate Power Co.	21,989	108	1,260	22				23,379	10,097
Iowa Electric Light & Power Co.	22,444	14,486		33	229		3	37,195	1,761
Iowa Illinois Gas & Electric Co.	32,029	11,154	1,343	179	2,858	7,459	618	55,640	3,533
Iowa Power & Light Co.	32,288	115	511			3,899		36,813	2,051
Iowa Public Service Co.	12,114	242	451	91	23,964	1,000		37,862	23,442
Iowa Southern Utilities Co.	6,934	91	183		23	1,171		8,402	3,875
Total Iowa	127,798	26,196	3,748	325	27,074	13,529	621	199,291	44,759

Environmental Protection Facilities
Balance as of December 31, 1978 —Continued
(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Air Pollution Control Facilities	Water Pollution Control Facilities	Solid Waste Disposal Costs	Noise Waste Disposal Costs	Esthetic Costs	Additional Plant Capacity	Miscel- laneous Environ- mental Protection Facilities	Total	Construction Work in Progress
KANSAS									
Central Kansas Power Co., Inc.		18						18	
Central Telephone & Utilities Corp.									
Kansas Gas & Electric Co.									
Kansas Power & Light Co.	54,377	4,132	809	35	2,346			61,699	28,323
Total Kansas	54,377	4,150	809	35	2,346			61,717	28,323
KENTUCKY									
Kentucky Power Co.	10,896	532	4,247			914		16,589	470
Kentucky Utilities Co.	44,440	3,704	10,492					58,635	3,305
Louisville Gas & Electric Co.	64,001	14,543	8,823	19	1,620		47	89,052	28,763
Union Light Heat & Power Co.				28	6			34	1
Total Kentucky	119,337	18,779	23,562	47	1,626	914	47	164,310	32,539
LOUISIANA									
Central Louisiana Electric Co., Inc.	571							571	
Gulf States Utilities Co.	49,867	4,285	1,352		12,306			67,810	45,233
Louisiana Power & Light Co.	3,131	16,005		807	11,164		840	31,946	148,266
New Orleans Public Service, Inc.	31	1,420		58	3,190			4,698	316
Total Louisiana	53,600	21,710	1,352	865	26,660		840	105,025	193,815
MAINE									
Bangor Hydro-Electric Co.	1,261	665	30	4		115	162	2,237	
Central Maine Power Co.	13,214	5,152	951	29	258	813	1,303	21,719	3,504
Maine Electric Power Co., Inc.									
Maine Public Service Co.	442	176	10	1		40	57	728	
Maine Yankee Atomic Power Co.	3	12,206			339			12,548	71
Total Maine	14,920	18,199	991	34	597	968	1,522	37,232	3,575
MARYLAND									
Baltimore Gas & Electric Co.	40	98		2	55			195	48
Conowingo Power Co.									
Delmarva Power & Light Co. of Md.	2,015	94	97	44	21		10	2,282	907
Potomac Edison Co., The	17,520	18,096	4,732	4	18,198		87	58,638	53,108
Susquehanna Electric Co.									
Susquehanna Power Co., The		177					1,329	1,506	198
Total Maryland	19,575	18,465	4,829	50	18,274		1,426	62,621	54,261
MASSACHUSETTS									
Boston Edison Co.	28,304	20,091	94	2,409	17,889		3,033	71,819	7,776
Brockton Edison Co.									
Cambridge Electric Light Co.	517	83		71				672	
Canal Electric Co.	11,854	2,269	1,671	221	25			16,040	60
Fall River Electric Light Co.									
Fitchburg Gas & Electric Light Co.	64	403	298	55	116	70	5	1,011	
Holyoke Power & Electric Co.									
Holyoke Water Power Co.	411	61	387				1,304	2,164	
Massachusetts Electric Co.				23	3,267			3,290	396
Montaup Electric Co.	9,476	2,580	476	265		24	33	12,855	560
Nantucket Electric Co.									
New Bedford Gas & Edison Light Co.	481	187		108	215			991	
New England Power Co.	26,749	25,765	4,909	474	1,714	1,819	158	61,587	9,756
Western Massachusetts Electric Co.	2,223	380	522	15	468		369	3,978	1,075
Yankee Atomic Electric Co.	704							704	704
Total Massachusetts	80,783	51,819	8,357	3,641	23,694	1,913	4,902	175,111	20,327
MICHIGAN									
Alpena Power Co.									
Consumer Power Co.	101,107	58,067	10,023		19,603	13,460	2,217	204,478	297,997
Detroit Edison Co., The	314,119	76,913	37,083	7,744	10,169			446,027	292,129
Edison Sault Electric Co.									
Indiana & Michigan Power Co.		51			8			59	
Michigan Power Co.		4					5	8	
Upper Peninsula Generating Co.				100					7
Upper Peninsula Power Co.	1,295	43	5					1,443	
Cliffs Electric Service Co.									
Total Michigan	416,521	135,078	47,111	7,844	29,780	13,460	2,222	652,015	590,133
MINNESOTA									
Minnesota Power & Light Co.	40,137	5,104	2,092	9	1,767	1,538	61	50,707	44,327
Northern States Power Co.	157,174	49,295	15,422	1,983	8,716	109,247		341,837	17,741
Total Minnesota	197,311	54,399	17,514	1,992	10,483	110,785	61	392,544	62,068
MISSISSIPPI									
Mississippi Power Co.	25,732	34,330	7,191	573	1,524	6,051	1,030	76,431	552
Mississippi Power & Light Co.	9,276	11,956						21,232	663
Total Mississippi	35,008	46,286	7,191	573	1,524	6,051	1,030	97,663	1,215
MISSOURI									
Empire District Electric Co.	9,117	326	111	138	3,744	689	216	14,340	2,804
Kansas City Power & Light Co.	86,412	240	3,641	370	31,708	4,888		127,259	25,191
Missouri Edison Co.									
Missouri Power & Light Co.									
Missouri Public Service Co.	9,614	276	1,983	527	6,394		61	18,855	345
Missouri Utilities Co.				61	937			3,853	3,622
St. Joseph Light & Power Co.	2,854			987	59,186		49	137,433	83,730
Union Electric Co.	56,564	15,406	5,241	2,083	101,969	5,577	326	301,740	115,692
Total Missouri	164,561	16,248	10,976						
MONTANA									
Montana Power Co., The	56,000	35,996	17,154	2	2,514	8,688		120,352	9,412
NEVADA									
Nevada Power Co.	31,084	702						31,786	33
Sierra Pacific Power Co.	870	2,885		6				3,761	2,571
Total Nevada	31,954	3,587		6				35,547	2,604

**Environmental Protection Facilities
Balance as of December 31, 1978 —Continued**

(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Air Pollution Control Facilities	Water Pollution Control Facilities	Solid Waste Disposal Costs	Noise Waste Disposal Costs	Esthetic Costs	Additional Plant Capacity	Miscel- laneous Environ- mental Protection Facilities	Total	Construction Work in Progress
NEW HAMPSHIRE									
Concord Electric Co.									
Connecticut Valley Electric Co.					3			3	
Exeter & Hampton Electric Co.									
Granite State Electric Co.					140			140	3
Public Service of New Hampshire	9,518	7,392	21	352	4,968	923	126	23,299	7,511
Total New Hampshire	9,518	7,392	21	352	5,111	923	126	23,442	7,514
NEW JERSEY									
Atlantic City Electric Co.	25,082	13,743	661	216	8,643	51	797	49,192	21,304
Jersey Central Power & Light Co.	63,434	46,273	873	4,340	1,729	94	841	117,584	190,163
Public Service Electric & Gas Co.	96,624	32,934	2,710	8,070	55,240	302	5	195,884	247,269
Rockland Electric Co.	20	5			4,147		8	4,180	20
Total New Jersey	185,160	92,955	4,244	12,626	69,759	447	1,651	366,840	458,756
NEW MEXICO									
New Mexico Electric Service Co.									
Public Service Co. of New Mexico	69,115	4,555	2,010	2				75,681	53,680
Total New Mexico	69,115	4,555	2,010	2				75,681	53,680
NEW YORK									
Central Hudson Gas & Electric Corp.	12,839	3,444		574	6,801		350	24,008	6,042
Con. Edison Co. of N.Y., Inc.	40,106	31,012	3,643	3,157	1,213,390		753	1,292,062	70,802
Long Island Lighting Co.	52,216	277	1,535	8,621	32,899		10,787	106,334	37,789
Long Sault, Inc.									
N.Y. State Electric & Gas Corp.	33,355	4,830	4,174	978	32,909		232	76,478	98,378
Niagara Mohawk Power Corp.	94	26	5	1	22		17	165	
Orange & Rockland Utilities, Inc.									
Rochester Gas & Electric Corp.	9,034	17,951	265	56	26,370		190	53,867	17,547
Total New York	147,644	57,540	9,622	13,387	1,312,391		12,329	1,552,914	230,558
NORTH CAROLINA									
Carolina Power & Light Co.	64,952	90,705	11,384	985	26,287	9,727	6,810	210,850	61,977
Duke Power Co.	79,249	16,901	19,270	4,459	11,092	3,246	1,498	135,715	19,589
Nantahala Power & Light Co.									
Yadkin, Inc.									
Total North Carolina	144,201	107,606	30,654	5,444	37,379	12,973	8,308	346,565	81,566
NORTH DAKOTA									
Montana Dakota Utilities Co.	17,139	1,689	1,371	10	3,505	441	279	24,434	283
Otter Tail Power Co.	10,759	3,605	1,404	12	4,914	346	268	21,307	13,177
Total North Dakota	27,898	5,294	2,775	22	8,419	787	547	45,741	13,460
OHIO									
Cincinnati Gas & Electric Co., Inc.	73,769	15,429	13,548	2,506	2,322	7,762	1	115,337	52,359
Cleveland Electric Illuminating Co., Inc.	148,806	31,223	54,844		6,405	6,910	360	248,548	115,029
Columbus & So. Ohio Electric Co.	109,109	13,090	11,622	149	27,826	13,249		175,046	30,494
Dayton Power & Light Co., The	41,557	8,734	6,451	753	8,562	3,183		69,240	53,667
Ohio Edison Co.	98,609	34,024	61,557	475	5,197	4,676	842	205,381	127,484
Ohio Electric Co.	42,548	28,661	7,253	51	462	1,954		80,930	
Ohio Power Co.	180,800	27,898	34,719	134	110	11,438		255,100	73,651
Ohio Valley Electric Corp.		1,127						1,127	17,022
Toledo Edison Co., The	58,840	26,817	15,626	261	9,262	3,928	253	114,986	71,510
Total Ohio	754,038	187,003	205,620	4,329	60,146	53,100	1,456	1,265,695	541,216
OKLAHOMA									
Oklahoma Gas & Electric Co.	32,331	7,939	15,326	139	31,932		374	88,040	43,652
Public Service Co. of Oklahoma	55,484	18,118	595	1,069	10,661		3,201	89,128	75,517
Total Oklahoma	87,815	26,057	15,921	1,208	42,593		3,575	177,168	119,169
OREGON									
CP National									
Pacific Power & Light Co.	140,644	21,918	3,977	3	2,498	14,596	2,090	185,727	47,514
Portland General Electric Co.	51,302	39,284	805	3,125	36,849	4,737	8,037	144,138	22,709
Total Oregon	191,946	61,202	4,782	3,128	39,347	19,333	10,127	329,865	70,223
PENNSYLVANIA									
Citizens' Electric Co.									
Duquesne Light Co.	160,998	35,066	33,600	412	11,634	44,018	629	286,357	55,186
Hershey Electric Co.									
Metropolitan Edison Co.	94,092	55,292	816	501	127	157	244	151,229	8,485
Pennsylvania Electric Co.	123,384	44,621	341	355	338	2,765	293	172,096	24,911
Pennsylvania Power Co.	48,488	6,721	8,232	313	84	560	149	64,547	19,688
Pennsylvania Power & Light Co.	50,767	36,655	10,021	2,031	28,932	9,605	1,363	139,374	51,912
Philadelphia Electric Co.	170,081	45,311	3,826	1,963	10,104	299	3,307	234,891	121,915
Safe Harbor Water Power Co.	40						210	250	
UGI Corp.	2,488	1,543	116			10		4,157	20
West Penn Power Co.	32,230	37,200	6,121	10	3,590		57	79,209	79,723
Total Pennsylvania	682,568	262,409	63,073	5,585	54,809	57,414	6,252	1,132,110	361,840
RHODE ISLAND									
Blackstone Valley Electric Co.									
Narragansett Electric Co.	235	296			2,007			2,538	143
Newport Electric Corp.									
Total Rhode Island	235	296			2,007			2,538	143
SOUTH CAROLINA									
Lockhart Power Co.		4						4	2
So. Carolina Electric & Gas Co.	5,620	13,038				600		19,262	21,527
Total South Carolina	5,620	13,042				600		19,258	21,529
SOUTH DAKOTA									
Black Hills Power & Light Co.	15,353							15,353	167
Northwestern Public Service Co.	5,749	2,128	829		33	196	137	9,071	2,182
Total South Dakota	21,102	2,128	829		33	196	137	24,424	2,349

Environmental Protection Facilities
Balance as of December 31, 1978 —Continued
(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Air Pollution Control Facilities	Water Pollution Control Facilities	Solid Waste Disposal Costs	Noise Waste Disposal Costs	Esthetic Costs	Additional Plant Capacity	Miscel- laneous Environ- mental Protection Facilities	Total	Construction Work in Progress
TENNESSEE									
Kingsport Power Co.		3	1		256			260	9
Tapoco, Inc.									
Total Tennessee		3	1		256			260	9
TEXAS									
Central Power & Light Co.	1,600	10,874		931	2,688		421	16,514	25,322
Community Public Service Co.									
Dallas Power & Light Co.	16,021	4,688	10,624	1,519	5,162	3,315	80	41,408	18,929
El Paso Electric Co.	1,766	1,556					71	3,393	204
Houston Lighting & Power Co.		34,926						34,926	
Southwestern Electric Power Co.	22,917	348	4,660	371	679		844	29,818	7,367
Southwestern Electric Service Co.									
Southwestern Public Service Co.	30,819	3,693	5,959	2,444				42,916	5,743
Texas Electric Service Co.	31,556	3,241	17,533	327	1,445	7,010	88	61,201	31,549
Texas Power & Light Co.	58,866	3,567	32,412	291	1,056	12,224	341	108,755	34,690
West Texas Utilities Co.									
Total Texas	163,545	62,893	71,188	5,883	11,030	22,549	1,845	338,931	123,804
UTAH									
Utah Power & Light Co.	103,649	18,061	22,091	7	8,705	8,627	754	161,895	47,690
VERMONT									
Central Vermont Public Service Co.	235	112	10	75	352	21	30	836	
Green Mountain Power Corp.				38	47			86	
Vermont Electric Power Co., Inc.					2,892			2,892	
Vermont Yankee Nuclear Power Corp.	10,794	9,398			243		75	20,510	205
Total Vermont	11,029	9,510	10	113	3,534	21	105	24,324	205
VIRGINIA									
Delmarva Power & Light Co. of Va.		8			5			14	
Old Dominion Power Co.									
Virginia Electric & Power Co.	128,658	169,890	15,584	930	22,005			337,067	91,785
Total Virginia	128,658	169,898	15,584	930	22,010			337,081	91,785
WASHINGTON									
Puget Sound Power & Light Co.	27,729	15,837	7,920	1	25,119	4,292	1,074	81,971	2,719
Washington Water Power Co., The	8,994	1,022	85	72	3,270	552	104	14,097	1,350
Total Washington	36,723	16,859	8,005	73	28,389	4,844	1,178	96,068	4,069
WEST VIRGINIA									
Appalachian Power Co.	154,585	18,029	17,983	29	14,343	32,756	148	237,873	85,090
Monongahela Power Co.	43,248	22,166	3,333	12	1,138		95	69,993	44,257
Wheeling Electric Co.									
Total West Virginia	197,833	40,195	21,316	41	15,481	32,756	243	307,866	129,347
WISCONSIN									
Consolidated Water Power Co.		6						6	
Lake Superior District Power Co.									
Madison Gas & Electric Co.									
Northern States Power Co.	1,003	163		1,436	267		182	3,051	2,681
Northwestern Wisconsin Electric Co.									
Superior Water Light & Power Co.	464							464	
Wisconsin Electric Power Co.	32,809	18,802	1,244	2,228	87,718	1,681	182	144,663	17,975
Wisconsin Power & Light Co.	29,310	10,733	3,849	235	12,464	2,316		58,906	1,608
Wisconsin Public Service Corp.	22,329	6,931	3,519	33		1,694		34,506	
Wisconsin River Power Co.									
Total Wisconsin	85,915	36,635	8,612	3,932	100,449	5,691	364	241,596	22,264
WYOMING									
Cheyenne Light Fuel & Power Co.					629		6	635	
Lincoln Service Corp.									
Total Wyoming					629		6	635	
TOTAL ALL STATES	6,146,665	2,409,530	838,998	165,861	3,608,795	820,164	220,424	14,210,428	5,091,451

Note: Due to rounding detail may not add to totals.

**Environmental Protection Expenses
Actual for the Year 1978**

(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Depre- ciation Expenses	Labor, Maint., Materials, and Supplies	Fuel Related Costs			Replace- ment Power Costs	Taxes and Fees	Adminis- trative and General	Other Environ- mental Protection Expenses	Total
			Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environ- mentally Clean Fuel					
ALABAMA										
Alabama Power Co.		2,022		4,872					13,898	20,791
Southern Electric Generating Co.		99		797					1,523	2,418
Total Alabama		2,121		5,669					15,421	23,209
ALASKA										
Alaska Electric Light & Power Co.										
ARIZONA										
Arizona Public Service Co.	4,715	3,449	836	1,495				125	57	10,676
Citizen Utilities Co.										
Tucson Gas & Electric Co.										
Total Arizona	4,715	3,449	836	1,495				125	57	10,676
ARKANSAS										
Arkansas Missouri Power Co.	17						4			22
Arkansas Power & Light Co.										
Total Arkansas	17						4			22
CALIFORNIA										
Pacific Gas & Electric Co.										
San Diego Gas & Electric Co.		291	515							806
Southern California Edison Co.										
Total California		291	515							806
COLORADO										
Home Light & Power Co.										
Public Service Co. of Colorado		2,850	357	1,166	5,860	2,285				12,518
Total Colorado		2,850	357	1,166	5,860	2,285				12,518
CONNECTICUT										
Connecticut Light & Power Co.		1,473		10				145		1,628
Connecticut Yankee Atomic Power Co.		229								229
Hartford Electric Light Co., The		819						74		893
Northeast Nuclear Energy Co.	893									893
United Illuminating Co., The										
Total Connecticut	893	2,521		10				219		3,643
DELAWARE										
Delmarva Power & Light Co.		868	108	48	29,255	47	54	63		30,442
DISTRICT OF COLUMBIA										
Potomac Electric Power Co.										
FLORIDA										
Florida Power Corp.	5,267				10,540			150	636	16,594
Florida Power & Light Co.										
Florida Public Utilities Co.										
Gulf Power Co.										
Tampa Electric Co.										
Total Florida	5,267				10,540			150	636	16,594
GEORGIA										
Georgia Power Co.	18,302	19,584					8,766	7,636		54,288
Savannah Electric & Power Co.										
Total Georgia	18,302	19,584					8,766	7,636		54,288
HAWAII										
Hawaiian Electric Co., The		132							74	206
Hawaii Electric Light Co.										
Maui Electric Co., Ltd.										
Total Hawaii		132							74	206
IDAHO										
Idaho Power Co.		713		410						1,123
ILLINOIS										
Central Illinois Light Co.		1,277								1,277
Central Illinois Public Service Co.										
Commonwealth Edison Co.	10,498	10,634	7,575	5,311	174,015		3,246	4,056	10,565	225,900
Electric Energy, Inc.	2,183	24				424	61		518	3,210
Illinois Power Co.	1,528	239						549	73	2,389
Mt. Carmel Public Utility Co.	9				539		21	8		576
Sherrard Power System										
So. Beloit Water Gas & Elec. Co.	4									4
Total Illinois	14,222	12,174	7,575	5,311	174,554	424	3,328	4,613	11,156	233,356
INDIANA										
Alcoa Generating Corp.	846									846
Commonwealth Edison Co., Ind.	130	205	52	743	9,524					10,654
Indiana Kentucky Electric Corp.		182								182
Indiana & Michigan Electric Co.	2,589	927	426	15	32,386	711	653			37,708
Indianapolis Power & Light Co.	4,880	540	660	1,095						7,176
No. Indiana Public Service Co.		2,349		596				171	399	3,516
Public Service Co. of Indiana, Inc.	2,514	1,032		449				133		4,128
So. Indiana Gas & Electric Co.										
Total Indiana	10,959	5,235	1,138	2,898	41,910	711	653	304	399	64,210
IOWA										
Interstate Power Co.		128		229						358
Iowa Electric Light & Power Co.										
Iowa Illinois Gas & Electric Co.	1,044	780	614	39			127	249		2,853
Iowa Power & Light Co.	797	510	21	55					20	1,403
Iowa Public Service Co.	448	168		570						1,186
Iowa Southern Utilities Co.	279	25		46	534	94	40			1,019
Total Iowa	2,568	1,611	635	939	534	94	167	249	20	6,819

**Environmental Protection Expenses
Actual for the Year 1978 —Continued**

(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Depre- ciation Expenses	Labor, Maint., Materials, and Supplies	Fuel Related Costs			Replace- ment Power Costs	Taxes and Fees	Adminis- trative and General	Other Environ- mental Protection Expenses	Total
			Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environ- mentally Clean Fuel					
KANSAS										
Central Kansas Power Co., Inc. -----										1
Central Telephone & Utilities Corp.-----										
Kansas Gas & Electric Co.-----										
Kansas Power & Light Co.-----										
Total Kansas-----										1
KENTUCKY										
Kentucky Power Co.-----	498	280					17			795
Kentucky Utilities Co.-----	2,121	631					91			2,843
Louisville Gas & Electric Co.-----	2,505	2,501	1,004	105			163			6,277
Union Light Heat & Power Co.-----	1									1
Total Kentucky-----	5,125	3,412	1,004	105			271			9,916
LOUISIANA										
Central Louisiana Electric Co., Inc.-----										
Gulf States Utilities Co.-----		120								120
Louisiana Power & Light Co.-----										
New Orleans Public Service, Inc.-----	154	258			3,014		55	97		3,578
Total Louisiana-----	154	378			3,014		55	97		3,698
MAINE										
Bangor Hydro-Electric Co.-----					4					4
Central Maine Power Co.-----	313	181			26		1	58		579
Maine Electric Power Co., Inc.-----										
Maine Public Service Co.-----					1					2
Maine Yankee Atomic Power Co.-----										
Total Maine-----	313	181			31		1	58		585
MARYLAND										
Baltimore Gas & Electric Co.-----										
Conowingo Power Co.-----										
Delmarva Power & Light Co. of Md.-----	106	34			10,142			5		10,287
Potomac Edison Co., The-----										
Susquehanna Electric Co.-----										214
Susquehanna Power Co., The-----	214				10,142			5		10,501
Total Maryland-----	320	34								
MASSACHUSETTS										
Boston Edison Co.-----		1,219	130	105	19,243					20,697
Brockton Edison Co.-----										
Cambridge Electric Light Co.-----										
Canal Electric Co.-----										
Fall River Electric Light Co.-----										
Fitchburg Gas & Electric Light Co.-----	19	17		2	291					330
Holyoke Power & Electric Co.-----										
Holyoke Water Power Co.-----		121								121
Massachusetts Electric Co.-----								13		13
Montaup Electric Co.-----										
Nantucket Electric Co.-----										
New Bedford Gas & Edison Light Co.-----										
New England Power Co.-----		1,513		838				175		2,526
Western Massachusetts Electric Co.-----		434		12				45		492
Yankee Atomic Electric Co.-----	50	213								262
Total Massachusetts-----	69	3,517	130	957	19,534			233		24,441
MICHIGAN										
Alpena Power Co.-----							135	1,096	128	1,667
Consumer Power Co.-----				308				297		31,847
Detroit Edison Co., The-----	14,941	8,166	6,344	2,099						
Edison Sault Electric Co.-----										
Indiana & Michigan Power Co.-----	2,241	3,105	13			13	375	1		5,747
Michigan Power Co.-----										
Upper Peninsula Generating Co.-----									1	84
Upper Peninsula Power Co.-----	69						15			
Cliffs Electric Service Co.-----										
Total Michigan-----	17,251	11,271	6,357	2,407		13	525	1,394	129	39,345
MINNESOTA										
Minnesota Power & Light Co.-----	1,292	206	398							1,896
Northern States Power Co.-----	8,236	3,908	110	4,784	4,980	12,183	3,269	1,202		38,673
Total Minnesota-----	9,528	4,114	508	4,784	4,980	12,183	3,269	1,202		40,569
MISSISSIPPI										
Mississippi Power Co.-----		498	25	23					4,673	5,219
Mississippi Power & Light Co.-----	733	706			793		224			2,455
Total Mississippi-----	733	1,204	25	23	793		224		4,673	7,674
MISSOURI										
Empire District Electric Co.-----										
Kansas City Power & Light Co.-----		4,586	198	1,063	732					6,579
Missouri Edison Co.-----										
Missouri Power & Light Co.-----										
Missouri Public Service Co.-----										
Missouri Utilities Co.-----										
St. Joseph Light & Power Co.-----								168		168
Union Electric Co.-----		4,586	198	1,063	732			168		6,747
Total Missouri-----										

**Environmental Protection Expenses
Actual for the Year 1978 —Continued**

(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Depre- ciation Expenses	Labor, Maint., Materials, and Supplies	Fuel Related Costs			Replace- ment Power Costs	Taxes and Fees	Adminis- trative and General	Other Environ- mental Protection Expenses	Total
			Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environ- mentally Clean Fuel					
MONTANA										
Montana Power Co., The -----										
NEVADA										
Nevada Power Co. -----			826							826
Sierra Pacific Power Co. -----										
Total Nevada -----			826							826
NEW HAMPSHIRE										
Concord Electric Co. -----										
Connecticut Valley Electric Co. -----										
Exeter & Hampton Electric Co. -----										
Granite State Electric Co. -----										
Public Service of New Hampshire -----	779	401					181		713	2,073
Total New Hampshire -----	779	401					181		713	2,073
NEW JERSEY										
Atlantic City Electric Co. -----		692	107	46				7		852
Jersey Central Power & Light Co. -----	2,400						41	274		2,715
Public Service Electric & Gas Co. -----		1,850	1,670	295						3,815
Rockland Electric Co. -----		32			1,372			222		1,626
Total New Jersey -----	2,400	2,574	1,777	341	1,372		41	503		9,008
NEW MEXICO										
New Mexico Electric Service Co. -----										
Public Service Co. of New Mexico -----	1,972	546	510	479			578			4,085
Total New Mexico -----	1,972	546	510	479			578			4,085
NEW YORK										
Central Hudson Gas & Electric Corp. -----										
Con. Edison Co. of N.Y., Inc. -----										
Long Island Lighting Co. -----										
Long Sault, Inc. -----										
N.Y. State Electric & Gas Corp. -----	1,198	2,417	445	2,105	4,006					10,170
Niagara Mohawk Power Corp. -----										
Orange & Rockland Utilities, Inc. -----										
Rochester Gas & Electric Corp. -----					42,916					42,916
Total New York -----	1,198	2,417	445	2,105	46,922					53,086
NORTH CAROLINA										
Carolina Power & Light Co. -----		1,338								1,338
Duke Power Co. -----		12,490	5,312					62		17,865
Nantahala Power & Light Co. -----										
Yadkin, Inc. -----										
Total North Carolina -----		13,828	5,312					62		19,203
NORTH DAKOTA										
Montana Dakota Utilities Co. -----	1,173	10					197			1,380
Otter Tail Power Co. -----	592	322	74			239	243	77		1,545
Total North Dakota -----	1,765	332	74			239	440	77		2,925
OHIO										
Cincinnati Gas & Electric Co., Inc. -----	5,345	2,124	2	1,245			137	67		8,919
Cleveland Electric Illuminating Co., Inc. -----										
Columbus & So. Ohio Electric Co. -----	5,326	1,208		5,023			557	375	3,375	15,863
Dayton Power & Light Co., The -----	1,753	1,039		229	36		51	44		3,152
Ohio Edison Co. -----	5,691	10,553	270	3,987	6,278		91			26,870
Ohio Electric Co. -----										
Ohio Power Co. -----										
Ohio Valley Electric Corp. -----		22								22
Toledo Edison Co., The -----	2,234	2,033		386			249			4,903
Total Ohio -----	20,349	16,979	272	10,870	6,314		1,085	486	3,375	59,729
OKLAHOMA										
Oklahoma Gas & Electric Co. -----		26								26
Public Service Co. of Oklahoma -----										
Total Oklahoma -----		26								26
OREGON										
CP National -----										
Pacific Power & Light Co. -----	5,877	1,077	636	1,547					2,551	11,689
Portland General Electric Co. -----		588								588
Total Oregon -----	5,877	1,665	636	1,547					2,551	12,277
PENNSYLVANIA										
Citizens' Electric Co. -----										
Duquesne Light Co. -----	8,923	12,262	1,812	9,812			13	198	7,924	40,944
Hershey Electric Co. -----										
Metropolitan Edison Co. -----							272			272
Pennsylvania Electric Co. -----										
Pennsylvania Power Co. -----	2,630	1,398	2	346			9			4,385
Pennsylvania Power & Light Co. -----		961		540				79	1,324	2,904
Philadelphia Electric Co. -----	7,315	8,462	617	268			325	49		17,036
Safe Harbor Water Power Co. -----										
UGI Corp. -----	165	40	5	414	24	9		1		657
West Penn Power Co. -----										
Total Pennsylvania -----	19,033	23,123	2,436	11,380	24	9	619	327	9,248	66,198
RHODE ISLAND										
Blackstone Valley Electric Co. -----										
Narragansett Electric Co. -----		4						15		19
Newport Electric Corp. -----										
Total Rhode Island -----		4						15		19

**Environmental Protection Expenses
Actual for the Year 1978 —Continued**

(Thousands of Dollars)

Classes A & B Privately Owned Electric Utilities	Depre- ciation Expenses	Labor, Maint., Materials, and Supplies	Fuel Related Costs			Replace- ment Power Costs	Taxes and Fees	Adminis- trative and General	Other Environ- mental Protection Expenses	Total
			Operation of Facilities	Fly Ash and Sulphur Removal	Differences in Cost of Environ- mentally Clean Fuel					
SOUTH CAROLINA										
Lockhart Power Co. -----										
So. Carolina Electric & Gas Co.-----		998		554		698				2,250
Total South Carolina -----		998		554		698				2,250
SOUTH DAKOTA										
Black Hills Power & Light Co. -----	561	18	10				280			870
Northwestern Public Service Co. -----	269	61	21			28	95			475
Total South Dakota -----	830	79	31			28	375			1,345
TENNESSEE										
Kingsport Power Co. -----										
Tapoco, Inc. -----										
Total Tennessee -----										
TEXAS										
Central Power & Light Co. -----		115						90	35	240
Community Public Service Co. -----										
Dallas Power & Light Co. -----		2,297		1,612						3,909
El Paso Electric Co. -----		1	48	123						171
Houston Lighting & Power Co. -----										
Southwestern Electric Power Co. -----	743	145		7						895
Southwestern Electric Service Co. -----										
Southwestern Public Service Co. -----										
Texas Electric Service Co. -----		3,092		1,936						5,028
Texas Power & Light Co. -----	3,298	5,204		2,463			183	1,537		12,685
West Texas Utilities Co. -----										
Total Texas -----	4,041	10,854	48	6,141			183	1,627	35	22,928
UTAH										
Utah Power & Light Co. -----	3,043	1,340	4	245		1,186	1,790			7,606
VERMONT										
Central Vermont Public Service Co. -----					1					1
Green Mountain Power Corp. -----		1							4	4
Vermont Electric Power Co., Inc. -----										
Vermont Yankee Nuclear Power Corp. -----	662	589					255	63	1,204	2,772
Total Vermont -----	662	590			1		255	63	1,208	2,777
VIRGINIA										
Delmarva Power & Light Co. of Va. -----										
Old Dominion Power Co. -----										
Virginia Electric & Power Co. -----										
Total Virginia -----										
WASHINGTON										
Puget Sound Power & Light Co. -----		117								117
Washington Water Power Co., The -----										
Total Washington -----		117								117
WEST VIRGINIA										
Appalachian Power Co. -----		5,167		201					220	5,587
Monongahela Power Co. -----										
Wheeling Electric Co. -----										
Total West Virginia -----		5,167		201					220	5,587
WISCONSIN										
Consolidated Water Power Co. -----		18						19		37
Lake Superior District Power Co. -----									5	1,397
Madison Gas & Power Co. -----	985	179		175			53			33
Northern States Power Co. -----	-17	33					18			
Northwestern Wisconsin Electric Co. -----										
Superior Water Light & Power Co. -----										
Wisconsin Electric Power Co. -----	2,175	1,775		2,006				189	264	6,409
Wisconsin Power & Light Co. -----	1,564	571		109			399	39	61	2,743
Wisconsin Public Service Corp. -----										
Wisconsin River Power Co. -----										
Total Wisconsin -----	4,707	2,576		2,290			470	247	330	10,619
WYOMING										
Cheyenne Light Fuel & Power Co. -----										
Lincoln Service Corp. -----										
Total Wyoming -----										
TOTAL ALL STATES -----	157,092	163,862	31,757	63,438	356,512	17,917	23,334	19,923	50,245	884,073

Note: Due to rounding detail may not add to totals.

INDEX TO COMPANIES

COMPANY BY STATE INDEX

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintenance Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
ALABAMA								
Alabama Power Co. -----	48	122	195	233	303	343	453	562
Southern Electric Generating Co. -----	48	122	195	233	303	343	453	562
ALASKA								
Alaska Electric Light & Power Co. -----	48	122	195	233	303	343	453	562
ARIZONA								
Arizona Public Service Co. -----	48	122	195	234	303	343	453	562
CP National -----	98	172	220	281	328	418	528	612
Citizens Utilities Co. -----	48	122	195	234	303	343	453	562
Tucson Gas & Electric Co. -----	48	122	195	234	303	343	453	562
ARKANSAS								
Arkansas-Missouri Power Co. -----	50	124	196	235	304	346	456	564
Arkansas Power & Light Co. -----	50	124	196	235	304	346	456	564
Empire District Electric Co., The -----	82	156	212	264	320	394	504	596
Oklahoma Gas & Electric Co. -----	96	170	219	281	327	415	525	610
Southwestern Electric Power Co. -----	106	180	224	291	332	430	540	620
CALIFORNIA								
CP National -----	98	172	220	281	328	418	528	612
Pacific Gas & Electric Co. -----	50	124	196	236	304	346	456	564
Pacific Power & Light Co. -----	98	172	220	282	328	418	528	612
San Diego Gas & Electric Co. -----	50	124	196	236	304	346	456	564
Sierra Pacific Power Co. -----	86	160	214	268	322	400	510	600
Southern California Edison Co. -----	50	124	196	237	304	346	456	564
COLORADO								
Central Telephone & Utilities Corp. -----	66	140	204	252	312	370	480	580
Citizens Utilities Co. -----	48	122	195	234	303	343	453	562
Home Light & Power Co. -----	50	124	196	237	304	346	456	564
Iowa Electric Light & Power Co. -----	64	138	203	250	311	367	477	578
Public Service Co. of Colorado -----	52	126	197	238	305	349	459	566
CONNECTICUT								
Connecticut Light & Power Co., The -----	52	126	197	238	305	349	459	566
Connecticut Yankee Atomic Power Co. -----	52	126	197	239	305	349	459	566
Hartford Electric Light Co., The -----	52	126	197	239	305	349	459	566
Northeast Nuclear Energy Co. -----	52	126	197	239	305	349	459	566
United Illuminating Co., The -----	52	126	197	239	305	349	459	566
Vermont Electric Power Co., Inc. -----	110	184	226	294	334	436	546	624
DELAWARE								
Delmarva Power & Light Co. -----	54	128	198	240	306	352	462	568
DIST. OF COLUMBIA								
Potomac Electric Power Co. -----	54	128	198	240	306	352	462	568
FLORIDA								
Florida Power & Light Co. -----	54	128	198	241	306	352	462	568
Florida Power Corp. -----	54	128	198	241	306	352	462	568
Florida Public Utilities Co. -----	54	128	198	242	306	352	462	568
Gulf Power Co. -----	54	128	198	242	306	352	462	568
Tampa Electric Co. -----	56	130	199	242	307	355	465	570
GEORGIA								
Georgia Power Co. -----	56	130	199	243	307	355	465	570
Savannah Electric & Power Co. -----	56	130	199	243	307	355	465	570
HAWAII								
Citizens Utilities Co. -----	48	122	195	234	303	343	453	562
Hawaii Electric Light Co. -----	56	130	199	244	307	355	465	570
Hawaiian Electric Co., Inc. -----	56	130	199	244	307	355	465	570
Maui Electric Co., Ltd. -----	56	130	199	244	307	355	465	570
IDAHO								
Citizens Utilities Co. -----	48	122	195	234	303	343	453	562
Idaho Power Co. -----	58	132	200	245	308	358	468	572
Pacific Power & Light Co. -----	98	172	220	282	328	418	528	612
Utah Power & Light Co. -----	108	182	225	293	333	433	543	622
Washington Water Power Co., The -----	112	186	227	296	335	439	549	626
ILLINOIS								
Central Illinois Light Co. -----	58	132	200	245	308	358	468	572
Central Illinois Public Service Co. -----	58	132	200	245	308	358	468	572
Commonwealth Edison Co. -----	58	132	200	246	308	358	468	572
Electric Energy, Inc. -----	58	132	200	246	308	358	468	572
Illinois Power Co. -----	58	132	200	247	308	358	468	572
Interstate Power Co. -----	62	136	202	249	310	364	474	576
Iowa-Illinois Gas & Electric Co. -----	64	138	203	250	311	367	477	578
Mt. Carmel Public Utility Co. -----	60	134	201	247	309	361	471	574
Sherrard Power System -----	60	134	201	247	309	361	471	574
South Beloit Water, Gas, & Electric Co. -----	60	134	201	247	309	361	471	574
Union Electric Co. -----	84	158	213	267	321	397	507	598

COMPANY BY STATE INDEX —Continued

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintenance Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
INDIANA								
Alcoa Generating Corp.	60	134	201	247	309	361	471	574
Commonwealth Edison Co. of Indiana, Inc.	60	134	201	247	309	361	471	574
Indiana & Michigan Electric Co.	62	136	202	248	310	364	474	576
Indiana-Kentucky Electric Corp.	60	134	201	247	309	361	471	574
Indianapolis Power & Light Co.	62	136	202	248	310	364	474	576
Northern Indiana Public Service Co.	62	136	202	248	310	364	474	576
Public Service Co. of Indiana, Inc.	62	136	202	249	310	364	474	576
Southern Indiana Gas & Electric Co.	62	136	202	249	310	364	474	576
IOWA								
Interstate Power Co.	62	136	202	249	310	364	474	576
Iowa Electric Light & Power Co.	64	138	203	250	311	367	477	578
Iowa-Illinois Gas & Electric Co.	64	138	203	250	311	367	477	578
Iowa Power & Light Co.	64	138	203	250	311	367	477	578
Iowa Public Service Co.	64	138	203	251	311	367	477	578
Iowa Southern Utilities Co.	64	138	203	251	311	367	477	578
Union Electric Co.	84	158	213	267	321	397	507	598
KANSAS								
Central Kansas Power Co., Inc.	64	138	203	251	311	367	477	578
Central Telephone & Utilities Corp.	66	140	204	252	312	370	480	580
Empire District Electric Co., The	82	156	212	264	320	394	504	596
Kansas City Power & Light Co.	82	156	212	265	320	394	504	596
Kansas Gas & Electric Co.	66	140	204	252	312	370	480	580
Kansas Power & Light Co., The	66	140	204	252	312	370	480	580
Southwestern Public Service Co.	108	182	225	292	333	433	543	622
KENTUCKY								
Electric Energy, Inc.	58	132	200	246	308	358	468	572
Kentucky Power Co.	66	140	204	252	312	370	480	580
Kentucky Utilities Co.	66	140	204	253	312	370	480	580
Louisville Gas & Electric Co.	66	140	204	253	312	370	480	580
Union Light, Heat, & Power Co., The	68	142	205	253	313	373	483	582
LOUISIANA								
Arkansas Power & Light Co.	50	124	196	235	304	346	456	564
Central Louisiana Electric Co., Inc.	68	142	205	253	313	373	483	582
Gulf States Utilities Co.	68	142	205	254	313	373	483	582
Louisiana Power & Light Co.	68	142	205	254	313	373	483	582
New Orleans Public Service, Inc.	68	142	205	255	313	373	483	582
Southwestern Electric Power Co.	106	180	224	291	332	430	540	620
MAINE								
Bangor Hydro-Electric Co.	68	142	205	255	313	373	483	582
Central Maine Power Co.	70	144	206	255	314	376	486	584
Maine Electric Power Co., Inc.	70	144	206	255	314	376	486	584
Maine Public Service Co.	70	144	206	256	314	376	486	584
Maine Yankee Atomic Power Co.	70	144	206	256	314	376	486	584
New England Power Co.	76	150	209	260	317	385	495	590
Public Service Co. of New Hampshire	86	160	214	269	322	400	510	600
MARYLAND								
Baltimore Gas & Electric Co.	70	144	206	256	314	376	486	584
Conowingo Power Co.	70	144	206	257	314	376	486	584
Delmarva Power & Light Company of MD.	72	146	207	257	315	379	489	586
Potomac Edison Co., The	72	146	207	257	315	379	489	586
Potomac Electric Power Co.	54	128	198	240	306	352	462	568
Susquehanna Electric Co., The	72	146	207	257	315	379	489	586
Susquehanna Power Co., The	72	146	207	257	315	379	489	586
MASSACHUSETTS								
Boston Edison Co.	72	146	207	258	315	379	489	586
Brockton Edison Co.	72	146	207	258	315	379	489	586
Cambridge Electric Light Co.	74	148	208	258	316	382	492	588
Canal Electric Company	74	148	208	258	316	382	492	588
Fall River Electric Light Co.	74	148	208	258	316	382	492	588
Fitchburg Gas & Electric Light Co.	74	148	208	259	316	382	492	588
Holyoke Power & Electric Co.	74	148	208	259	316	382	492	588
Holyoke Water Power Co.	74	148	208	259	316	382	492	588
Massachusetts Electric Co.	76	150	209	259	317	385	495	590
Montaup Electric Co.	76	150	209	259	317	385	495	590
Nantucket Electric Co.	76	150	209	259	317	385	495	590
New Bedford Gas & Edison Light Co.	76	150	209	260	317	385	495	590
New England Power Co.	76	150	209	260	317	385	495	590
Vermont Electric Power Co., Inc.	110	184	226	294	334	436	546	624
Western Massachusetts Electric Co.	76	150	209	260	317	385	495	590
Yankee Atomic Electric Co.	78	152	210	260	318	388	498	592
MICHIGAN								
Alpena Power Co.	78	152	210	261	318	388	498	592
Cliffs Electric Service Co.	80	154	211	261	319	391	501	594
Consumers Power Co.	78	152	210	261	318	388	498	592
Detroit Edison Co., The	78	152	210	262	318	388	498	592
Edison Sault Electric Co.	78	152	210	262	318	388	498	592
Indiana & Michigan Electric Co.	62	136	202	248	310	364	474	576
Indiana & Michigan Power Co.	78	152	210	262	318	388	498	592
Lake Superior District Power Co.	114	188	228	297	336	442	552	628
Michigan Power Co.	80	154	211	262	319	391	501	594
Upper Peninsula Generating Co.	80	154	211	262	319	391	501	594
Upper Peninsula Power Co.	80	154	211	263	319	391	501	594

COMPANY BY STATE INDEX —Continued

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintenance Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
Wisconsin Electric Power Co. -----	116	190	229	298	337	445	555	630
Wisconsin Public Service Corp. -----	116	190	229	299	337	445	555	630
MINNESOTA								
Interstate Power Co. -----	62	136	202	249	310	364	474	576
Minnesota Power & Light Co. -----	80	154	211	263	319	391	501	594
Northern States Power Co. (Minnesota) -----	80	154	211	263	319	391	501	594
Northwestern Wisconsin Electric Co. -----	114	188	228	298	336	442	552	628
Otter Tail Power Co. -----	94	168	218	277	326	412	522	608
MISSISSIPPI								
Mississippi Power Co. -----	82	156	212	264	320	394	504	596
Mississippi Power & Light Co. -----	82	156	212	264	320	394	504	596
MISSOURI								
Arkansas-Missouri Power Co. -----	50	124	196	235	304	346	456	564
Arkansas Power & Light Co. -----	50	124	196	235	304	346	456	564
Empire District Electric Co., The -----	82	156	212	264	320	394	504	596
Kansas City Power & Light Co. -----	82	156	212	265	320	394	504	596
Missouri Edison Co. -----	82	156	212	265	320	394	504	596
Missouri Power & Light Co. -----	82	156	212	265	320	394	504	596
Missouri Public Service Co. -----	84	158	213	266	321	397	507	598
Missouri Utilities Co. -----	84	158	213	266	321	397	507	598
St. Joseph Light & Power Co. -----	84	158	213	266	321	397	507	598
Union Electric Co. -----	84	158	213	267	321	397	507	598
MONTANA								
Black Hills Power & Light Co. -----	104	178	223	288	331	427	537	618
Montana Power Co., The -----	84	158	213	267	321	397	507	598
Montana-Dakota Utilities Co. -----	94	168	218	277	326	412	522	608
Pacific Power & Light Co. -----	98	172	220	282	328	418	528	612
Washington Water Power Co., The -----	112	186	227	296	335	439	549	626
NEBRASKA								
Iowa Electric Light & Power Co. -----	64	138	203	250	311	367	477	578
NEVADA								
CP National -----	98	172	220	281	328	418	528	612
Idaho Power Co. -----	58	132	200	245	308	358	468	572
Nevada Power Co. -----	84	158	213	267	321	397	507	598
Sierra Pacific Power Co. -----	86	160	214	268	322	400	510	600
NEW HAMPSHIRE								
Concord Electric Co. -----	86	160	214	268	322	400	510	600
Connecticut Valley Electric Co., Inc. -----	86	160	214	268	322	400	510	600
Exeter & Hampton Electric Co. -----	86	160	214	268	322	400	510	600
Granite State Electric Co. -----	86	160	214	268	322	400	510	600
New England Power Co. -----	76	150	209	260	317	385	495	590
Public Service Co. of New Hampshire -----	86	160	214	269	322	400	510	600
Vermont Electric Power Co., Inc. -----	110	184	226	294	334	436	546	624
NEW JERSEY								
Atlantic City Electric Co. -----	88	162	215	269	323	403	513	602
Jersey Central Power & Light Co. -----	88	162	215	270	323	403	513	602
Public Service Electric & Gas Co. -----	88	162	215	271	323	403	513	602
Rockland Electric Co. -----	88	162	215	271	323	403	513	602
NEW MEXICO								
Community Public Service Co. -----	106	180	224	290	332	430	540	620
El Paso Electric Co. -----	106	180	224	290	332	430	540	620
New Mexico Electric Service Co. -----	88	162	215	271	323	403	513	602
Public Service Co. of New Mexico -----	88	162	215	272	323	403	513	602
Southwestern Public Service Co. -----	108	182	225	292	333	433	543	622
NEW YORK								
Central Hudson Gas & Electric Corp. -----	90	164	216	272	324	406	516	604
Central Vermont Public Service Corp. -----	110	184	226	294	334	436	546	624
Consolidated Edison Co. of New York, Inc. -----	90	164	216	273	324	406	516	604
Long Island Lighting Co. -----	90	164	216	274	324	406	516	604
Long Sault, Inc. -----	90	164	216	274	324	406	516	604
New York State Electric & Gas Corp. -----	90	164	216	274	324	406	516	604
Niagara Mohawk Power Corp. -----	90	164	216	275	324	406	516	604
Orange & Rockland Utilities, Inc. -----	92	166	217	275	325	409	519	606
Pennsylvania Electric Co. -----	100	174	221	284	329	421	531	614
Rochester Gas & Electric Corp. -----	92	166	217	275	325	409	519	606
Vermont Electric Power Co., Inc. -----	110	184	226	294	334	436	546	624
NORTH CAROLINA								
Carolina Power & Light Co. -----	92	166	217	276	325	409	519	606
Duke Power Co. -----	92	166	217	276	325	409	519	606
Nantahala Power & Light Co. -----	92	166	217	277	325	409	519	606
Tapoco, Inc. -----	104	178	223	289	331	427	537	618
Virginia Electric & Power Co. -----	112	186	227	295	335	439	549	626
Yadkin, Inc. -----	92	166	217	277	325	409	519	606
NORTH DAKOTA								
Montana-Dakota Utilities Co. -----	94	168	218	277	326	412	522	608
Northern States Power Co. (Minnesota) -----	80	154	211	263	319	391	501	594
Otter Tail Power Co. -----	94	168	218	277	326	412	522	608

COMPANY BY STATE INDEX —Continued

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintenance Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
OHIO								
Cincinnati Gas & Electric Co., The	94	168	218	278	326	412	522	608
Cleveland Electric Illuminating Co., The	94	168	218	278	326	412	522	608
Columbus & Southern Ohio Electric Co.	94	168	218	278	326	412	522	608
Dayton Power & Light Co., The	94	168	218	279	326	412	522	608
Monongahela Power Co.	112	186	227	297	335	439	549	626
Ohio Edison Co.	96	170	219	279	327	415	525	610
Ohio Electric Co.	96	170	219	279	327	415	525	610
Ohio Power Co.	96	170	219	280	327	415	525	610
Ohio Valley Electric Corp.	96	170	219	280	327	415	525	610
Toledo Edison Co., The	96	170	219	280	327	415	525	610
OKLAHOMA								
Empire District Electric Co., The	82	156	212	264	320	394	504	596
Oklahoma Gas & Electric Co.	96	170	219	281	327	415	525	610
Public Service Co. of Oklahoma	98	172	220	281	328	418	528	612
Southwestern Electric Power Co.	106	180	224	291	332	430	540	620
Southwestern Public Service Co.	108	182	225	292	333	433	543	622
OREGON								
CP National	98	172	220	281	328	418	528	612
Idaho Power Co.	58	132	200	245	308	358	468	572
Pacific Power & Light Co.	98	172	220	282	328	418	528	612
Portland General Electric Co.	98	172	220	282	328	418	528	612
PENNSYLVANIA								
Citizens Electric Co.	98	172	220	283	328	418	528	612
Duquesne Light Co.	98	172	220	283	328	418	528	612
Hershey Electric Co.	100	174	221	283	329	421	531	614
Metropolitan Edison Co.	100	174	221	283	329	421	531	614
Pennsylvania Electric Co.	100	174	221	284	329	421	531	614
Pennsylvania Power & Light Co.	100	174	221	285	329	421	531	614
Pennsylvania Power Co.	100	174	221	284	329	421	531	614
Philadelphia Electric Co.	100	174	221	285	329	421	531	614
Safe Harbor Water Power Corp.	102	176	222	286	330	424	534	616
UGI Corporation	102	176	222	286	330	424	534	616
West Penn Power Co.	102	176	222	286	330	424	534	616
PUERTO RICO								
RHODE ISLAND								
Blackstone Valley Electric Co.	102	176	222	287	330	424	534	616
Narragansett Electric Co., The	102	176	222	287	330	424	534	616
Newport Electric Corp.	102	176	222	287	330	424	534	616
SOUTH CAROLINA								
Carolina Power & Light Co.	92	166	217	276	325	409	519	606
Duke Power Co.	92	166	217	276	325	409	519	606
Lockhart Power Co.	104	178	223	287	331	427	537	618
South Carolina Electric & Gas Co.	104	178	223	288	331	427	537	618
SOUTH DAKOTA								
Black Hills Power & Light Co.	104	178	223	288	331	427	537	618
Iowa Public Service Co.	64	138	203	251	311	367	477	578
Montana-Dakota Utilities Co.	94	168	218	277	326	412	522	608
Northern States Power Co. (Minnesota)	80	154	211	263	319	391	501	594
Northwestern Public Service Co.	104	178	223	289	331	427	537	618
Otter Tail Power Co.	94	168	218	277	326	412	522	608
TENNESSEE								
Appalachia Power Co.	112	186	227	296	335	439	549	626
Arkansas Power & Light Co.	50	124	196	235	304	346	456	564
Kentucky Utilities Co.	66	140	204	253	312	370	480	580
Kingsport Power Co.	104	178	223	289	331	427	537	618
Tapoco, Inc.	104	178	223	289	331	427	537	618
TEXAS								
Central Power & Light Co.	106	180	224	289	332	430	540	620
Community Public Service Co.	106	180	224	290	332	430	540	620
Dallas Power & Light Co.	106	180	224	290	332	430	540	620
El Paso Electric Co.	106	180	224	290	332	430	540	620
Gulf States Utilities Co.	68	142	205	254	313	373	483	582
Houston Lighting & Power Co.	106	180	224	291	332	430	540	620
Southwestern Electric Power Co.	106	180	224	291	332	430	540	620
Southwestern Electric Service Co.	108	182	225	291	333	433	543	622
Southwestern Public Service Co.	108	182	225	292	333	433	543	622
Texas Electric Service Co.	108	182	225	292	333	433	543	622
Texas Power & Light Co.	108	182	225	292	333	433	543	622
West Texas Utilities Co.	108	182	225	293	333	433	543	622
UTAH								
CP National	98	172	220	281	328	418	528	612
Utah Power & Light Co.	108	182	225	293	333	433	543	622
VERMONT								
Central Vermont Public Service Corp.	110	184	226	294	334	436	546	624
Citizens Utilities Co.	48	122	195	234	303	343	453	562
Green Mountain Power Co.	110	184	226	294	334	436	546	624

COMPANY BY STATE INDEX —Continued

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintena- nce Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
VERMONT —Continued								
New England Power Co.	76	150	209	260	317	385	495	590
Public Service Co. of New Hampshire	86	160	214	269	322	400	510	600
Vermont Electric Power Co., Inc.	110	184	226	294	334	436	546	624
Vermont Yankee Nuclear Power Corp.	110	184	226	294	334	436	546	624
VIRGINIA								
Appalachian Power Co.	112	186	227	296	335	439	549	626
Delmarva Power & Light Company of VA.	110	184	226	294	334	436	546	624
Old Dominion Power Co.	110	184	226	295	334	436	546	624
Potomac Edison Co., The	72	146	207	257	315	379	489	586
Potomac Electric Power Co.	54	128	198	240	306	352	462	568
Virginia Electric & Power Co.	112	186	227	295	335	439	549	626
WASHINGTON								
Pacific Power & Light Co.	98	172	220	282	328	418	528	612
Puget Sound Power & Light Co.	112	186	227	296	335	439	549	626
Washington Water Power Co., The	112	186	227	296	335	439	549	626
WEST VIRGINIA								
Appalachian Power Co.	112	186	227	296	335	439	549	626
Monongahela Power Co.	112	186	227	297	335	439	549	626
Potomac Edison Co., The	72	146	207	257	315	379	489	586
Virginia Electric & Power Co.	112	186	227	295	335	439	549	626
Wheeling Electric Co.	112	186	227	297	335	439	549	626
WISCONSIN								
Consolidated Water Power Co.	114	188	228	297	336	442	552	628
Lake Superior District Power Co.	114	188	228	297	336	442	552	628
Madison Gas & Electric Co.	114	188	228	297	336	442	552	628
Northern States Power Co. (Wisconsin)	114	188	228	298	336	442	552	628
Northwestern Wisconsin Electric Co.	114	188	228	298	336	442	552	628
Superior Water, Light, & Power Co.	114	188	228	298	336	442	552	628
Wisconsin Electric Power Co.	116	190	229	298	337	445	555	630
Wisconsin Power & Light Co.	116	190	229	299	337	445	555	630
Wisconsin Public Service Corp.	116	190	229	299	337	445	555	630
Wisconsin River Power Co.	116	190	229	299	337	445	555	630
WYOMING								
Black Hills Power & Light Co.	104	178	223	288	331	427	537	618
Cheyenne Light, Fuel, & Power Co.	116	190	229	299	337	445	555	630
Lincoln Service Corp.	116	190	229	299	337	445	555	630
Montana Power Co., The	84	158	213	267	321	397	507	598
Montana-Dakota Utilities Co.	94	168	218	277	326	412	522	608
Pacific Power & Light Co.	98	172	220	282	328	418	528	612
Utah Power & Light Co.	108	182	225	293	333	433	543	622

COMPANY INDEX

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintenance Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
Alabama Power Co.	48	122	195	233	303	343	453	562
Alaska Electric Light & Power Co.	48	122	195	233	303	343	453	562
Alcoa Generating Corp.	60	134	201	247	309	361	471	574
Alpena Power Co.	78	152	210	261	318	388	498	592
Appalachian Power Co.	112	186	227	296	335	439	549	626
Arizona Public Service Co.	48	122	195	234	303	343	453	562
Arkansas-Missouri Power Co.	50	124	196	235	304	346	456	564
Arkansas Power & Light Co.	50	124	196	235	304	346	456	564
Atlantic City Electric Co.	88	162	215	269	323	403	513	602
Baltimore Gas & Electric Co.	70	144	206	256	314	376	486	584
Bangor Hydro-Electric Co.	68	142	205	255	313	373	483	582
Black Hills Power & Light Co.	104	178	223	288	331	427	537	618
Blackstone Valley Electric Co.	102	176	222	287	330	424	534	616
Boston Edison Co.	72	146	207	258	315	379	489	586
Brockton Edison Co.	72	146	207	258	315	379	489	586
CP National	98	172	220	281	328	418	528	612
Cambridge Electric Light Co.	74	148	208	258	316	382	492	588
Canal Electric Company	74	148	208	258	316	382	492	588
Carolina Power & Light Co.	92	166	217	276	325	409	519	606
Central Hudson Gas & Electric Corp.	90	164	216	272	324	406	516	604
Central Illinois Light Co.	58	132	200	245	308	358	468	572
Central Illinois Public Service Co.	58	132	200	245	308	358	468	572
Central Kansas Power Co., Inc.	64	138	203	251	311	367	477	578
Central Louisiana Electric Co., Inc.	68	142	205	253	313	373	483	582
Central Maine Power Co.	70	144	206	255	314	376	486	584
Central Power & Light Co.	106	180	224	289	332	430	540	620
Central Telephone & Utilities Corp.	66	140	204	252	312	370	480	580
Central Vermont Public Service Corp.	110	184	226	294	334	436	546	624
Cheyenne Light, Fuel, & Power Co.	116	190	229	299	337	445	555	630
Cincinnati Gas & Electric Co., The	94	168	218	278	326	412	522	608
Citizens Electric Co.	98	172	220	283	328	418	528	612
Citizens Utilities Co.	48	122	195	234	303	343	453	562
Cleveland Electric Illuminating Co., The	94	168	218	278	326	412	522	608
Cliffs Electric Service Co.	80	154	211	261	319	391	501	594
Columbus & Southern Ohio Electric Co.	94	168	218	278	326	412	522	608
Commonwealth Edison Co.	58	132	200	246	308	358	468	572
Commonwealth Edison Co. of Indiana, Inc.	60	134	201	247	309	361	471	574
Community Public Service Co.	106	180	224	290	332	430	540	620
Concord Electric Co.	86	160	214	268	322	400	510	600
Connecticut Light & Power Co., The	52	126	197	238	305	349	459	566
Connecticut Valley Electric Co., Inc.	86	160	214	268	322	400	510	600
Connecticut Yankee Atomic Power Co.	52	126	197	239	305	349	459	566
Conowingo Power Co.	70	144	206	257	314	376	486	584
Consolidated Edison Co. of New York, Inc.	90	164	216	273	324	406	516	604
Consolidated Water Power Co.	114	188	228	297	336	442	552	628
Consumers Power Co.	78	152	210	261	318	388	498	592
Dallas Power & Light Co.	106	180	224	290	332	430	540	620
Dayton Power & Light Co., The	94	168	218	279	326	412	522	608
Delmarva Power & Light Co.	54	128	198	240	306	352	462	568
Delmarva Power & Light Company of MD.	72	146	207	257	315	379	489	586
Delmarva Power & Light Company of VA.	110	184	226	294	334	436	546	624
Detroit Edison Co., The	78	152	210	262	318	388	498	592
Duke Power Co.	92	166	217	276	325	409	519	606
Duquesne Light Co.	98	172	220	283	328	418	528	612
Edison Sault Electric Co.	78	152	210	262	318	388	498	592
El Paso Electric Co.	106	180	224	290	332	430	540	620
Electric Energy, Inc.	58	132	200	246	308	358	468	572
Empire District Electric Co., The	82	156	212	264	320	394	504	596
Exeter & Hampton Electric Co.	86	160	214	268	322	400	510	600
Fall River Electric Light Co.	74	148	208	258	316	382	492	588
Fitchburg Gas & Electric Light Co.	74	148	208	259	316	382	492	588
Florida Power & Light Co.	54	128	198	241	306	352	462	568
Florida Power Corp.	54	128	198	241	306	352	462	568
Florida Public Utilities Co.	54	128	198	242	306	352	462	568
Georgia Power Co.	56	130	199	243	307	355	465	570
Granite State Electric Co.	86	160	214	268	322	400	510	600
Green Mountain Power Co.	110	184	226	294	334	436	546	624
Gulf Power Co.	54	128	198	242	306	352	462	568
Gulf States Utilities Co.	68	142	205	254	313	373	483	582
Hartford Electric Light Co., The	52	126	197	239	305	349	459	566
Hawaii Electric Light Co.	56	130	199	244	307	355	465	570
Hawaiian Electric Co., Inc.	56	130	199	244	307	355	465	570
Hershey Electric Co.	100	174	221	283	329	421	531	614
Holyoke Power & Electric Co.	74	148	208	259	316	382	492	588
Holyoke Water Power Co.	74	148	208	259	316	382	492	588
Home Light & Power Co.	50	124	196	237	304	346	456	564
Houston Lighting & Power Co.	106	180	224	291	332	430	540	620
Idaho Power Co.	58	132	200	245	308	358	468	572
Illinois Power Co.	58	132	200	247	308	358	468	572
Indiana & Michigan Electric Co.	62	136	202	248	310	364	474	576
Indiana & Michigan Power Co.	78	152	210	262	318	388	498	592
Indiana-Kentucky Electric Corp.	60	134	201	247	309	361	471	574
Indianapolis Power & Light Co.	62	136	202	248	310	364	474	576
Interstate Power Co.	62	136	202	249	310	364	474	576
Iowa Electric Light & Power Co.	64	138	203	250	311	367	477	578
Iowa-Illinois Gas & Electric Co.	64	138	203	250	311	367	477	578
Iowa Power & Light Co.	64	138	203	251	311	367	477	578
Iowa Public Service Co.	64	138	203	251	311	367	477	578
Iowa Southern Utilities Co.	64	138	203	251	311	367	477	578
Jersey Central Power & Light Co.	88	162	215	270	323	403	513	602
Kansas City Power & Light Co.	82	156	212	265	320	394	504	596
Kansas Gas & Electric Co.	66	140	204	252	312	370	480	580
Kansas Power & Light Co., The	66	140	204	252	312	370	480	580
Kentucky Power Co.	66	140	204	252	312	370	480	580
Kentucky Utilities Co.	66	140	204	253	312	370	480	580
Kingsport Power Co.	104	178	223	289	331	427	537	618
Lake Superior District Power Co.	114	188	228	297	336	442	552	628
Lincoln Service Corp.	116	190	229	299	337	445	555	630
Lockhart Power Co.	104	178	223	287	331	427	537	618
Long Island Lighting Co.	90	164	216	274	324	406	516	604

COMPANY INDEX —Continued

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintenance Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
Long Sault, Inc.	90	164	216	274	324	406	516	604
Louisiana Power & Light Co.	68	142	205	254	313	373	483	582
Louisville Gas & Electric Co.	66	140	204	253	312	370	480	580
Madison Gas & Electric Co.	114	188	228	297	336	442	552	628
Maine Electric Power Co., Inc.	70	144	206	255	314	376	486	584
Maine Public Service Co.	70	144	206	256	314	376	486	584
Maine Yankee Atomic Power Co.	70	144	206	256	314	376	486	584
Massachusetts Electric Co.	76	150	209	259	317	385	495	590
Maui Electric Co., Ltd.	56	130	199	244	307	355	465	570
Metropolitan Edison Co.	100	174	221	283	329	421	531	614
Michigan Power Co.	80	154	211	262	319	391	501	594
Minnesota Power & Light Co.	80	154	211	263	319	391	501	594
Mississippi Power Co.	82	156	212	264	320	394	504	596
Mississippi Power & Light Co.	82	156	212	264	320	394	504	596
Missouri Edison Co.	82	156	212	265	320	394	504	596
Missouri Power & Light Co.	82	156	212	265	320	394	504	596
Missouri Public Service Co.	84	158	213	266	321	397	507	598
Missouri Utilities Co.	84	158	213	266	321	397	507	598
Monongahela Power Co.	112	186	227	297	335	439	549	626
Montana Power Co., The	84	158	213	267	321	397	507	598
Montana-Dakota Utilities Co.	94	168	218	277	326	412	522	608
Montaup Electric Co.	76	150	209	259	317	385	495	590
Mt. Carmel Public Utility Co.	60	134	201	247	309	361	471	574
Nantahala Power & Light Co.	92	166	217	277	325	409	519	606
Nantucket Electric Co.	76	150	209	259	317	385	495	590
Narragansett Electric Co., The	102	176	222	287	330	424	534	616
Nevada Power Co.	84	158	213	267	321	397	507	598
New Bedford Gas & Edison Light Co.	76	150	209	260	317	385	495	590
New England Power Co.	76	150	209	260	317	385	495	590
New Mexico Electric Service Co.	88	162	215	271	323	403	513	602
New Orleans Public Service, Inc.	68	142	205	255	313	373	483	582
New York State Electric & Gas Corp.	90	164	216	274	324	406	516	604
Newport Electric Corp.	102	176	222	287	330	424	534	616
Niagara Mohawk Power Corp.	90	164	216	275	324	406	516	604
Northeast Nuclear Energy Co.	52	126	197	239	305	349	459	566
Northern Indiana Public Service Co.	62	136	202	248	310	364	474	576
Northern States Power Co. (Minnesota)	80	154	211	263	319	391	501	594
Northern States Power Co. (Wisconsin)	114	188	228	298	336	442	552	628
Northwestern Public Service Co.	104	178	223	289	331	427	537	618
Northwestern Wisconsin Electric Co.	114	188	228	298	336	442	552	628
Ohio Edison Co.	96	170	219	279	327	415	525	610
Ohio Electric Co.	96	170	219	279	327	415	525	610
Ohio Power Co.	96	170	219	280	327	415	525	610
Ohio Valley Electric Corp.	96	170	219	280	327	415	525	610
Oklahoma Gas & Electric Co.	96	170	219	281	327	415	525	610
Old Dominion Power Co.	110	184	226	295	334	436	546	624
Orange & Rockland Utilities, Inc.	92	166	217	275	325	409	519	606
Otter Tail Power Co.	94	168	218	277	326	412	522	608
Pacific Gas & Electric Co.	50	124	196	236	304	346	456	564
Pacific Power & Light Co.	98	172	220	282	328	418	528	612
Pennsylvania Electric Co.	100	174	221	284	329	421	531	614
Pennsylvania Power & Light Co.	100	174	221	285	329	421	531	614
Pennsylvania Power Co.	100	174	221	284	329	421	531	614
Philadelphia Electric Co.	100	174	221	285	329	421	531	614
Portland General Electric Co.	98	172	220	282	328	418	528	612
Potomac Edison Co., The	72	146	207	257	315	379	489	586
Potomac Electric Power Co.	54	128	198	240	306	352	462	568
Public Service Co. of Colorado	52	126	197	238	305	349	459	566
Public Service Co. of Indiana, Inc.	62	136	202	249	310	364	474	576
Public Service Co. of New Hampshire	86	160	214	269	322	400	510	600
Public Service Co. of New Mexico	88	162	215	272	323	403	513	602
Public Service Co. of Oklahoma	98	172	220	281	328	418	528	612
Public Service Electric & Gas Co.	88	162	215	271	323	403	513	602
Puget Sound Power & Light Co.	112	186	227	296	335	439	549	626
Rochester Gas & Electric Corp.	92	166	217	275	325	409	519	606
Rockland Electric Co.	88	162	215	271	323	403	513	602
Safe Harbor Water Power Corp.	102	176	222	286	330	424	534	616
San Diego Gas & Electric Co.	50	124	196	236	304	346	456	564
Savannah Electric & Power Co.	56	130	199	243	307	355	465	570
Sherrard Power System	60	134	201	247	309	361	471	574
Sierra Pacific Power Co.	86	160	214	268	322	400	510	600
South Beloit Water, Gas, & Electric Co.	60	134	201	247	309	361	471	574
South Carolina Electric & Gas Co.	104	178	223	288	331	427	537	618
Southern California Edison Co.	50	124	196	237	304	346	456	564
Southern Electric Generating Co.	48	122	195	233	303	343	453	562
Southern Indiana Gas & Electric Co.	62	136	202	249	310	364	474	576
Southwestern Electric Power Co.	106	180	224	291	332	430	540	620
Southwestern Electric Service Co.	108	182	225	291	333	433	543	622
Southwestern Public Service Co.	108	182	225	292	333	433	543	622
St. Joseph Light & Power Co.	84	158	213	266	321	397	507	598
Superior Water, Light, & Power Co.	114	188	228	298	336	442	552	628
Susquehanna Electric Co., The	72	146	207	257	315	379	489	586
Susquehanna Power Co., The	72	146	207	257	315	379	489	586
Tampa Electric Co.	56	130	199	242	307	355	465	570
Tapoco, Inc.	104	178	223	289	331	427	537	618
Texas Electric Service Co.	108	182	225	292	333	433	543	622
Texas Power & Light Co.	108	182	225	292	333	433	543	622
Toledo Edison Co., The	96	170	219	280	327	415	525	610
Tucson Gas & Electric Co.	48	122	195	234	303	343	453	562
UGI Corporation	102	176	222	286	330	424	534	616
Union Electric Co.	84	158	213	267	321	397	507	598
Union Light, Heat, & Power Co., The	68	142	205	253	313	373	483	582
United Illuminating Co., The	52	126	197	239	305	349	459	566
Upper Peninsula Generating Co.	80	154	211	262	319	391	501	594
Upper Peninsula Power Co.	80	154	211	263	319	391	501	594
Utah Power & Light Co.	108	182	225	293	333	433	543	622
Vermont Electric Power Co., Inc.	110	184	226	294	334	436	546	624
Vermont Yankee Nuclear Power Corp.	110	184	226	294	334	436	546	624
Virginia Electric & Power Co.	112	186	227	295	335	439	549	626
Washington Water Power Co., The	112	186	227	296	335	439	549	626
West Penn Power Co.	102	176	222	286	330	424	534	616

COMPANY INDEX —Continued

Company	Balance Sheet	Income and Retained Earnings	Statement of Changes in Financial Position	Capital Stock and Long-Term Debt	Operating Revenues Customers and Sales	Electric Operation and Maintena- nce Expenses	Utility Plant	Physical Quantities
	Page	Page	Page	Page	Page	Page	Page	Page
West Texas Utilities Co. -----	108	182	225	293	333	433	543	622
Western Massachusetts Electric Co. -----	76	150	209	260	317	385	495	590
Wheeling Electric Co. -----	112	186	227	297	335	439	549	626
Wisconsin Electric Power Co. -----	116	190	229	298	337	445	555	630
Wisconsin Power & Light Co. -----	116	190	229	299	337	445	555	630
Wisconsin Public Service Corp. -----	116	190	229	299	337	445	555	630
Wisconsin River Power Co. -----	116	190	229	299	337	445	555	630
Yadkin, Inc. -----	92	166	217	277	325	409	519	606
Yankee Atomic Electric Co. -----	78	152	210	260	318	388	498	592

STATE INDEX

COMPANY	States in Which Company Furnishes Service
Alabama Power Co.	AL
Alaska Electric Light & Power Co.	AK
Alcoa Generating Corp.	IN
Alpena Power Co.	MI
Appalachian Power Co.	TN,VA,WV
Arizona Public Service Co.	AZ
Arkansas-Missouri Power Co.	AR,MO
Arkansas Power & Light Co.	AR,LA,MO,TN
Atlantic City Electric Co.	NJ
Baltimore Gas & Electric Co.	MD
Bangor Hydro-Electric Co.	ME
Black Hills Power & Light Co.	MT,NE,SD,WY
Blackstone Valley Electric Co.	RI
Boston Edison Co.	MA
Brockton Edison Co.	MA
CP National	AZ,CA,NV,OR,UT
Cambridge Electric Light Co.	MA
Canal Electric Company	MA
Carolina Power & Light Co.	NC,SC
Central Hudson Gas & Electric Corp.	NY
Central Illinois Light Co.	IL
Central Illinois Public Service Co.	IL
Central Kansas Power Co., Inc.	KS
Central Louisiana Electric Co., Inc.	LA
Central Maine Power Co.	ME
Central Power & Light Co.	TX
Central Telephone & Utilities Corp.	CO,KS
Central Vermont Public Service Corp.	NY,VT
Cheyenne Light, Fuel, & Power Co.	WY
Cincinnati Gas & Electric Co., The	OH
Citizens Electric Co.	PA
Citizens Utilities Co.	AZ,CO,HI,ID,VT
Cleveland Electric Illuminating Co., The	OH
Cliffs Electric Service Co.	MI
Columbus & Southern Ohio Electric Co.	OH
Commonwealth Edison Co.	IL
Commonwealth Edison Co. of Indiana, Inc.	IN
Community Public Service Co.	NM,TX
Concord Electric Co.	NH
Connecticut Light & Power Co., The	CT
Connecticut Valley Electric Co., Inc.	NH
Connecticut Yankee Atomic Power Co.	CT
Conowingo Power Co.	MD
Consolidated Edison Co. of New York, Inc.	NY
Consolidated Water Power Co.	WI
Consumers Power Co.	MI
Dallas Power & Light Co.	TX
Dayton Power & Light Co., The	OH
Delmarva Power & Light Co.	DE
Delmarva Power & Light Company of MD.	MD
Delmarva Power & Light Company of VA.	VA
Detroit Edison Co., The	MI
Duke Power Co.	NC,SC
Duquesne Light Co.	PA
Edison Sault Electric Co.	MI
El Paso Electric Co.	NM,TX
Electric Energy, Inc.	IL,KY
Empire District Electric Co., The	AR,KS,MO,OK
Exeter & Hampton Electric Co.	NH
Fall River Electric Light Co.	MA
Fitchburg Gas & Electric Light Co.	MA
Florida Power & Light Co.	FL
Florida Power Corp.	FL
Florida Public Utilities Co.	FL
Georgia Power Co.	GA
Granite State Electric Co.	NH
Green Mountain Power Co.	VT
Gulf Power Co.	FL
Gulf States Utilities Co.	LA,TX
Hartford Electric Light Co., The	CT
Hawaii Electric Light Co.	HI
Hawaiian Electric Co., Inc.	HI
Hershey Electric Co.	PA
Holyoke Power & Electric Co.	MA
Holyoke Water Power Co.	MA
Home Light & Power Co.	CO
Houston Lighting & Power Co.	TX
Idaho Power Co.	ID,NV,OR
Illinois Power Co.	IL
Indiana & Michigan Electric Co.	IN,MI
Indiana & Michigan Power Co.	MI
Indiana-Kentucky Electric Corp.	IN
Indianapolis Power & Light Co.	IN
Interstate Power Co.	IL,IA,MN
Iowa Electric Light & Power Co.	CO,IA,NB,NE
Iowa-Illinois Gas & Electric Co.	IL,IA
Iowa Power & Light Co.	IA
Iowa Public Service Co.	IA,NE,SD
Iowa Southern Utilities Co.	IA
Jersey Central Power & Light Co.	NJ
Kansas City Power & Light Co.	KS,MO
Kansas Gas & Electric Co.	KS
Kansas Power & Light Co., The	KS
Kentucky Power Co.	KY
Kentucky Utilities Co.	KY,TN
Kingsport Power Co.	TN
Lake Superior District Power Co.	MI,WI
Lincoln Service Corp.	WY
Lockhart Power Co.	SC
Long Island Lighting Co.	NY
Long Sault, Inc.	NY
Louisiana Power & Light Co.	LA
Louisville Gas & Electric Co.	KY
Madison Gas & Electric Co.	WI
Maine Electric Power Co., Inc.	ME
Maine Public Service Co.	ME
Maine Yankee Atomic Power Co.	ME
Massachusetts Electric Co.	MA
Maui Electric Co., Ltd.	HI

STATE INDEX —Continued

COMPANY	States in Which Company Furnishes Service
Metropolitan Edison Co.	PA
Michigan Power Co.	MI
Minnesota Power & Light Co.	MN
Mississippi Power Co.	MS
Mississippi Power & Light Co.	MS
Missouri Edison Co.	MO
Missouri Power & Light Co.	MO
Missouri Public Service Co.	MO
Missouri Utilities Co.	MO
Monongahela Power Co.	OH,WV
Montana Power Co., The	MT,WY
Montana-Dakota Utilities Co.	MT,ND,SD,WY
Montaup Electric Co.	MA
Mt. Carmel Public Utility Co.	IL
Nantahala Power & Light Co.	NC
Nantucket Electric Co.	MA
Narragansett Electric Co., The	RI
Nevada Power Co.	NV
New Bedford Gas & Edison Light Co.	MA
New England Power Co.	MA,ME,NH,VT
New Mexico Electric Service Co.	NM
New Orleans Public Service, Inc.	LA
New York State Electric & Gas Corp.	NY
Newport Electric Corp.	RI
Niagara Mohawk Power Corp.	NY
Northeast Nuclear Energy Co.	CT
Northern Indiana Public Service Co.	IN
Northern States Power Co. (Minnesota)	MN,ND,SD
Northern States Power Co. (Wisconsin)	WI
Northwestern Public Service Co.	SD
Northwestern Wisconsin Electric Co.	MN,WI
Ohio Edison Co.	OH
Ohio Electric Co.	OH
Ohio Power Co.	OH
Ohio Valley Electric Corp.	OH
Oklahoma Gas & Electric Co.	AR,OK
Old Dominion Power Co.	VA
Orange & Rockland Utilities, Inc.	NY
Otter Tail Power Co.	MN,ND,SD
Pacific Gas & Electric Co.	CA
Pacific Power & Light Co.	CA,ID,MT,OR,WA,WY
Pennsylvania Electric Co.	NY,PA
Pennsylvania Power & Light Co.	PA
Pennsylvania Power Co.	PA
Philadelphia Electric Co.	PA
Portland General Electric Co.	OR
Potomac Edison Co., The	MD,VA,WV
Potomac Electric Power Co.	DC,MD,VA
Public Service Co. of Colorado	CO
Public Service Co. of Indiana, Inc.	IN
Public Service Co. of New Hampshire	ME,NH,VT
Public Service Co. of New Mexico	NM
Public Service Co. of Oklahoma	OK
Public Service Electric & Gas Co.	NJ
Puget Sound Power & Light Co.	WA
Rochester Gas & Electric Corp.	NY
Rockland Electric Co.	NJ
Safe Harbor Water Power Corp.	PA
San Diego Gas & Electric Co.	CA
Savannah Electric & Power Co.	GA
Sherrard Power System	IL
Sierra Pacific Power Co.	CA,NV
South Beloit Water, Gas, & Electric Co.	IL
South Carolina Electric & Gas Co.	SC
Southern California Edison Co.	CA
Southern Electric Generating Co.	AL
Southern Indiana Gas & Electric Co.	IN
Southwestern Electric Power Co.	AR,LA,OK,TX
Southwestern Electric Service Co.	TX
Southwestern Public Service Co.	KS,NM,OK,TX
St. Joseph Light & Power Co.	MO
Superior Water, Light, & Power Co.	WI
Susquehanna Electric Co., The	MD
Susquehanna Power Co., The	MD
Tampa Electric Co.	FL
Tapoco, Inc.	NC,TN
Texas Electric Service Co.	TX
Texas Power & Light Co.	TX
Toledo Edison Co., The	OH
Tucson Gas & Electric Co.	AZ
UGI Corporation	PA
Union Electric Co.	IL,IA,MO
Union Light, Heat, & Power Co., The	KY
United Illuminating Co., The	CT
Upper Peninsula Generating Co.	MI
Upper Peninsula Power Co.	MI
Utah Power & Light Co.	ID,UT,WY
Vermont Electric Power Co., Inc.	CT,MA,NH,NY,VT
Vermont Yankee Nuclear Power Corp.	VT
Virginia Electric & Power Co.	NC,VA,WV
Washington Water Power Co., The	ID,MT,WA
West Penn Power Co.	PA
West Texas Utilities Co.	TX
Western Massachusetts Electric Co.	MA
Wheeling Electric Co.	WV
Wisconsin Electric Power Co.	MI,WI
Wisconsin Power & Light Co.	WI
Wisconsin Public Service Corp.	MI,WI
Wisconsin River Power Co.	WI
Yadkin, Inc.	NC
Yankee Atomic Electric Co.	MA

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